



STATE OF CONNECTICUT

CONNECTICUT SITING COUNCIL

Ten Franklin Square, New Britain, CT 06051

Phone: (860) 827-2935 Fax: (860) 827-2950

E-Mail: siting.council@ct.gov

www.ct.gov/csc

CERTIFIED MAIL RETURN RECEIPT REQUESTED

February 21, 2017

Justin Adams
Bloom Energy Corporation
1299 Orleans Drive
Sunnyvale, CA 94089

RE: **PETITION NO. 1275** - Bloom Energy Corporation, as an agent for Stanley Black & Decker, petition for a declaratory ruling that no Certificate of Environmental Compatibility and Public Need is required for the construction, operation and maintenance of a Customer-Side 200-Kilowatt Fuel Cell Facility to be located at the Stanley Access Technologies building, 65 Scott Swamp Road, Farmington, Connecticut.

Dear Mr. Adams:

At a public meeting held on February 16, 2017, the Connecticut Siting Council (Council) considered and ruled that the above-referenced proposal would not have a substantial adverse environmental effect, and pursuant to Connecticut General Statutes § 16-50k would not require a Certificate of Environmental Compatibility and Public Need, with the following conditions:

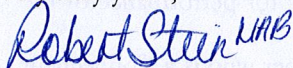
1. Approval of any minor project changes be delegated to Council staff;
2. The use of natural gas as a fuel system cleaning medium during fuel cell construction, installation or modification shall be prohibited;
3. Submit the following information to the Council 15 days prior to any fuel pipe cleaning operations related to fuel cell construction, installation, or modification:
 - a. Identification of the cleaning media to be used;
 - b. Identification of any known hazards through use of the selected cleaning media;
 - c. Description of how known hazards will be mitigated, including identification of any applicable state or federal regulations concerning hazard mitigation measures for such media;
 - d. Identification and description of accepted industry practices or relevant regulations concerning the proper use of such media;
 - e. Provide detailed specifications (narratives/drawings) indicating the location and procedures to be used during the pipe cleaning process, including any necessary worker safety exclusion zones;
 - f. Identification of the contractor or personnel performing the work, including a description of past project experience and the level of training and qualifications necessary for performance of the work;
 - g. Contact information for a special inspector hired by the project developer who is a Connecticut Registered Engineer with specific knowledge and experience regarding electric generating facilities or a National Board of Boiler and Pressure Vessel Inspector and written approval of such special inspector by the local fire marshal and building inspector; and
 - h. Certification of notice regarding pipe cleaning operations to all state agencies listed in General Statutes § 16-50j(h) and to the Department of Consumer Protection, Department of Labor, Department of Public Safety, Department of Public Works, and the Department of Emergency Management and Homeland Security;

4. Compliance with the following codes and standards during fuel cell construction, installation or modification, as applicable:
 - a. NFPA 54
 - b. NFPA 853; and
 - b. ASME B31;
5. Unless otherwise approved by the Council, if the facility authorized herein is not fully constructed within three years from the date of the mailing of the Council's decision, this decision shall be void, and the facility owner/operator shall dismantle the facility and remove all associated equipment or reapply for any continued or new use to the Council before any such use is made. The time between the filing and resolution of any appeals of the Council's decision shall not be counted in calculating this deadline. Authority to monitor and modify this schedule, as necessary, is delegated to the Executive Director. The facility owner/operator shall provide written notice to the Executive Director of any schedule changes as soon as is practicable;
6. Any request for extension of the time period to fully construct the facility shall be filed with the Council not later than 60 days prior to the expiration date of this decision and shall be served on all parties and intervenors, if applicable, and the Town of Farmington;
7. Within 45 days after completion of construction, the Council shall be notified in writing that construction has been completed;
8. The facility owner/operator shall remit timely payments associated with annual assessments and invoices submitted by the Council for expenses attributable to the facility under Conn. Gen. Stat. §16-50v;
9. This Declaratory Ruling may be transferred, provided the facility owner/operator/transferor is current with payments to the Council for annual assessments and invoices under Conn. Gen. Stat. §16-50v and the transferee provides written confirmation that the transferee agrees to comply with the terms, limitations and conditions contained in the Declaratory Ruling, including timely payments to the Council for annual assessments and invoices under Conn. Gen. Stat. §16-50v; and
10. If the facility owner/operator is a wholly owned subsidiary of a corporation or other entity and is sold/transferred to another corporation or other entity, the Council shall be notified of such sale and/or transfer and of any change in contact information for the individual or representative responsible for management and operations of the facility within 30 days of the sale and/or transfer.

