

STATE OF CONNECTICUT  
CONNECTICUT SITING COUNCIL

Ten Franklin Square, New Britain, CT 06051

Phone: (860) 827-2935 Fax: (860) 827-2950

E-Mail: [siting.council@ct.gov](mailto:siting.council@ct.gov)

[www.ct.gov/csc](http://www.ct.gov/csc)

July 30, 2013

John R. Morissette  
Manager – Transmission Siting and Permitting  
Northeast Utilities Service Company  
P.O. Box 270  
Hartford, CT 06141-0270

RE: **TS-CL&P-019-130710** – The Connecticut Light and Power Company request for an order to approve the shared use of an existing telecommunications facility located at 116 Grant Hill Road, Brooklyn, Connecticut.

Dear Mr. Morissette:

At a public meeting held July 25, 2013, the Connecticut Siting Council (Council) ruled that the shared use of this existing tower site is technically, legally, environmentally, and economically feasible and meets public safety concerns, and therefore, in compliance with General Statutes § 16-50aa, the Council has ordered the shared use of this facility to avoid the unnecessary proliferation of tower structures with the following conditions:

- Any deviation from the proposed installation as specified in the original tower share request and supporting materials with the Council shall render this decision invalid;
- Any material changes to the proposed installation as specified in the original tower share request and supporting materials filed with the Council shall require an explicit request for modification to the Council pursuant to Connecticut General Statutes § 16-50aa, including all relevant information regarding the proposed change with cumulative worst-case modeling of radio frequency exposure at the closest point of uncontrolled access to the tower base, consistent with Federal Communications Commission, Office of Engineering and Technology, Bulletin 65;
- Not less than 45 days after completion of the proposed installation, the Council shall be notified in writing that the installation has been completed;
- The validity of this action shall expire one year from the date of this letter; and
- The applicant may file a request for an extension of time beyond the one year deadline provided that such request is submitted to the Council not less than 60 days prior to the expiration.

This decision is under the exclusive jurisdiction of the Council. This facility has been carefully modeled to ensure that radio frequency emissions are conservatively below State and federal standards applicable to the frequencies now used on this tower. Any deviation from this format may result in the Council implementing enforcement proceedings pursuant to General Statutes § 16-50u including, without limitation, imposition of expenses resulting from such failure and of civil penalties in an amount not less than one thousand dollars per day for each day of construction or operation in material violation.

This decision applies only to this request for tower sharing and is not applicable to any other request or construction. Please be advised that the validity of this action shall expire one year from the date of this letter.

The proposed shared use is to be implemented as specified in your letter dated July 10, 2013, including the placement of all necessary equipment and shelters within the tower compound.

Thank you for your attention and cooperation.

Very truly yours,

Robert Stein  
Chairman

RS/CDM/jb

c: The Honorable Austin T. Tanner, First Selectman, Town of Brooklyn  
Chester Dobrowski, Zoning Enforcement Officer, Town of Brooklyn  
Crown Castle





**Northeast  
Utilities**

107 Selden Street, Berlin, CT 06037  
Northeast Utilities Service Company  
P.O. Box 270  
Hartford, CT 06141-0270  
(860) 665-2036

John R. Morissette  
Project Manager  
Transmission Siting

December 23, 2013

Robert Stein, Chairman  
Connecticut Siting Council  
Ten Franklin Square  
New Britain, CT 06051

RE: TS-CL&P-019-130710  
Notice of Completion

Dear Chairman Stein:

The Connecticut Light and Power Company ("CL&P") received approval from the Connecticut Siting Council ("Council") on July 25, 2013 for the Shared Use of an Existing Telecommunications Facility ("Tower Share") located at 116 Grant Hill Road, Brooklyn, Connecticut (TS-CL&P-019 -130710). In its July 30, 2013 letter approving this Tower Share, the Council included a condition regarding the associated installation work. CL&P submits this letter to provide notice that CL&P has complied with the Council's condition as follows:

- Not less than 45 days after completion of the proposed installation, the Council shall be notified in writing that the installation has been completed. CL&P completed its installation on December 2, 2013; this letter provides notice of completion of the installation.

If you have any questions or comments, please call me at 860-665-2036.

Sincerely,

John R. Morissette

TS-CL&P-019-130710



**Connecticut  
Light & Power**

A Northeast Utilities Company

107 Selden Street, Berlin, CT 06037  
Northeast Utilities Service Company  
P.O. Box 270  
Hartford, CT 06141-0270  
(860) 665-2036

John R Morissette  
Project Manager – Transmission Siting

July 10, 2013

Robert Stein, Chairman  
Connecticut Siting Council  
Ten Franklin Square  
New Britain, CT 06051

RECEIVED  
JUL 10 2013  
CONNECTICUT  
SITING COUNCIL

Dear Chairman Stein:

Attached are an original and fifteen (15) copies of a Request for Tower Sharing submitted on behalf of The Connecticut Light and Power Company ("CL&P"). This filing requests that the Council approve the proposed tower sharing on an existing telecommunications tower in Brooklyn pursuant to the exemption provided under Sections 16-50j-88 to 16-50j-90 of the Regulations of Connecticut State Agencies.

Also attached is a check for the filing fee in the amount of \$625.

The First Selectman of the Town of Brooklyn has been informed of the requested approval of sharing this tower in Brooklyn.

Sincerely,

John R. Morissette  
Project Manager – Transmission Siting and Permitting

Attachments: Request for Tower Sharing  
Check

cc: Austin Tanner  
First Selectman  
4 Wolf Den Rd.  
Brooklyn, CT 06234

**THE CONNECTICUT LIGHT AND POWER COMPANY**

**REQUEST FOR TOWER SHARING ON AN EXISTING TELECOMMUNICATIONS FACILITY IN THE TOWN OF BROOKLYN, CONNECTICUT**

A. Introduction:

Pursuant to Regulations of Connecticut State Agencies (“RCSA”) §§16-50j-88 to 16-50j-90, and Connecticut General Statutes (“CGS”) §16-50k, Northeast Utilities Service Company (“NUSCo”) as agent for its corporate affiliate, The Connecticut Light and Power Company (“CL&P”), hereby requests approval of the Connecticut Siting Council (the “Council”) for tower sharing on an existing wireless telecommunications facility located at 116 Grant Hill Rd, Brooklyn, Connecticut (the “Property”). Specifically, CL&P proposes to collocate on an existing monopole that is owned and maintained by Crown Castle USA, Inc. (“CCUI”). NUSCo submits that no certificate of environmental compatibility and public need pursuant to CGS §16-50k (“Certificate”) is required because the proposed tower sharing would satisfy the requirements set out in RCSA §§16-50j-88 to 16-50j-90 and therefore would qualify for exemption.

B. Background:

CL&P is in the process of expanding its 900 MHz Distribution Supervisory Control and Data Acquisition (“DSCADA”) system throughout Connecticut. This system allows for a more reliable electrical distribution system and enhanced public safety by means of remotely operating line disconnect equipment where connected to reclosures/switching equipment. CCUI currently owns and operates a telecommunications tower, located on the property. The total height of the existing monopole is 150 feet above ground level (“AGL”). CL&P is proposing to attach one antenna to the existing monopole at a mount height of 90 feet AGL.

C. Description of the “Project”:

CL&P proposes to attach one (1) 20-foot omnidirectional antenna to the existing monopole on a side-arm mount located at a height of 90 feet above ground level and install one (1) 10-foot by 12-foot equipment shelter on a concrete foundation within the existing chain-link fenced compound. CL&P also proposes to add one (1) 15 kW liquid propane generator mounted on a 4-foot by 7-foot concrete pad and one (1) 1,000 gallon propane tank mounted on a 4-foot by 16-foot concrete pad. All installations would be located within the existing chain-link fenced compound. For elevation and location drawings of the proposed installations, please see Attachment 1: *Project Plans*, dated May 30, 2013.

CCUI has agreed to CL&P’s proposed installations and is entering into a lease agreement with CL&P to allow for such installations and to provide necessary

associated rights to CL&P to access the Property. Please see Attachment 2: *Letter of Authorization from Crown Castle USA, Inc.*, dated April 10, 2013, stating its agreement with CL&P's proposed shared use of its existing telecommunications tower on the Property.

An independent structural review and evaluation has been performed to ensure that the tower and foundation would be structurally capable of supporting the loading from the proposed installations. A detailed structural analysis for the proposed tower modifications is included as Attachment 3: *Structural Analysis Report*, dated April 05, 2013.

D. The proposed installations would not have a substantial environmental effect because:

1) Wetlands and Watercourses

There are no wetlands or watercourses located on or near the location of the proposed installations; therefore, the Project would not have an adverse effect on wetlands or watercourses.

2) Soil Erosion, Sediment Control, and Soil Remediation

To the extent needed during the Project, CL&P would apply soil erosion and sediment control practices pursuant to the *2002 Connecticut Guidelines for Soil Erosion and Sediment Control*.

3) Wildlife and Vegetation

The Project would not have a significant adverse effect on wildlife or vegetation as its scope is limited to the area within the existing chain link fence compound.

4) Noise

The proposed generator is designed for quiet operation and would not significantly increase the noise levels to the areas surrounding the facility during its operation. Further, CL&P would not operate the generator continuously; it would be operated only during power outages and daytime routine testing. Sound specifications for the generator can be seen in Attachment 4: *Generator Set Sound Data Sheet*.

5) Safety and Health

The proposed installations would not create any safety or health hazards to persons or property.

CL&P does not anticipate the need for specific traffic control measures during construction on the Property or equipment and materials delivery. Subsequent to completion of construction, the proposed installations would not generate any additional traffic to the area other than continued periodic maintenance visits.

The Project would have minimal impact on the air quality of the telecommunications facility. The proposed generator would run once a week for testing purposes and during times of power outages. The generator engine is certified by the Environmental Protection Agency (“EPA”) for stationary emergency applications.

Radio-signal emissions from the proposed equipment, after installation on the Property, would not exceed the total radio-frequency (“RF”) electromagnetic power density level permitted by the Federal Communications Commission (“FCC”). To ensure compliance with the applicable standard, CL&P commissioned C Squared Systems to perform a calculated power-density analysis for the proposed CL&P antenna installation using the methodology prescribed by the FCC’s Office of Engineering and Technology Bulletin No. 65, Edition 97-01 (August 1997). The analysis verifies that after completion of the CL&P installations, composite emissions from the facility would be well below the maximum power density levels as outlined by the FCC in OET Bulletin 65 Ed. 97-01. The highest expected percent of Maximum Permissible Exposure, at ground level, is 55.10% of the FCC limit. Please refer to Attachment 5: *Calculated Radio Frequency Emissions Report* dated May 2, 2013, for details of the analysis.

6) Visual

The Project would have minimal visual impact due to the dimensions and heights of the proposed antennas on the existing monopole. The planned CL&P 10-foot by 12-foot equipment shelter is to be located on a concrete foundation within the compound. For a visual comparison of the existing and planned compound configuration, please refer to Attachment 1: *Project Plans*, dated May 30, 2013.

7) Forests and Parks

The Property contains no areas of recreation or public interest administered by any federal, state, local, or private agencies.

E. Schedule:

Construction of this modification would begin as soon as practical after issuance of the requested approval of the Council and would be less than eight months in duration. CL&P anticipates that construction would be completed by the fall of 2013.

F. Conclusion:

RCSA §16-50j-88 indicates that no Certificate is needed for proposed sharing of a telecommunications facility that the Council determines satisfies the criteria set out in RCSA §§16-50j-88 to 16-50j-90. Based on the factors set forth above, NUSCo respectfully submits that the installations of the antenna and other equipment at this existing telecommunications facility would be technically, legally, environmentally and economically feasible and would satisfy the criteria of RCSA §§16-50j-88 to 16-50j-90 for exemption from the requirement for a Certificate. Accordingly, NUSCo requests that the Council issue an order approving CL&P's proposed tower sharing pursuant to RCSA §16-50j-88.

G. Communications regarding this Request for Tower Sharing should be directed to:

Mr. John R. Morissette  
Project Manager, Transmission Siting  
Northeast Utilities Service Company  
P.O. Box 270  
Hartford, CT 06141-0270  
Telephone: (860) 665-2036

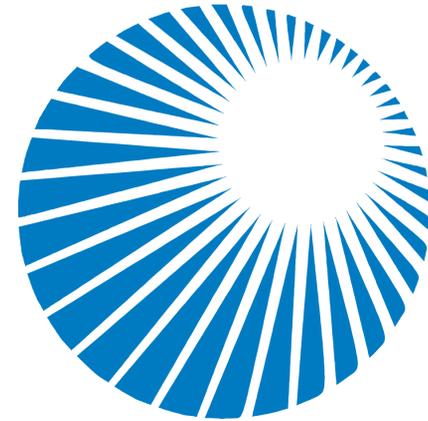
NORTHEAST UTILITIES SERVICE COMPANY

By: \_\_\_\_\_  
John R. Morissette  
Project Manager, Transmission Siting

Attachments:

- Attachment 1: Project Plans
- Attachment 2: Letter of Authorization from Crown Castle USA, Inc.
- Attachment 3: Structural Analysis Report
- Attachment 4: Generator Set Sound Data Sheet
- Attachment 5: Radio Frequency Emissions Report

# **ATTACHMENT 1**



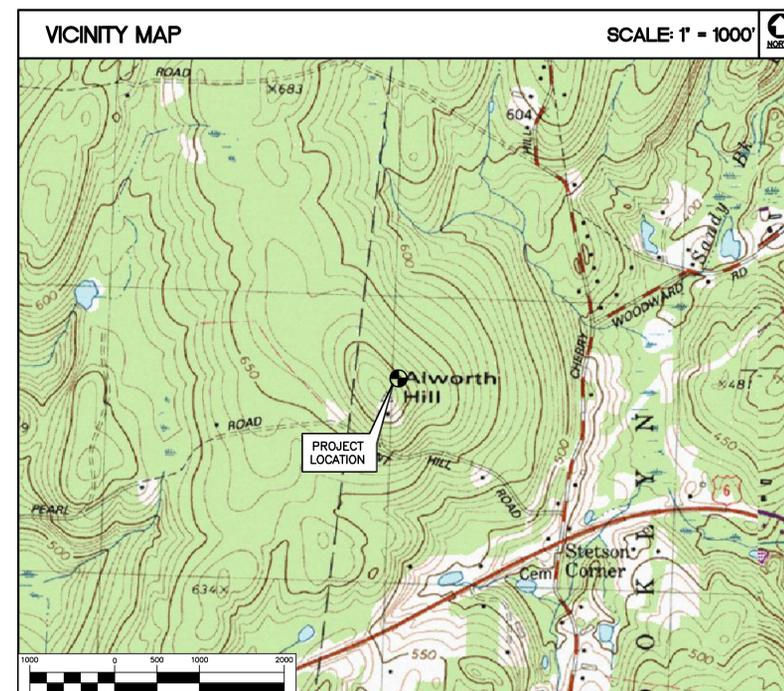
# Northeast Utilities System

BROOKLYN  
116 GRANT HILL ROAD  
BROOKLYN, CT 06234

SITE DIRECTIONS	
<b>FROM:</b> 107 SELDEN STREET BERLIN, CONNECTICUT	<b>TO:</b> 116 GRANT HILL ROAD BROOKLYN, CONNECTICUT
1. Head northwest on Selden St toward CT-15 N/US-5 N/Berlin Turnpike	0.1 mi
2. Take the 1st right onto US-5 N/Berlin Turnpike, Continue to follow US-5 N	8.6 mi
3. Continue onto CT-15 N	1.5 mi
4. Merge onto I-84 E	1.7 mi
5. Take exit 59 to merge onto I-384 E toward Providence	8.8 mi
6. Slight right onto US-6 E/Hop River Rd (signs for Providence/Willimantic), Continue to follow US-6 E	15.7 mi
7. Take the ramp to US-6 E/Boston Post Rd	0.5 mi
8. Keep right at the fork, follow signs for US-6/Providence	154 ft
9. Turn right onto US-6 E/Boston Post Rd, Continue to follow US-6 E	11.1 mi
10. Turn left onto Cherry Hill Rd	253 ft
11. Take the 1st left onto Grant Hill Rd, Destination will be on the right	0.3 mi

GENERAL NOTES
1. PROPOSED ANTENNA LOCATIONS AND HEIGHTS PROVIDED BY NORTHEAST UTILITIES SYSTEM.

PROJECT SCOPE
1. THE PROPOSED SCOPE OF WORK GENERALLY INCLUDES THE INSTALLATION OF A PREFABRICATED ±10' x ±12' EQUIPMENT SHELTER, 15 kW PROPANE FUELED GENERATOR AND 1000 gal. PROPANE TANK ON PROPOSED CONCRETE FOUNDATIONS WITHIN THE EXISTING FENCED COMPOUND.
2. ONE (1) OMNIDIRECTIONAL ANTENNA IS PROPOSED TO BE INSTALLED ON A SIDE ARM MOUNTED TO THE EXISTING TOWER.
3. NO CHANGES ARE PROPOSED TO THE EXISTING UTILITIES SERVICING THE COMPOUND AT THIS TIME.



PROJECT SUMMARY	
SITE NAME:	BROOKLYN
SITE ADDRESS:	116 GRANT HILL ROAD BROOKLYN, CT 06234
LESSEE/ TENANT:	NORTHEAST UTILITIES SYSTEM 107 SELDEN STREET BERLIN, CT 06037
CONTACT PERSON:	MIKE CARBARY NORTHEAST UTILITIES SYSTEM (860) 665-3825
TOWER COORDINATES:	LATITUDE: 41°-47'-30.53" LONGITUDE: 72°-00'-53.27" GROUND ELEVATION: ±730' AMSL COORDINATES REFERENCED FROM STUCTURAL ANALYSIS REPORT PREPARED BY PAUL J. FORD AND COMPANY, GROUND ELEVATION REFERENCED FROM AVAILABLE TOPOGRAPHIC MAPPING.

NO.	DESCRIPTION	QUANTITY
T-1	TITLE SHEET	1
C-1	COMPOUND PLAN AND ELEVATION	1

DESIGNED BY: CFC  
DRAWN BY: DEB  
CHK'D BY: CFC

REV.	DATE	DESCRIPTION
1	05/13/13	CLT DND CSC - ISSUED FOR CLIENT REVIEW
0	05/13/13	CLT DND CSC - ISSUED FOR CLIENT REVIEW

PROFESSIONAL ENGINEER SEAL

**Northeast Utilities System**  
**CENTEK engineering**  
 Combined on Solutions™  
 (203) 488-0360 Fax: (203) 488-8897  
 www.centekeng.com  
 65 North Main Road, Berlin, CT 06034

**NORTHEAST UTILITIES SYSTEM**  
 WIRELESS COMMUNICATIONS FACILITY  
**BROOKLYN**  
 116 GRANT HILL ROAD  
 BROOKLYN, CT 06234

DATE: 05/13/13  
SCALE: AS NOTED  
JOB NO. 13088

TITLE SHEET

**T-1**  
Sheet No. 1 of 2



# **ATTACHMENT 2**



3530 Toringdon Way, Suite 300  
Charlotte, NC 28277

Telephone: 704-405-6622  
Fax: 724-416-4785

April 10, 2013

**RE: Crown Castle Letter of Authorization (LOA)**

**Global Signal Acquisitions II LLC ("Crown Castle")**, does hereby authorize **Northeast Utilities ("NE Utilities")** and its authorized contractors/agents to act as "Applicant" in the processing of all applications, permits, research and other related activities associated with the processing, planning, design review, permitting, entitlement and construction of additional equipment, antennas and site improvements for the Crown Castle existing wireless communications facility described as follows:

<b>Customer Site Name:</b>	N/A	<b>Crown Castle Site ID Number:</b>	BU# 876390
<b>Site Address:</b>	116 Grant Hill Rd, Brooklyn, CT 06234	<b>Crown Castle Site Name:</b>	HAMPTON/BERNIER

This authorization is fully contingent upon **NE Utilities** authorized contractors/agents' compliance with the following conditions:

1. Crown Castle must review the application prior to submittal. Crown Castle must be provided all applications, narratives, drawings and attachments at least 72 hours in advance of their submittal to the locality. Use of email and electronic attachments is encouraged. A Crown Castle Zoning Subject Matter Expert (SME) will review and provide written comment to the customer within 48 hours of receipt of a complete set of application materials. If Crown Castle indicates that changes are required, submissions shall be altered in accordance with Crown Castle comments prior to submission to the locality. Verification of corrections should also be accomplished via emails and attachments.
2. In no event may **NE Utilities** encourage, suggest, participate in, or permit the imposition of any restrictions or additional obligations whatsoever on the tower site or Crown Castle's current or future use or ability to license space at the tower site as part of or in exchange for obtaining any approval, permit, exception or variance.
3. A copy of the final permit and/or a written summary of the zoning/entitlement decision rendered by the locality and any/all conditions placed on that decision shall be communicated in detail to Crown Castle well within the appeal period provided by the locality (typically 10-15 days).
4. All conditions of approval pertinent to the construction of the proposed project must be included in the construction drawings for the project. The conditions of approval pertinent to the construction of the project shall be copied verbatim from the zoning permit approval language, and shall be present in the drawings prior to submission for building permits and contractor bidding. Crown Castle shall verify the inclusion of appropriate conditions of approval in the construction drawing redline process.
5. Crown Castle will provide a Notice To Proceed (NTP) to construction to the customer upon receipt of the final approved zoning permit and the approved Building Permit.

**By Crown Castle**

**Signature:**

**Printed Name:** Bryan R. Miller

**Title:** Real Estate Specialist

**Date:** April 10, 2013

# **ATTACHMENT 3**



**PAUL J. FORD AND COMPANY**  
**STRUCTURAL ENGINEERS**  
 250 East Broad Street • Suite 1500 • Columbus, Ohio 43215-3708

Date: **April 05, 2013**

Patrick Byrum  
 Crown Castle USA Inc.  
 3530 Toringdon Way Suite 300  
 Charlotte, NC 28277

Paul J Ford and Company  
 250 E. Broad Street Suite 1500  
 Columbus, OH 43215  
 614.221.6679  
 jwoolley@pjfweb.com

**Subject: Structural Analysis Report**

<b>Carrier Designation:</b>	<b>Northeast Utilities Co-Locate</b>	
	<b>Carrier Site Number:</b>	N/A
	<b>Carrier Site Name:</b>	Brooklyn
<b>Crown Castle Designation:</b>	<b>Crown Castle BU Number:</b>	876390
	<b>Crown Castle Site Name:</b>	HAMPTON / BERNIER
	<b>Crown Castle JDE Job Number:</b>	230753
	<b>Crown Castle Work Order Number:</b>	595401
	<b>Crown Castle Application Number:</b>	184584 Rev. 2
<b>Engineering Firm Designation:</b>	<b>Paul J Ford and Company Project Number:</b>	37513-1146
<b>Site Data:</b>	<b>116 Grant Hill Rd., BROOKLYN, Windham County, CT</b>	
	<b>Latitude 41° 47' 30.53", Longitude -72° 0' 53.27"</b>	
	<b>150 Foot - Monopole Tower</b>	

Dear Patrick Byrum,

Paul J Ford and Company is pleased to submit this "Structural Analysis Report" to determine the structural integrity of the above mentioned tower. This analysis has been performed in accordance with the Crown Castle Structural 'Statement of Work' and the terms of Crown Castle Purchase Order Number 535301, in accordance with application 184584, revision 2.

The purpose of the analysis is to determine acceptability of the tower stress level. Based on our analysis we have determined the tower stress level for the structure and foundation, under the following load case, to be:

LC7: Existing + Reserved + Proposed Equipment **Sufficient Capacity**  
 Note: See Table I and Table II for the proposed and existing/reserved loading, respectively.

The structural analysis was performed for this tower in accordance with the requirements the 2005 Connecticut State Building Code of TIA/EIA-222-F Structural Standards for Steel Antenna Towers and Antenna Supporting Structures using a fastest mile wind speed of 85 mph with no ice, 37.6 mph with 0.75 inch ice thickness and 50 mph under service loads.

