PSEG Power Connecticut LLCBridgeport Harbor Station, 1 Atlantic Street, Bridgeport, CT 06604-5513



January 8, 2018

VIA ELECTRONIC MAIL AND OVERNIGHT MAIL

Melanie A. Bachman Executive Director State of Connecticut Connecticut Siting Council Ten Franklin Square New Britain, CT 06051

Petition No. 1218 – PSEG Power Connecticut LLC Bridgeport Harbor Station Unit 5 – Bridgeport, Connecticut Progress Report No. 10 – Fourth Quarter 2017

Dear Ms. Bachman:

This is the Fourth Quarter 2017 progress report submittal to the Connecticut Siting Council (CSC) for the new combined cycle generating station designated by PSEG Power Connecticut LLC (PSEG) as the PSEG Bridgeport Harbor Station Unit 5 Combined Cycle Project (BHS 5, the Project or the Facility). This progress report documents compliance with the CSC conditions as set forth in the CSC Decision and Order, as well as the Development and Management Plan (D&MP) approvals.

The CSC Condition Compliance Matrix is included in this report as **Exhibit 1** and will continue to be included in future progress reports to track the CSC's requirements.

Construction Status Summary

The project continues on schedule with site field construction progress at approximately 20%. The Commercial Operations Date remains June 1, 2019. Significant progress has been made in the October to December 2017 period covered by this report. Installation of foundations and underground utilities continued. The Gas Insulated Switchgear (GIS) building framing and siding was started and other Pre-Engineered Metal Buildings (PEMB) including the Turbine and Administration Building site work has mobilized. Equipment deliveries to site and offsite fabrication yards continued. The two main power transformers were delivered by barge in early December, set in place and are currently being dressed out.

Approximately 33% of the planned concrete quantity has been installed, primarily for the large foundations, the Demineralized Water and Fire/Service Water Tank foundations, and the two turbine pedestals. Site fill is approximately 80% complete. Steel pipe pile installation was completed and the piling contractor has demobilized from the site. Underground utility construction continues with approximately 50% of the electrical conduit and 20% of the piping installed. The oil / water separators and the stormwater conveyance system, including the Mechanical Treatment Device, piping, and the outfall were installed. The support foundation and concrete platform for the Heat Recovery Steam Generator (HRSG) offload were installed.

As previously reported, Soil Erosion and Sediment Control (SESC) installation is complete, required stormwater inspections are being conducted, and the SESC is being maintained.

Exhibit 2 provides construction status photographs depicting site developments during the fourth quarter of 2017.

On November 1, 2017, PSEG announced a new workforce development program to prepare Bridgeport residents for careers in the construction industry at an on-site press conference. Bridgeport Mayor Joseph P. Ganim, community leaders and the local building trades joined with PSEG at the BHS 5 site to announce the PSEG Ready2Work Apprenticeship Readiness Training. The training program is targeted on preparing its graduates for registered labor apprenticeship programs, which can lead to highly skilled, well-paying careers in the construction industry. Ready2Work was designed in accordance to commitments made in a Community Environmental Benefit Agreement with the City of Bridgeport. It will be administered by Bridgeport's workforce development agency, The WorkPlace, with comprehensive training supplied by Building Pathways—CT.

Remediation Status Summary

As noted in prior progress reports, the remediation schedule for the tank farm area has been optimized to reflect actual installation dates for the foundations, which serve to physically make the soil inaccessible. These foundations are scheduled for concrete placement in January through March 2018, weather permitting.

The remaining remediation scope includes completing the final placement of Pollutant Mobility Criteria (PMC) soils under concrete foundations. Initial placement of the material under permanent structures (water tanks, fuel oil tank, and other foundations), in order to remain inaccessible, started in September consistent with the remediation plans and continued through the fourth quarter as the large foundations were formed. PSEG is currently identifying the remaining suitable locations under foundations to place this material. The orange warning fabric has been completely installed.

The formal documentation addressing all tank farm remediation has been re-scheduled for submittal to the Connecticut Department of Energy and Environmental Protection (CT DEEP) in the second quarter of 2018, after completion of the foundations. This work continues to be tracked in both the prior CSC Exempt Modification (EM-PSEG-015-160205) and in Condition 1(f) of this Petition. At the time of closeout, PSEG will assure both of these CSC actions are appropriately addressed.

