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June 11, 2013

VIA HAND DELIVERY

Melanie Bachman, Esq.  
Acting Executive Director  
Connecticut Siting Council  
10 Franklin Square  
New Britain, CT 06051

Re: Docket No. F-2012/2013

Dear Attorney Bachman:

I write on behalf of NRG Energy, Inc. ("NRG") to provide you with an original and 20 copies of NRG's responses to the Connecticut Siting Council's interrogatories in the above-referenced docket relating to the Connecticut Siting Council's ("Council") review of the ten-year forecast of Connecticut's Electric Loads and Resources for 2012/2013.

If you require additional information, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Andrew W. Lord".

Andrew W. Lord

Enclosure

cc: Mahendra Churaman, Esq.  
Ms. Danita Park  
Ms. Judith E. Lagano  
Mr. Raymond Long  
Service List

NRG PRE-HEARING INTERROGATORIES

1. Provide a 2013 forecast of electric loads and resources report per Connecticut General Statutes § 16-50r.

**Response:** NRG and its wholly-owned subsidiaries, Connecticut Jet Power LLC, Devon Power LLC, Middletown Power LLC, Montville Power LLC and Norwalk Power LLC, are exempt wholesale generators. NRG and its subsidiaries are not restricted to a franchise territory and, therefore, do not estimate peak load requirements or margins for the Connecticut bulk electric supply system in the regular course of business.

2. Break down each annual megawatt-hours in the forecast report of question 1 by fuel type (i.e. natural gas or oil).

**Response:** Not Applicable. Please see answer immediately above. .

3. How does NRG Energy, Inc. (NRG) compute season claimed capability?

**Response:** We perform required testing and ISO rates the units in accordance with existing market rules.

4. Listed below are the data from the May 2013 ISO-NE Seasonal claimed capability report. Does NRG agree with these numbers? If no, provide correct data.

Unit	Summer MW	Winter MW
Devon #10	14.41	19.19
Devon #11	29.30	38.82
Devon #12	29.23	38.44
Devon #13	29.97	38.97
Devon #14	29.70	40.27
Middletown #2	117.00	120
Middletown #3	233.68	244.4
Middletown #4	399.92	402
Middletown #10	0	18.76
Montville #5	81.00	81.59
Montville #6	405.05	408.85
Montville #10 and #11	5.3	5.35
Norwalk #1	162	164
Norwalk #2	168	172

Norwalk #10	11.93	17.06
Branford #10	15.84	20.95
Cos Cob #10	19.03	23
Cos Cob #11	18.72	23
Cos Cob #12	19.08	23
Cos Cob #13	19.05	22.85
Cos Cob #14	19.21	22.6
Franklin Drive #10	15.42	20.53
Torrington Terminal #10	15.64	20.75

**Response:** NRG agrees that these are the values, rounded, that appear in the ISO-NE May 2013 Seasonal Claimed Capability Report. Not reflected in the May 2013 report is a recent CCA-Establish test performed by Middletown 10. The new ratings of that unit are 15.52 MW (summer) and 20.015 MW (winter).

**5. Do any NRG units have black start capability?**

**Response:** Middletown 10, Devon 10, Montville 10/11, Cos Cob 10 – 12, Franklin Drive 10, Torrington Terminal 10 and Branford 10 are all black start capable.

**6. What is the current operating status of Norwalk No. 1 unit?**

**Response:** Norwalk No. 1 is currently deactivated and is currently listed as “unavailable” in the ISO-NE markets. The unit has not been permanently retired and NRG retains and reserves all rights, but not any obligation, to participate in the future in the ISO-NE markets.

**7. What is the typical service life (in years) for each of the above facilities? At what point in the service life is each facility currently?**

**Response:** Forty years is a reasonable assumption for typical service life. The Devon Assets are the only assets that have less than forty service years. The table below shows the COD years for the various units.

Unit	COD Year
Devon #10	1985
Devon #11	1996
Devon #12	1996
Devon #13	1996
Devon #14	1996
Middletown #2	1958
Middletown #3	1964

Middletown #4	1973
Middletown #10	1966
Montville #5	1954
Montville #6	1970
Montville #10 and #11	1969
Norwalk #1	1959
Norwalk #2	1960
Norwalk #10	1966
Branford #10	1969
Cos Cob #10	1969
Cos Cob #11	1969
Cos Cob #12	1969
Cos Cob #13	**
Cos Cob #14	**
Franklin Drive #10	1969
Torrington Terminal #10	1968

\*\* Cos Cob 13 and Cos Cob 14 are the same vintage as Cos Cob 10 – 12; however, they were placed in service on location in 2008.

8. **Does NRG have a decommissioning plan for the facilities when such facilities are retired or removed from service? If yes, provide the decommissioning plan. If no, explain.**

**Response:** NRG does not typically prepare decommissioning plans in the ordinary course; deactivation activities would occur on a case by case basis as needed.