

the costs will be regionalized and not localized, and include precedents for the Company view. Include a breakdown of the \$12 million cost by infrastructure element, cost and intended function.

(c) Re: Response to CSC-11. Provide a breakdown of the \$21 million in distribution costs. Specify infrastructure elements, their costs and their intended functions.

OCC-20 Re: Response to OCC-2. The response to OCC-2 is missing the requested “narrative concerning the basis for provisions the Company has made for contingencies.” Please provide a list of all contingency factors/amounts and substantiate.

OCC-21 Re: Response to OCC-4. Provide a detailed explanation of what is included in the 15% transmission carrying charge factor. Explain whether the referenced Attachment F of the ISO-NE Tariff applies to local transmission. Explain whether FERC or ISO-NE approve the NU local transmission revenue requirement. Provide documentation of any FERC/ISO-NE approvals.

Provide an itemized breakdown of the 17% distribution revenue requirement factor.

OCC-22 Re: Response to OCC-7. Items a. and b. The table appears to be missing years 2009 and 2015. Please provide a revised table that includes 2009 and 2015. Include actual 2015 peak numbers. Explain the causes of the drops in peak usage in 2007, 2008, and 2014.

Item c. Is it correct that the Company’s forecast bears no relation to any analysis or estimate of increases or decreases in numbers of customers?

Item d. This item refers to the response to CSC-12. That response states, “the 1% load growth reflects the average load growth experienced at the Cos Cob substation transformers . . .” Elaborate on this response in light of the loads shown in OCC-7, item f.

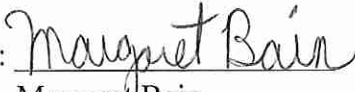
Item f. Explain the steep drops in usage in 2005, 2009 and 2010. In 2005, did transformers 1X and 2X have the same usage?

- OCC-23 Re: Response to OCC-8. What was the reason why the 35K-6X transformer was installed in 2013? Provide updated 2015 peak numbers.
- OCC-24 Re: Response to OCC-13. The Company objected to this interrogatory. OCC clarifies that it is not requesting the Company to publicly identify its customers and their loads. The customers may be identified as “customer 1” through “customer 25.” This interrogatory is relevant to an analysis of non-transmission alternatives and energy supply alternatives or demand reduction that might apply for larger customers. With these conditions, the OCC posits this interrogatory: List the 25 largest end-use customers served out of the 27.6 kV Cos Cob substation in 2014 and 2015 to date, along with their actual 2014 and forecasted 2015 peak and total loads.
- OCC-25 Provide the number of customers served out of the Cos Cob Substation, broken down by residential, commercial and industrial, who have received *Energize CT* services, and categorize by type of service received.
- OCC-26 Provide the number of customers served out of the Cos Cob Substation, broken down by residential, commercial and industrial, that CL&P account executives have individually contacted to promote energy efficiency and demand reduction services.
- OCC-27 Provide an estimate of the energy savings from an intensive campaign promoting energy efficient lighting changeouts with 75% participation from customers served out of the Cos Cob Substation.
- OCC-28 Provide a detailed analysis of the efficiencies that could be realized from voltage/VAR optimization; battery energy storage; and working with customers to develop customized energy efficiency measures.


STATE OF CONNECTICUT, OFFICE OF CONSUMER COUNSEL
TEN FRANKLIN SQUARE, NEW BRITAIN, CT 06051-2644
PHONE: (860) 827-2900 --- FAX: (860) 827-2929 --- INTERNET: <http://www.ct.gov/occ>

Respectfully submitted,

OFFICE OF CONSUMER COUNSEL
ELIN SWANSON KATZ,
CONSUMER COUNSEL

By: 
Margaret Bain
Associate Rate Specialist

I hereby certify that a copy of the foregoing
has been mailed, electronically filed, and/or
hand-delivered to all known parties and
intervenor of record, this 21st day of
September 2015.


Lauren H. Bidra
Commissioner of the Superior Court