We at Paul J Ford and Company appreciate the opportunity of providing our continuing professional services to you and Crown Castle USA Inc.. If you have any questions or need further assistance on this or any other projects please give us a call.

Respectfully submitted by:

  
 John J. Woolley, E.I.  
 Structural Designer 





PAUL J. FORD AND COMPANY  
STRUCTURAL ENGINEERS  
250 East Broad Street • Suite 1500 • Columbus, Ohio 43215-3708

Date: **April 05, 2013**

Patrick Byrum  
Crown Castle USA Inc.  
3530 Toringdon Way Suite 300  
Charlotte, NC 28277

Paul J Ford and Company  
250 E. Broad Street Suite 1500  
Columbus, OH 43215  
614.221.6679  
jwoolley@pjfweb.com

**Subject: Structural Analysis Report**

**Carrier Designation:** **Northeast Utilities Co-Locate**  
**Carrier Site Number:** N/A  
**Carrier Site Name:** Brooklyn

**Crown Castle Designation:** **Crown Castle BU Number:** 876390  
**Crown Castle Site Name:** HAMPTON / BERNIER  
**Crown Castle JDE Job Number:** 230753  
**Crown Castle Work Order Number:** 595401  
**Crown Castle Application Number:** 184584 Rev. 2

**Engineering Firm Designation:** **Paul J Ford and Company Project Number:** 37513-1146

**Site Data:** **116 Grant Hill Rd., BROOKLYN, Windham County, CT**  
**Latitude 41° 47' 30.53", Longitude -72° 0' 53.27"**  
**150 Foot - Monopole Tower**

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**Sufficient Capacity**

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The structural analysis was performed for this tower in accordance with the requirements the 2005 Connecticut State Building Code of TIA/EIA-222-F Structural Standards for Steel Antenna Towers and Antenna Supporting Structures using a fastest mile wind speed of 85 mph with no ice, 37.6 mph with 0.75 inch ice thickness and 50 mph under service loads.

We at *Paul J Ford and Company* appreciate the opportunity of providing our continuing professional services to you and Crown Castle USA Inc.. If you have any questions or need further assistance on this or any other projects please give us a call.

Respectfully submitted by:

John J. Woolley, E.I.  
Structural Designer

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**1) INTRODUCTION**

This tower is a 150 ft Monopole tower designed by ENGINEERED ENDEAVORS, INC. in February of 2000. The tower was originally designed for a wind speed of 90 mph per TIA/EIA-222-F.

**2) ANALYSIS CRITERIA**

The structural analysis was performed for this tower in accordance with the requirements the 2005 Connecticut State Building Code of TIA/EIA-222-F Structural Standards for Steel Antenna Towers and Antenna Supporting Structures using a fastest mile wind speed of 85 mph with no ice, 37.6 mph with 0.75 inch ice thickness and 50 mph under service loads.

**Table 1 - Proposed Antenna and Cable Information**

Mounting Level (ft)	Center Line Elevation (ft)	Number of Antennas	Antenna Manufacturer	Antenna Model	Number of Feed Lines	Feed Line Size (in)	Note
90.0	100.0	1	bird technologies group	TTA-429-94C-08179	1	1/2	-
		1	dbspectra	DS9A09F36D-N	2	1-1/4	
	90.0	1	tower mounts	Pipe Mount [PM 602-1]			

**Table 2 - Existing and Reserved Antenna and Cable Information**

Mounting Level (ft)	Center Line Elevation (ft)	Number of Antennas	Antenna Manufacturer	Antenna Model	Number of Feed Lines	Feed Line Size (in)	Note
149.0	151.0	6	decibel	DB980H90E-M w/ Mount Pipe	6	1-5/8	1
	149.0	1	tower mounts	Platform Mount [LP 601-1]			
137.0	138.0	3	ems wireless	RR90-17-02DP w/ Mount Pipe	6	1-5/8	1
		6	ericsson	KRY 112 71/2			
129.0	129.0	1	tower mounts	Side Arm Mount [SO 102-3]	-	-	2
	127.0	6	ericsson	TME-RRUS-11			
127.0	129.0	6	powerwave technologies	7770.00 w/ Mount Pipe	12	1-1/4	1
		6	powerwave technologies	LGP 17201			
		6	powerwave technologies	LGP13519			
		3	kmw communications	AM-X-CD-17-65-00T-RET w/ Mount Pipe			
	1	raycap	DC6-48-60-18-8F	3	3/8	2	
127.0	1	tower mounts	T-Arm Mount [TA 602-3]	-	-	1	
117.0	119.0	3	antel	BXA-171085-12CF-EDIN-2 w/ Mount Pipe	18	1-5/8	1
		3	antel	BXA-70063-6CF-2 w/ Mount Pipe			
		6	antel	LPA-80080/4CF w/ Mount Pipe			
	117.0	1	tower mounts	Platform Mount [LP 303-1]			
76.0	77.0	1	lucent	KS24019-L112A	1	1/2	1
	76.0	1	tower mounts	Pipe Mount [PM 601-1]			

Notes:

- 1) Existing Equipment
- 2) Reserved Equipment

### 3) ANALYSIS PROCEDURE

**Table 3 - Documents Provided**

Document	Remarks	Reference	Source
4-GEOTECHNICAL REPORTS	Criscuolo Shepard, 8/9/1999	1615347	CCISITES
4-TOWER FOUNDATION DRAWINGS/DESIGN/SPECS	EEl, 6459, 2/22/2000	1615410	CCISITES
4-TOWER MANUFACTURER DRAWINGS	EEl, 6459, 2/22/2000	1533003	CCISITES
4-TOWER REINFORCEMENT DESIGN/DRAWINGS/DATA	TEP, 072655, 5/15/08	2255030	CCISITES

#### 3.1) Analysis Method

tnxTower (version 6.0.3.0), a commercially available analysis software package, was used to create a three-dimensional model of the tower and calculate member stresses for various loading cases. Selected output from the analysis is included in Appendix A.

#### 3.2) Assumptions

- 1) Tower and structures were built in accordance with the manufacturer's specifications.
- 2) The tower and structures have been maintained in accordance with the manufacturer's specification.
- 3) The configuration of antennas, transmission cables, mounts and other appurtenances are as specified in Tables 1 and 2 and the referenced drawings.
- 4) Modifications have been installed in conformance with the referenced modification drawings.
- 5) No specific horizontal welds were called out for the base plate stiffeners. 3/8" Groove weld was assumed.

This analysis may be affected if any assumptions are not valid or have been made in error. Paul J Ford and Company should be notified to determine the effect on the structural integrity of the tower.

#### 4) ANALYSIS RESULTS

**Table 4 - Section Capacity (Summary)**

Section No.	Elevation (ft)	Component Type	Size	Critical Element	P (K)	SF*P_allow (K)	% Capacity	Pass / Fail
L1	150 - 123.29	Pole	TP22.9x17x0.1875	1	-5.02	679.32	42.0	Pass
L2	123.29 - 88.88	Pole	TP30x21.7696x0.3125	2	-10.48	1483.15	78.0	Pass
L3	88.88 - 43.8	Pole	TP39.2x28.4504x0.375	3	-19.08	2329.31	90.0	Pass
L4	43.8 - 0	Pole	TP48x37.2689x0.4375	4	-32.30	3433.55	85.1	Pass
							Summary	
						Pole (L3)	90.0	Pass
						Rating =	90.0	Pass

**Table 5 - Tower Component Stresses vs. Capacity**

Notes	Component	Elevation (ft)	% Capacity	Pass / Fail
1	Anchor Rods	0	75.1	Pass
1	Base Plate	0	65.0	Pass
1	Base Foundation Structural Steel	0	87.8	Pass
1	Base Foundation Soil Interaction	0	77.0	Pass

<b>Structure Rating (max from all components) =</b>	<b>90.0%</b>
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Notes:

- 1) See additional documentation in "Appendix C – Additional Calculations" for calculations supporting the % capacity consumed.

**APPENDIX A**  
**TNXTOWER OUTPUT**

## Tower Input Data

There is a pole section.

This tower is designed using the TIA/EIA-222-F standard.

The following design criteria apply:

- 1) Tower is located in Windham County, Connecticut.
- 2) Basic wind speed of 85 mph.
- 3) Nominal ice thickness of 1.0000 in.
- 4) Ice density of 56 pcf.
- 5) A wind speed of 38 mph is used in combination with ice.
- 6) Temperature drop of 50 °F.
- 7) Deflections calculated using a wind speed of 50 mph.
- 8) A non-linear (P-delta) analysis was used.
- 9) Pressures are calculated at each section.
- 10) Stress ratio used in pole design is 1.333.
- 11) Local bending stresses due to climbing loads, feedline supports, and appurtenance mounts are not considered.

## Options

Consider Moments - Legs Consider Moments - Horizontals Consider Moments - Diagonals Use Moment Magnification ✓ Use Code Stress Ratios ✓ Use Code Safety Factors - Guys Escalate Ice Always Use Max Kz Use Special Wind Profile Include Bolts In Member Capacity Leg Bolts Are At Top Of Section Secondary Horizontal Braces Leg Use Diamond Inner Bracing (4 Sided) Add IBC .6D+W Combination	Distribute Leg Loads As Uniform Assume Legs Pinned ✓ Assume Rigid Index Plate ✓ Use Clear Spans For Wind Area ✓ Use Clear Spans For KL/r Retension Guys To Initial Tension ✓ Bypass Mast Stability Checks ✓ Use Azimuth Dish Coefficients ✓ Project Wind Area of Appurt. Autocalc Torque Arm Areas SR Members Have Cut Ends Sort Capacity Reports By Component Triangulate Diamond Inner Bracing	Treat Feedline Bundles As Cylinder Use ASCE 10 X-Brace Ly Rules Calculate Redundant Bracing Forces Ignore Redundant Members in FEA SR Leg Bolts Resist Compression All Leg Panels Have Same Allowable Offset Girt At Foundation ✓ Consider Feedline Torque Include Angle Block Shear Check <div style="text-align: center; background-color: #e0e0e0; padding: 2px;">Poles</div> ✓ Include Shear-Torsion Interaction Always Use Sub-Critical Flow Use Top Mounted Sockets
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## Tapered Pole Section Geometry

Section	Elevation ft	Section Length ft	Splice Length ft	Number of Sides	Top Diameter in	Bottom Diameter in	Wall Thickness in	Bend Radius in	Pole Grade
L1	150.00-123.29	26.71	3.42	18	17.0000	22.9000	0.1875	0.7500	A572-65 (65 ksi)
L2	123.29-88.88	37.83	4.25	18	21.7696	30.0000	0.3125	1.2500	A572-65 (65 ksi)
L3	88.88-43.80	49.33	5.42	18	28.4504	39.2000	0.3750	1.5000	A572-65 (65 ksi)
L4	43.80-0.00	49.22		18	37.2689	48.0000	0.4375	1.7500	A572-65 (65 ksi)

## Tapered Pole Properties

Section	Tip Dia. in	Area in <sup>2</sup>	I in <sup>4</sup>	r in	C in	I/C in <sup>3</sup>	J in <sup>4</sup>	It/Q in <sup>2</sup>	w in	w/t
L1	17.2623	10.0055	357.3078	5.9684	8.6360	41.3742	715.0858	5.0037	2.6620	14.197
	23.2533	13.5168	880.9281	8.0629	11.6332	75.7253	1763.0154	6.7597	3.7004	19.735
L2	22.8609	21.2827	1237.9542	7.6173	11.0589	111.9416	2477.5374	10.6434	3.2814	10.501

Section	Tip Dia. in	Area in <sup>2</sup>	I in <sup>4</sup>	r in	C in	I/C in <sup>3</sup>	J in <sup>4</sup>	It/Q in <sup>2</sup>	w in	w/t
L3	30.4628	29.4463	3278.8026	10.5391	15.2400	215.1445	6561.9196	14.7259	4.7300	15.136
	29.8297	33.4167	3327.7547	9.9668	14.4528	230.2502	6659.8882	16.7115	4.3473	11.593
	39.8047	46.2115	8800.5544	13.7829	19.9136	441.9369	17612.688	23.1101	6.2392	16.638
L4	39.0438	51.1450	8765.5168	13.0752	18.9326	462.9852	17542.567	25.5774	5.7893	13.233
	48.7405	66.0465	18876.281	16.8847	24.3840	774.1257	37777.401	33.0295	7.6780	17.55

Tower Elevation ft	Gusset Area (per face) ft <sup>2</sup>	Gusset Thickness in	Gusset Grade	Adjust. Factor A <sub>r</sub>	Adjust. Factor A <sub>r</sub>	Weight Mult.	Double Angle Stitch Bolt Spacing Diagonals in	Double Angle Stitch Bolt Spacing Horizontals in
L1 150.00-123.29				1	1	1		
L2 123.29-88.88				1	1	1		
L3 88.88-43.80				1	1	1		
L4 43.80-0.00				1	1	1		

### Feed Line/Linear Appurtenances - Entered As Area

Description	Face or Leg	Allow Shield	Component Type	Placement ft	Total Number	C <sub>A</sub> A <sub>A</sub> ft <sup>2</sup> /ft	Weight plf
LDF7-50A(1-5/8")	C	No	Inside Pole	149.00 - 0.00	6	No Ice	0.82
						1/2" Ice	0.82
						1" Ice	0.82
LDF7-50A(1-5/8")	C	No	Inside Pole	137.00 - 0.00	6	No Ice	0.82
						1/2" Ice	0.82
						1" Ice	0.82
LDF6-50A(1-1/4")	C	No	Inside Pole	127.00 - 0.00	12	No Ice	0.66
						1/2" Ice	0.66
						1" Ice	0.66
FB-L98B-002-75000(3/8")	C	No	CaAa (Out Of Face)	127.00 - 0.00	1	No Ice	0.06
						1/2" Ice	0.60
						1" Ice	1.76
WR-VG122ST-BRDA(3/8)	C	No	CaAa (Out Of Face)	127.00 - 0.00	2	No Ice	0.20
						1/2" Ice	0.74
						1" Ice	1.89
LDF7-50A(1-5/8")	C	No	CaAa (Out Of Face)	117.00 - 0.00	2	No Ice	0.82
						1/2" Ice	2.33
						1" Ice	4.46
LDF7-50A(1-5/8")	C	No	CaAa (Out Of Face)	117.00 - 0.00	10	No Ice	0.82
						1/2" Ice	2.33
						1" Ice	4.46
LDF7-50A(1-5/8")	C	No	CaAa (Out Of Face)	117.00 - 0.00	6	No Ice	0.82
						1/2" Ice	2.33
						1" Ice	4.46
LDF4-50A(1/2")	C	No	Inside Pole	76.00 - 0.00	1	No Ice	0.15
						1/2" Ice	0.15
						1" Ice	0.15
LDF4-50A(1/2")	C	No	Inside Pole	90.00 - 0.00	1	No Ice	0.15
						1/2" Ice	0.15
						1" Ice	0.15
LDF6-50A(1-1/4")	C	No	Inside Pole	90.00 - 0.00	2	No Ice	0.66
						1/2" Ice	0.66
						1" Ice	0.66

### Feed Line/Linear Appurtenances Section Areas

Tower Section n	Tower Elevation ft	Face	A <sub>R</sub> ft <sup>2</sup>	A <sub>F</sub> ft <sup>2</sup>	C <sub>A</sub> A <sub>A</sub> In Face ft <sup>2</sup>	C <sub>A</sub> A <sub>A</sub> Out Face ft <sup>2</sup>	Weight K
L1	150.00-123.29	A	0.000	0.000	0.000	0.000	0.00
		B	0.000	0.000	0.000	0.000	0.00
		C	0.000	0.000	0.000	0.146	0.23
L2	123.29-88.88	A	0.000	0.000	0.000	0.000	0.00
		B	0.000	0.000	0.000	0.000	0.00
		C	0.000	0.000	0.000	12.490	1.04
L3	88.88-43.80	A	0.000	0.000	0.000	0.000	0.00
		B	0.000	0.000	0.000	0.000	0.00
		C	0.000	0.000	0.000	19.626	1.56
L4	43.80-0.00	A	0.000	0.000	0.000	0.000	0.00
		B	0.000	0.000	0.000	0.000	0.00
		C	0.000	0.000	0.000	19.069	1.52

**Feed Line/Linear Appurtenances Section Areas - With Ice**

Tower Section n	Tower Elevation ft	Face or Leg	Ice Thickness in	A <sub>R</sub> ft <sup>2</sup>	A <sub>F</sub> ft <sup>2</sup>	C <sub>A</sub> A <sub>A</sub> In Face ft <sup>2</sup>	C <sub>A</sub> A <sub>A</sub> Out Face ft <sup>2</sup>	Weight K
L1	150.00-123.29	A	1.000	0.000	0.000	0.000	0.000	0.00
		B		0.000	0.000	0.000	0.000	0.00
		C		0.000	0.000	0.000	0.888	0.24
L2	123.29-88.88	A	1.000	0.000	0.000	0.000	0.000	0.00
		B		0.000	0.000	0.000	0.000	0.00
		C		0.000	0.000	0.000	30.621	3.06
L3	88.88-43.80	A	1.000	0.000	0.000	0.000	0.000	0.00
		B		0.000	0.000	0.000	0.000	0.00
		C		0.000	0.000	0.000	46.675	4.74
L4	43.80-0.00	A	1.000	0.000	0.000	0.000	0.000	0.00
		B		0.000	0.000	0.000	0.000	0.00
		C		0.000	0.000	0.000	45.350	4.61

**Feed Line Center of Pressure**

Section	Elevation ft	CP <sub>x</sub> in	CP <sub>z</sub> in	CP <sub>x</sub> Ice in	CP <sub>z</sub> Ice in
L1	150.00-123.29	-0.0080	0.0046	-0.0435	0.0251
L2	123.29-88.88	-0.4138	0.2389	-0.7944	0.4587
L3	88.88-43.80	-0.4908	0.2834	-0.9467	0.5466
L4	43.80-0.00	-0.5046	0.2913	-1.0085	0.5822

**Discrete Tower Loads**

Description	Face or Leg	Offset Type	Offsets: Horz Lateral ft	Azimuth Adjustmen t °	Placement ft	C <sub>A</sub> A <sub>A</sub> Front ft <sup>2</sup>	C <sub>A</sub> A <sub>A</sub> Side ft <sup>2</sup>	Weight K	
*****									
(2) DB980H90E-M w/ Mount Pipe	A	From Leg	4.00	0.0000	149.00	No Ice	4.04	3.62	0.03
			0.00			1/2"	4.50	4.48	0.06
			2.00			Ice	4.95	5.22	0.11
(2) DB980H90E-M w/ Mount Pipe	B	From Leg	4.00	0.0000	149.00	No Ice	4.04	3.62	0.03
			0.00			1/2"	4.50	4.48	0.06
			2.00			Ice	4.95	5.22	0.11

Description	Face or Leg	Offset Type	Offsets: Horz Lateral Vert ft ft ft	Azimuth Adjustment °	Placement ft	C <sub>A</sub> A <sub>A</sub> Front ft <sup>2</sup>	C <sub>A</sub> A <sub>A</sub> Side ft <sup>2</sup>	Weight K	
(2) DB980H90E-M w/ Mount Pipe	C	From Leg	4.00 0.00 2.00	0.0000	149.00	1" Ice			
						No Ice	4.04	3.62	0.03
						1/2" Ice	4.50	4.48	0.06
Platform Mount [LP 601-1]	C	None		0.0000	149.00	1" Ice			
						No Ice	28.47	28.47	1.12
						1/2" Ice	33.59	33.59	1.51
8-ft Ladder	C	From Leg	2.00 0.00 -1.00	0.0000	149.00	1" Ice			
						No Ice	7.07	7.07	0.04
						1/2" Ice	9.73	9.73	0.07
6' x 2" Mount Pipe	A	From Leg	4.00 0.00 2.00	0.0000	149.00	1" Ice			
						No Ice	1.43	1.43	0.02
						1/2" Ice	1.92	1.92	0.03
6' x 2" Mount Pipe	B	From Leg	4.00 0.00 2.00	0.0000	149.00	1" Ice			
						No Ice	1.43	1.43	0.02
						1/2" Ice	1.92	1.92	0.03
6' x 2" Mount Pipe	C	From Leg	4.00 0.00 2.00	0.0000	149.00	1" Ice			
						No Ice	1.43	1.43	0.02
						1/2" Ice	1.92	1.92	0.03
RR90-17-02DP w/ Mount Pipe	A	From Leg	4.00 0.00 1.00	0.0000	137.00	1" Ice			
						No Ice	4.59	3.32	0.03
						1/2" Ice	5.09	4.09	0.07
RR90-17-02DP w/ Mount Pipe	B	From Leg	4.00 0.00 1.00	0.0000	137.00	1" Ice			
						No Ice	4.59	3.32	0.03
						1/2" Ice	5.09	4.09	0.07
RR90-17-02DP w/ Mount Pipe	C	From Leg	4.00 0.00 1.00	0.0000	137.00	1" Ice			
						No Ice	4.59	3.32	0.03
						1/2" Ice	5.09	4.09	0.07
(2) KRY 112 71/2	A	From Leg	4.00 0.00 1.00	0.0000	137.00	1" Ice			
						No Ice	0.68	0.51	0.01
						1/2" Ice	0.80	0.62	0.02
(2) KRY 112 71/2	B	From Leg	4.00 0.00 1.00	0.0000	137.00	1" Ice			
						No Ice	0.68	0.51	0.01
						1/2" Ice	0.80	0.62	0.02
(2) KRY 112 71/2	C	From Leg	4.00 0.00 1.00	0.0000	137.00	1" Ice			
						No Ice	0.68	0.51	0.01
						1/2" Ice	0.80	0.62	0.02
Platform Mount [LP 714-1]	C	None		0.0000	137.00	1" Ice			
						No Ice	37.47	37.47	1.60
						1/2" Ice	44.23	44.23	2.04
6' x 2" Mount Pipe	A	From Leg	4.00 0.00 1.00	0.0000	137.00	1" Ice			
						No Ice	1.43	1.43	0.02
						1/2" Ice	1.92	1.92	0.03
6' x 2" Mount Pipe	B	From Leg	4.00 0.00 1.00	0.0000	137.00	1" Ice			
						No Ice	1.43	1.43	0.02
						1/2" Ice	1.92	1.92	0.03
6' x 2" Mount Pipe	C	From Leg	4.00 0.00 1.00	0.0000	137.00	1" Ice			
						No Ice	1.43	1.43	0.02
						1/2" Ice	1.92	1.92	0.03

