



February 27, 2023

VIA ELECTRONIC MAIL – Melanie.Bachman@ct.gov

Melanie Bachman, Esq.
Executive Director
Connecticut Siting Council
10 Franklin Square
New Britain, CT 06051

RE: Docket No. F-2022

Dear Director Bachman:

In accordance with Conn. Gen. Stat. §16-50r, Eastern Generation, LLC, filing on behalf of Generation Bridge, LLC and Generation Bridge II, LLC, submits the enclosed annual report on a forecast of loads and resources before March 1, 2023. In accordance with the CT Siting Council's Covid Guidelines, the report is being submitted by email rather than hard copy.

If you have any questions or concerns, please do not hesitate to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Matthew Schwall".

Matthew Schwall
Director, Regulatory Affairs
mschwall@easterngen.com
212-792-0875

Report to the Connecticut Siting Council

February 27, 2023

Docket No. F-2022

**Generation Bridge, LLC
Generation Bridge II, LLC
300 Atlantic St., 5th Floor
Stamford, CT 06902**

Eastern Generation LLC, on behalf of Generation Bridge LLC and Generation Bridge II LLC (together, “Gen Bridge”), submits the following responses to fulfill the requirements of Conn. Gen. Stat. §16-50r. Each response is preceded by the requirement from the statute.

1. A tabulation of estimated peak loads, resources and margins for each year:

Gen Bridge are Independent Power Producers (IPPs). They do not have a franchise territory in which they must estimate a peak load requirement. Therefore, they have not developed a load-forecast model to support such a forecasted peak load. With regard to Gen Bridge’s resources, please see response number 3.

2. Data on energy use and peak loads for the five preceding calendar years:

Generation Bridge LLC owns Devon Generating Station Units 10 through 18, Middletown Generating Station Units 10 and 12 through 15, Montville Generating Station Units 5, 6, 10 and 11, as well as four separately located peaking facilities known as the CT Jets (Branford 10, Cos Cob 10 through 14, Franklin Drive 10, and Torrington Terminal 10).

Generation Bridge II LLC owns Bridgeport Harbor Station Unit 5 as well as the New Haven Harbor Station, including Units 2, 3 and 4. Bridgeport Station Units 3 and 4 were retired in June and October of 2021, respectively, and are not owned by Generation Bridge II LLC.

With respect to energy use and peak loads for the five preceding calendar years, Gen Bridge can report as follows:

DEVON		
Years	Units	Gross Gen (MWH)
2017	DEV 10, 11,12,13,14	10,531
2018	DEV 10, 11,12,13,14	12,001
2019	DEV 10, 11,12,13,14	1,882
2020	DEV 10, 11,12,13,14	3,071
2021	DEV 10, 11,12,13,14	1,617
2022	DEV 10, 11,12,13,14	3,647

DEVON GC		
Years	Units	Gross Gen (MWH)
2017	GCD 15,16,17,18	15,109
2018	GCD 15,16,17,18	10,408
2019	GCD 15,16,17,18	2,632
2020	GCD 15,16,17,18	8,783

2021	GCD 15,16,17,18	5,263
2022	GCD 15,16,17,18	5,375

MIDDLETOWN GC		
Years	Units	Gross Gen (MWH)
2017	GCM 12,13,14,15	10,228
2018	GCM 12,13,14,15	7,273
2019	GCM 12,13,14,15	3,580
2020	GCM 12,13,14,15	3,919
2021	GCM 12,13,14,15	8,968
2022	GCM 12,13,14,15	8,536

MIDDLETOWN		
Years	Units	Gross Gen (MWH)
2017	MID 10, MID 2, MID 3, MID 4	235,336
2018	MID 10, MID 2, MID 3, MID 4	417,477
2019	MID 10, MID 2, MID 3, MID 4	217,890
2020	MID 10, MID 2, MID 3, MID 4	321,389
2021	MID 10, MID 2, MID 3, MID 4	190,185
2022	MID 10, MID 2, MID 3, MID 4	235,155

MONTVILLE		
Years	Units	Gross Gen (MWH)
2017	MONT 10,11,5,6	51,803
2018	MONT 10,11,5,6	88,527
2019	MONT 10,11,5,6	12,192
2020	MONT 10,11,5,6	23,382
2021	MONT 10,11,5,6	29,876
2022	MONT 10,11,5,6	106,524