Engineering and Regulatory Status Summary

Detailed design for the Project, and major construction and equipment supply contracting remains on schedule. Engineering design and City of Bridgeport Building Permitting activities supporting ongoing site field work are continuing on schedule. Total Building Permitting is approximately 44% complete and all foundation permits have been received.

Two construction support permit updates / registrations were filed with CT DEEP as required:

1. An update providing additional information for the General Permit Registration for the Discharge of Stormwater and Dewatering Wastewaters from Construction Activities related to

underground utility installation on Henry Street was filed on October 6 and found acceptable by the CT DEEP on October 10, 2017; and

2. The General Permit Registration for the Discharge of Hydrostatic Pressure Testing Wastewater for various underground and embedded utility hydrostatic testing on the site was filed on November 13, 2017 and determined to be sufficient by CT DEEP on January 3, 2018.

Additionally, the required FAA Notice regarding cranes that were being mobilized on site was filed on November 16, 2017.

Storage, Offsite Fabrication and Barge Delivery of Equipment

Delivery of the HRSG and the stack sections to the site remains scheduled for May 2018. The offloading plans have been reviewed with the CT DEEP, USACE, United States Coast Guard, and the City of Bridgeport Harbor Commission / Harbormaster. All USACE and CT DEEP General Permits in support of these activities have been issued.

The delivery / off-loading schedule for other large equipment from barges, including the Combustion Turbine, the Steam Turbine, other ancillary power island equipment, and the Air Cooled Condenser (ACC) components remains on track. The plans call for these deliveries to also use the previously identified eastern locations. Delivery schedules vary by component. The next major deliveries are the Steam and Combustion Turbines and the two generators during January 2018.

Deliveries and staging of equipment to the PSEG site through the adjoining Remington property continued. Additionally, contractor parking and site access facilities on the Remington property were placed in service. PSEG-owned property near the plant is being used for warehousing and storage, consistent with historic uses. PSEG has leased additional City-owned storage and laydown areas in the vicinity of the plant and Bridgeport Harbor. HRSG and ACC fabrication is underway at the Coeymans facility in Albany, New York.

Development and Management Plan (D&MP) Update No. 2

As the detailed design has progressed, updated design drawings for the site have been developed. PSEG is preparing a D&MP Update No. 2 for submission to the CSC in February 2018. While the changes are all minor, PSEG's intent is to assure that the CSC record is complete. The drawings that will be submitted cover the following:

- 1. Updated General Arrangement and elevation drawings that depict minor changes made during design of the PEMB and other structures on site;
- 2. A modification to the HRSG noise wall configuration to provide better sound attenuation characteristics;
- 3. Elimination of the waste water discharge sump at the northwest corner of the site (the General Services Sump will be the discharge location);
- 4. The addition of a second sanitary lift station;
- 5. Minor changes made for fire protection clearances between transformers and adjacent structures;
- 6. Elimination of the contingency water tank foundation as it was no longer necessary;

- 7. Revised underground utility drawings to address Southern Connecticut Gas and Aquarion Water Company changes as well as the elimination of the cable pull box for the 345KV generator lead to the Singer Substation:
- 8. Final heights and diameters for the two on-site water tanks and one Ultra Low Sulfur Distillate fuel oil tank; and
- 9. Secondary containment final designs.

Construction Schedule Update

Other than schedule refinements for equipment deliveries to the site, there have been no significant changes in the schedule for major activities from the prior reporting period.

1. 2. 3. 4. 5. 6.	Forward Capacity Auction No. 10 Completion of City of Bridgeport Land Use Permitting Completion of Non-Air CT DEEP Permitting Initial City of Bridgeport Building Permit Submittals Receipt of CT DEEP Final Air Permit Initiation of Field Construction and Delivery Activities a. Temporary Construction Facilities b. Site Work c. Foundations d. Initial Equipment Deliveries e. Major Equipment Delivery (Transformers) f. Major Equipment Delivery (Turbines / Generators) f. GIS and Transformer Foundation Installation g. Gas Turbine Generator (GTG) Delivery and Set h. HRSG Delivery	February 10, 2016 (A) November 1, 2016 (A) February 2017 (A) February 2017 (A) April 11, 2017 (A) April 12, 2017 (A) November 2016 (A) April 12, 2017 (A) June 2017 (A) August 2017 (A) November 2017 (A) January 2018 June 2017 (A) January 2018 May 2018
7.	 i. Start-up Testing and Commissioning Operational Testing (first GTG operations) 	September 2018 January 2019
7. 8.	Balance of Plant Initial Start-up	January 2019
9.	Performance and Reliability Testing	March 2019
10.	Target Completion	April 2019
11.	Commercial Operations	June 2019