This decision is under the exclusive jurisdiction of the Council and is not applicable to any other modification or construction. All work is to be implemented as specified in the petition, dated November 29, 2016, and additional information received on December 14, 2016, and January 10, 2017, and in compliance with Public Act 11-101, An Act Adopting Certain Safety Recommendations of the Thomas Commission.

Enclosed for your information is a copy of the staff report on this project.

Very truly yours,



Robert Stein
Chairman

RS/RDM/lm

Enclosure: Staff Report dated February 16, 2017

- c: The Honorable Nancy Nickerson, Chairman, Town of Farmington
Kathleen Eagen (via e-mail service), Town Manager, Town of Farmington
William Warner, Town Planner, Town of Farmington
Vincent De Meis, Bloom Energy Corporation



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Petition No. 1275

Bloom Energy Corporation

65 Scott Swamp Road, Farmington, Connecticut

Staff Report

February 16, 2017

On December 5, 2016, the Connecticut Siting Council (Council) received a petition (Petition) from Bloom Energy Corporation (Bloom), as an agent for Stanley Black & Decker, for a declaratory ruling that no Certificate of Environmental Compatibility and Public Need is required for the installation of a 200-kilowatt (kW) solid oxide fuel cell and associated equipment at the Stanley Black & Decker building located at 65 Scott Swamp Road, Farmington, Connecticut.

Prior to filing the Petition, Bloom discussed the proposed facility with the Farmington Planning Department. Bloom provided formal notification of the project to abutting property owners, Town of Farmington officials, and required state agencies and officials on or about November 29 and December 14, 2016. The Council submitted interrogatories to Bloom on January 4, 2017. Bloom responded to the Council's interrogatories on January 10, 2017. The Council has not received any written comments on this Petition to date.

The project site is located on a 27-acre parcel that is developed with an industrial building. The parcel, owned by Stanley Black & Decker, is zoned industrial and abuts industrial and business zones. A residential area is located to the northwest of the property with the nearest residence approximately 650 feet from the proposed facility.

Bloom and Stanley Black & Decker have entered into an agreement whereby Bloom would install and maintain one Bloom ES-5 Energy Server fuel cell that would provide approximately 80 percent of the building's electric needs under normal operating conditions. Any surplus electricity that is generated would feed into Eversource's electric distribution system for use by the grid.

The Connecticut Public Utilities Regulatory Authority classifies the Bloom Energy Server fuel cell as a Class I renewable energy source. The proposed fuel cell uses non-combustion solid oxide technology that consumes natural gas as fuel to generate electrical power. The facility would be a customer-side, distributed resources project, designed only to provide electricity. The fuel cell would not have an Uninterruptible Power Module and would not provide backup or grid-isolated power. The fuel cell has an operational life of 20 years. The solid oxide fuel cell media would be changed at five year intervals. At the end of the 20 year contract, the facility would either be dismantled and removed from the property or maintained on-site under a new contract.

The facility would be located on a concrete pad in an existing paved area on the north side of the building. The fuel cell facility would include one ES-5 200-kW Energy Server, control cabinets, and gas connection equipment. The fuel cell measures approximately 30 feet long by 4.5 feet wide by 7 feet tall. The entire facility would encompass an approximate 62-foot long, 9.75-foot wide area.

With regard to site safety, the fuel cell would be surrounded by bollards to protect it from accidental vehicle impact. The facility would be located adjacent to a building, remote from public access. The outer panels of the fuel cell are locked, preventing access to interior components.

The fuel cell would interconnect with the existing electrical switchgear located inside the building. Natural gas service would be provided via a new meter assembly located at the west end of the facility, adjacent to a building corner.