Description	Face or Leg	Offset Type	Offsets: Horz Lateral Vert ft ft ft	Azimuth Adjustment °	Placement ft	C <sub>A</sub> A <sub>A</sub> Front ft <sup>2</sup>	C <sub>A</sub> A <sub>A</sub> Side ft <sup>2</sup>	Weight K	
						1" Ice			
*** (2) RRUS-11	A	From Leg	2.00 0.00 -2.00	0.0000	129.00	No Ice 1/2" Ice	3.25 3.49 3.74	1.37 1.55 1.74	0.05 0.07 0.09
(2) RRUS-11	B	From Leg	2.00 0.00 -2.00	0.0000	129.00	1" Ice No Ice 1/2" Ice	3.25 3.49 3.74	1.37 1.55 1.74	0.05 0.07 0.09
(2) RRUS-11	C	From Leg	2.00 0.00 -2.00	0.0000	129.00	1" Ice No Ice 1/2" Ice	3.25 3.49 3.74	1.37 1.55 1.74	0.05 0.07 0.09
Side Arm Mount [SO 102-3]	C	None		0.0000	129.00	1" Ice No Ice 1/2" Ice	3.00 3.48 3.96	3.00 3.48 3.96	0.08 0.11 0.14
						1" Ice			
*** (2) 7770.00 w/ Mount Pipe	A	From Leg	4.00 0.00 2.00	0.0000	127.00	No Ice 1/2" Ice	6.12 6.63 7.13	4.25 5.01 5.71	0.06 0.10 0.16
(2) 7770.00 w/ Mount Pipe	B	From Leg	4.00 0.00 2.00	0.0000	127.00	1" Ice No Ice 1/2" Ice	6.12 6.63 7.13	4.25 5.01 5.71	0.06 0.10 0.16
(2) 7770.00 w/ Mount Pipe	C	From Leg	4.00 0.00 2.00	0.0000	127.00	1" Ice No Ice 1/2" Ice	6.12 6.63 7.13	4.25 5.01 5.71	0.06 0.10 0.16
(2) LGP 17201	A	From Leg	4.00 0.00 2.00	0.0000	127.00	1" Ice No Ice 1/2" Ice	1.95 2.13 2.33	0.52 0.64 0.77	0.03 0.04 0.06
(2) LGP 17201	B	From Leg	4.00 0.00 2.00	0.0000	127.00	1" Ice No Ice 1/2" Ice	1.95 2.13 2.33	0.52 0.64 0.77	0.03 0.04 0.06
(2) LGP 17201	C	From Leg	4.00 0.00 2.00	0.0000	127.00	1" Ice No Ice 1/2" Ice	1.95 2.13 2.33	0.52 0.64 0.77	0.03 0.04 0.06
(2) LGP13519	A	From Leg	4.00 0.00 2.00	0.0000	127.00	1" Ice No Ice 1/2" Ice	0.34 0.42 0.51	0.21 0.28 0.36	0.01 0.01 0.01
(2) LGP13519	B	From Leg	4.00 0.00 2.00	0.0000	127.00	1" Ice No Ice 1/2" Ice	0.34 0.42 0.51	0.21 0.28 0.36	0.01 0.01 0.01
(2) LGP13519	C	From Leg	4.00 0.00 2.00	0.0000	127.00	1" Ice No Ice 1/2" Ice	0.34 0.42 0.51	0.21 0.28 0.36	0.01 0.01 0.01
AM-X-CD-17-65-00T-RET w/ Mount Pipe	A	From Leg	4.00 0.00 2.00	0.0000	127.00	1" Ice No Ice 1/2" Ice	11.55 12.27 13.00	8.94 10.45 11.99	0.09 0.17 0.27
AM-X-CD-17-65-00T-RET w/ Mount Pipe	B	From Leg	4.00 0.00 2.00	0.0000	127.00	1" Ice No Ice 1/2" Ice	11.55 12.27 13.00	8.94 10.45 11.99	0.09 0.17 0.27
AM-X-CD-17-65-00T-RET w/ Mount Pipe	C	From Leg	4.00 0.00	0.0000	127.00	1" Ice No Ice 1/2"	11.55 12.27	8.94 10.45	0.09 0.17

Description	Face or Leg	Offset Type	Offsets: Horz Lateral Vert ft ft ft	Azimuth Adjustment t °	Placement ft		C <sub>A</sub> A <sub>A</sub> Front ft <sup>2</sup>	C <sub>A</sub> A <sub>A</sub> Side ft <sup>2</sup>	Weight K
			2.00						
						Ice	13.00	11.99	0.27
						1" Ice			
DC6-48-60-18-8F	B	From Leg	4.00	0.0000	127.00	No Ice	1.47	1.47	0.02
			0.00			1/2"	1.67	1.67	0.04
			2.00			Ice	1.88	1.88	0.06
						1" Ice			
T-Arm Mount [TA 602-3]	C	None		0.0000	127.00	No Ice	11.59	11.59	0.77
						1/2"	15.44	15.44	0.99
						Ice	19.29	19.29	1.21
						1" Ice			
***									
(2) LPA-80080/4CF w/ Mount Pipe	A	From Leg	4.00	0.0000	117.00	No Ice	2.86	7.23	0.03
			0.00			1/2"	3.22	7.92	0.07
			2.00			Ice	3.59	8.63	0.13
						1" Ice			
(2) LPA-80080/4CF w/ Mount Pipe	B	From Leg	4.00	0.0000	117.00	No Ice	2.86	7.23	0.03
			0.00			1/2"	3.22	7.92	0.07
			2.00			Ice	3.59	8.63	0.13
						1" Ice			
(2) LPA-80080/4CF w/ Mount Pipe	C	From Leg	4.00	0.0000	117.00	No Ice	2.86	7.23	0.03
			0.00			1/2"	3.22	7.92	0.07
			2.00			Ice	3.59	8.63	0.13
						1" Ice			
BXA-70063-6CF-2 w/ Mount Pipe	A	From Leg	4.00	0.0000	117.00	No Ice	7.97	5.80	0.04
			0.00			1/2"	8.61	6.95	0.10
			2.00			Ice	9.22	7.82	0.17
						1" Ice			
BXA-70063-6CF-2 w/ Mount Pipe	B	From Leg	4.00	0.0000	117.00	No Ice	7.97	5.80	0.04
			0.00			1/2"	8.61	6.95	0.10
			2.00			Ice	9.22	7.82	0.17
						1" Ice			
BXA-70063-6CF-2 w/ Mount Pipe	C	From Leg	4.00	0.0000	117.00	No Ice	7.97	5.80	0.04
			0.00			1/2"	8.61	6.95	0.10
			2.00			Ice	9.22	7.82	0.17
						1" Ice			
BXA-171085-12CF-EDIN-2 w/ Mount Pipe	A	From Leg	4.00	0.0000	117.00	No Ice	5.34	5.60	0.05
			0.00			1/2"	6.03	6.90	0.09
			2.00			Ice	6.69	8.11	0.15
						1" Ice			
BXA-171085-12CF-EDIN-2 w/ Mount Pipe	B	From Leg	4.00	0.0000	117.00	No Ice	5.34	5.60	0.05
			0.00			1/2"	6.03	6.90	0.09
			2.00			Ice	6.69	8.11	0.15
						1" Ice			
BXA-171085-12CF-EDIN-2 w/ Mount Pipe	C	From Leg	4.00	0.0000	117.00	No Ice	5.34	5.60	0.05
			0.00			1/2"	6.03	6.90	0.09
			2.00			Ice	6.69	8.11	0.15
						1" Ice			
Platform Mount [LP 303-1]	C	None		0.0000	117.00	No Ice	14.66	14.66	1.25
						1/2"	18.87	18.87	1.48
						Ice	23.08	23.08	1.71
						1" Ice			
***									
Pipe Mount [PM 601-1]	C	None		0.0000	76.00	No Ice	3.00	0.90	0.07
						1/2"	3.74	1.12	0.08
						Ice	4.48	1.34	0.09
						1" Ice			
KS24019-L112A	C	From Leg	4.00	0.0000	76.00	No Ice	0.16	0.16	0.01
			0.00			1/2"	0.22	0.22	0.01
			1.00			Ice	0.30	0.30	0.01
						1" Ice			
***									
Pipe Mount [PM 602-1]	C	None		0.0000	90.00	No Ice	5.25	1.58	0.09
						1/2"	6.50	1.95	0.12
						Ice	7.75	2.32	0.14
						1" Ice			

Description	Face or Leg	Offset Type	Offsets:		Azimuth Adjustment	Placement	C <sub>A</sub> A <sub>A</sub> Front	C <sub>A</sub> A <sub>A</sub> Side	Weight
			Horz	Lateral					
							ft <sup>2</sup>	ft <sup>2</sup>	K
TTA-429-94C-08179	A	From Leg	4.00	0.0000	90.00	No Ice	1.17	1.17	0.01
			0.00			1/2"	1.34	1.34	0.02
			10.00			Ice	1.52	1.52	0.04
DS9A09F36D-N	A	From Leg	4.00	0.0000	90.00	1" Ice	5.76	5.76	0.05
			0.00			No Ice	7.71	7.71	0.09
			10.00			1/2"	9.68	9.68	0.14
						Ice			
					1" Ice				

### Tower Pressures - No Ice

$G_H = 1.690$

Section Elevation	z	K <sub>Z</sub>	q <sub>Z</sub>	A <sub>G</sub>	F a c e	A <sub>F</sub>	A <sub>R</sub>	A <sub>leg</sub>	Leg %	C <sub>A</sub> A <sub>A</sub> In Face	C <sub>A</sub> A <sub>A</sub> Out Face
ft	ft		psf	ft <sup>2</sup>		ft <sup>2</sup>	ft <sup>2</sup>	ft <sup>2</sup>		ft <sup>2</sup>	ft <sup>2</sup>
L1 150.00-123.29	135.99	1.499	27.72	44.405	A	0.000	44.405	44.405	100.00	0.000	0.000
					B	0.000	44.405	100.00	0.000	0.000	
					C	0.000	44.405	100.00	0.000	0.146	
L2 123.29-88.88	105.47	1.394	25.75	75.291	A	0.000	75.291	75.291	100.00	0.000	0.000
					B	0.000	75.291	100.00	0.000	0.000	
					C	0.000	75.291	100.00	0.000	12.490	
L3 88.88-43.80	65.82	1.218	22.41	128.80	A	0.000	128.809	128.809	100.00	0.000	0.000
					B	0.000	128.809	100.00	0.000	0.000	
					C	0.000	128.809	100.00	0.000	19.626	
L4 43.80-0.00	21.09	1	18.50	157.77	A	0.000	157.772	157.772	100.00	0.000	0.000
					B	0.000	157.772	100.00	0.000	0.000	
					C	0.000	157.772	100.00	0.000	19.069	

### Tower Pressure - With Ice

$G_H = 1.690$

Section Elevation	z	K <sub>Z</sub>	q <sub>Z</sub>	t <sub>Z</sub>	A <sub>G</sub>	F a c e	A <sub>F</sub>	A <sub>R</sub>	A <sub>leg</sub>	Leg %	C <sub>A</sub> A <sub>A</sub> In Face	C <sub>A</sub> A <sub>A</sub> Out Face
ft	ft		psf	in	ft <sup>2</sup>		ft <sup>2</sup>	ft <sup>2</sup>	ft <sup>2</sup>		ft <sup>2</sup>	ft <sup>2</sup>
L1 150.00-123.29	135.99	1.499	5.42	1.0000	48.857	A	0.000	48.857	48.857	100.00	0.000	0.000
						B	0.000	48.857	100.00	0.000	0.000	
						C	0.000	48.857	100.00	0.000	0.888	
L2 123.29-88.88	105.47	1.394	5.04	1.0000	81.026	A	0.000	81.026	81.026	100.00	0.000	0.000
						B	0.000	81.026	100.00	0.000	0.000	
						C	0.000	81.026	100.00	0.000	30.621	
L3 88.88-43.80	65.82	1.218	4.38	1.0000	136.323	A	0.000	136.323	136.323	100.00	0.000	0.000
						B	0.000	136.323	100.00	0.000	0.000	
						C	0.000	136.323	100.00	0.000	46.675	
L4 43.80-0.00	21.09	1	3.62	1.0000	165.072	A	0.000	165.072	165.072	100.00	0.000	0.000
						B	0.000	165.072	100.00	0.000	0.000	
						C	0.000	165.072	100.00	0.000	45.350	

### Tower Pressure - Service

$G_H = 1.690$

Section Elevation	<i>z</i>	<i>K<sub>Z</sub></i>	<i>q<sub>Z</sub></i>	<i>A<sub>G</sub></i>	<i>F</i> <i>a</i> <i>c</i> <i>e</i>	<i>A<sub>F</sub></i>	<i>A<sub>R</sub></i>	<i>A<sub>leg</sub></i>	<i>Leg</i> <i>%</i>	<i>C<sub>A</sub>A<sub>A</sub></i> <i>In</i> <i>Face</i> <i>ft<sup>2</sup></i>	<i>C<sub>A</sub>A<sub>A</sub></i> <i>Out</i> <i>Face</i> <i>ft<sup>2</sup></i>
<i>ft</i>	<i>ft</i>		<i>psf</i>	<i>ft<sup>2</sup></i>		<i>ft<sup>2</sup></i>	<i>ft<sup>2</sup></i>	<i>ft<sup>2</sup></i>		<i>ft<sup>2</sup></i>	<i>ft<sup>2</sup></i>
L1 150.00- 123.29	135.99	1.499	9.59	44.405	A	0.000	44.405	44.405	100.00	0.000	0.000
					B	0.000	44.405		100.00	0.000	0.000
					C	0.000	44.405		100.00	0.000	0.146
L2 123.29- 88.88	105.47	1.394	8.91	75.291	A	0.000	75.291	75.291	100.00	0.000	0.000
					B	0.000	75.291		100.00	0.000	0.000
					C	0.000	75.291		100.00	0.000	12.490
L3 88.88- 43.80	65.82	1.218	7.75	128.80	A	0.000	128.809	128.809	100.00	0.000	0.000
				9	B	0.000	128.809		100.00	0.000	0.000
					C	0.000	128.809		100.00	0.000	19.626
L4 43.80-0.00	21.09	1	6.40	157.77	A	0.000	157.772	157.772	100.00	0.000	0.000
				2	B	0.000	157.772		100.00	0.000	0.000
					C	0.000	157.772		100.00	0.000	19.069

### Load Combinations

Comb. No.	Description
1	Dead Only
2	Dead+Wind 0 deg - No Ice
3	Dead+Wind 30 deg - No Ice
4	Dead+Wind 60 deg - No Ice
5	Dead+Wind 90 deg - No Ice
6	Dead+Wind 120 deg - No Ice
7	Dead+Wind 150 deg - No Ice
8	Dead+Wind 180 deg - No Ice
9	Dead+Wind 210 deg - No Ice
10	Dead+Wind 240 deg - No Ice
11	Dead+Wind 270 deg - No Ice
12	Dead+Wind 300 deg - No Ice
13	Dead+Wind 330 deg - No Ice
14	Dead+Ice+Temp
15	Dead+Wind 0 deg+Ice+Temp
16	Dead+Wind 30 deg+Ice+Temp
17	Dead+Wind 60 deg+Ice+Temp
18	Dead+Wind 90 deg+Ice+Temp
19	Dead+Wind 120 deg+Ice+Temp
20	Dead+Wind 150 deg+Ice+Temp
21	Dead+Wind 180 deg+Ice+Temp
22	Dead+Wind 210 deg+Ice+Temp
23	Dead+Wind 240 deg+Ice+Temp
24	Dead+Wind 270 deg+Ice+Temp
25	Dead+Wind 300 deg+Ice+Temp
26	Dead+Wind 330 deg+Ice+Temp
27	Dead+Wind 0 deg - Service
28	Dead+Wind 30 deg - Service
29	Dead+Wind 60 deg - Service
30	Dead+Wind 90 deg - Service
31	Dead+Wind 120 deg - Service
32	Dead+Wind 150 deg - Service
33	Dead+Wind 180 deg - Service
34	Dead+Wind 210 deg - Service
35	Dead+Wind 240 deg - Service
36	Dead+Wind 270 deg - Service
37	Dead+Wind 300 deg - Service
38	Dead+Wind 330 deg - Service

### Maximum Member Forces

Section No.	Elevation ft	Component Type	Condition	Gov. Load Comb.	Force K	Major Axis Moment kip-ft	Minor Axis Moment kip-ft
L1	150 - 123.29	Pole	Max Tension	5	0.00	0.00	0.00
			Max. Compression	14	-11.72	0.02	-0.29
			Max. Mx	11	-5.02	125.99	-0.03
			Max. My	8	-5.02	-0.03	-126.09
			Max. Vy	11	-12.15	125.99	-0.03
			Max. Vx	8	12.15	-0.03	-126.09
			Max. Torque	13			0.92
L2	123.29 - 88.88	Pole	Max Tension	1	0.00	0.00	0.00
			Max. Compression	14	-21.97	2.32	-1.60
			Max. Mx	11	-10.48	675.51	-0.23
			Max. My	8	-10.48	0.38	-675.44
			Max. Vy	11	-18.64	675.51	-0.23
			Max. Vx	8	18.64	0.38	-675.44
			Max. Torque	4			1.02
L3	88.88 - 43.8	Pole	Max Tension	1	0.00	0.00	0.00
			Max. Compression	14	-35.06	7.18	-3.45
			Max. Mx	11	-19.08	1602.92	-0.50
			Max. My	8	-19.08	1.24	-1602.18
			Max. Vy	11	-22.90	1602.92	-0.50
			Max. Vx	8	22.90	1.24	-1602.18
			Max. Torque	4			1.05
L4	43.8 - 0	Pole	Max Tension	1	0.00	0.00	0.00
			Max. Compression	14	-53.55	13.72	-7.22
			Max. Mx	11	-32.30	2819.89	-1.17
			Max. My	8	-32.30	2.40	-2818.65
			Max. Vy	11	-26.46	2819.89	-1.17
			Max. Vx	8	26.46	2.40	-2818.65
			Max. Torque	3			1.15

### Maximum Reactions

Location	Condition	Gov. Load Comb.	Vertical K	Horizontal, X K	Horizontal, Z K
Pole	Max. Vert	14	53.55	-0.00	0.00
	Max. H <sub>x</sub>	11	32.32	26.43	0.00
	Max. H <sub>z</sub>	2	32.32	0.00	26.43
	Max. M <sub>x</sub>	2	2816.32	0.00	26.43
	Max. M <sub>z</sub>	5	2815.08	-26.43	0.00
	Max. Torsion	3	1.15	-13.22	22.90
	Min. Vert	11	32.32	26.43	0.00
	Min. H <sub>x</sub>	5	32.32	-26.43	0.00
	Min. H <sub>z</sub>	8	32.32	0.00	-26.43
	Min. M <sub>x</sub>	8	-2818.65	0.00	-26.43
	Min. M <sub>z</sub>	11	-2819.89	26.43	0.00
	Min. Torsion	9	-1.15	13.22	-22.90

### Tower Mast Reaction Summary

Load Combination	Vertical K	Shear <sub>x</sub> K	Shear <sub>z</sub> K	Overturning Moment, M <sub>x</sub> kip-ft	Overturning Moment, M <sub>z</sub> kip-ft	Torque kip-ft
Dead Only	32.32	0.00	-0.00	1.13	2.33	0.00
Dead+Wind 0 deg - No Ice	32.32	-0.00	-26.43	-2816.32	2.40	-0.94
Dead+Wind 30 deg - No Ice	32.32	13.22	-22.90	-2439.22	-1406.55	-1.15
Dead+Wind 60 deg - No Ice	32.32	22.90	-13.22	-1407.79	-2437.98	-1.05
Dead+Wind 90 deg - No Ice	32.32	26.43	-0.00	1.17	-2815.08	-0.67
Dead+Wind 120 deg - No Ice	32.32	22.90	13.22	1410.12	-2437.97	-0.11
Dead+Wind 150 deg - No Ice	32.32	13.22	22.90	2441.54	-1406.55	0.48

Load Combination	Vertical	Shear <sub>x</sub>	Shear <sub>z</sub>	Overturning Moment, M <sub>x</sub>	Overturning Moment, M <sub>z</sub>	Torque
	K	K	K	kip-ft	kip-ft	kip-ft
Dead+Wind 180 deg - No Ice	32.32	-0.00	26.43	2818.65	2.40	0.94
Dead+Wind 210 deg - No Ice	32.32	-13.22	22.90	2441.54	1411.35	1.15
Dead+Wind 240 deg - No Ice	32.32	-22.90	13.22	1410.12	2442.78	1.05
Dead+Wind 270 deg - No Ice	32.32	-26.43	-0.00	1.17	2819.89	0.67
Dead+Wind 300 deg - No Ice	32.32	-22.90	-13.22	-1407.79	2442.78	0.11
Dead+Wind 330 deg - No Ice	32.32	-13.22	-22.90	-2439.22	1411.36	-0.48
Dead+Ice+Temp	53.55	0.00	-0.00	7.22	13.72	-0.00
Dead+Wind 0 deg+Ice+Temp	53.55	0.00	-6.80	-745.71	13.86	-0.39
Dead+Wind 30 deg+Ice+Temp	53.55	3.40	-5.89	-644.83	-362.64	-0.43
Dead+Wind 60 deg+Ice+Temp	53.55	5.89	-3.40	-369.21	-638.26	-0.35
Dead+Wind 90 deg+Ice+Temp	53.55	6.80	-0.00	7.29	-739.14	-0.18
Dead+Wind 120 deg+Ice+Temp	53.55	5.89	3.40	383.79	-638.26	0.04
Dead+Wind 150 deg+Ice+Temp	53.55	3.40	5.89	659.41	-362.64	0.25
Dead+Wind 180 deg+Ice+Temp	53.55	0.00	6.80	760.29	13.86	0.39
Dead+Wind 210 deg+Ice+Temp	53.55	-3.40	5.89	659.41	390.36	0.43
Dead+Wind 240 deg+Ice+Temp	53.55	-5.89	3.40	383.79	665.98	0.35
Dead+Wind 270 deg+Ice+Temp	53.55	-6.80	-0.00	7.29	766.86	0.18
Dead+Wind 300 deg+Ice+Temp	53.55	-5.89	-3.40	-369.21	665.98	-0.04
Dead+Wind 330 deg+Ice+Temp	53.55	-3.40	-5.89	-644.83	390.36	-0.25
Dead+Wind 0 deg - Service	32.32	0.00	-9.15	-975.45	2.41	-0.33
Dead+Wind 30 deg - Service	32.32	4.57	-7.92	-844.61	-485.90	-0.40
Dead+Wind 60 deg - Service	32.32	7.92	-4.57	-487.18	-843.43	-0.37
Dead+Wind 90 deg - Service	32.32	9.15	-0.00	1.17	-974.20	-0.23
Dead+Wind 120 deg - Service	32.32	7.92	4.57	489.51	-843.43	-0.04
Dead+Wind 150 deg - Service	32.32	4.57	7.92	846.94	-485.89	0.17
Dead+Wind 180 deg - Service	32.32	0.00	9.15	977.78	2.41	0.33
Dead+Wind 210 deg - Service	32.32	-4.57	7.92	847.01	490.76	0.40
Dead+Wind 240 deg - Service	32.32	-7.92	4.57	489.47	848.18	0.37
Dead+Wind 270 deg - Service	32.32	-9.15	-0.00	1.17	979.03	0.23
Dead+Wind 300 deg - Service	32.32	-7.92	-4.57	-487.14	848.18	0.04
Dead+Wind 330 deg - Service	32.32	-4.57	-7.92	-844.68	490.76	-0.17

## Solution Summary

Load Comb.	Sum of Applied Forces			Sum of Reactions			% Error
	PX K	PY K	PZ K	PX K	PY K	PZ K	
1	0.00	-32.32	0.00	-0.00	32.32	0.00	0.000%
2	0.00	-32.32	-26.44	0.00	32.32	26.43	0.008%
3	13.22	-32.32	-22.90	-13.22	32.32	22.90	0.000%
4	22.90	-32.32	-13.22	-22.90	32.32	13.22	0.000%
5	26.44	-32.32	0.00	-26.43	32.32	0.00	0.008%
6	22.90	-32.32	13.22	-22.90	32.32	-13.22	0.000%
7	13.22	-32.32	22.90	-13.22	32.32	-22.90	0.000%
8	0.00	-32.32	26.44	0.00	32.32	-26.43	0.008%
9	-13.22	-32.32	22.90	13.22	32.32	-22.90	0.000%