Note: "(A)" refers to ACTUAL

Status of CSC Conditions

The changes and updates to the full listing of CSC conditions (**Exhibit 1**) for this reporting period include the following:

- 1. Condition 1(f) due date related to remediation status was revised, based on the foundation construction schedule
- 2. As noted in Exhibit 1, the submittal date of Petition NT-2010 and related information to the CSC (requirements 6 through 8(iii) and 17) has been revised to July 10, 2018 (2Q2018 Quarterly Progress Report). PSEG confirms that this information will be provided at least one month prior to fuel pipe cleaning activities.
- 3. An update to Condition 12/23/16-04 related to the potential use of waste heat has been reforecast to April 6, 2018. PSEG has continued discussions with a local firm on the technical feasibility.

4. The scheduled update for Condition 12/23/16-05 (Oil Dock Refurbishment Plans) has been deferred until October 5, 2018 as that specific portion of the project has not been finalized at this time.

If you have any questions or require clarification, please contact me at 973-856-0066 or the Project Senior Technical Director / Regulatory Lead, Jeff Pantazes at 856-359-7645.

Very truly yours

David Hinchey

Manager – Environment Major Permits and Projects

PSEG Power LLC

Fossil Environment, Health, and Safety

Enclosures - Exhibits:

- 1. Updated CSC Condition Compliance Matrix
- 2. Site Construction Photos

C Michael Perrone
Harold Blinderman, Esq
Franca L. DeRosa, Esq.
Leilani M. Holgado, Esq.
Karl Wintermeyer
Scott Matheson
Jeffrey Pantazes
Leonard Rodriguez, Esq.

Exhibit 1 – Updated CSC Condition Compliance Matrix

CSC Requirement Number	CSC Requirement	D&M Plan Phase 1 Construction Support Facilities	D&M Plan Phase 2 BHS 5 Design	Subsequent Filing Report and Date Closure Status
1(a)	Final site plan showing roads, structures, and other improvements on the site	Partial: construction execution planning process summary included as Exhibit 1. A general update on Project Scope and Design is included as Exhibit 15.	Final structures and other improvements, including buildings, stack, power block, and balance of plant (Exhibits 1 and 2)	Completed; D&MP Update No. 1 was filed in June 2017 and approved in July 2017.
1(b)	Consideration of waste heat as supply for thermal loop or nearby industrial user	N/A	Included (Exhibit 9)	Completed; see CSC Requirement Number 12/23/16-04 below for follow-up requirements.
1(c)	Lighting plan and details to minimize impact on offsite properties	Partial: construction lighting only – Exhibit 9	Final lighting plans (Exhibits 1 and 2)	Completed
1(d)	Final fuel dock rehabilitation plan	Update on status included as Exhibit 7	Status unchanged since D&MP Phase 1 – PSEG will provide an update of this portion of the project by September 30, 2017 after design is completed. See Exhibit 10.	
1(e)	Water and sewer connection routes	Partial: temporary construction sewer line connection and other utilities included in Exhibit 9. Note that the status of the UI Exempt Modification request is included as Exhibit 11.	Permanent utility routing included (Exhibits 1 and 2)	Completed
1(f)	Status of site remediation in existing fuel tank area and remaining remediation work - Which areas of contamination will be inaccessible? - Layer showing contaminated soil locations	Remedial Action Plan Addendum included as Exhibit 6. Status of remediation implementation included as Exhibit 5. Unit 3 tank and unloader status included as Exhibit 4.	Status for remaining work will be included to document final soil placement locations. (Exhibits 7 and 8)	Open – PSEG will submit final remediation status to the CT DEEP and CSC with a target of July 10, 2018.
1(g)	Natural gas interconnection plan and gas compressor building design and location	N/A	Included (Exhibit 2)	Completed
1(h)	Final Erosion and Sediment Control Plans	Soil Erosion and Sediment Control Plans included in Exhibit 9 as noted in Exhibit 14. The USACE Jurisdictional Determination is included as Exhibit 13.	SESC plans included in Exhibit 2; they were previously provided in D&MP Phase 1 as well.	Completed