CT JETS		
Years	Units	Gross Gen (MWH)
2017	CT 10,11,12,13,14, FD19, TT10, BD 10	4,002
2018	CT 10,11,12,13,14, FD19, TT10, BD 10	4,210
2019	CT 10,11,12,13,14, FD19, TT10, BD 10	1,103
2020	CT 10,11,12,13,14, FD19, TT10, BD 10	1,526
2021	CT 10,11,12,13,14, FD19, TT10, BD 10	1,656
2022	CT 10,11,12,13,14, FD19, TT10, BD 10	2,090

BRIDGEPORT UNIT 5 ONLY		
Years	Units	Gross Gen (MWH)
2019	BH-5	2,095,651
2020	BH-5	3,709,501
2021	BH-5	3,749,156
2022	BH-5	3,577,756
BRIDGEPORT INCLUDING 3, 4 AND 5		
Years	Units	Gross Gen (MWH)
2017	BH 3,4	216,250
2018	BH 3,4	362,750
2019	BH 3,4,5	2,215,259
2020	BH 3,4,5	3,640,290
2021	BH 3,4,5	3,938,552
2022	BH 5	3,577,756

NEW HAVEN PEAKERS		
Years	Units	Gross Gen (MWH)
2017	NH 2,3,4	7,056
2018	NH 2,3,4	5,685
2019	NH 2,3,4	1,858
2020	NH 2,3,4	2,725
2021	NH 2,3,4	3,768
2022	NH 2,3,4	13,070
NEW HAVEN PEAKERS INCLUDING HARBOR UNIT		
Years	Units	Gross Gen (MWH)
2017	NH 2,3,4, NHHS	48,579
2018	NH 2,3,4, NHHS	60,702
2019	NH 2,3,4, NHHS	20,155
2020	NH 2,3,4, NHHS	17,147
2021	NH 2,3,4, NHHS	39,536
2022	NH 2,3,4, NHHS	78,035

3. A list of existing generating facilities in service:

Generation Bridge LLC is the owner of the following facilities:

Asset ID	Generator Name	Summer Seasonal Capacity (MW)	Winter Seasonal Capacity (MW)
396	DEVON 10	14.407	18.865
397	DEVON 11	29.299	38.819
398	DEVON 12	29.227	37.982
399	DEVON 13	29.967	38.967
400	DEVON 14	29.704	40.274
12504	DEVON 15	46.889	49.200
17044	DEVON 16	46.900	49.200
17045	DEVON 17	46.900	49.200
17046	DEVON 18	46.900	49.200
12505	MIDDLETOWN 12	46.900	49.111
37366	MIDDLETOWN 13	46.900	49.200
37367	MIDDLETOWN 14	46.520	49.200
37368	MIDDLETOWN 15	46.900	48.420
478	MIDDLETOWN 10	15.300	20.015
480	MIDDLETOWN 2	117.000	120.000
481	MIDDLETOWN 3	232.825	236.957
482	MIDDLETOWN 4	399.923	402.000
492	MONTVILLE 10 AND 11	5.296	5.354
493	MONTVILLE 5	81.000	81.590
494	MONTVILLE 6	399.601	384.151
355	BRANFORD 10	15.840	20.950
370	COS COB 10	18.932	23.000
371	COS COB 11	18.724	23.000
372	COS COB 12	19.082	23.000
14157	COS COB 13	19.053	22.852
14158	COS COB 14	19.209	22.602
420	FRANKLIN DRIVE 10	15.417	20.527
595	TORRINGTON TERMINAL 10	15.638	20.748

Generation Bridge II LLC is the owner of the following facilities:

Asset ID	Generator Name	Summer Seasonal Capability (MW)	Winter Seasonal Capability (MW)
513	NEW HAVEN HARBOR	446.421	453.264
15477	NEW HAVEN HARBOR UNIT 2	43.437	47.657
40052	NEW HAVEN HARBOR UNIT 3	43.437	47.657
40053	NEW HAVEN HARBOR UNIT 4	43.437	47.657
38206	BRIDGEPORT HARBOR UNIT 5	490.854	514.816

4. A list of scheduled generating facilities for which property has been acquired, for which certificates have been issued and for which certificate applications have been filed:

N/A

5. A list of planned generating units at plant locations for which property has been acquired, or at plant locations not yet acquired, that will be needed to provide estimated additional electrical requirements and the locations of such facilities:

N/A

6. A list of planned transmission lines on which proposed route reviews are being undertaken or for which certificate applications have already been filed:

Neither company has transmission lines for which route reviews are being taken nor for which certificate applications have already been filed.

7. A description of steps taken to upgrade existing facilities and to eliminate overhead transmission and distribution lines in accordance with regulations and standards described in section 16-50t.

N/A