Load Comb.	Sum of Applied Forces			Sum of Reactions			% Error
	PX K	PY K	PZ K	PX K	PY K	PZ K	
10	-22.90	-32.32	13.22	22.90	32.32	-13.22	0.000%
11	-26.44	-32.32	0.00	26.43	32.32	0.00	0.008%
12	-22.90	-32.32	-13.22	22.90	32.32	13.22	0.000%
13	-13.22	-32.32	-22.90	13.22	32.32	22.90	0.000%
14	0.00	-53.55	0.00	-0.00	53.55	0.00	0.001%
15	0.00	-53.55	-6.80	-0.00	53.55	6.80	0.002%
16	3.40	-53.55	-5.89	-3.40	53.55	5.89	0.002%
17	5.89	-53.55	-3.40	-5.89	53.55	3.40	0.002%
18	6.80	-53.55	0.00	-6.80	53.55	0.00	0.002%
19	5.89	-53.55	3.40	-5.89	53.55	-3.40	0.002%
20	3.40	-53.55	5.89	-3.40	53.55	-5.89	0.002%
21	0.00	-53.55	6.80	-0.00	53.55	-6.80	0.002%
22	-3.40	-53.55	5.89	3.40	53.55	-5.89	0.002%
23	-5.89	-53.55	3.40	5.89	53.55	-3.40	0.002%
24	-6.80	-53.55	0.00	6.80	53.55	0.00	0.002%
25	-5.89	-53.55	-3.40	5.89	53.55	3.40	0.002%
26	-3.40	-53.55	-5.89	3.40	53.55	5.89	0.002%
27	0.00	-32.32	-9.15	-0.00	32.32	9.15	0.004%
28	4.57	-32.32	-7.92	-4.57	32.32	7.92	0.004%
29	7.92	-32.32	-4.57	-7.92	32.32	4.57	0.002%
30	9.15	-32.32	0.00	-9.15	32.32	0.00	0.004%
31	7.92	-32.32	4.57	-7.92	32.32	-4.57	0.002%
32	4.57	-32.32	7.92	-4.57	32.32	-7.92	0.004%
33	0.00	-32.32	9.15	-0.00	32.32	-9.15	0.004%
34	-4.57	-32.32	7.92	4.57	32.32	-7.92	0.002%
35	-7.92	-32.32	4.57	7.92	32.32	-4.57	0.004%
36	-9.15	-32.32	0.00	9.15	32.32	0.00	0.004%
37	-7.92	-32.32	-4.57	7.92	32.32	4.57	0.004%
38	-4.57	-32.32	-7.92	4.57	32.32	7.92	0.002%

### Non-Linear Convergence Results

Load Combination	Converged?	Number of Cycles	Displacement Tolerance	Force Tolerance
1	Yes	6	0.00000001	0.00000001
2	Yes	16	0.00008103	0.00012986
3	Yes	21	0.00000001	0.00009295
4	Yes	21	0.00000001	0.00009482
5	Yes	16	0.00008103	0.00010874
6	Yes	21	0.00000001	0.00009490
7	Yes	21	0.00000001	0.00009312
8	Yes	16	0.00008102	0.00012994
9	Yes	21	0.00000001	0.00009572
10	Yes	21	0.00000001	0.00009383
11	Yes	16	0.00008101	0.00010889
12	Yes	21	0.00000001	0.00009376
13	Yes	21	0.00000001	0.00009556
14	Yes	11	0.00000001	0.00000899
15	Yes	17	0.00010719	0.00004989
16	Yes	17	0.00010701	0.00009528
17	Yes	17	0.00010702	0.00009830
18	Yes	17	0.00010721	0.00004864
19	Yes	17	0.00010699	0.00010111
20	Yes	17	0.00010698	0.00009738
21	Yes	17	0.00010715	0.00005071
22	Yes	17	0.00010692	0.00010674
23	Yes	17	0.00010692	0.00010341
24	Yes	17	0.00010713	0.00005022
25	Yes	17	0.00010695	0.00010048
26	Yes	17	0.00010695	0.00010439
27	Yes	16	0.00008690	0.00005394
28	Yes	16	0.00008656	0.00014148
29	Yes	17	0.00000001	0.00008169
30	Yes	16	0.00008690	0.00005240
31	Yes	17	0.00000001	0.00008193

32	Yes	16	0.00008656	0.00014241
33	Yes	16	0.00008689	0.00005405
34	Yes	17	0.00000001	0.00008426
35	Yes	16	0.00008655	0.00014597
36	Yes	16	0.00008689	0.00005263
37	Yes	16	0.00008655	0.00014567
38	Yes	17	0.00000001	0.00008382

### Maximum Tower Deflections - Service Wind

Section No.	Elevation ft	Horz. Deflection in	Gov. Load Comb.	Tilt °	Twist °
L1	150 - 123.29	40.153	35	2.3787	0.0069
L2	126.71 - 88.88	28.845	35	2.2028	0.0022
L3	93.13 - 43.8	15.107	35	1.6212	0.0015
L4	49.22 - 0	4.000	35	0.7620	0.0005

### Critical Deflections and Radius of Curvature - Service Wind

Elevation ft	Appurtenance	Gov. Load Comb.	Deflection in	Tilt °	Twist °	Radius of Curvature ft
149.00	(2) DB980H90E-M w/ Mount Pipe	35	39.656	2.3731	0.0067	19952
137.00	RR90-17-02DP w/ Mount Pipe	35	33.743	2.2983	0.0039	7673
129.00	(2) RRUS-11	35	29.914	2.2279	0.0025	4769
127.00	(2) 7770.00 w/ Mount Pipe	35	28.979	2.2062	0.0023	4426
117.00	(2) LPA-80080/4CF w/ Mount Pipe	35	24.480	2.0692	0.0014	3763
90.00	Pipe Mount [PM 602-1]	35	14.042	1.5575	0.0015	2878
76.00	Pipe Mount [PM 601-1]	35	9.780	1.2735	0.0013	2790

### Maximum Tower Deflections - Design Wind

Section No.	Elevation ft	Horz. Deflection in	Gov. Load Comb.	Tilt °	Twist °
L1	150 - 123.29	115.364	11	6.8379	0.0198
L2	126.71 - 88.88	82.914	11	6.3350	0.0064
L3	93.13 - 43.8	43.458	11	4.6645	0.0042
L4	49.22 - 0	11.514	10	2.1937	0.0014

### Critical Deflections and Radius of Curvature - Design Wind

Elevation ft	Appurtenance	Gov. Load Comb.	Deflection in	Tilt °	Twist °	Radius of Curvature ft
149.00	(2) DB980H90E-M w/ Mount Pipe	11	113.940	6.8220	0.0191	7126
137.00	RR90-17-02DP w/ Mount Pipe	11	96.973	6.6083	0.0113	2739
129.00	(2) RRUS-11	11	85.983	6.4069	0.0072	1700
127.00	(2) 7770.00 w/ Mount Pipe	11	83.301	6.3445	0.0065	1577
117.00	(2) LPA-80080/4CF w/ Mount Pipe	11	70.384	5.9514	0.0041	1336
90.00	Pipe Mount [PM 602-1]	11	40.395	4.4814	0.0042	1013
76.00	Pipe Mount [PM 601-1]	11	28.141	3.6648	0.0036	978

### Compression Checks

### Pole Design Data

Section No.	Elevation ft	Size	L ft	$L_u$ ft	Kl/r	$F_a$ ksi	A in <sup>2</sup>	Actual P K	Allow. $P_a$ K	Ratio $\frac{P}{P_a}$
L1	150 - 123.29 (1)	TP22.9x17x0.1875	26.71	0.00	0.0	39.000	13.0672	-5.02	509.62	0.010
L2	123.29 - 88.88 (2)	TP30x21.7696x0.3125	37.83	0.00	0.0	39.000	28.5292	-10.48	1112.64	0.009
L3	88.88 - 43.8 (3)	TP39.2x28.4504x0.375	49.33	0.00	0.0	39.000	44.8057	-19.08	1747.42	0.011
L4	43.8 - 0 (4)	TP48x37.2689x0.4375	49.22	0.00	0.0	39.000	66.0465	-32.30	2575.81	0.013

### Pole Bending Design Data

Section No.	Elevation ft	Size	Actual $M_x$ kip-ft	Actual $f_{bx}$ ksi	Allow. $F_{bx}$ ksi	Ratio $\frac{f_{bx}}{F_{bx}}$	Actual $M_y$ kip-ft	Actual $f_{by}$ ksi	Allow. $F_{by}$ ksi	Ratio $\frac{f_{by}}{F_{by}}$
L1	150 - 123.29 (1)	TP22.9x17x0.1875	126.10	21.387	39.000	0.548	0.00	0.000	39.000	0.000
L2	123.29 - 88.88 (2)	TP30x21.7696x0.3125	675.73	40.165	39.000	1.030	0.00	0.000	39.000	0.000
L3	88.88 - 43.8 (3)	TP39.2x28.4504x0.375	1603.2	46.322	39.000	1.188	0.00	0.000	39.000	0.000
L4	43.8 - 0 (4)	TP48x37.2689x0.4375	2820.5 7	43.723	39.000	1.121	0.00	0.000	39.000	0.000

### Pole Shear Design Data

Section No.	Elevation ft	Size	Actual V K	Actual $f_v$ ksi	Allow. $F_v$ ksi	Ratio $\frac{f_v}{F_v}$	Actual T kip-ft	Actual $f_{vt}$ ksi	Allow. $F_{vt}$ ksi	Ratio $\frac{f_{vt}}{F_{vt}}$
L1	150 - 123.29 (1)	TP22.9x17x0.1875	12.15	0.930	26.000	0.072	0.92	0.076	26.000	0.003
L2	123.29 - 88.88 (2)	TP30x21.7696x0.3125	18.65	0.654	26.000	0.050	0.29	0.008	26.000	0.000
L3	88.88 - 43.8 (3)	TP39.2x28.4504x0.375	22.91	0.511	26.000	0.039	1.05	0.015	26.000	0.001
L4	43.8 - 0 (4)	TP48x37.2689x0.4375	26.47	0.401	26.000	0.031	1.05	0.008	26.000	0.000

### Pole Interaction Design Data

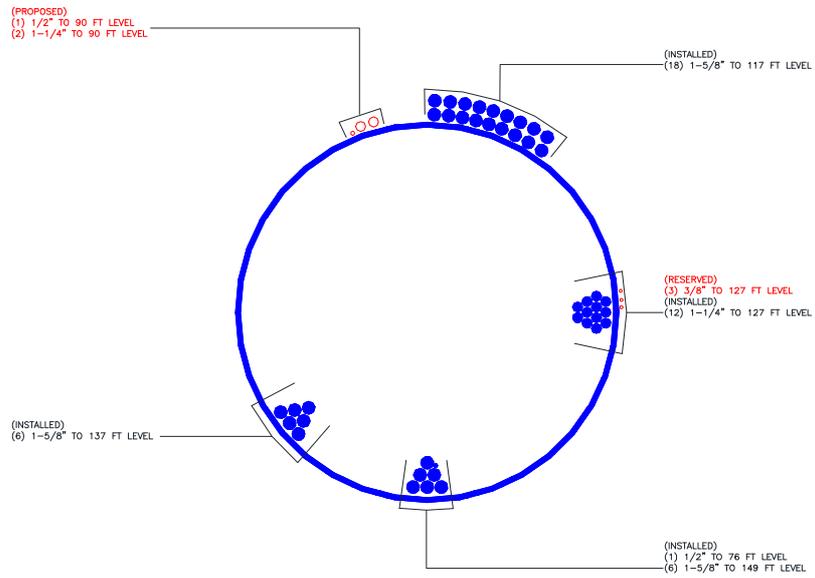
Section No.	Elevation ft	Ratio $\frac{P}{P_a}$	Ratio $\frac{f_{bx}}{F_{bx}}$	Ratio $\frac{f_{by}}{F_{by}}$	Ratio $\frac{f_v}{F_v}$	Ratio $\frac{f_{vt}}{F_{vt}}$	Comb. Stress Ratio	Allow. Stress Ratio	Criteria
L1	150 - 123.29 (1)	0.010	0.548	0.000	0.072	0.003	0.560	1.333	H1-3+VT ✓
L2	123.29 - 88.88 (2)	0.009	1.030	0.000	0.050	0.000	1.040	1.333	H1-3+VT ✓

Section No.	Elevation ft	Ratio	Ratio	Ratio	Ratio	Ratio	Comb. Stress Ratio	Allow. Stress Ratio	Criteria
		$\frac{P}{P_a}$	$\frac{f_{bx}}{F_{bx}}$	$\frac{f_{by}}{F_{by}}$	$\frac{f_v}{F_v}$	$\frac{f_{vt}}{F_{vt}}$			
L3	88.88 - 43.8 (3)	0.011	1.188	0.000	0.039	0.001	1.199	1.333	H1-3+VT ✓
L4	43.8 - 0 (4)	0.013	1.121	0.000	0.031	0.000	1.134	1.333	H1-3+VT ✓

### Section Capacity Table

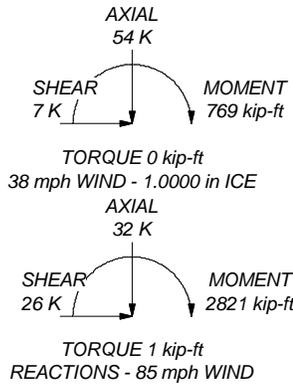
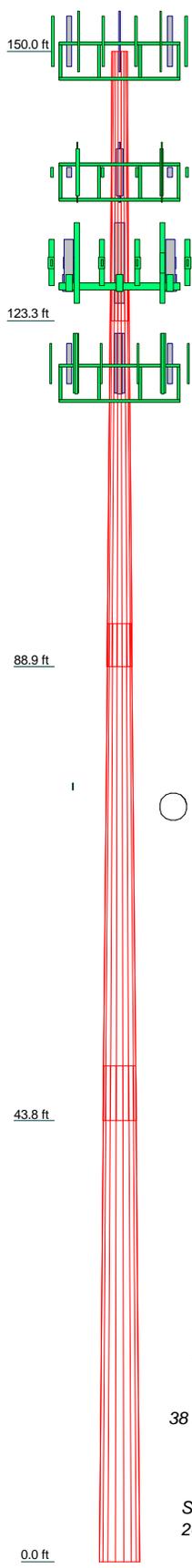
Section No.	Elevation ft	Component Type	Size	Critical Element	P K	SF*P <sub>allow</sub> K	% Capacity	Pass Fail
L1	150 - 123.29	Pole	TP22.9x17x0.1875	1	-5.02	679.32	42.0	Pass
L2	123.29 - 88.88	Pole	TP30x21.7696x0.3125	2	-10.48	1483.15	78.0	Pass
L3	88.88 - 43.8	Pole	TP39.2x28.4504x0.375	3	-19.08	2329.31	90.0	Pass
L4	43.8 - 0	Pole	TP48x37.2689x0.4375	4	-32.30	3433.55	85.1	Pass
Summary								
Pole (L3)							90.0	Pass
<b>RATING =</b>							<b>90.0</b>	<b>Pass</b>

**APPENDIX B**  
**BASE LEVEL DRAWING**



**APPENDIX C**  
**ADDITIONAL CALCULATIONS**

Section	1	2	3	4	
Length (ft)	26.71	37.83	49.33	49.22	
Number of Sides	18	18	18	18	
Thickness (in)	0.1875	0.3125	0.3750	0.4375	
Socket Length (ft)	3.42	4.25	5.42	37.2689	
Top Dia (in)	17.0000	21.7686	28.4504	48.0000	
Bot Dia (in)	22.9000	30.0000	39.2000		
Grade		A572-65			
Weight (K)	1.1	3.3	6.7	9.8	20.8



### DESIGNED APPURTENANCE LOADING

TYPE	ELEVATION	TYPE	ELEVATION
(2) DB980H90E-M w/ Mount Pipe	149	(2) LGP13519	127
(2) DB980H90E-M w/ Mount Pipe	149	(2) LGP13519	127
(2) DB980H90E-M w/ Mount Pipe	149	AM-X-CD-17-65-00T-RET w/ Mount Pipe	127
Platform Mount [LP 601-1]	149	AM-X-CD-17-65-00T-RET w/ Mount Pipe	127
8-ft Ladder	149	AM-X-CD-17-65-00T-RET w/ Mount Pipe	127
6' x 2" Mount Pipe	149	AM-X-CD-17-65-00T-RET w/ Mount Pipe	127
6' x 2" Mount Pipe	149	DC6-48-60-18-8F	127
6' x 2" Mount Pipe	149	T-Arm Mount [TA 602-3]	127
RR90-17-02DP w/ Mount Pipe	137	(2) LPA-80080/4CF w/ Mount Pipe	117
RR90-17-02DP w/ Mount Pipe	137	(2) LPA-80080/4CF w/ Mount Pipe	117
RR90-17-02DP w/ Mount Pipe	137	(2) LPA-80080/4CF w/ Mount Pipe	117
(2) KRY 112 71/2	137	BXA-70063-6CF-2 w/ Mount Pipe	117
(2) KRY 112 71/2	137	BXA-70063-6CF-2 w/ Mount Pipe	117
(2) KRY 112 71/2	137	BXA-70063-6CF-2 w/ Mount Pipe	117
Platform Mount [LP 714-1]	137	BXA-70063-6CF-2 w/ Mount Pipe	117
6' x 2" Mount Pipe	137	BXA-171085-12CF-EDIN-2 w/ Mount Pipe	117
6' x 2" Mount Pipe	137	BXA-171085-12CF-EDIN-2 w/ Mount Pipe	117
6' x 2" Mount Pipe	137	BXA-171085-12CF-EDIN-2 w/ Mount Pipe	117
(2) RRUS-11	129	BXA-171085-12CF-EDIN-2 w/ Mount Pipe	117
(2) RRUS-11	129	BXA-171085-12CF-EDIN-2 w/ Mount Pipe	117
(2) RRUS-11	129	Platform Mount [LP 303-1]	117
Side Arm Mount [SO 102-3]	129	Pipe Mount [PM 602-1]	90
(2) 7770.00 w/ Mount Pipe	127	TTA-429-94C-08179	90
(2) 7770.00 w/ Mount Pipe	127	DS9A09F36D-N	90
(2) 7770.00 w/ Mount Pipe	127	KS24019-L112A	76
(2) LGP 17201	127	Pipe Mount [PM 601-1]	76
(2) LGP 17201	127		
(2) LGP 17201	127		
(2) LGP13519	127		

### MATERIAL STRENGTH

GRADE	Fy	Fu	GRADE	Fy	Fu
A572-65	65 ksi	80 ksi			

### TOWER DESIGN NOTES

1. Tower is located in Windham County, Connecticut.
2. Tower designed for a 85 mph basic wind in accordance with the TIA/EIA-222-F Standard.
3. Tower is also designed for a 38 mph basic wind with 1.00 in ice.
4. Deflections are based upon a 50 mph wind.
5. TOWER RATING: 90%

<p><b>Paul J Ford and Company</b> 250 E. Broad Street Suite 1500 Columbus, OH 43215 Phone: 614.221.6679 FAX: 614.448.4105</p>	<b>Job: 150' Monopole / Hampton Bernier</b>		
	Project: <b>PJF 37513-1146 / BU 876390</b>		
	Client: Crown Castle	Drawn by: John J Woolley	App'd:
	Code: TIA/EIA-222-F	Date: 04/05/13	Scale: NTS
	Path: G:\TOWER\375_Crown_Castle\2013\37513-1146_BU_876390\37513-1146.dwg	Dwg No. E-1	

## Stiffened or Unstiffened, UngROUTed, Circular Base Plate - Any Rod Material

### TIA Rev F

#### Site Data

BU#: 879390	
Site Name:	
App #:	
Pole Manufacturer:	Other

#### Reactions

Moment:	2821	ft-kips
Axial:	32	kips
Shear:	26	kips

#### Anchor Rod Data

Qty:	16	
Diam:	2.25	in
Rod Material:	A615-J	
Strength (Fu):	100	ksi
Yield (Fy):	75	ksi
Bolt Circle:	57	in

If No stiffeners, Criteria:

AISC ASD

<-Only Applicable to Unstiffened Cases

#### Anchor Rod Results

Maximum Rod Tension:	146.5 Kips
Allowable Tension:	195.0 Kips
Anchor Rod Stress Ratio:	75.1% <span style="color: green;">Pass</span>

Stiffened
Service, ASD
F <sub>t</sub> *ASIF

#### Plate Data

Diam:	63	in
Thick:	2	in
Grade:	60	ksi
Single-Rod B-eff:	9.52	in

#### Base Plate Results

Base Plate Stress:	39.0 ksi
Allowable Plate Stress:	60.0 ksi
Base Plate Stress Ratio:	65.0% <span style="color: green;">Pass</span>

Flexural Check

Stiffened
Service, ASD
0.75*F <sub>y</sub> *ASIF
Y.L. Length:
N/A, Roark

#### Stiffener Data (Welding at both sides)

Config:	1	*
Weld Type:	Groove	
Groove Depth:	0.375	in **
Groove Angle:	45	degrees
Fillet H. Weld:	0.3125	<-- Disregard
Fillet V. Weld:	0.375	in
Width:	7	in
Height:	18	in
Thick:	0.75	in
Notch:	0.75	in
Grade:	50	ksi
Weld str.:	70	ksi

#### Stiffener Results

Horizontal Weld :	54.8% <span style="color: green;">Pass</span>
Vertical Weld:	42.7% <span style="color: green;">Pass</span>
Plate Flex+Shear, fb/Fb+(fv/Fv)^2:	18.4% <span style="color: green;">Pass</span>
Plate Tension+Shear, ft/Ft+(fv/Fv)^2:	55.3% <span style="color: green;">Pass</span>
Plate Comp. (AISC Bracket):	62.2% <span style="color: green;">Pass</span>

#### Pole Results

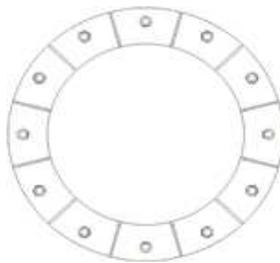
Pole Punching Shear Check:	11.0% <span style="color: green;">Pass</span>
----------------------------	---

#### Pole Data

Diam:	48	in
Thick:	0.4375	in
Grade:	65	ksi
# of Sides:	18	"0" IF Round
Fu	80	ksi
Reinf. Fillet Weld	0	"0" if None

#### Stress Increase Factor

ASIF:	1.333	
-------	-------	--



\* 0 = none, 1 = every bolt, 2 = every 2 bolts, 3 = 2 per bolt

\*\* Note: for complete joint penetration groove welds the groove depth must be exactly 1/2 the stiffener thickness for calculation purposes

Foundation Loads:

Pole weight or tower leg compression = 32 (kips)  
 Horizontal load at top of pier = 26 (kips)  
 Overturning moment at top of pier = 2821 (ft-kips)

Design criteria:

Safety factor against overturning = 1.5

Soil Properties:

Soil density = 125 (pcf)  
 Allowable soil bearing = 3 (ksf)  
 Depth to water table = 4 (ft)

Dimensions:

Pier shape (round or square) S ("R" or "S")  
 Pier width = 6.5 (ft)  
 Pier height above grade = 1 (ft)  
 depth to bottom of footing = 5 (ft)  
 Footing thickness = 3 (ft)  
 Footing width = 25.25 (ft)  
 Footing length = 25.25 (ft)

Concrete:

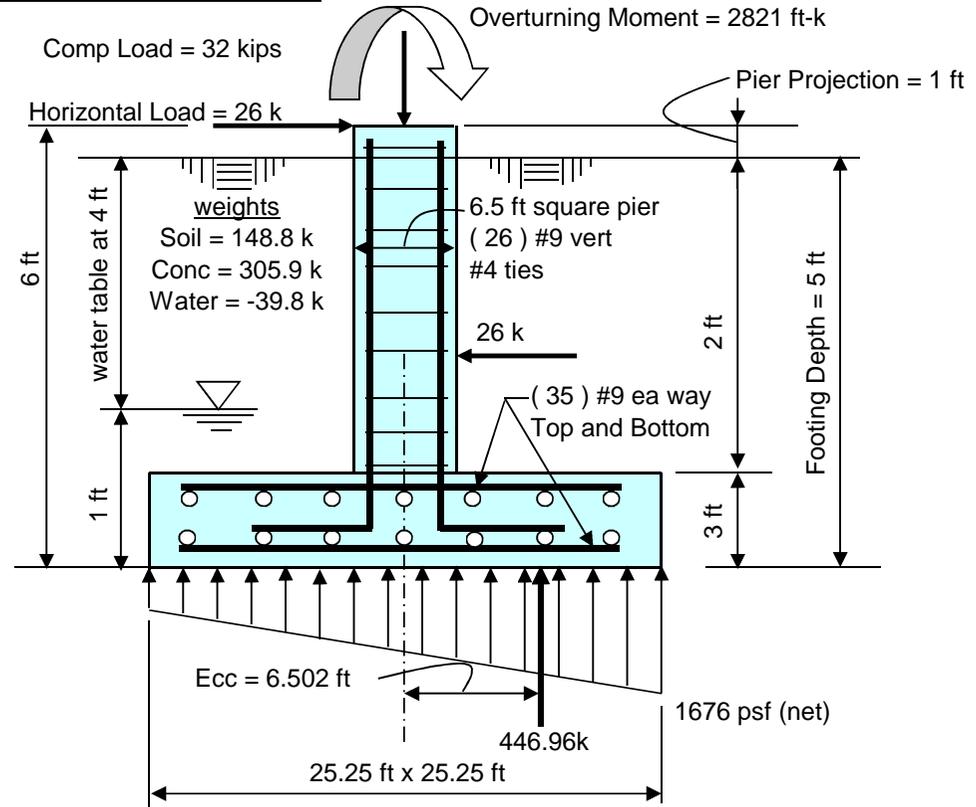
Concrete strength = 4 (ksi)  
 Rebar strength = 60 (ksi)  
 ultimate load factor = 1.3

