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March 6, 2018

Mr. Robert Stein, Chairman Connecticut Siting Council Ten Franklin Square New Britain, CT 06051

RE: Docket No. 466: Frost Bridge to Campville 115-kV Project Monthly Construction Progress Report –February 2018

## Dear Chairman Stein:

Pursuant to RCSA Section 16-50j-62(b)(3) and as described in Volume 1, Section 7, of the Development and Management ("D&M") Plans for the Frost Bridge to Campville 115-kV Project ("Project"): D&M Plan for New 115-kV Transmission Line and Related Transmission Line Modifications and the D&M Plan for Modifications to the Frost Bridge Substation and Campville Substation, The Connecticut Light and Power Company doing business as Eversource Energy (Eversource) hereby provides to the Connecticut Siting Council ("Council") this Construction Progress Report for the month of February 2018.

Should you or other Council members have any questions regarding this submission, please do not hesitate to contact me via e-mail at <a href="mailto:kathleen.shanley@eversource.com">kathleen.shanley@eversource.com</a> or telephone at (860) 728-4527.

Sincerely,

Kathleen M. Shanley

Enclosure

# DOCKET NO. 466 FROST BRIDGE TO CAMPVILLE 115-kV PROJECT MONTHLY CONSTRUCTION PROGRESS REPORT FEBRUARY 2018

# 1. NEW 115-kV TRANSMISSION LINE AND RELATED TRANSMISSION LINE MODIFICATIONS

With the new 1854 Line in-service, activities in February focused on right-of-way (ROW) inspections and the identification of items to be addressed when restoration activities resume in the spring.

Table 1 (included in Attachment 1) summarizes the construction progress on the transmission line portion of the Project, by town and construction activity, as of February 28, 2018.

# 2. MODIFICATIONS TO FROST BRIDGE AND CAMPVILLE SUBSTATIONS

At Campville Substation, equipment installation and testing work associated with the 1191 and 1921 Line separation continued. All work was performed within the fenced substation and substation control enclosure.

Table 2 (included in Attachment 1) summarizes the status of work at the two substations as of February 28, 2018.

# 3. MINOR DEVELOPMENT & MANAGMENT (D&M) PLAN CHANGES

No minor D&M Plan changes were identified in February 2018.

# Attachment 1

Table 1
Transmission Line Construction Progress (as of February 28, 2018)

onstruction Progress Report /28/2018		Transmission											
						Structure Installation		Wire Stringing (or					
		<b>ROW Clearing</b>	Work Area Preparation	Foundation Installation				Cable Installation)	Restoration				
Town	Section of Project	ROW Clearing (% Complete)	l Pads	Foundations Installed	Total Foundations	1%	Structures	Structures	Structures (% Complete)	Stringing (% Complete)	(% Complete		
Watertown	1854 Line*	100%	100%	46	46	100%	46	46	100%	100%	100%		
	Substation Underground												
	Line Exit	100%	N/A	2	2	100%	2	2	100%	100%	100%		
Thomaston	1854 Line	100%	100%	24	24	100%	24	24	100%	100%	100%		
Litchfield	1854 Line	100%	100%	15	15	100%	15	15	100%	100%	100%		
	1191 and 1921 DCT Split	100%	100%	2	2	100%	2	2	100%	100%	100%		
Harwinton	1191 and 1921 DCT Split	100%	100%	2	2	100%	2	2	100%	100%	100%		
	1854 Line	100%	100%	10	10	100%	10	10	100%	100%	75%		
otal Project		100%	100%	101	101	100%	101	101	100%	100%	95%		

<sup>\*</sup>Includes Structure 3080 on the 1191 Line

Note: The "Restoration" column in Table 1 refers to initial restoration/stabilization. To achieve final ROW stabilization, additional restoration work will be performed as needed in the spring/summer of 2018.

Table 2
Substation Construction Progress
(February 28, 2018)

	Activity (% Complete)							
Substation	Construction Start Date	Site Preparation	Equipment Installation	Testing				
Frost Bridge	July 2017	100%	100%	100%				
Campville	12/2/2016	100%	95%	80%				