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July 12, 2012

VIA UPS OVERNIGHT COURIER

Mr. Robert Stein
Chairman
Connecticut Siting Council
Ten Franklin Square
New Britain, CT 06051

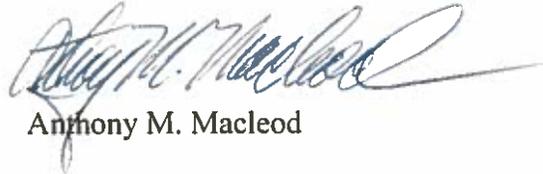
Re: Docket F-2012/2013 - 2012 Ten Year Forecast of Electric Loads and Resources

Dear Mr. Stein:

On behalf of ISO New England Inc. ("ISO"), I am enclosing herewith an original and fifteen copies of ISO's Late-Filed Exhibits 1 and 2. The enclosed documents and this cover letter are also being filed with the Siting Council and distributed to the service list electronically today.

Please contact me if you have any questions or need additional information.

Sincerely,



Anthony M. Macleod

AMM:dcs
Enclosures

cc: Kevin Flynn, Esq.
Service List

CONNECTICUT SITING COUNCIL

ISO Late Filed Exhibit 1

Company: ISO New England Inc.

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Docket No. F-2012/2013

Witness: David Ehrlich

ISO New England Historical 10-Year Forecast

Request: Would ISO New England Inc. (the "ISO") provide its historical ten-year load forecast from 2002.

Response: The ISO does not have a 2002 forecast and is therefore attaching its April 2003 forecast hereto.

	Energy (GWh)		Summer Peak (MW)		Month	Day	Hour	WTHI	Temperature	Dewpoint
	Forecast	Actual	Forecast	Actual						
1991		28690		5612	JUL	23	15	81.6	93.2	71.0
1992		28575		5081	AUG	27	15	79.7	86.6	71.5
1993		29529		5692	JUL	8	15	83.5	96.5	69.8
1994		30332		5853	JUL	7	15	83.1	94.7	74.2
1995		30805		6097	AUG	2	15	81.8	94.8	69.3
1996		31095		5446	AUG	23	15	78.1	88.3	68.7
1997		31180		6134	JUL	15	15	81.8	92.7	73.3
1998		31352		6043	JUL	22	17	79.9	88.8	69.7
1999		31767		6529	JUL	6	15	84.2	94.8	72.0
2000		32009		5991	JUN	27	14	79.4	87.5	71.2
2001		32580		7029	AUG	9	15	83.7	99.2	66.2
2002		33192		6903	JUL	3	15	83.2	94.6	71.2
2003	33191	33647	6920	6674	JUN	26	17	81.2	92.3	70.8
2004	33477	34159	7040	6444	AUG	30	15	79.8	85.8	72.5
2005	33755	35202	7080	7331	JUL	27	16	82.4	94.0	74.2
2006	34107	33655	7140	7664	AUG	2	16	84.6	98.2	72.5
2007	34436	33981	7200	6939	JUL	10	16	81.6	93.3	71.2
2008	34859	32964	7270	7070	JUN	10	17	82.0	96.8	64.2
2009	35387	31443	7380	6564	AUG	21	15	81.1	90.5	73.5
2010	35896	32296	7490	7133	JUL	6	16	82.2	99.3	65.9
2011	36435	31750	7600	7447	JUL	22	15	83.9	100.8	64.9
2012	36994		7720							

CONNECTICUT SITING COUNCIL

ISO Late Filed Exhibit 2

Company: ISO New England Inc.

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Docket No. F-2012/2013

Witness: Cheryl Ruell

Maximum Time Limit for Generation Interconnection Queue

Request: Indicate whether or not there is a maximum time limit for projects to be in the generation interconnection queue. In other words, after a certain (maximum) period of time being in the queue, could a generator "time out" and be automatically removed from the queue?

Response: Pursuant to Schedule 22 of the ISO New England Open Access Transmission Tariff ("OATT"), generators are required to synchronize with the electric grid no later than seven years after submitting an Interconnection Request to the ISO. Interconnection Customers that demonstrate that the time to actively engineer, permit and construct its proposed generating facility will take longer than the seven years may obtain an extension beyond this seven year period at the time of the original Interconnection Request.

Additionally, any attempt by a generator to extend its Commercial Operation Date (COD), In-Service Date (ISD) or Initial Synchronization Date (ISyD) by more than three years (even if initial synchronization would still occur in less than seven years from the date the ISO received the original Interconnection Request) constitutes a Material Modification that requires the submission of a new Interconnection Request and results in the generator moving to the bottom of the queue. However, such a delay will not constitute a Material Modification, which requires a new Interconnection Request, if the Interconnection Customer demonstrates to the ISO due diligence, including At-Risk Expenditures, in pursuit of permitting, licensing and construction of the Large Generating Facility to meet the COD, ISD, or ISyD.