CSC Requirement	CSC Requirement	D&M Plan Phase 1 Construction Support	D&M Plan Phase 2 BHS 5 Design	Subsequent Filing Report and Date
Number		Facilities	_	Closure Status
1(i)	Final stormwater design	N/A	Included (Exhibit 2)	Completed. D&MP Update No. 1 was filed in June 2017 and approved in July 2017 that included stormwater design revisions.
1(j)	Stormwater Pollution Protection Plan	N/A	Included (Exhibit 15)	Completed
1(k)	Flood Mitigation Plan	N/A	Included (Exhibit 3)	Completed
1(I)	Final plans to demonstrate compliance with CT DEEP noise standards	N/A	Final Noise Study Report Included (Exhibit 14)	Completed
1(m)	Fuel storage and handling plan, including containment and spill protection measures	N/A	Spill Prevention Control and Countermeasures Plan included (Exhibit 18)	Completed
1(n)	Containment measures for step-up transformer dielectric fluids and ULSD storage tank	N/A	Included (Exhibit 3)	Completed
1(0)	Containment and/or protective measures for delivery and storage of hydrogen and aqueous ammonia	N/A	Included (Exhibits 3 and 20)	Completed
1(p)	Backup generator design and containment measures for fuel, oil, and coolant	N/A	Included (Exhibit 3)	Completed: Vendor data included in Exhibit 4 of the May 2017 Monthly Progress Report No. 5
1(q)	Dewatering plan to address groundwater issues during construction	N/A	Stormwater Pollution Control Plan for construction stormwater and dewatering included. (Exhibits 15 and 16)	Completed
1(r)	Detailed project schedules for all work activities and proposed typical construction days and hours	Partial: Schedule update Included as Exhibit 2 and permitting status included as Exhibit 3.	Work hours and schedule update included in Exhibits 3 and 6 respectively.	Completed
1(s)	Construction laydown area locations	Included in Exhibits 8 and 10 including access routings for high trucks. In addition, the plans for barge delivery of equipment and unloading are included as Exhibit 12.	See Exhibit 3 for an update regarding a lease agreement for an adjoining property	Complete: Submitted information in D&MP Phases 1 and 2 was updated in May 2017 Monthly Progress Report No. 5.
1(t)	Site security measures	Partial: site security for construction discussed in Exhibit 1.	Partial: Site security measures (Exhibit 3)	Completed

CSC Requirement Number	CSC Requirement	D&M Plan Phase 1 Construction Support Facilities	D&M Plan Phase 2 BHS 5 Design	Subsequent Filing Report and Date Closure Status
1(u)	Final FAA lighting design for the stack and any FAA crane determinations	N/A	Included (Exhibit 3)	Completed
1(v)	Decommissioning Plan as contingency plan, including infrastructure removal and site restoration plans	N/A	Included (Exhibit 19)	Completed
2	Submit FAA Determinations for temporary structures (cranes) and stack	N/A	N/A	Completed April 11, 2017 via memorandum to the CSC.
3	Submit local permits relative to the discharge of wastewater	N/A	N/A	Completed April 11, 2017 via memorandum to the CSC.
4	Submit final CT DEEP air emissions and water discharge permits	N/A	N/A	Completed April 11, 2017 via memorandum to the CSC.
5	The use of natural gas as a fuel pipeline / system cleaning medium for construction or any future facility modification shall be prohibited.	N/A	N/A	PSEG notes this condition and will retain it as "Open". The provisions of CSC Requirement Number 6 (below) address the specifics of compliance.
6	Submit the information included below in CSC requirement Numbers 6(i) to 6(viii) at least 15 days prior to fuel pipeline / system cleaning medium for construction or any future facility modification.*	N/A	N/A	Open – a response to all of the Condition 6 through 8(iii) and 17 will be provided by July 10, 2018 (2Q2018 Progress Report).
6(i)*	Identification of cleaning media to be used	N/A	Not currently available.	Open – a response to all of the Condition 6 through 8(iii) and 17 will be provided by July 10, 2018 (2Q2018 Progress Report).
6(ii)*	Identification of any known hazards through use of selected cleaning media	N/A	Not currently available.	Open – a response to all of the Condition 6 through 8(iii) and 17 will be provided by July 10, 2018 (2Q2018 Progress Report).
6(iii)*	Description of how known hazards will be mitigated, including applicable state or federal regulations	N/A	Not currently available.	Open – a response to all of the Condition 6 through 8(iii) and 17 will be provided by July 10, 2018 (2Q2018 Progress Report).
6(iv)*	Identification and description of accepted industry practices or relevant regulations concerning proper use of such media	N/A	Not currently available.	Open – a response to all of the Condition 6 through 8(iii) and 17 will be provided by July 10, 2018 (2Q2018 Progress Report).