The fuel cell facility would comply with all applicable Department of Energy and Environmental Protection (DEEP) water quality standards. Bloom’s design only requires an initial input of approximately 75 gallons of water, after which no additional water is consumed or discharged during normal operation. The proposed facility is not located within an aquifer protection area. The site is not within a designated 100-year or 500 year flood zone or within a DEEP designated Coastal Management Area. The nearest wetland and watercourse is approximately 480 feet and 700 feet to the west, respectively. The proposed project is located outside of the shaded area of the DEEP Natural Diversity Database.

Air emissions produced during fuel cell operation would be below the DEEP applicable limits, as shown in the table below – thus, no air permit is required:

| Comparison of the Fuel Cell Facility with Applicable Air Emission Criteria | | |
|--|---------------------------------|--------------------------------|
| Compound | Fuel Cell Facility (lbs/MWh) | Emission Standard (lbs/MWh) |
| NO _x | <0.01 | 0.07 ¹ |
| CO | <0.05 | 0.1 ¹ |
| CO ₂ | 679-833 | 1,650 ² |

¹ Low Emissions Renewable Energy Credit Program

² Regulations of Connecticut State Agencies Section 22a-174-42(b)(3)(C); 22a-174-42(d)(2)(B)(ii) & Table 42-2

The project would result in a net carbon dioxide reduction for the environment because it would displace emissions from traditional fossil-fueled generation. The proposed facility would reduce net CO₂ emissions for the environment by at least 25 percent per year when compared to the ISO-NE fossil fuel output emissions rate.

The proposed facility would emit no methane (CH₄), sulfur hexafluoride (SF₆), hydrofluorocarbons (known as HFCs) or perfluorocarbons (known as PFCs), which are greenhouse gasses defined in Regulations of Connecticut State Agencies Section 22a-174-1(49), and emit negligible amounts of sulfur oxides, a component of acid rain.

The fuel cell facility has a desulfurization process to remove the sulfur compounds which were added to the natural gas as an odorant, with sulfur compounds collected within a canister containing sulfur filter media. When a desulfurization canister is taken out of service, typically after five years, it is taken by a Bloom contractor to a licensed out of state facility. The desulfurization canister has been certified by the U.S. Department of Transportation for transport of this material.

Bloom utilizes an U.S. Environmental Protection Agency (EPA) exemption that provides for the regulation of the desulfurization canisters up to the point of removal of any waste. The EPA exemption has also been incorporated into Connecticut’s Hazardous Waste Management Regulations. Thus, Bloom would dispose of desulfurization canister substances at an EPA-permitted Transportation, Storage and Disposal Facility in Texas.

The facility would be remotely monitored by Bloom on a 24/7 basis to detect abnormalities in operation. The fuel cell would shut down automatically when abnormal operation is detected. Additionally, the fuel cell can be shut down from a manned remote operations center. The fuel cell facility is designed in accordance with American National Standards Institute and Canadian Standards Association (ANSI/CSA) America FC 1-2014 and the National Fire Protection Association, Inc. Standard 853 for stationary fuel cell power systems and includes extensive safety control systems, including both automatic and manual shutdown mechanisms that comply with pertinent engineering standards. An Emergency Response Plan for the facility has been developed by Bloom.

Any noise associated with the construction of this facility would be temporary in nature and exempt per DEEP noise regulations. According to Bloom, the operation of this facility would meet DEEP noise regulations as its location at an inner building corner reflects noise to the north and east towards woodland and Scott Swamp Road and away from the residential area located northwest of the site property.