Reinforcing Steel:

Pad  
 minimum cover over rebar = 3 inches  
 size of pad rebar = #9 bar  
 quantity of pad rebar = 35 (ea direction)

Reinforcing Steel:

Pier  
 size of vert rebar in pier = #9 bar  
 vertical rebar quantity = 26  
 size of pier ties = #4 bar  
 minimum cover over rebar = 3 inches  
 Total volume of concrete = 75.5 cu yd



Summary of analysis results	
Maximum Net Soil Bearing = 1.676 ksf Allowable Net Soil Bearing = 3 ksf <b>Soil Bearing Stress Ratio = 0.56 Okay</b>	Ult Bending Shear Capacity = 126 psi Ult Bending Shear Stress = 28 psi <b>Bending Shear Stress Ratio = 0.22 Okay</b>
Ftg Overturning Resistance = 5643 ft-kips Overturning Moment = 2906 ft-kips Required Overturning Safety Factor = 1.5 Overturning Safety Factor = 1.942 <b>Ratio = 0.77 Okay</b>	Pad Bending Moment Capacity = 4771 ft-k Pad Bending Moment = 1387 ft-k <b>Bending Moment Stress Ratio = 0.29 OK</b>

```

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General Information:

=====  
 File Name: g:\tower\375\_crown\_castle\2013\37513-1146 bu 876390\37512-2182.col  
 Project:  
 Column: Engineer:  
 Code: ACI 318-11 Units: English  
 Run Option: Investigation Slenderness: Not considered  
 Run Axis: X-axis Column Type: Architectural

Material Properties:

=====  
 f'c = 4 ksi fy = 60 ksi  
 Ec = 3605 ksi Es = 29000 ksi  
 Ultimate strain = 0.003 in/in  
 Beta1 = 0.85

Section:

=====  
 Rectangular: Width = 78 in Depth = 78 in  
 Gross section area, Ag = 6084 in^2  
 Ix = 3.08459e+006 in^4 Iy = 3.08459e+006 in^4  
 rx = 22.5167 in ry = 22.5167 in  
 Xo = 0 in Yo = 0 in

Reinforcement:

=====  
 Bar Set: ASTM A615  

Size	Diam (in)	Area (in^2)	Size	Diam (in)	Area (in^2)	Size	Diam (in)	Area (in^2)
# 3	0.38	0.11	# 4	0.50	0.20	# 5	0.63	0.31
# 6	0.75	0.44	# 7	0.88	0.60	# 8	1.00	0.79
# 9	1.13	1.00	# 10	1.27	1.27	# 11	1.41	1.56
# 14	1.69	2.25	# 18	2.26	4.00			

Confinement: Tied; #3 ties with #10 bars, #4 with larger bars.  
 phi(a) = 0.8, phi(b) = 0.9, phi(c) = 0.65

Layout: Circular  
 Pattern: All Sides Equal (Cover to transverse reinforcement)  
 Total steel area: As = 27.00 in^2 at rho = 0.44% (Note: rho < 0.50%)  
 Minimum clear spacing = 7.01 in

27 #9 Cover = 3 in

Factored Loads and Moments with Corresponding Capacities:

=====  

No.	Pu kip	Mux k-ft	PhiMnx k-ft	PhiMn/Mu NA	depth in	Dt in	depth in	eps_t	Phi
1	32.00	3667.30	4176.55	1.139	10.58	73.82	0.01799	0.900	

\*\*\* End of output \*\*\*

# **ATTACHMENT 4**



**Sound Enclosure**



**Weather Enclosure with Sound Kit**

**Standard Features**

- Kohler Co. provides one-source responsibility for the generating system and accessories.
- The generator set and its components are prototype-tested, factory-built, and production-tested.
- The 60 Hz generator set is UL 2200 listed.
- The 60 Hz generator set engine is certified by the Environmental Protection Agency (EPA) to conform to the New Source Performance Standard (NSPS) for stationary spark-ignited emissions.
- Residential generator sets are approved for outdoor installation in stationary standby applications served by a reliable utility source.
- The generator set has a five-year limited warranty.
- Engine features:
  - Natural gas or LP gas fueled
  - Electronic engine controls for optimized fuel and spark performance
  - Four cylinder, four cycle engine
  - An electronic, isochronous governor for precise frequency regulation
  - High silicon content pistons for improved durability
- ADC 2100 digital controller features:
  - LED display provides diagnostic capability
  - Digital voltage regulator with  $\pm 1.5\%$  no-load to full-load regulation
  - Superior electronics protection from corrosion and vibration
- Enclosure features:
  - Model 15RESA generator sets are available with weather enclosure and sound kit or sound enclosure
  - Enclosures reduce sound levels and protect the generator set from the elements, animal intrusion, and unwanted entry.
  - Fade-, scratch-, and corrosion-resistant Kohler® cream beige finish
  - Internal silencer
  - Lockable door latches
  - Sound enclosure additional features:
    - Acoustic insulation that meets UL 94 HF1 flammability classification
    - Low profile with pitched roof to minimize water accumulation
    - Sound-attenuating design to reduce noise levels
    - Hinged, removable doors to allow maximum access
    - Factory-installed

**Generator Set Ratings**

Model	Alternator	Voltage	Ph	Hz	Standby Ratings *			
					Natural Gas		LP Gas	
					kW/kVA	Amps	kW/kVA	Amps
15RESA	4H7	120/240	1	60	13.0/13.0	54	15.0/15.0	63

\* RATINGS: *Standby Ratings:* Standby ratings apply to installations served by a reliable utility source. The standby rating is applicable to varying loads for the duration of a power outage. There is no overload capability for this rating. Ratings are in accordance with ISO-3046/1, BS 5514, AS 2789, and DIN 6271. Obtain the technical information bulletin on ratings guidelines (TIB-101) for complete ratings definitions. The generator set manufacturer reserves the right to change the design or specifications without notice and without any obligation or liability whatsoever. GENERAL GUIDELINES FOR DERATING: *Altitude:* Derate 1.5% per 305 m (1000 ft.) elevation above 1006 m (3300 ft.). *Temperature:* Derate 2.0% per 5.5°C (10°F) temperature above 21°C (70°F).

# Alternator Specifications

Specifications	Alternator
Manufacturer	Kohler
Type	4-Pole, Brush Type
Leads: quantity	4 Lead
Voltage regulator	Digital
Insulation:	NEMA MG1-1.66
Material	Class H
Temperature rise	130°C, Standby
Bearing: quantity, type	1, Sealed
Coupling	Flexible Disc
Amortisseur windings	Full
Voltage regulation, no-load to full-load RMS	±1.5%
Unbalanced load capability	100% of Rated Standby Current
Peak motor starting kVA:	35% dip for voltages below
240V    4H7 (4 lead)	32

- NEMA MG1, IEEE, and ANSI standards compliance for temperature rise and motor starting.
- Sustained short-circuit current of up to 300% of the rated current for up to 10 seconds.
- Sustained short-circuit current enabling downstream circuit breakers to trip without collapsing the alternator field.
- Self-ventilated and drip-proof construction.
- Vacuum-impregnated windings with fungus-resistant epoxy varnish for dependability and long life.
- Superior voltage waveform from a two-thirds pitch stator and skewed rotor.
- Digital voltage regulator with ±1.5% no-load to full-load regulation.

## Application Data

### Engine

Engine Specifications	60 Hz	50 Hz
Manufacturer	GM	
Engine: model, type	GM 1.6L OHC	
Cylinder arrangement	4, Inline	
Displacement, L (cu. in.)	1.6 (98)	
Bore and stroke, mm (in.)	79 (3.11) x 81.5 (3.21)	
Compression ratio	9.4:1	
Piston speed, m/min. (ft./min.)	293 (963)	
Main bearings: quantity, type	5, Replaceable Inserts	
Rated rpm	1800	
Max. power at rated rpm, kWm (BHP)		
Natural Gas	16.3 (21.8)	
LP Gas	18.8 (25.3)	
Cylinder head material	Aluminum	
Crankshaft material	Cast Iron	
Valve (exhaust) material	High Alloy Steel	
Governor type	Electronic	
Frequency regulation, no load to full load	Isochronous	
Frequency regulation, steady state	±0.5%	
Air cleaner type, all models	Dry	

### Engine Electrical

Engine Electrical System	
Ignition system	Electronic
Battery charging alternator:	
Ground (negative/positive)	Negative
Volts (DC)	12
Ampere rating	70
Starter motor rated voltage (DC)	12
Battery, recommended cold cranking amps (CCA):	525
Battery voltage (DC)	12

### Exhaust

Exhaust System	60 Hz	50 Hz
Exhaust manifold type	Dry	
Exhaust flow at rated kW, m <sup>3</sup> /min. (cfm)	3.7 (131)	
Exhaust temperature at rated kW, dry exhaust, °C (°F)	649 (1200)	
Maximum allowable back pressure, kPa (in. Hg)	10.2 (3.0)	
Exhaust outlet size at engine hookup, mm (in.)	50.8 (2.0)	

### Fuel

Fuel System	
Fuel type	LP Gas or Natural Gas
Fuel supply inlet	3/4 NPT
Fuel supply pressure, kPa (in. H <sub>2</sub> O)	1.74-2.74 (7-11)

Fuel Composition Limits *	Nat. Gas	LP Gas
Methane, % by volume	90 min.	—
Ethane, % by volume	4.0 max.	—
Propane, % by volume	1.0 max.	85 min.
Propene, % by volume	0.1 max.	5.0 max.
C <sub>4</sub> and higher, % by volume	0.3 max.	2.5 max.
Sulfur, ppm mass	25 max.	
Lower heating value, MJ/m <sup>3</sup> (Btu/ft <sup>3</sup> ), min.	33.2 (890)	84.2 (2260)

\* Fuels with other compositions may be acceptable. If your fuel is outside the listed specifications, contact your local distributor for further analysis and advice.

### Lubrication

Lubricating System	
Type	Full Pressure
Oil pan capacity, L (qt.)	3.2 (3.4)
Oil pan capacity with filter, L (qt.)	3.5 (3.7)
Oil filter: quantity, type	1, Cartridge

# Application Data

## Cooling (Standard Radiator)

Cooling System	60 Hz	50 Hz
Ambient temperature °C (°F)	50 (122)	
Engine jacket water capacity, L (gal.)	3.3 (0.9)	
Engine jacket water flow, Lpm (gpm)	37.8 (10.0)	
Radiator system capacity, including engine, L (gal.)	11.5 (3.0)	
Heat rejected to cooling water at rated kW, dry exhaust, kW (Btu/min.)	15.76 (895)	
Water pump type	Centrifugal	
Fan diameter, including blades, mm (in.)	390 (15.35)	
Fan, kWm (HP)	1.2 (1.6)	
Max. restriction of cooling air, intake and discharge side of radiator, kPa (in. H <sub>2</sub> O)	0.13 (0.5)	

## Operation Requirements

Air Requirements	
Radiator-cooled cooling air, m <sup>3</sup> /min. (scfm)*	85 (3000)
Combustion air, m <sup>3</sup> /min. (cfm)	0.7 (25)
Heat rejected to ambient air:	
Engine, kW (Btu/min.)	4.9 (283)
Alternator, kW (Btu/min.)	2.9 (165)

\* Air density = 1.20 kg/m<sup>3</sup> or 0.075 lbm/ft.<sup>3</sup>

Fuel Consumption at % rated load		
Natural Gas	m <sup>3</sup> /hr. (cfh)	
100%	5.7	(200)
75%	4.5	(160)
50%	3.5	(125)
25%	2.5	(90)

LP Gas	m <sup>3</sup> /hr. (cfh)	kg/hr. (lb./hr.)
100%	2.4 (85)	4.5 (10.0)
75%	1.8 (65)	3.4 (7.6)
50%	1.4 (51)	2.6 (5.9)
25%	1.0 (37)	1.9 (4.3)

Nominal fuel rating: Natural gas: 37 MJ/m<sup>3</sup> (1000 Btu/ft.<sup>3</sup>)  
 LP gas: 93 MJ/m<sup>3</sup> (2500 Btu/ft.<sup>3</sup>)

LP gas conversion factors: 8.58 ft.<sup>3</sup> = 1 lb.  
 0.535 m<sup>3</sup> = 1 kg  
 36.39 ft.<sup>3</sup> = 1 gal.

## Sound

Average Sound Levels at 7 m(23 ft.) (no load)	dB(A)
With Weather Enclosure w/Sound Upfit Kit	65
With Sound Enclosure	60

# Controller



## Advanced Digital Control Features

- Compact controller
- Integrally mounted to the generator set
- LED display:
  - Runtime hours
  - Crank cycle status
  - Diagnostics
  - Application software version
- LED display communicates faults:
  - Auxiliary fault
  - High battery voltage
  - High engine temperature
  - Low battery voltage
  - Low oil pressure
  - Overcrank safety
  - Overspeed
  - Overfrequency
  - Overvoltage
  - Underfrequency
  - Undervoltage
- Membrane keypad for configuration and adjustment
  - Password-protected user access to menus
  - Voltage, gain, and speed adjustment
  - System configuration: system voltage, phase, and frequency settings, battery voltage, and generator set model
- Master switch: Run/Off-Reset/Auto
- Remote two-wire start/stop capability
- Superior electronics protection from corrosion and vibration
  - Potted electronics
  - Sealed connections
- Digital voltage regulation: ± 1.5% RMS no-load to full-load
- Automatic start with programmed cranking cycle

## Standard Features

- ADC 2100 Digital Controller
- Base Frame with Steel Skid
- Battery Rack and Cables
- Customer Connection Box with Field-Connection Terminal Blocks
- Electronic, Isochronous Governor
- Engine Shutdowns for High Engine Temperature and Low Oil Pressure
- Flexible Fuel Line
- Gas Fuel System (includes two fuel solenoid valves, fuel mixer, and electronic secondary gas regulator)
- Integral Vibration Isolation
- Line Circuit Breaker, 70 amps
- Oil Drain Extension
- Operation and Installation Literature
- Unit-Mounted Radiator System
- Warranty, Five-Year Limited

## Available Accessories

### Communication Accessories

- OnCue™ Home Generator Management System

### Enclosure (must select sound or weather enclosure)

- Sound Enclosure with Silencer
- Weather Enclosure with Sound Kit and Silencer
- High Wind Kit for Sound Enclosure

### Fuel System

- Natural Gas Strainer

### Electrical System

- Battery
- Battery Charger, Equalize/Float Type
- Battery Heater

### Engine and Alternator

- Air Cleaner Restriction Indicator
- Block Heater (recommended for ambient temperatures below 0°C (32°F))
- Engine Coolant (installed)
- Rodent Guards

### Controller

- Relay Kit, Includes Run Relay and Common Fault Relay

## Maintenance and Literature

- General Maintenance Literature Kit
- Overhaul Literature Kit
- Production Literature Kit
- Maintenance Kit (includes air filter, oil filter, and belt)

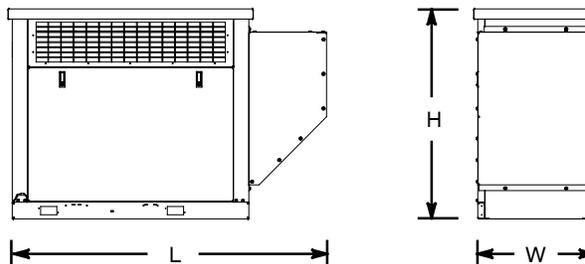
## Miscellaneous Accessories

- \_\_\_\_\_
- \_\_\_\_\_
- \_\_\_\_\_
- \_\_\_\_\_

## Dimensions and Weights

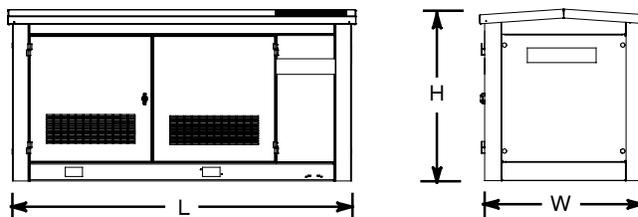
### With Weather Enclosure and Sound Kit

Overall Size, L x W x H, mm (in.): 1886 x 778 x 1228  
 (74.3 x 30.6 x 48.4)  
 Weight, wet, kg (lb.): 490 (1080)



### With Sound Enclosure

Overall Size, L x W x H, mm (in.): 1850 x 919 x 935  
 (72.8 x 36.2 x 36.8)  
 Weight, wet, kg (lb.): 465 (1026)



**NOTE:** These drawings are provided for reference only and should not be used for planning installation. Contact your local distributor for more detailed information.

**DISTRIBUTED BY:**

# **ATTACHMENT 5**



C Squared Systems, LLC  
65 Dartmouth Drive, Unit A3  
Auburn, NH 03032  
(603) 644-2800  
support@csquaredsystems.com

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Calculated Radio Frequency Emissions



**Northeast  
Utilities**

Brooklyn

116 Grant Hill Road, Brooklyn, CT 06234

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May 2, 2013

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## 1. Introduction

The purpose of this report is to investigate compliance with applicable FCC regulations for Northeast Utilities' proposed additions to the existing monopole tower located at 116 Grant Hill Road in Brooklyn, CT. The coordinates of the tower are 41° 47' 30.53" N, 72° 00' 53.27" W.

Northeast Utilities is proposing the following:

- 1) Install one 896-960 MHz omnidirectional antenna;
- 2) Install one 896-901 MHz tower top amplifier;

## 2. FCC Guidelines for Evaluating RF Radiation Exposure Limits

In 1985, the FCC established rules to regulate radio frequency (RF) exposure from FCC licensed antenna facilities. In 1996, the FCC updated these rules, which were further amended in August 1997 by OET Bulletin 65 Edition 97-01. These new rules include Maximum Permissible Exposure (MPE) limits for transmitters operating between 300 kHz and 100 GHz. The FCC MPE limits are based upon those recommended by the National Council on Radiation Protection and Measurements (NCRP), developed by the Institute of Electrical and Electronics Engineers, Inc., (IEEE) and adopted by the American National Standards Institute (ANSI).

The FCC general population/uncontrolled limits set the maximum exposure to which most people may be subjected. General population/uncontrolled exposures apply in situations in which the general public may be exposed, or in which persons that are exposed as a consequence of their employment may not be fully aware of the potential for exposure or cannot exercise control over their exposure.

Public exposure to radio frequencies is regulated and enforced in units of milliwatts per square centimeter ( $\text{mW}/\text{cm}^2$ ). The general population exposure limits for the various frequency ranges are defined in the attached "FCC Limits for Maximum Permissible Exposure (MPE)" in Attachment B of this report.

Higher exposure limits are permitted under the occupational/controlled exposure category, but only for persons who are exposed as a consequence of their employment and who have been made fully aware of the potential for exposure, and they must be able to exercise control over their exposure. General population/uncontrolled limits are five times more stringent than the levels that are acceptable for occupational, or radio frequency trained individuals. Attachment B contains excerpts from OET Bulletin 65 and defines the Maximum Exposure Limit.

Finally, it should be noted that the MPE limits adopted by the FCC for both general population/uncontrolled exposure and for occupational/controlled exposure incorporate a substantial margin of safety and have been established to be well below levels generally accepted as having the potential to cause adverse health effects.

### 3. RF Exposure Prediction Methods

The emission field calculation results displayed in the following figures were generated using the following formula as outlined in FCC bulletin OET 65:

$$\text{Power Density} = \left( \frac{1.6^2 \times EIRP}{4\pi \times R^2} \right) \times \text{Off Beam Loss}$$

Where:

EIRP = Effective Isotropic Radiated Power

$$R = \text{Radial Distance} = \sqrt{(H^2 + V^2)}$$

H = Horizontal Distance from antenna in meters

V = Vertical Distance from radiation center of antenna in meters

Ground reflection factor of 1.6

Off Beam Loss is determined by the selected antenna pattern

These calculations assume that the antennas are operating at 100 percent capacity and power, and that all channels are transmitting simultaneously. Obstructions (trees, buildings, etc.) that would normally attenuate the signal are not taken into account. The calculations assume even terrain in the area of study and do not take into account actual terrain elevations which could attenuate the signal. As a result, the predicted signal levels reported below are much higher than the actual signal levels will be from the finished installation.

#### 4. Calculation Results

Table 1 below outlines the power density information for the site. The proposed Northeast Utilities antenna is omnidirectional in nature so the majority of the RF power is focused out towards the horizon, with respect to the vertical plane. As a result, there will be less RF power directed below the antenna relative to the horizon, and consequently lower power density levels around the base of the tower. Please refer to Attachment C for the vertical pattern of the proposed Northeast Utilities antenna. The calculated results for Northeast Utilities in Table 1 include a nominal 10 dB off-beam pattern loss to account for the lower relative gain below the antennas.

Carrier	Antenna Height (Feet)	Operating Frequency (MHz)	Number of Trans.	ERP Per Transmitter (Watts)	Power Density (mw/cm <sup>2</sup> )	Limit	%MPE
Sprint	147	1960	11	250	0.0458	1.0000	4.58%
Voicestream	137	1970	8	246	0.0377	1.0000	3.77%
Verizon Cellular	117	869	9	266	0.0629	0.5793	10.85%
Verizon PCS	117	1970	11	264	0.0763	1.0000	7.63%
Verizon AWS	117	2145	1	670	0.0176	1.0000	1.76%
Verizon LTE	117	698	1	867	0.0228	0.4653	4.89%
AT&T UMTS	129	880	2	565	0.0244	0.5867	4.16%
AT&T UMTS	129	1900	2	875	0.0378	1.0000	3.78%
AT&T LTE	129	734	1	1771	0.0383	0.4893	7.82%
AT&T GSM	129	880	1	283	0.0061	0.5867	1.04%
AT&T GSM	129	1900	4	525	0.0454	1.0000	4.54%
Northeast Utilities	100	935	2	240	0.0017	0.6233	0.28%
						<b>Total</b>	<b>55.10%</b>

**Table 1: Carrier Information<sup>1 2</sup>**

<sup>1</sup> The power density information for carriers other than Northeast Utilities was taken directly from the CSC database dated 5/1/2013. Please note that %MPE values listed are rounded to two decimal points. The total %MPE listed is a summation of each unrounded contribution. Therefore, summing each rounded value may not reflect the total value listed in the table.

<sup>2</sup> Antenna height listed for Northeast Utilities is in reference to the Paul J. Ford & Company Structural Analysis dated April 5, 2013.

## 5. Conclusion

The above analysis verifies that emissions from the existing site will be below the maximum power density levels as outlined by the FCC in the OET Bulletin 65 Ed. 97-01. Even when using conservative methods, the cumulative power density from the proposed transmit antennas at the existing facility is well below the limits for the general public. The highest expected percent of Maximum Permissible Exposure at ground level is **55.10% of the FCC limit**.

As noted previously, obstructions (trees, buildings, etc.) that would normally attenuate the signal are not taken into account. As a result, the predicted signal levels are more conservative (higher) than the actual signal levels will be from the finished installation.

## 6. Statement of Certification

I certify to the best of my knowledge that the statements in this report are true and accurate. The calculations follow guidelines set forth in ANSI/IEEE Std. C95.3, ANSI/IEEE Std. C95.1 and FCC OET Bulletin 65 Edition 97-01.

A handwritten signature in black ink, appearing to read 'Daniel L. Goulet'.

Daniel L. Goulet  
C Squared Systems, LLC

May 2, 2013

Date

## Attachment A: References

OET Bulletin 65 - Edition 97-01 - August 1997 Federal Communications Commission Office of Engineering & Technology

ANSI C95.1-1982, American National Standard Safety Levels With Respect to Human Exposure to Radio Frequency Electromagnetic Fields, 300 kHz to 100 GHz. IEEE-SA Standards Board

IEEE Std C95.3-1991 (Reaff 1997), IEEE Recommended Practice for the Measurement of Potentially Hazardous Electromagnetic Fields - RF and Microwave. IEEE-SA Standards Board

**Attachment B: FCC Limits for Maximum Permissible Exposure (MPE)**

**(A) Limits for Occupational/Controlled Exposure<sup>3</sup>**

Frequency Range (MHz)	Electric Field Strength (E) (V/m)	Magnetic Field Strength (E) (A/m)	Power Density (S) (mW/cm <sup>2</sup> )	Averaging Time  E  <sup>2</sup> ,  H  <sup>2</sup> or S (minutes)
0.3-3.0	614	1.63	(100)*	6
3.0-30	1842/f	4.89/f	(900/f <sup>2</sup> )*	6
30-300	61.4	0.163	1.0	6
300-1500	-	-	f/300	6
1500-100,000	-	-	5	6

**(B) Limits for General Population/Uncontrolled Exposure<sup>4</sup>**

Frequency Range (MHz)	Electric Field Strength (E) (V/m)	Magnetic Field Strength (E) (A/m)	Power Density (S) (mW/cm <sup>2</sup> )	Averaging Time  E  <sup>2</sup> ,  H  <sup>2</sup> or S (minutes)
0.3-1.34	614	1.63	(100)*	30
1.34-30	824/f	2.19/f	(180/f <sup>2</sup> )*	30
30-300	27.5	0.073	0.2	30
300-1500	-	-	f/1500	30
1500-100,000	-	-	1.0	30

f = frequency in MHz \* Plane-wave equivalent power density

**Table 2: FCC Limits for Maximum Permissible Exposure (MPE)**

<sup>3</sup> Occupational/controlled limits apply in situations in which persons are exposed as a consequence of their employment provided those persons are fully aware of the potential for exposure and can exercise control over their exposure. Limits for occupational/controlled exposure also apply in situations when an individual is transient through a location where occupational/controlled limits apply provided he or she is made aware of the potential for exposure.

<sup>4</sup> General population/uncontrolled exposures apply in situations in which the general public may be exposed, or in which persons that are exposed as a consequence of their employment may not be fully aware of the potential for exposure or cannot exercise control over their exposure.

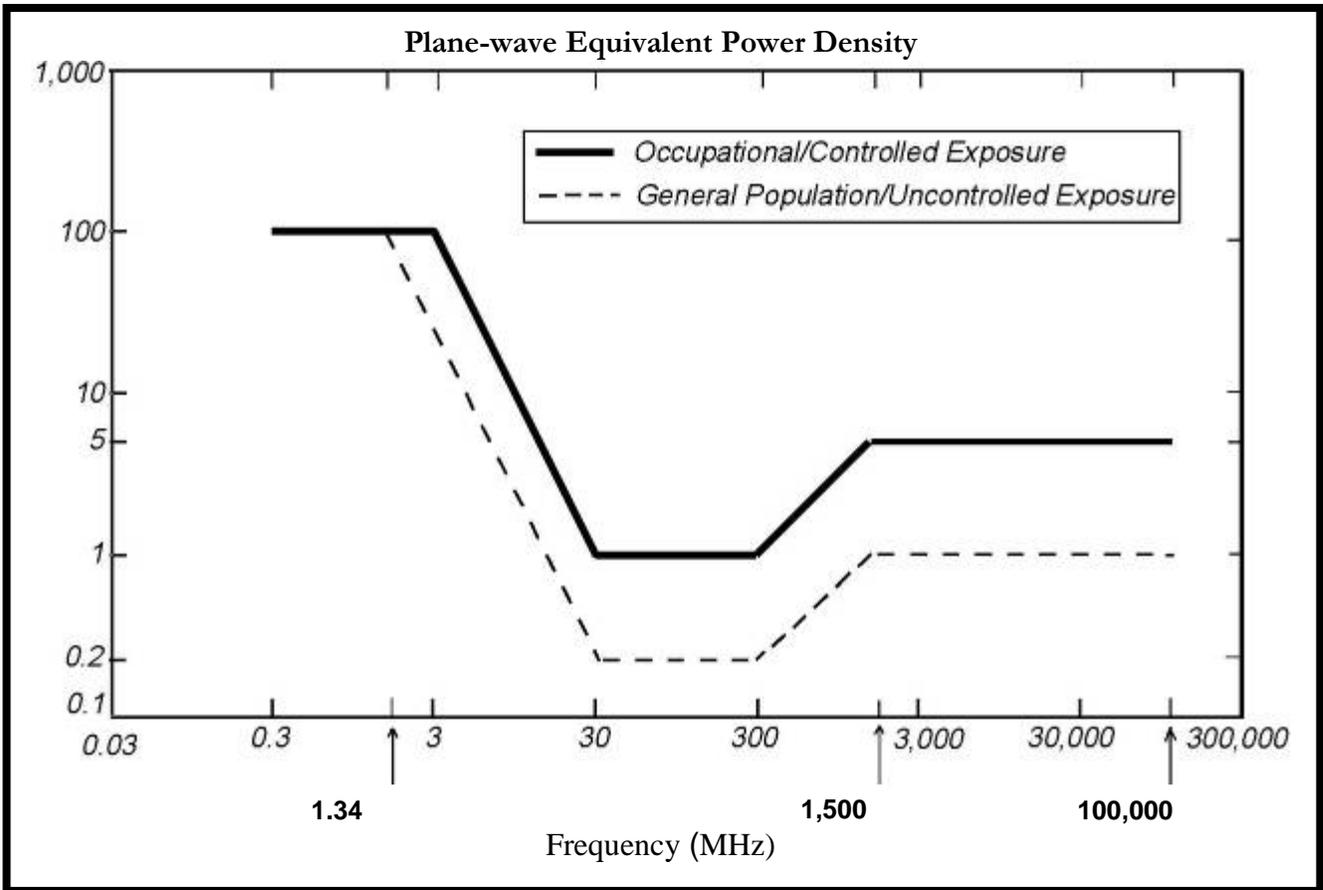
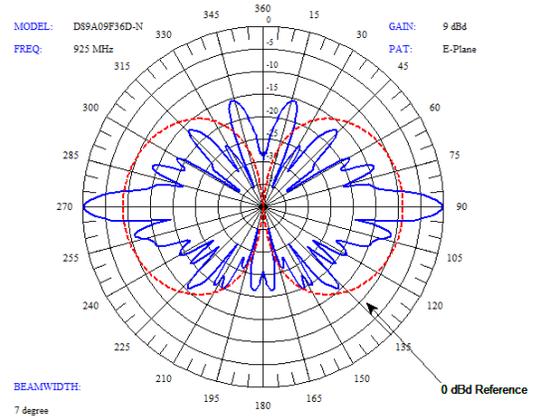


Figure 1: Graph of FCC Limits for Maximum Permissible Exposure (MPE)

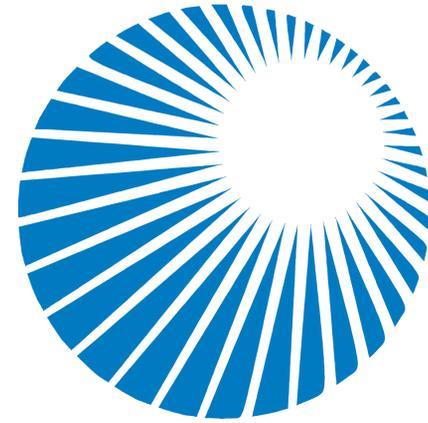
**Attachment C: Antenna Data Sheets and Electrical Patterns**

**900 MHz**

Manufacturer: dbSpectra  
Model #: DS9A09F36D-N  
Frequency Band: 896-960 MHz  
Gain: 9.0 dBd  
Vertical Beamwidth: 8°  
Horizontal Beamwidth: 360°  
Polarization: Omnidirectional  
Length: 253.0"



# **ATTACHMENT 1**



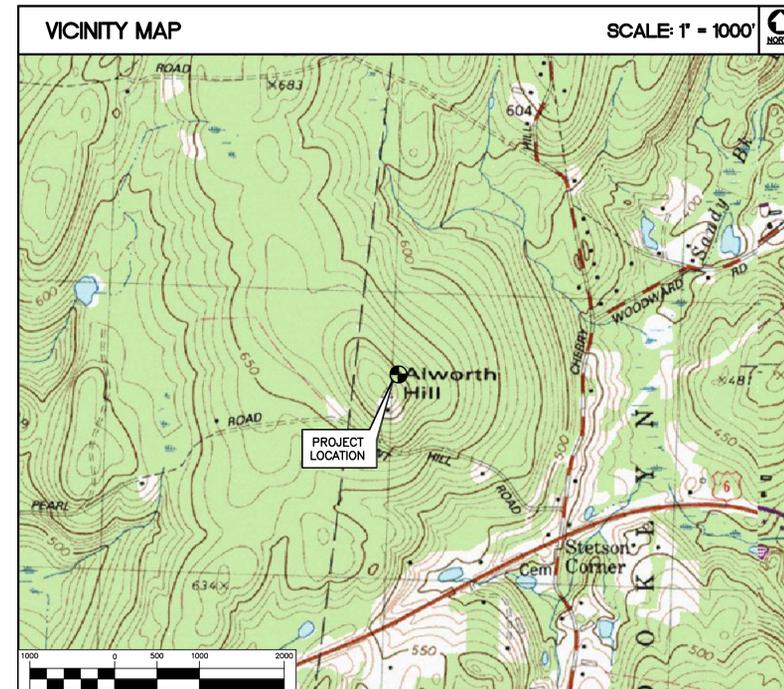
# Northeast Utilities System

BROOKLYN  
116 GRANT HILL ROAD  
BROOKLYN, CT 06234

SITE DIRECTIONS	
<b>FROM:</b> 107 SELDEN STREET BERLIN, CONNECTICUT	<b>TO:</b> 116 GRANT HILL ROAD BROOKLYN, CONNECTICUT
1. Head northwest on Selden St toward CT-15 N/US-5 N/Berlin Turnpike	0.1 mi
2. Take the 1st right onto US-5 N/Berlin Turnpike, Continue to follow US-5 N	8.6 mi
3. Continue onto CT-15 N	1.5 mi
4. Merge onto I-84 E	1.7 mi
5. Take exit 59 to merge onto I-384 E toward Providence	8.8 mi
6. Slight right onto US-6 E/Hop River Rd (signs for Providence/Willimantic), Continue to follow US-6 E	15.7 mi
7. Take the ramp to US-6 E/Boston Post Rd	0.5 mi
8. Keep right at the fork, follow signs for US-6/Providence	154 ft
9. Turn right onto US-6 E/Boston Post Rd, Continue to follow US-6 E	11.1 mi
10. Turn left onto Cherry Hill Rd	253 ft
11. Take the 1st left onto Grant Hill Rd, Destination will be on the right	0.3 mi

GENERAL NOTES
1. PROPOSED ANTENNA LOCATIONS AND HEIGHTS PROVIDED BY NORTHEAST UTILITIES SYSTEM.

PROJECT SCOPE
1. THE PROPOSED SCOPE OF WORK GENERALLY INCLUDES THE INSTALLATION OF A PREFABRICATED ±10' x ±12' EQUIPMENT SHELTER, 15 kW PROPANE FUELED GENERATOR AND 1000 gal. PROPANE TANK ON PROPOSED CONCRETE FOUNDATIONS WITHIN THE EXISTING FENCED COMPOUND.
2. ONE (1) OMNIDIRECTIONAL ANTENNA IS PROPOSED TO BE INSTALLED ON A SIDE ARM MOUNTED TO THE EXISTING TOWER.
3. NO CHANGES ARE PROPOSED TO THE EXISTING UTILITIES SERVICING THE COMPOUND AT THIS TIME.



PROJECT SUMMARY	
SITE NAME:	BROOKLYN
SITE ADDRESS:	116 GRANT HILL ROAD BROOKLYN, CT 06234
LESSEE/ TENANT:	NORTHEAST UTILITIES SYSTEM 107 SELDEN STREET BERLIN, CT 06037
CONTACT PERSON:	MIKE CARBARY NORTHEAST UTILITIES SYSTEM (860) 665-3825
TOWER COORDINATES:	LATITUDE: 41°-47'-30.53" LONGITUDE: 72°-00'-53.27" GROUND ELEVATION: ±730' AMSL COORDINATES REFERENCED FROM STUCTURAL ANALYSIS REPORT PREPARED BY PAUL J. FORD AND COMPANY, GROUND ELEVATION REFERENCED FROM AVAILABLE TOPOGRAPHIC MAPPING.

NO.	DESCRIPTION	QUANTITY
T-1	TITLE SHEET	1
C-1	COMPOUND PLAN AND ELEVATION	1

DESIGNED BY: CFC	PROFESSIONAL ENGINEER SEAL									
DRAWN BY: DEB										
CHK'D BY: CFC										
<table border="1"> <thead> <tr> <th>REV.</th> <th>DATE</th> <th>DESCRIPTION</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>05/13/13</td> <td>CLT DND CSC - ISSUED FOR CLIENT REVIEW</td> </tr> <tr> <td>0</td> <td>05/13/13</td> <td>CLT DND CSC - DESCRIPTION</td> </tr> </tbody> </table>	REV.	DATE	DESCRIPTION	1	05/13/13	CLT DND CSC - ISSUED FOR CLIENT REVIEW	0	05/13/13	CLT DND CSC - DESCRIPTION	
REV.	DATE	DESCRIPTION								
1	05/13/13	CLT DND CSC - ISSUED FOR CLIENT REVIEW								
0	05/13/13	CLT DND CSC - DESCRIPTION								
<p>NORTHEAST UTILITIES SYSTEM WIRELESS COMMUNICATIONS FACILITY <b>BROOKLYN</b> 116 GRANT HILL ROAD BROOKLYN, CT 06234</p>										
<p>DATE: 05/13/13 SCALE: AS NOTED JOB NO. 13088</p>										
<p>TITLE SHEET</p> <p><b>T-1</b></p> <p>Sheet No. 1 of 2</p>										



# **ATTACHMENT 2**



3530 Toringdon Way, Suite 300  
Charlotte, NC 28277

Telephone: 704-405-6622  
Fax: 724-416-4785

April 10, 2013

**RE: Crown Castle Letter of Authorization (LOA)**

**Global Signal Acquisitions II LLC ("Crown Castle")**, does hereby authorize **Northeast Utilities ("NE Utilities")** and its authorized contractors/agents to act as "Applicant" in the processing of all applications, permits, research and other related activities associated with the processing, planning, design review, permitting, entitlement and construction of additional equipment, antennas and site improvements for the Crown Castle existing wireless communications facility described as follows:

<b>Customer Site Name:</b>	N/A	<b>Crown Castle Site ID Number:</b>	BU# 876390
<b>Site Address:</b>	116 Grant Hill Rd, Brooklyn, CT 06234	<b>Crown Castle Site Name:</b>	HAMPTON/BERNIER

This authorization is fully contingent upon **NE Utilities** authorized contractors/agents' compliance with the following conditions:

1. Crown Castle must review the application prior to submittal. Crown Castle must be provided all applications, narratives, drawings and attachments at least 72 hours in advance of their submittal to the locality. Use of email and electronic attachments is encouraged. A Crown Castle Zoning Subject Matter Expert (SME) will review and provide written comment to the customer within 48 hours of receipt of a complete set of application materials. If Crown Castle indicates that changes are required, submissions shall be altered in accordance with Crown Castle comments prior to submission to the locality. Verification of corrections should also be accomplished via emails and attachments.
2. In no event may **NE Utilities** encourage, suggest, participate in, or permit the imposition of any restrictions or additional obligations whatsoever on the tower site or Crown Castle's current or future use or ability to license space at the tower site as part of or in exchange for obtaining any approval, permit, exception or variance.
3. A copy of the final permit and/or a written summary of the zoning/entitlement decision rendered by the locality and any/all conditions placed on that decision shall be communicated in detail to Crown Castle well within the appeal period provided by the locality (typically 10-15 days).
4. All conditions of approval pertinent to the construction of the proposed project must be included in the construction drawings for the project. The conditions of approval pertinent to the construction of the project shall be copied verbatim from the zoning permit approval language, and shall be present in the drawings prior to submission for building permits and contractor bidding. Crown Castle shall verify the inclusion of appropriate conditions of approval in the construction drawing redline process.
5. Crown Castle will provide a Notice To Proceed (NTP) to construction to the customer upon receipt of the final approved zoning permit and the approved Building Permit.

**By Crown Castle**

**Signature:**

**Printed Name:** Bryan R. Miller

**Title:** Real Estate Specialist

**Date:** April 10, 2013

# **ATTACHMENT 3**



**PAUL J. FORD AND COMPANY**  
**STRUCTURAL ENGINEERS**  
 250 East Broad Street • Suite 1500 • Columbus, Ohio 43215-3708

Date: **April 05, 2013**

Patrick Byrum  
 Crown Castle USA Inc.  
 3530 Toringdon Way Suite 300  
 Charlotte, NC 28277

Paul J Ford and Company  
 250 E. Broad Street Suite 1500  
 Columbus, OH 43215  
 614.221.6679  
 jwoolley@pjfweb.com

**Subject: Structural Analysis Report**

<b>Carrier Designation:</b>	<b>Northeast Utilities Co-Locate</b>	
	<b>Carrier Site Number:</b>	N/A
	<b>Carrier Site Name:</b>	Brooklyn
<b>Crown Castle Designation:</b>	<b>Crown Castle BU Number:</b>	876390
	<b>Crown Castle Site Name:</b>	HAMPTON / BERNIER
	<b>Crown Castle JDE Job Number:</b>	230753
	<b>Crown Castle Work Order Number:</b>	595401
	<b>Crown Castle Application Number:</b>	184584 Rev. 2
<b>Engineering Firm Designation:</b>	<b>Paul J Ford and Company Project Number:</b>	37513-1146
<b>Site Data:</b>	<b>116 Grant Hill Rd., BROOKLYN, Windham County, CT</b>	
	<b>Latitude 41° 47' 30.53", Longitude -72° 0' 53.27"</b>	
	<b>150 Foot - Monopole Tower</b>	

Dear Patrick Byrum,

Paul J Ford and Company is pleased to submit this "Structural Analysis Report" to determine the structural integrity of the above mentioned tower. This analysis has been performed in accordance with the Crown Castle Structural 'Statement of Work' and the terms of Crown Castle Purchase Order Number 535301, in accordance with application 184584, revision 2.

The purpose of the analysis is to determine acceptability of the tower stress level. Based on our analysis we have determined the tower stress level for the structure and foundation, under the following load case, to be:

LC7: Existing + Reserved + Proposed Equipment **Sufficient Capacity**  
 Note: See Table I and Table II for the proposed and existing/reserved loading, respectively.

The structural analysis was performed for this tower in accordance with the requirements the 2005 Connecticut State Building Code of TIA/EIA-222-F Structural Standards for Steel Antenna Towers and Antenna Supporting Structures using a fastest mile wind speed of 85 mph with no ice, 37.6 mph with 0.75 inch ice thickness and 50 mph under service loads.

We at Paul J Ford and Company appreciate the opportunity of providing our continuing professional services to you and Crown Castle USA Inc.. If you have any questions or need further assistance on this or any other projects please give us a call.

Respectfully submitted by:

  
 John J. Woolley, E.I.  
 Structural Designer 





PAUL J. FORD AND COMPANY  
STRUCTURAL ENGINEERS  
250 East Broad Street • Suite 1500 • Columbus, Ohio 43215-3708

Date: **April 05, 2013**

Patrick Byrum  
Crown Castle USA Inc.  
3530 Toringdon Way Suite 300  
Charlotte, NC 28277

Paul J Ford and Company  
250 E. Broad Street Suite 1500  
Columbus, OH 43215  
614.221.6679  
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**Subject: Structural Analysis Report**

**Carrier Designation:** **Northeast Utilities Co-Locate**  
**Carrier Site Number:** N/A  
**Carrier Site Name:** Brooklyn

**Crown Castle Designation:** **Crown Castle BU Number:** 876390  
**Crown Castle Site Name:** HAMPTON / BERNIER  
**Crown Castle JDE Job Number:** 230753  
**Crown Castle Work Order Number:** 595401  
**Crown Castle Application Number:** 184584 Rev. 2

**Engineering Firm Designation:** **Paul J Ford and Company Project Number:** 37513-1146

**Site Data:** **116 Grant Hill Rd., BROOKLYN, Windham County, CT**  
**Latitude 41° 47' 30.53", Longitude -72° 0' 53.27"**  
**150 Foot - Monopole Tower**

Dear Patrick Byrum,

*Paul J Ford and Company* is pleased to submit this "**Structural Analysis Report**" to determine the structural integrity of the above mentioned tower. This analysis has been performed in accordance with the Crown Castle Structural 'Statement of Work' and the terms of Crown Castle Purchase Order Number 535301, in accordance with application 184584, revision 2.