CSC Requirement Number	CSC Requirement	D&M Plan Phase 1 Construction Support Facilities	D&M Plan Phase 2 BHS 5 Design	Subsequent Filing Report and Date Closure Status
6(v)*	Detailed narratives/drawings showing location and procedures to be used during pipe cleaning process, including worker safety exclusion zones	N/A	Not currently available.	Open – a response to all of the Condition 6 through 8(iii) and 17 will be provided by July 10, 2018 (2Q2018 Progress Report).
6(vi)*	Identification of contractor or personnel performing work, including description of past project experience and level of training/qualifications necessary for work		Not currently available.	Open – a response to all of the Condition 6 through 8(iii) and 17 will be provided by July 10, 2018 (2Q2018 Progress Report).
6(vii)*	Contact information for special inspector (CT registered engineer with knowledge or experience with electric generating facilities) with written approval by local fire marshal and building inspector	N/A	Not currently available.	Open – a response to all of the Condition 6 through 8(iii) and 17 will be provided by July 10, 2018 (2Q2018 Progress Report).
6(viii)*	Certification of notice regarding pipe cleaning operations (Submitted to all state agencies listed in CGS §16-50j(g), Dept of Consumer Protection, Dept of Labor, Dept of Emergency Services and Public Protection, Dept of Construction Services, Dept of Emergency Management and Homeland Security, and local fire marshal)	N/A	Not currently available. An update will be provided one month prior to the start date for pipe cleaning.	Open – a response to all of the Condition 6 through 8(iii) and 17 will be provided by July 10, 2018 (2Q2018 Progress Report).
7	· · · · · · · · · · · · · · · · · · ·	N/A	N/A	PSEG notes this condition and will retain it as "Open". The provisions of CSC Requirement Number 6 (above) address the specifics of compliance.
8(i) [†]	Description of results of simulated emergency response activities	N/A	Not currently available.	Open – a response to all of the Condition 6 through 8(iii) and 17 will be provided by July 10, 2018 (2Q2018 Progress Report).

CSC Requirement	CSC Requirement	D&M Plan Phase 1 Construction Support	D&M Plan Phase 2 BHS 5 Design	Subsequent Filing Report and Date
Number		Facilities	_	Closure Status
8(ii) [†]	Details of any facility site access system that accounts for all personnel entering and leaving the facility	N/A	Not currently available.	Open – a response to all of the Condition 6 through 8(iii) and 17 will be provided by July 10, 2018 (2Q2018 Progress Report).
8(iii) [†]	Establishment of emergency responder/local community notification system for onsite emergencies and planned construction-related activities	N/A	Not currently available.	Open – a response to all of the Condition 6 through 8(iii) and 17 will be provided by July 10, 2018 (2Q2018 Progress Report).
9	Unless otherwise approved by the Council, the facility must be constructed within five years of July 22, 2016 (by July 21, 2021) or reapproval by the Council is required.	N/A	N/A	Open: PSEG anticipates completion of BHS 5 by June 1, 2019.
10	Notify the Council within 45 days of the completion of construction.	N/A	N/A	Open
11	Maintain the facility in a reasonable physical and operational condition consistent with the Decision and Order and the approved D&MPs.	N/A	N/A	Noted
12	Provide the Council with a minimum of 30 days written notice when the facility will cease operations.	N/A	N/A	Noted
13	Remit timely payments associated with annual assessments and invoices submitted by the Council.	N/A	N/A	Noted
14	Notify the Council of any change in ownership or contact information within 30 days of the sale and / or transfer.	N/A	N/A	Noted
15	Submit any request for extension as noted in CSC Requirement Number 9 (above) not later than 60 days prior to the expiration, including notice to specific parties and the service list.	N/A	N/A	Noted