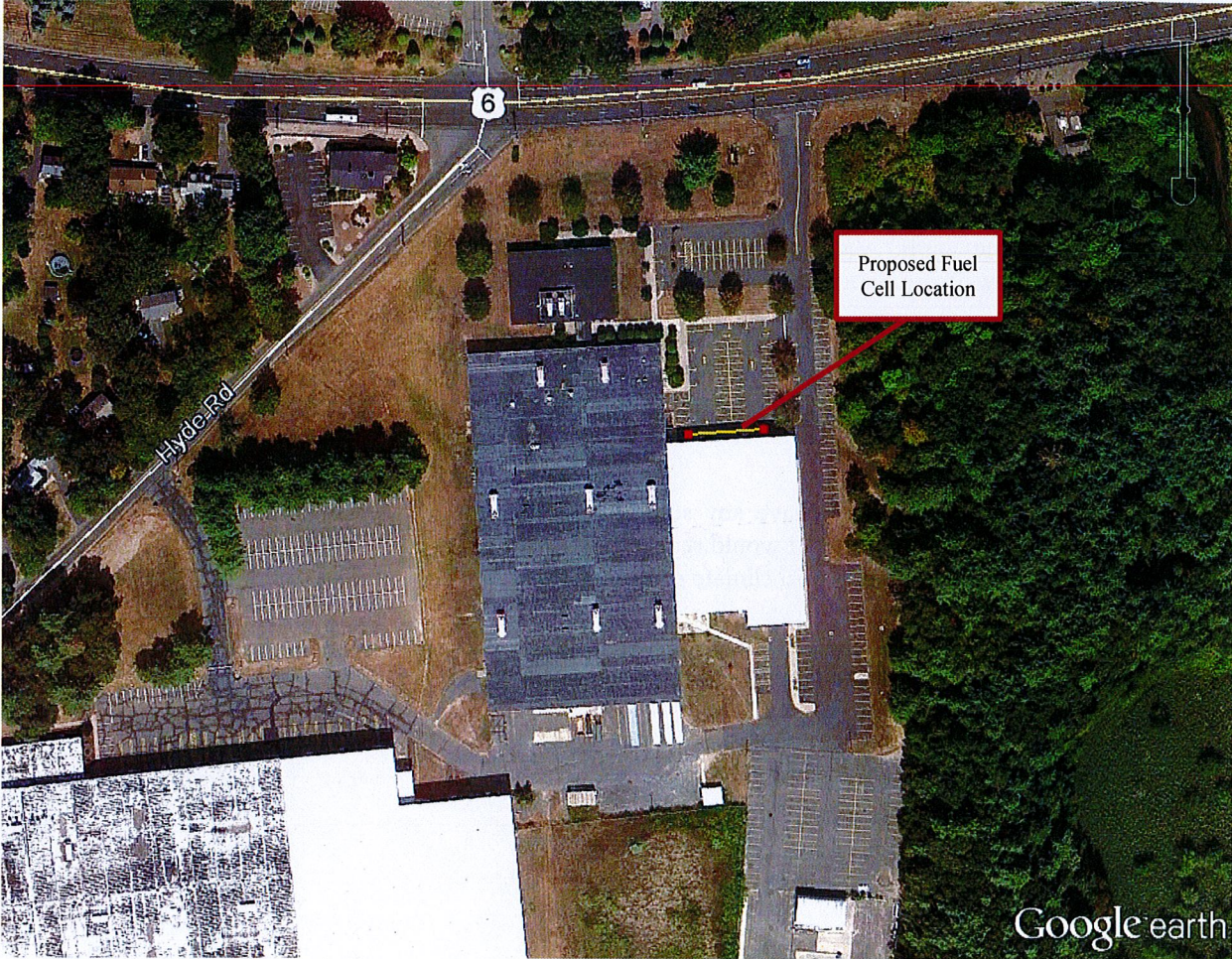
Visual impact from the proposed project would be minimal due to its location adjacent to an existing building. The orientation of the building screens views of the fuel cell from the residential area to the northwest and from the south. Views from locations to the east are blocked by a wooded area along the Pequabuck River. Views from Scott Swamp Road to the north would be minimal given that the site is 400 feet from the road.

Bloom anticipates commencing construction in the spring or early summer of 2017 with construction taking approximately 10 weeks. Construction work hours would conform to Town of Farmington construction ordinances.

The proposed installation would not have any substantial adverse environmental effect and would meet DEEP air and water quality standards. It would reduce the emission of air pollutants that contribute to smog and acid rain, and to a lesser extent, global climate change.

Staff recommends the following condition:

1. Approval of any minor project changes be delegated to Council staff.



Location of Site - 65 Scott Swamp Road, Farmington