The purpose of the analysis is to determine acceptability of the tower stress level. Based on our analysis we have determined the tower stress level for the structure and foundation, under the following load case, to be:

LC7: Existing + Reserved + Proposed Equipment

**Sufficient Capacity**

Note: See Table I and Table II for the proposed and existing/reserved loading, respectively.

The structural analysis was performed for this tower in accordance with the requirements the 2005 Connecticut State Building Code of TIA/EIA-222-F Structural Standards for Steel Antenna Towers and Antenna Supporting Structures using a fastest mile wind speed of 85 mph with no ice, 37.6 mph with 0.75 inch ice thickness and 50 mph under service loads.

We at *Paul J Ford and Company* appreciate the opportunity of providing our continuing professional services to you and Crown Castle USA Inc.. If you have any questions or need further assistance on this or any other projects please give us a call.

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**1) INTRODUCTION**

This tower is a 150 ft Monopole tower designed by ENGINEERED ENDEAVORS, INC. in February of 2000. The tower was originally designed for a wind speed of 90 mph per TIA/EIA-222-F.

**2) ANALYSIS CRITERIA**

The structural analysis was performed for this tower in accordance with the requirements the 2005 Connecticut State Building Code of TIA/EIA-222-F Structural Standards for Steel Antenna Towers and Antenna Supporting Structures using a fastest mile wind speed of 85 mph with no ice, 37.6 mph with 0.75 inch ice thickness and 50 mph under service loads.

**Table 1 - Proposed Antenna and Cable Information**

Mounting Level (ft)	Center Line Elevation (ft)	Number of Antennas	Antenna Manufacturer	Antenna Model	Number of Feed Lines	Feed Line Size (in)	Note
90.0	100.0	1	bird technologies group	TTA-429-94C-08179	1	1/2	-
		1	dbspectra	DS9A09F36D-N	2	1-1/4	
	90.0	1	tower mounts	Pipe Mount [PM 602-1]			

**Table 2 - Existing and Reserved Antenna and Cable Information**

Mounting Level (ft)	Center Line Elevation (ft)	Number of Antennas	Antenna Manufacturer	Antenna Model	Number of Feed Lines	Feed Line Size (in)	Note
149.0	151.0	6	decibel	DB980H90E-M w/ Mount Pipe	6	1-5/8	1
	149.0	1	tower mounts	Platform Mount [LP 601-1]			
137.0	138.0	3	ems wireless	RR90-17-02DP w/ Mount Pipe	6	1-5/8	1
		6	ericsson	KRY 112 71/2			
129.0	129.0	1	tower mounts	Side Arm Mount [SO 102-3]	-	-	2
	127.0	6	ericsson	TME-RRUS-11			
127.0	129.0	6	powerwave technologies	7770.00 w/ Mount Pipe	12	1-1/4	1
		6	powerwave technologies	LGP 17201			
		6	powerwave technologies	LGP13519			
		3	kmw communications	AM-X-CD-17-65-00T-RET w/ Mount Pipe			
	1	raycap	DC6-48-60-18-8F	3	3/8	2	
127.0	1	tower mounts	T-Arm Mount [TA 602-3]	-	-	1	
117.0	119.0	3	antel	BXA-171085-12CF-EDIN-2 w/ Mount Pipe	18	1-5/8	1
		3	antel	BXA-70063-6CF-2 w/ Mount Pipe			
		6	antel	LPA-80080/4CF w/ Mount Pipe			
	117.0	1	tower mounts	Platform Mount [LP 303-1]			
76.0	77.0	1	lucent	KS24019-L112A	1	1/2	1
	76.0	1	tower mounts	Pipe Mount [PM 601-1]			

Notes:

- 1) Existing Equipment
- 2) Reserved Equipment

### 3) ANALYSIS PROCEDURE

**Table 3 - Documents Provided**

Document	Remarks	Reference	Source
4-GEOTECHNICAL REPORTS	Criscuolo Shepard, 8/9/1999	1615347	CCISITES
4-TOWER FOUNDATION DRAWINGS/DESIGN/SPECS	EEl, 6459, 2/22/2000	1615410	CCISITES
4-TOWER MANUFACTURER DRAWINGS	EEl, 6459, 2/22/2000	1533003	CCISITES
4-TOWER REINFORCEMENT DESIGN/DRAWINGS/DATA	TEP, 072655, 5/15/08	2255030	CCISITES

#### 3.1) Analysis Method

tnxTower (version 6.0.3.0), a commercially available analysis software package, was used to create a three-dimensional model of the tower and calculate member stresses for various loading cases. Selected output from the analysis is included in Appendix A.

#### 3.2) Assumptions

- 1) Tower and structures were built in accordance with the manufacturer's specifications.
- 2) The tower and structures have been maintained in accordance with the manufacturer's specification.
- 3) The configuration of antennas, transmission cables, mounts and other appurtenances are as specified in Tables 1 and 2 and the referenced drawings.
- 4) Modifications have been installed in conformance with the referenced modification drawings.
- 5) No specific horizontal welds were called out for the base plate stiffeners. 3/8" Groove weld was assumed.

This analysis may be affected if any assumptions are not valid or have been made in error. Paul J Ford and Company should be notified to determine the effect on the structural integrity of the tower.

**4) ANALYSIS RESULTS**

**Table 4 - Section Capacity (Summary)**

Section No.	Elevation (ft)	Component Type	Size	Critical Element	P (K)	SF*P_allow (K)	% Capacity	Pass / Fail
L1	150 - 123.29	Pole	TP22.9x17x0.1875	1	-5.02	679.32	42.0	Pass
L2	123.29 - 88.88	Pole	TP30x21.7696x0.3125	2	-10.48	1483.15	78.0	Pass
L3	88.88 - 43.8	Pole	TP39.2x28.4504x0.375	3	-19.08	2329.31	90.0	Pass
L4	43.8 - 0	Pole	TP48x37.2689x0.4375	4	-32.30	3433.55	85.1	Pass
							Summary	
						Pole (L3)	90.0	Pass
						Rating =	90.0	Pass

**Table 5 - Tower Component Stresses vs. Capacity**

Notes	Component	Elevation (ft)	% Capacity	Pass / Fail
1	Anchor Rods	0	75.1	Pass
1	Base Plate	0	65.0	Pass
1	Base Foundation Structural Steel	0	87.8	Pass
1	Base Foundation Soil Interaction	0	77.0	Pass

<b>Structure Rating (max from all components) =</b>	<b>90.0%</b>
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Notes:

- 1) See additional documentation in "Appendix C – Additional Calculations" for calculations supporting the % capacity consumed.

**APPENDIX A**  
**TNXTOWER OUTPUT**

## Tower Input Data

There is a pole section.

This tower is designed using the TIA/EIA-222-F standard.

The following design criteria apply:

- 1) Tower is located in Windham County, Connecticut.
- 2) Basic wind speed of 85 mph.
- 3) Nominal ice thickness of 1.0000 in.
- 4) Ice density of 56 pcf.
- 5) A wind speed of 38 mph is used in combination with ice.
- 6) Temperature drop of 50 °F.
- 7) Deflections calculated using a wind speed of 50 mph.
- 8) A non-linear (P-delta) analysis was used.
- 9) Pressures are calculated at each section.
- 10) Stress ratio used in pole design is 1.333.
- 11) Local bending stresses due to climbing loads, feedline supports, and appurtenance mounts are not considered.

## Options

Consider Moments - Legs Consider Moments - Horizontals Consider Moments - Diagonals Use Moment Magnification ✓ Use Code Stress Ratios ✓ Use Code Safety Factors - Guys Escalate Ice Always Use Max Kz Use Special Wind Profile Include Bolts In Member Capacity Leg Bolts Are At Top Of Section Secondary Horizontal Braces Leg Use Diamond Inner Bracing (4 Sided) Add IBC .6D+W Combination	Distribute Leg Loads As Uniform Assume Legs Pinned ✓ Assume Rigid Index Plate ✓ Use Clear Spans For Wind Area ✓ Use Clear Spans For KL/r Retension Guys To Initial Tension ✓ Bypass Mast Stability Checks ✓ Use Azimuth Dish Coefficients ✓ Project Wind Area of Appurt. Autocalc Torque Arm Areas SR Members Have Cut Ends Sort Capacity Reports By Component Triangulate Diamond Inner Bracing	Treat Feedline Bundles As Cylinder Use ASCE 10 X-Brace Ly Rules Calculate Redundant Bracing Forces Ignore Redundant Members in FEA SR Leg Bolts Resist Compression All Leg Panels Have Same Allowable Offset Girt At Foundation ✓ Consider Feedline Torque Include Angle Block Shear Check <div style="text-align: center; background-color: #e0e0e0; padding: 2px;">Poles</div> ✓ Include Shear-Torsion Interaction Always Use Sub-Critical Flow Use Top Mounted Sockets
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## Tapered Pole Section Geometry

Section	Elevation ft	Section Length ft	Splice Length ft	Number of Sides	Top Diameter in	Bottom Diameter in	Wall Thickness in	Bend Radius in	Pole Grade
L1	150.00-123.29	26.71	3.42	18	17.0000	22.9000	0.1875	0.7500	A572-65 (65 ksi)
L2	123.29-88.88	37.83	4.25	18	21.7696	30.0000	0.3125	1.2500	A572-65 (65 ksi)
L3	88.88-43.80	49.33	5.42	18	28.4504	39.2000	0.3750	1.5000	A572-65 (65 ksi)
L4	43.80-0.00	49.22		18	37.2689	48.0000	0.4375	1.7500	A572-65 (65 ksi)

## Tapered Pole Properties

Section	Tip Dia. in	Area in <sup>2</sup>	I in <sup>4</sup>	r in	C in	I/C in <sup>3</sup>	J in <sup>4</sup>	It/Q in <sup>2</sup>	w in	w/t
L1	17.2623	10.0055	357.3078	5.9684	8.6360	41.3742	715.0858	5.0037	2.6620	14.197
	23.2533	13.5168	880.9281	8.0629	11.6332	75.7253	1763.0154	6.7597	3.7004	19.735
L2	22.8609	21.2827	1237.9542	7.6173	11.0589	111.9416	2477.5374	10.6434	3.2814	10.501

Section	Tip Dia. in	Area in <sup>2</sup>	I in <sup>4</sup>	r in	C in	I/C in <sup>3</sup>	J in <sup>4</sup>	It/Q in <sup>2</sup>	w in	w/t
L3	30.4628	29.4463	3278.8026	10.5391	15.2400	215.1445	6561.9196	14.7259	4.7300	15.136
	29.8297	33.4167	3327.7547	9.9668	14.4528	230.2502	6659.8882	16.7115	4.3473	11.593
	39.8047	46.2115	8800.5544	13.7829	19.9136	441.9369	17612.688	23.1101	6.2392	16.638
L4	39.0438	51.1450	8765.5168	13.0752	18.9326	462.9852	17542.567	25.5774	5.7893	13.233
	48.7405	66.0465	18876.281	16.8847	24.3840	774.1257	37777.401	33.0295	7.6780	17.55

Tower Elevation ft	Gusset Area (per face) ft <sup>2</sup>	Gusset Thickness in	Gusset Grade	Adjust. Factor A <sub>r</sub>	Adjust. Factor A <sub>r</sub>	Weight Mult.	Double Angle Stitch Bolt Spacing Diagonals in	Double Angle Stitch Bolt Spacing Horizontals in
L1 150.00-123.29				1	1	1		
L2 123.29-88.88				1	1	1		
L3 88.88-43.80				1	1	1		
L4 43.80-0.00				1	1	1		

### Feed Line/Linear Appurtenances - Entered As Area

Description	Face or Leg	Allow Shield	Component Type	Placement ft	Total Number	C <sub>A</sub> A <sub>A</sub> ft <sup>2</sup> /ft	Weight plf
LDF7-50A(1-5/8")	C	No	Inside Pole	149.00 - 0.00	6	No Ice	0.82
						1/2" Ice	0.82
						1" Ice	0.82
LDF7-50A(1-5/8")	C	No	Inside Pole	137.00 - 0.00	6	No Ice	0.82
						1/2" Ice	0.82
						1" Ice	0.82
LDF6-50A(1-1/4")	C	No	Inside Pole	127.00 - 0.00	12	No Ice	0.66
						1/2" Ice	0.66
						1" Ice	0.66
FB-L98B-002-75000(3/8")	C	No	CaAa (Out Of Face)	127.00 - 0.00	1	No Ice	0.06
						1/2" Ice	0.60
						1" Ice	1.76
WR-VG122ST-BRDA(3/8)	C	No	CaAa (Out Of Face)	127.00 - 0.00	2	No Ice	0.20
						1/2" Ice	0.74
						1" Ice	1.89
LDF7-50A(1-5/8")	C	No	CaAa (Out Of Face)	117.00 - 0.00	2	No Ice	0.82
						1/2" Ice	2.33
						1" Ice	4.46
LDF7-50A(1-5/8")	C	No	CaAa (Out Of Face)	117.00 - 0.00	10	No Ice	0.82
						1/2" Ice	2.33
						1" Ice	4.46
LDF7-50A(1-5/8")	C	No	CaAa (Out Of Face)	117.00 - 0.00	6	No Ice	0.82
						1/2" Ice	2.33
						1" Ice	4.46
LDF4-50A(1/2")	C	No	Inside Pole	76.00 - 0.00	1	No Ice	0.15
						1/2" Ice	0.15
						1" Ice	0.15
LDF4-50A(1/2")	C	No	Inside Pole	90.00 - 0.00	1	No Ice	0.15
						1/2" Ice	0.15
						1" Ice	0.15
LDF6-50A(1-1/4")	C	No	Inside Pole	90.00 - 0.00	2	No Ice	0.66
						1/2" Ice	0.66
						1" Ice	0.66

### Feed Line/Linear Appurtenances Section Areas

Tower Section n	Tower Elevation ft	Face	A <sub>R</sub> ft <sup>2</sup>	A <sub>F</sub> ft <sup>2</sup>	C <sub>A</sub> A <sub>A</sub> In Face ft <sup>2</sup>	C <sub>A</sub> A <sub>A</sub> Out Face ft <sup>2</sup>	Weight K
L1	150.00-123.29	A	0.000	0.000	0.000	0.000	0.00
		B	0.000	0.000	0.000	0.000	0.00
		C	0.000	0.000	0.000	0.146	0.23
L2	123.29-88.88	A	0.000	0.000	0.000	0.000	0.00
		B	0.000	0.000	0.000	0.000	0.00
		C	0.000	0.000	0.000	12.490	1.04
L3	88.88-43.80	A	0.000	0.000	0.000	0.000	0.00
		B	0.000	0.000	0.000	0.000	0.00
		C	0.000	0.000	0.000	19.626	1.56
L4	43.80-0.00	A	0.000	0.000	0.000	0.000	0.00
		B	0.000	0.000	0.000	0.000	0.00
		C	0.000	0.000	0.000	19.069	1.52

**Feed Line/Linear Appurtenances Section Areas - With Ice**

Tower Section n	Tower Elevation ft	Face or Leg	Ice Thickness in	A <sub>R</sub> ft <sup>2</sup>	A <sub>F</sub> ft <sup>2</sup>	C <sub>A</sub> A <sub>A</sub> In Face ft <sup>2</sup>	C <sub>A</sub> A <sub>A</sub> Out Face ft <sup>2</sup>	Weight K
L1	150.00-123.29	A	1.000	0.000	0.000	0.000	0.000	0.00
		B		0.000	0.000	0.000	0.000	0.00
		C		0.000	0.000	0.000	0.888	0.24
L2	123.29-88.88	A	1.000	0.000	0.000	0.000	0.000	0.00
		B		0.000	0.000	0.000	0.000	0.00
		C		0.000	0.000	0.000	30.621	3.06
L3	88.88-43.80	A	1.000	0.000	0.000	0.000	0.000	0.00
		B		0.000	0.000	0.000	0.000	0.00
		C		0.000	0.000	0.000	46.675	4.74
L4	43.80-0.00	A	1.000	0.000	0.000	0.000	0.000	0.00
		B		0.000	0.000	0.000	0.000	0.00
		C		0.000	0.000	0.000	45.350	4.61

**Feed Line Center of Pressure**

Section	Elevation ft	CP <sub>x</sub> in	CP <sub>z</sub> in	CP <sub>x</sub> Ice in	CP <sub>z</sub> Ice in
L1	150.00-123.29	-0.0080	0.0046	-0.0435	0.0251
L2	123.29-88.88	-0.4138	0.2389	-0.7944	0.4587
L3	88.88-43.80	-0.4908	0.2834	-0.9467	0.5466
L4	43.80-0.00	-0.5046	0.2913	-1.0085	0.5822

**Discrete Tower Loads**

Description	Face or Leg	Offset Type	Offsets: Horz Lateral ft	Azimuth Adjustmen t °	Placement ft	C <sub>A</sub> A <sub>A</sub> Front ft <sup>2</sup>	C <sub>A</sub> A <sub>A</sub> Side ft <sup>2</sup>	Weight K	
*****									
(2) DB980H90E-M w/ Mount Pipe	A	From Leg	4.00	0.0000	149.00	No Ice	4.04	3.62	0.03
			0.00			1/2"	4.50	4.48	0.06
			2.00			Ice	4.95	5.22	0.11
(2) DB980H90E-M w/ Mount Pipe	B	From Leg	4.00	0.0000	149.00	No Ice	4.04	3.62	0.03
			0.00			1/2"	4.50	4.48	0.06
			2.00			Ice	4.95	5.22	0.11

Description	Face or Leg	Offset Type	Offsets: Horz Lateral Vert ft ft ft	Azimuth Adjustment °	Placement ft	C <sub>A</sub> A <sub>A</sub> Front ft <sup>2</sup>	C <sub>A</sub> A <sub>A</sub> Side ft <sup>2</sup>	Weight K	
(2) DB980H90E-M w/ Mount Pipe	C	From Leg	4.00 0.00 2.00	0.0000	149.00	1" Ice			
						No Ice	4.04	3.62	0.03
						1/2" Ice	4.50	4.48	0.06
Platform Mount [LP 601-1]	C	None		0.0000	149.00	1" Ice			
						No Ice	28.47	28.47	1.12
						1/2" Ice	33.59	33.59	1.51
8-ft Ladder	C	From Leg	2.00 0.00 -1.00	0.0000	149.00	1" Ice			
						No Ice	7.07	7.07	0.04
						1/2" Ice	9.73	9.73	0.07
6' x 2" Mount Pipe	A	From Leg	4.00 0.00 2.00	0.0000	149.00	1" Ice			
						No Ice	1.43	1.43	0.02
						1/2" Ice	1.92	1.92	0.03
6' x 2" Mount Pipe	B	From Leg	4.00 0.00 2.00	0.0000	149.00	1" Ice			
						No Ice	1.43	1.43	0.02
						1/2" Ice	1.92	1.92	0.03
6' x 2" Mount Pipe	C	From Leg	4.00 0.00 2.00	0.0000	149.00	1" Ice			
						No Ice	1.43	1.43	0.02
						1/2" Ice	1.92	1.92	0.03
*** RR90-17-02DP w/ Mount Pipe	A	From Leg	4.00 0.00 1.00	0.0000	137.00	1" Ice			
						No Ice	4.59	3.32	0.03
						1/2" Ice	5.09	4.09	0.07
RR90-17-02DP w/ Mount Pipe	B	From Leg	4.00 0.00 1.00	0.0000	137.00	1" Ice			
						No Ice	4.59	3.32	0.03
						1/2" Ice	5.09	4.09	0.07
RR90-17-02DP w/ Mount Pipe	C	From Leg	4.00 0.00 1.00	0.0000	137.00	1" Ice			
						No Ice	4.59	3.32	0.03
						1/2" Ice	5.09	4.09	0.07
(2) KRY 112 71/2	A	From Leg	4.00 0.00 1.00	0.0000	137.00	1" Ice			
						No Ice	0.68	0.51	0.01
						1/2" Ice	0.80	0.62	0.02
(2) KRY 112 71/2	B	From Leg	4.00 0.00 1.00	0.0000	137.00	1" Ice			
						No Ice	0.68	0.51	0.01
						1/2" Ice	0.80	0.62	0.02
(2) KRY 112 71/2	C	From Leg	4.00 0.00 1.00	0.0000	137.00	1" Ice			
						No Ice	0.68	0.51	0.01
						1/2" Ice	0.80	0.62	0.02
Platform Mount [LP 714-1]	C	None		0.0000	137.00	1" Ice			
						No Ice	37.47	37.47	1.60
						1/2" Ice	44.23	44.23	2.04
6' x 2" Mount Pipe	A	From Leg	4.00 0.00 1.00	0.0000	137.00	1" Ice			
						No Ice	1.43	1.43	0.02
						1/2" Ice	1.92	1.92	0.03
6' x 2" Mount Pipe	B	From Leg	4.00 0.00 1.00	0.0000	137.00	1" Ice			
						No Ice	1.43	1.43	0.02
						1/2" Ice	1.92	1.92	0.03
6' x 2" Mount Pipe	C	From Leg	4.00 0.00 1.00	0.0000	137.00	1" Ice			
						No Ice	1.43	1.43	0.02
						1/2" Ice	1.92	1.92	0.03

Description	Face or Leg	Offset Type	Offsets:		Azimuth Adjustment	Placement	C <sub>A</sub> A <sub>A</sub> Front	C <sub>A</sub> A <sub>A</sub> Side	Weight
			Horz	Vert					
						ft	ft <sup>2</sup>	ft <sup>2</sup>	K
						1" Ice			
*** (2) RRUS-11	A	From Leg	2.00	0.0000	129.00	No Ice	3.25	1.37	0.05
			0.00			1/2"	3.49	1.55	0.07
			-2.00			Ice	3.74	1.74	0.09
(2) RRUS-11	B	From Leg	2.00	0.0000	129.00	1" Ice			
			0.00			No Ice	3.25	1.37	0.05
			-2.00			1/2"	3.49	1.55	0.07
						Ice	3.74	1.74	0.09
(2) RRUS-11	C	From Leg	2.00	0.0000	129.00	1" Ice			
			0.00			No Ice	3.25	1.37	0.05
			-2.00			1/2"	3.49	1.55	0.07
						Ice	3.74	1.74	0.09
Side Arm Mount [SO 102-3]	C	None		0.0000	129.00	1" Ice			
						No Ice	3.00	3.00	0.08
						1/2"	3.48	3.48	0.11
						Ice	3.96	3.96	0.14
						1" Ice			
*** (2) 7770.00 w/ Mount Pipe	A	From Leg	4.00	0.0000	127.00	No Ice	6.12	4.25	0.06
			0.00			1/2"	6.63	5.01	0.10
			2.00			Ice	7.13	5.71	0.16
(2) 7770.00 w/ Mount Pipe	B	From Leg	4.00	0.0000	127.00	1" Ice			
			0.00			No Ice	6.12	4.25	0.06
			-2.00			1/2"	6.63	5.01	0.10
						Ice	7.13	5.71	0.16
(2) 7770.00 w/ Mount Pipe	C	From Leg	4.00	0.0000	127.00	1" Ice			
			0.00			No Ice	6.12	4.25	0.06
			-2.00			1/2"	6.63	5.01	0.10
						Ice	7.13	5.71	0.16
(2) LGP 17201	A	From Leg	4.00	0.0000	127.00	1" Ice			