CSC Requirement Number	CSC Requirement	D&M Plan Phase 1 Construction Support Facilities	D&M Plan Phase 2 BHS 5 Design	Subsequent Filing Report and Date Closure Status
16	The Declaratory Ruling may be transferred subject to being current with payments and an agreement to continue payments as required.	N/A	N/A	Noted
17	Retain a Special Inspector to assist the Fire Marshall to assure compliance with CGS §16-50ii	N/A	N/A	Open – a response to all of the Condition 6 through 8(iii) and 17 will be provided by July 10, 2018 (2Q2018 Progress Report).
18	Deposit a fee into the Code Training Fund in accordance with CGS § 29-251c.	N/A	N/A	Open. PSEG will work with the City of Bridgeport to establish the timing and amount of the subject fee. This will be addressed in a future Progress Report prior to the completion of the project.
	D&MP Phase 1 Conditions			
10/31/16-01	Use of off-road construction equipment that meet the latest EPA or California Air Resources Board standards, or in the alternative, equipment with the best available controls on diesel emissions, including but not limited to retrofitting with diesel oxidation catalysts, particulate filters and use of ultra-low sulfur fuel.			Completed: February 2017 Monthly Progress Report.
10/31/16-02	Compliance with the provisions of Section 22a-174-18(b)(3)(C) of the RCSA that limit the idling of mobile sources to 3 minutes.			Completed: February 2017 Monthly Progress Report.
10/31/16-03	The petitioner shall submit the specifications of the fill to the Council			Completed; December 2, 2016 response to Interrogatory CSC D&M-05.
	D&MP Phase 2 Conditions			
12/23/16-01	Same as 10/31/16-01 above			Completed: February 2017 Monthly Progress Report.
12/23/16-02	Same as 10/31/2016-02 above			Completed: February 2017 Monthly Progress Report.

CSC Requirement Number	CSC Requirement	D&M Plan Phase 1 Construction Support Facilities	D&M Plan Phase 2 BHS 5 Design	Subsequent Filing Report and Date Closure Status
12/23/16-03	Compliance with the reporting requirements under Section 16-50j-62 of the RCSA			Ongoing Reporting to continue on a quarterly basis as approved by the CSC on September 6, 2017.
12/23/16-04	The final modifications of the plant to accommodate the use of waste heat, if applicable, shall be submitted to the Council for review and approval.			PSEG will provide an update by April 6, 2018.
12/23/16-05	The final fuel dock rehabilitation plan shall be submitted to the Council for review and approval.			PSEG will provide an update by October 5, 2018.
12/23/16-06	The containment measures for the backup generator engine oil and coolant shall be submitted to the Council.			Completed: Vendor data included in Exhibit 4 of the May 2017 Monthly Progress Report No. 5
12/23/16-07	Prior to testing of start-up of the plant, the Certificate Holder shall submit to the council its final plans to comply with the recommendation and conditions relative to Council Docket No. NT-2010 and conditions (6i through 8iii) Council's Decision and Order for Petition No. 1218 relative to plant safety.			Open – a response to all of the Condition 6 through 8(iii) and 17 will be provided by July 10, 2018 (2Q2018 Progress Report).
12/23/16- undesignated	The Council recommends that PSEG consult with Council staff regarding dust control measures for materials delivered by barge.			Completed: June 2017 Monthly Progress Report.
facility modifice † Submittal of	r to fuel pipeline/system clea ations Emergency Response/Safe , DESPP, and other emerge	ty Plan developed in coope		

Exhibit 2 – Site Construction Photos



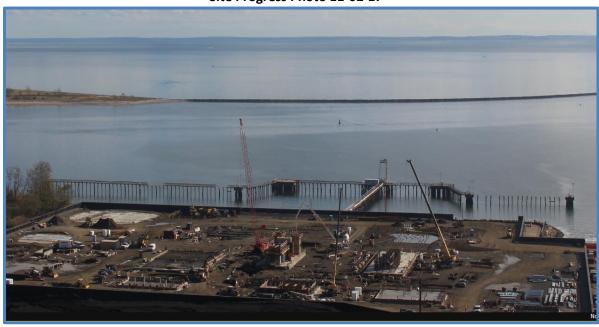
Bridgeport Harbor Station Unit 5 Combined Cycle Project

Exhibit 2 – Site Construction Photos

Site Progress Photo 10-05-17



Site Progress Photo 11-02-17





Bridgeport Harbor Station Unit 5 Combined Cycle Project

Exhibit 2 – Site Construction Photos

Site Progress Photo 11-30-17



Site Progress Photo 12-28-2017







Turbine Building Foundation & ST Pedestal Work



GIS Building Erection



Pouring the ACC Drain Pot Sump



HRSG Fabrication at Coeymans



MVPDC Foundation



Underground Piping Next to GIS Building



Admin Building Erection



HRSG Fabrication at Coeymans