			0.00			No Ice	1.95	0.52	0.03
			2.00			1/2"	2.13	0.64	0.04
						Ice	2.33	0.77	0.06
(2) LGP 17201	B	From Leg	4.00	0.0000	127.00	1" Ice			
			0.00			No Ice	1.95	0.52	0.03
			-2.00			1/2"	2.13	0.64	0.04
						Ice	2.33	0.77	0.06
(2) LGP 17201	C	From Leg	4.00	0.0000	127.00	1" Ice			
			0.00			No Ice	1.95	0.52	0.03
			-2.00			1/2"	2.13	0.64	0.04
						Ice	2.33	0.77	0.06
(2) LGP13519	A	From Leg	4.00	0.0000	127.00	1" Ice			
			0.00			No Ice	0.34	0.21	0.01
			2.00			1/2"	0.42	0.28	0.01
						Ice	0.51	0.36	0.01
(2) LGP13519	B	From Leg	4.00	0.0000	127.00	1" Ice			
			0.00			No Ice	0.34	0.21	0.01
			-2.00			1/2"	0.42	0.28	0.01
						Ice	0.51	0.36	0.01
(2) LGP13519	C	From Leg	4.00	0.0000	127.00	1" Ice			
			0.00			No Ice	0.34	0.21	0.01
			-2.00			1/2"	0.42	0.28	0.01
						Ice	0.51	0.36	0.01
AM-X-CD-17-65-00T-RET w/ Mount Pipe	A	From Leg	4.00	0.0000	127.00	1" Ice			
			0.00			No Ice	11.55	8.94	0.09
			2.00			1/2"	12.27	10.45	0.17
						Ice	13.00	11.99	0.27
AM-X-CD-17-65-00T-RET w/ Mount Pipe	B	From Leg	4.00	0.0000	127.00	1" Ice			
			0.00			No Ice	11.55	8.94	0.09
			-2.00			1/2"	12.27	10.45	0.17
						Ice	13.00	11.99	0.27
AM-X-CD-17-65-00T-RET w/ Mount Pipe	C	From Leg	4.00	0.0000	127.00	1" Ice			
			0.00			No Ice	11.55	8.94	0.09
						1/2"	12.27	10.45	0.17

Description	Face or Leg	Offset Type	Offsets: Horz Lateral Vert ft ft ft	Azimuth Adjustment t °	Placement ft	C <sub>A</sub> A <sub>A</sub> Front ft <sup>2</sup>	C <sub>A</sub> A <sub>A</sub> Side ft <sup>2</sup>	Weight K	
			2.00						
						Ice	13.00	11.99	0.27
						1" Ice			
DC6-48-60-18-8F	B	From Leg	4.00	0.0000	127.00	No Ice	1.47	1.47	0.02
			0.00			1/2"	1.67	1.67	0.04
			2.00			Ice	1.88	1.88	0.06
						1" Ice			
T-Arm Mount [TA 602-3]	C	None		0.0000	127.00	No Ice	11.59	11.59	0.77
						1/2"	15.44	15.44	0.99
						Ice	19.29	19.29	1.21
						1" Ice			
***									
(2) LPA-80080/4CF w/ Mount Pipe	A	From Leg	4.00	0.0000	117.00	No Ice	2.86	7.23	0.03
			0.00			1/2"	3.22	7.92	0.07
			2.00			Ice	3.59	8.63	0.13
						1" Ice			
(2) LPA-80080/4CF w/ Mount Pipe	B	From Leg	4.00	0.0000	117.00	No Ice	2.86	7.23	0.03
			0.00			1/2"	3.22	7.92	0.07
			2.00			Ice	3.59	8.63	0.13
						1" Ice			
(2) LPA-80080/4CF w/ Mount Pipe	C	From Leg	4.00	0.0000	117.00	No Ice	2.86	7.23	0.03
			0.00			1/2"	3.22	7.92	0.07
			2.00			Ice	3.59	8.63	0.13
						1" Ice			
BXA-70063-6CF-2 w/ Mount Pipe	A	From Leg	4.00	0.0000	117.00	No Ice	7.97	5.80	0.04
			0.00			1/2"	8.61	6.95	0.10
			2.00			Ice	9.22	7.82	0.17
						1" Ice			
BXA-70063-6CF-2 w/ Mount Pipe	B	From Leg	4.00	0.0000	117.00	No Ice	7.97	5.80	0.04
			0.00			1/2"	8.61	6.95	0.10
			2.00			Ice	9.22	7.82	0.17
						1" Ice			
BXA-70063-6CF-2 w/ Mount Pipe	C	From Leg	4.00	0.0000	117.00	No Ice	7.97	5.80	0.04
			0.00			1/2"	8.61	6.95	0.10
			2.00			Ice	9.22	7.82	0.17
						1" Ice			
BXA-171085-12CF-EDIN-2 w/ Mount Pipe	A	From Leg	4.00	0.0000	117.00	No Ice	5.34	5.60	0.05
			0.00			1/2"	6.03	6.90	0.09
			2.00			Ice	6.69	8.11	0.15
						1" Ice			
BXA-171085-12CF-EDIN-2 w/ Mount Pipe	B	From Leg	4.00	0.0000	117.00	No Ice	5.34	5.60	0.05
			0.00			1/2"	6.03	6.90	0.09
			2.00			Ice	6.69	8.11	0.15
						1" Ice			
BXA-171085-12CF-EDIN-2 w/ Mount Pipe	C	From Leg	4.00	0.0000	117.00	No Ice	5.34	5.60	0.05
			0.00			1/2"	6.03	6.90	0.09
			2.00			Ice	6.69	8.11	0.15
						1" Ice			
Platform Mount [LP 303-1]	C	None		0.0000	117.00	No Ice	14.66	14.66	1.25
						1/2"	18.87	18.87	1.48
						Ice	23.08	23.08	1.71
						1" Ice			
***									
Pipe Mount [PM 601-1]	C	None		0.0000	76.00	No Ice	3.00	0.90	0.07
						1/2"	3.74	1.12	0.08
						Ice	4.48	1.34	0.09
						1" Ice			
KS24019-L112A	C	From Leg	4.00	0.0000	76.00	No Ice	0.16	0.16	0.01
			0.00			1/2"	0.22	0.22	0.01
			1.00			Ice	0.30	0.30	0.01
						1" Ice			
***									
Pipe Mount [PM 602-1]	C	None		0.0000	90.00	No Ice	5.25	1.58	0.09
						1/2"	6.50	1.95	0.12
						Ice	7.75	2.32	0.14
						1" Ice			

Description	Face or Leg	Offset Type	Offsets:		Azimuth Adjustment	Placement	C <sub>A</sub> A <sub>A</sub> Front	C <sub>A</sub> A <sub>A</sub> Side	Weight
			Horz	Lateral					
							ft <sup>2</sup>	ft <sup>2</sup>	K
TTA-429-94C-08179	A	From Leg	4.00	0.0000	90.00	No Ice	1.17	1.17	0.01
			0.00			1/2"	1.34	1.34	0.02
			10.00			Ice	1.52	1.52	0.04
DS9A09F36D-N	A	From Leg	4.00	0.0000	90.00	1" Ice	5.76	5.76	0.05
			0.00			No Ice	7.71	7.71	0.09
			10.00			Ice	9.68	9.68	0.14
						1" Ice			

**Tower Pressures - No Ice**

$G_H = 1.690$

Section Elevation	z	K <sub>Z</sub>	q <sub>Z</sub>	A <sub>G</sub>	F a c e	A <sub>F</sub>	A <sub>R</sub>	A <sub>leg</sub>	Leg %	C <sub>A</sub> A <sub>A</sub> In Face	C <sub>A</sub> A <sub>A</sub> Out Face
ft	ft		psf	ft <sup>2</sup>		ft <sup>2</sup>	ft <sup>2</sup>	ft <sup>2</sup>		ft <sup>2</sup>	ft <sup>2</sup>
L1 150.00-123.29	135.99	1.499	27.72	44.405	A	0.000	44.405	44.405	100.00	0.000	0.000
					B	0.000	44.405	100.00	0.000	0.000	
					C	0.000	44.405	100.00	0.000	0.146	
L2 123.29-88.88	105.47	1.394	25.75	75.291	A	0.000	75.291	75.291	100.00	0.000	0.000
					B	0.000	75.291	100.00	0.000	0.000	
					C	0.000	75.291	100.00	0.000	12.490	
L3 88.88-43.80	65.82	1.218	22.41	128.80	A	0.000	128.809	128.809	100.00	0.000	0.000
					B	0.000	128.809	100.00	0.000	0.000	
					C	0.000	128.809	100.00	0.000	19.626	
L4 43.80-0.00	21.09	1	18.50	157.77	A	0.000	157.772	157.772	100.00	0.000	0.000
					B	0.000	157.772	100.00	0.000	0.000	
					C	0.000	157.772	100.00	0.000	19.069	

**Tower Pressure - With Ice**

$G_H = 1.690$

Section Elevation	z	K <sub>Z</sub>	q <sub>Z</sub>	t <sub>Z</sub>	A <sub>G</sub>	F a c e	A <sub>F</sub>	A <sub>R</sub>	A <sub>leg</sub>	Leg %	C <sub>A</sub> A <sub>A</sub> In Face	C <sub>A</sub> A <sub>A</sub> Out Face
ft	ft		psf	in	ft <sup>2</sup>		ft <sup>2</sup>	ft <sup>2</sup>	ft <sup>2</sup>		ft <sup>2</sup>	ft <sup>2</sup>
L1 150.00-123.29	135.99	1.499	5.42	1.0000	48.857	A	0.000	48.857	48.857	100.00	0.000	0.000
						B	0.000	48.857	100.00	0.000	0.000	
						C	0.000	48.857	100.00	0.000	0.888	
L2 123.29-88.88	105.47	1.394	5.04	1.0000	81.026	A	0.000	81.026	81.026	100.00	0.000	0.000
						B	0.000	81.026	100.00	0.000	0.000	
						C	0.000	81.026	100.00	0.000	30.621	
L3 88.88-43.80	65.82	1.218	4.38	1.0000	136.323	A	0.000	136.323	136.323	100.00	0.000	0.000
						B	0.000	136.323	100.00	0.000	0.000	
						C	0.000	136.323	100.00	0.000	46.675	
L4 43.80-0.00	21.09	1	3.62	1.0000	165.072	A	0.000	165.072	165.072	100.00	0.000	0.000
						B	0.000	165.072	100.00	0.000	0.000	
						C	0.000	165.072	100.00	0.000	45.350	

### Tower Pressure - Service

$G_H = 1.690$

Section Elevation	z	$K_z$	$q_z$	$A_G$	F a c e	$A_F$	$A_R$	$A_{leg}$	Leg %	$C_A A_A$ In Face ft <sup>2</sup>	$C_A A_A$ Out Face ft <sup>2</sup>
ft	ft		psf	ft <sup>2</sup>		ft <sup>2</sup>	ft <sup>2</sup>	ft <sup>2</sup>			
L1 150.00- 123.29	135.99	1.499	9.59	44.405	A	0.000	44.405	44.405	100.00	0.000	0.000
					B	0.000	44.405	100.00	0.000	0.000	
					C	0.000	44.405	100.00	0.000	0.146	
L2 123.29- 88.88	105.47	1.394	8.91	75.291	A	0.000	75.291	75.291	100.00	0.000	0.000
					B	0.000	75.291	100.00	0.000	0.000	
					C	0.000	75.291	100.00	0.000	12.490	
L3 88.88- 43.80	65.82	1.218	7.75	128.80	A	0.000	128.809	128.809	100.00	0.000	0.000
					B	0.000	128.809	100.00	0.000	0.000	
					C	0.000	128.809	100.00	0.000	19.626	
L4 43.80-0.00	21.09	1	6.40	157.77	A	0.000	157.772	157.772	100.00	0.000	0.000
					B	0.000	157.772	100.00	0.000	0.000	
					C	0.000	157.772	100.00	0.000	19.069	

### Load Combinations

Comb. No.	Description
1	Dead Only
2	Dead+Wind 0 deg - No Ice
3	Dead+Wind 30 deg - No Ice
4	Dead+Wind 60 deg - No Ice
5	Dead+Wind 90 deg - No Ice
6	Dead+Wind 120 deg - No Ice
7	Dead+Wind 150 deg - No Ice
8	Dead+Wind 180 deg - No Ice
9	Dead+Wind 210 deg - No Ice
10	Dead+Wind 240 deg - No Ice
11	Dead+Wind 270 deg - No Ice
12	Dead+Wind 300 deg - No Ice
13	Dead+Wind 330 deg - No Ice
14	Dead+Ice+Temp
15	Dead+Wind 0 deg+Ice+Temp
16	Dead+Wind 30 deg+Ice+Temp
17	Dead+Wind 60 deg+Ice+Temp
18	Dead+Wind 90 deg+Ice+Temp
19	Dead+Wind 120 deg+Ice+Temp
20	Dead+Wind 150 deg+Ice+Temp
21	Dead+Wind 180 deg+Ice+Temp
22	Dead+Wind 210 deg+Ice+Temp
23	Dead+Wind 240 deg+Ice+Temp
24	Dead+Wind 270 deg+Ice+Temp
25	Dead+Wind 300 deg+Ice+Temp
26	Dead+Wind 330 deg+Ice+Temp
27	Dead+Wind 0 deg - Service
28	Dead+Wind 30 deg - Service
29	Dead+Wind 60 deg - Service
30	Dead+Wind 90 deg - Service
31	Dead+Wind 120 deg - Service
32	Dead+Wind 150 deg - Service
33	Dead+Wind 180 deg - Service
34	Dead+Wind 210 deg - Service
35	Dead+Wind 240 deg - Service
36	Dead+Wind 270 deg - Service
37	Dead+Wind 300 deg - Service
38	Dead+Wind 330 deg - Service

### Maximum Member Forces

Section No.	Elevation ft	Component Type	Condition	Gov. Load Comb.	Force K	Major Axis Moment kip-ft	Minor Axis Moment kip-ft
L1	150 - 123.29	Pole	Max Tension	5	0.00	0.00	0.00
			Max. Compression	14	-11.72	0.02	-0.29
			Max. Mx	11	-5.02	125.99	-0.03
			Max. My	8	-5.02	-0.03	-126.09
			Max. Vy	11	-12.15	125.99	-0.03
			Max. Vx	8	12.15	-0.03	-126.09
			Max. Torque	13			0.92
L2	123.29 - 88.88	Pole	Max Tension	1	0.00	0.00	0.00
			Max. Compression	14	-21.97	2.32	-1.60
			Max. Mx	11	-10.48	675.51	-0.23
			Max. My	8	-10.48	0.38	-675.44
			Max. Vy	11	-18.64	675.51	-0.23
			Max. Vx	8	18.64	0.38	-675.44
			Max. Torque	4			1.02
L3	88.88 - 43.8	Pole	Max Tension	1	0.00	0.00	0.00
			Max. Compression	14	-35.06	7.18	-3.45
			Max. Mx	11	-19.08	1602.92	-0.50
			Max. My	8	-19.08	1.24	-1602.18
			Max. Vy	11	-22.90	1602.92	-0.50
			Max. Vx	8	22.90	1.24	-1602.18
			Max. Torque	4			1.05
L4	43.8 - 0	Pole	Max Tension	1	0.00	0.00	0.00
			Max. Compression	14	-53.55	13.72	-7.22
			Max. Mx	11	-32.30	2819.89	-1.17
			Max. My	8	-32.30	2.40	-2818.65
			Max. Vy	11	-26.46	2819.89	-1.17
			Max. Vx	8	26.46	2.40	-2818.65
			Max. Torque	3			1.15

### Maximum Reactions

Location	Condition	Gov. Load Comb.	Vertical K	Horizontal, X K	Horizontal, Z K
Pole	Max. Vert	14	53.55	-0.00	0.00
	Max. H <sub>x</sub>	11	32.32	26.43	0.00
	Max. H <sub>z</sub>	2	32.32	0.00	26.43
	Max. M <sub>x</sub>	2	2816.32	0.00	26.43
	Max. M <sub>z</sub>	5	2815.08	-26.43	0.00
	Max. Torsion	3	1.15	-13.22	22.90
	Min. Vert	11	32.32	26.43	0.00
	Min. H <sub>x</sub>	5	32.32	-26.43	0.00
	Min. H <sub>z</sub>	8	32.32	0.00	-26.43
	Min. M <sub>x</sub>	8	-2818.65	0.00	-26.43
	Min. M <sub>z</sub>	11	-2819.89	26.43	0.00
	Min. Torsion	9	-1.15	13.22	-22.90

### Tower Mast Reaction Summary

Load Combination	Vertical K	Shear <sub>x</sub> K	Shear <sub>z</sub> K	Overturning Moment, M <sub>x</sub> kip-ft	Overturning Moment, M <sub>z</sub> kip-ft	Torque kip-ft
Dead Only	32.32	0.00	-0.00	1.13	2.33	0.00
Dead+Wind 0 deg - No Ice	32.32	-0.00	-26.43	-2816.32	2.40	-0.94
Dead+Wind 30 deg - No Ice	32.32	13.22	-22.90	-2439.22	-1406.55	-1.15
Dead+Wind 60 deg - No Ice	32.32	22.90	-13.22	-1407.79	-2437.98	-1.05
Dead+Wind 90 deg - No Ice	32.32	26.43	-0.00	1.17	-2815.08	-0.67
Dead+Wind 120 deg - No Ice	32.32	22.90	13.22	1410.12	-2437.97	-0.11
Dead+Wind 150 deg - No Ice	32.32	13.22	22.90	2441.54	-1406.55	0.48

Load Combination	Vertical	Shear <sub>x</sub>	Shear <sub>z</sub>	Overturning Moment, M <sub>x</sub>	Overturning Moment, M <sub>z</sub>	Torque
	K	K	K	kip-ft	kip-ft	kip-ft
Dead+Wind 180 deg - No Ice	32.32	-0.00	26.43	2818.65	2.40	0.94
Dead+Wind 210 deg - No Ice	32.32	-13.22	22.90	2441.54	1411.35	1.15
Dead+Wind 240 deg - No Ice	32.32	-22.90	13.22	1410.12	2442.78	1.05
Dead+Wind 270 deg - No Ice	32.32	-26.43	-0.00	1.17	2819.89	0.67
Dead+Wind 300 deg - No Ice	32.32	-22.90	-13.22	-1407.79	2442.78	0.11
Dead+Wind 330 deg - No Ice	32.32	-13.22	-22.90	-2439.22	1411.36	-0.48
Dead+Ice+Temp	53.55	0.00	-0.00	7.22	13.72	-0.00
Dead+Wind 0 deg+Ice+Temp	53.55	0.00	-6.80	-745.71	13.86	-0.39
Dead+Wind 30 deg+Ice+Temp	53.55	3.40	-5.89	-644.83	-362.64	-0.43
Dead+Wind 60 deg+Ice+Temp	53.55	5.89	-3.40	-369.21	-638.26	-0.35
Dead+Wind 90 deg+Ice+Temp	53.55	6.80	-0.00	7.29	-739.14	-0.18
Dead+Wind 120 deg+Ice+Temp	53.55	5.89	3.40	383.79	-638.26	0.04
Dead+Wind 150 deg+Ice+Temp	53.55	3.40	5.89	659.41	-362.64	0.25
Dead+Wind 180 deg+Ice+Temp	53.55	0.00	6.80	760.29	13.86	0.39
Dead+Wind 210 deg+Ice+Temp	53.55	-3.40	5.89	659.41	390.36	0.43
Dead+Wind 240 deg+Ice+Temp	53.55	-5.89	3.40	383.79	665.98	0.35
Dead+Wind 270 deg+Ice+Temp	53.55	-6.80	-0.00	7.29	766.86	0.18
Dead+Wind 300 deg+Ice+Temp	53.55	-5.89	-3.40	-369.21	665.98	-0.04
Dead+Wind 330 deg+Ice+Temp	53.55	-3.40	-5.89	-644.83	390.36	-0.25
Dead+Wind 0 deg - Service	32.32	0.00	-9.15	-975.45	2.41	-0.33
Dead+Wind 30 deg - Service	32.32	4.57	-7.92	-844.61	-485.90	-0.40
Dead+Wind 60 deg - Service	32.32	7.92	-4.57	-487.18	-843.43	-0.37
Dead+Wind 90 deg - Service	32.32	9.15	-0.00	1.17	-974.20	-0.23
Dead+Wind 120 deg - Service	32.32	7.92	4.57	489.51	-843.43	-0.04
Dead+Wind 150 deg - Service	32.32	4.57	7.92	846.94	-485.89	0.17
Dead+Wind 180 deg - Service	32.32	0.00	9.15	977.78	2.41	0.33
Dead+Wind 210 deg - Service	32.32	-4.57	7.92	847.01	490.76	0.40
Dead+Wind 240 deg - Service	32.32	-7.92	4.57	489.47	848.18	0.37
Dead+Wind 270 deg - Service	32.32	-9.15	-0.00	1.17	979.03	0.23
Dead+Wind 300 deg - Service	32.32	-7.92	-4.57	-487.14	848.18	0.04
Dead+Wind 330 deg - Service	32.32	-4.57	-7.92	-844.68	490.76	-0.17

## Solution Summary

Load Comb.	Sum of Applied Forces			Sum of Reactions			% Error
	PX K	PY K	PZ K	PX K	PY K	PZ K	
1	0.00	-32.32	0.00	-0.00	32.32	0.00	0.000%
2	0.00	-32.32	-26.44	0.00	32.32	26.43	0.008%
3	13.22	-32.32	-22.90	-13.22	32.32	22.90	0.000%
4	22.90	-32.32	-13.22	-22.90	32.32	13.22	0.000%
5	26.44	-32.32	0.00	-26.43	32.32	0.00	0.008%
6	22.90	-32.32	13.22	-22.90	32.32	-13.22	0.000%
7	13.22	-32.32	22.90	-13.22	32.32	-22.90	0.000%
8	0.00	-32.32	26.44	0.00	32.32	-26.43	0.008%
9	-13.22	-32.32	22.90	13.22	32.32	-22.90	0.000%

Load Comb.	Sum of Applied Forces			Sum of Reactions			% Error
	PX K	PY K	PZ K	PX K	PY K	PZ K	
10	-22.90	-32.32	13.22	22.90	32.32	-13.22	0.000%
11	-26.44	-32.32	0.00	26.43	32.32	0.00	0.008%
12	-22.90	-32.32	-13.22	22.90	32.32	13.22	0.000%
13	-13.22	-32.32	-22.90	13.22	32.32	22.90	0.000%
14	0.00	-53.55	0.00	-0.00	53.55	0.00	0.001%
15	0.00	-53.55	-6.80	-0.00	53.55	6.80	0.002%
16	3.40	-53.55	-5.89	-3.40	53.55	5.89	0.002%
17	5.89	-53.55	-3.40	-5.89	53.55	3.40	0.002%
18	6.80	-53.55	0.00	-6.80	53.55	0.00	0.002%
19	5.89	-53.55	3.40	-5.89	53.55	-3.40	0.002%
20	3.40	-53.55	5.89	-3.40	53.55	-5.89	0.002%
21	0.00	-53.55	6.80	-0.00	53.55	-6.80	0.002%
22	-3.40	-53.55	5.89	3.40	53.55	-5.89	0.002%
23	-5.89	-53.55	3.40	5.89	53.55	-3.40	0.002%
24	-6.80	-53.55	0.00	6.80	53.55	0.00	0.002%
25	-5.89	-53.55	-3.40	5.89	53.55	3.40	0.002%
26	-3.40	-53.55	-5.89	3.40	53.55	5.89	0.002%
27	0.00	-32.32	-9.15	-0.00	32.32	9.15	0.004%
28	4.57	-32.32	-7.92	-4.57	32.32	7.92	0.004%
29	7.92	-32.32	-4.57	-7.92	32.32	4.57	0.002%
30	9.15	-32.32	0.00	-9.15	32.32	0.00	0.004%
31	7.92	-32.32	4.57	-7.92	32.32	-4.57	0.002%
32	4.57	-32.32	7.92	-4.57	32.32	-7.92	0.004%
33	0.00	-32.32	9.15	-0.00	32.32	-9.15	0.004%
34	-4.57	-32.32	7.92	4.57	32.32	-7.92	0.002%
35	-7.92	-32.32	4.57	7.92	32.32	-4.57	0.004%
36	-9.15	-32.32	0.00	9.15	32.32	0.00	0.004%
37	-7.92	-32.32	-4.57	7.92	32.32	4.57	0.004%
38	-4.57	-32.32	-7.92	4.57	32.32	7.92	0.002%

### Non-Linear Convergence Results

Load Combination	Converged?	Number of Cycles	Displacement Tolerance	Force Tolerance
1	Yes	6	0.00000001	0.00000001
2	Yes	16	0.00008103	0.00012986
3	Yes	21	0.00000001	0.00009295
4	Yes	21	0.00000001	0.00009482
5	Yes	16	0.00008103	0.00010874
6	Yes	21	0.00000001	0.00009490
7	Yes	21	0.00000001	0.00009312
8	Yes	16	0.00008102	0.00012994
9	Yes	21	0.00000001	0.00009572
10	Yes	21	0.00000001	0.00009383
11	Yes	16	0.00008101	0.00010889
12	Yes	21	0.00000001	0.00009376
13	Yes	21	0.00000001	0.00009556
14	Yes	11	0.00000001	0.00000899
15	Yes	17	0.00010719	0.00004989
16	Yes	17	0.00010701	0.00009528
17	Yes	17	0.00010702	0.00009830
18	Yes	17	0.00010721	0.00004864
19	Yes	17	0.00010699	0.00010111
20	Yes	17	0.00010698	0.00009738
21	Yes	17	0.00010715	0.00005071
22	Yes	17	0.00010692	0.00010674
23	Yes	17	0.00010692	0.00010341
24	Yes	17	0.00010713	0.00005022
25	Yes	17	0.00010695	0.00010048
26	Yes	17	0.00010695	0.00010439
27	Yes	16	0.00008690	0.00005394
28	Yes	16	0.00008656	0.00014148
29	Yes	17	0.00000001	0.00008169
30	Yes	16	0.00008690	0.00005240
31	Yes	17	0.00000001	0.00008193

32	Yes	16	0.00008656	0.00014241
33	Yes	16	0.00008689	0.00005405
34	Yes	17	0.00000001	0.00008426
35	Yes	16	0.00008655	0.00014597
36	Yes	16	0.00008689	0.00005263
37	Yes	16	0.00008655	0.00014567
38	Yes	17	0.00000001	0.00008382

### Maximum Tower Deflections - Service Wind

Section No.	Elevation ft	Horz. Deflection in	Gov. Load Comb.	Tilt °	Twist °
L1	150 - 123.29	40.153	35	2.3787	0.0069
L2	126.71 - 88.88	28.845	35	2.2028	0.0022
L3	93.13 - 43.8	15.107	35	1.6212	0.0015
L4	49.22 - 0	4.000	35	0.7620	0.0005

### Critical Deflections and Radius of Curvature - Service Wind

Elevation ft	Appurtenance	Gov. Load Comb.	Deflection in	Tilt °	Twist °	Radius of Curvature ft
149.00	(2) DB980H90E-M w/ Mount Pipe	35	39.656	2.3731	0.0067	19952
137.00	RR90-17-02DP w/ Mount Pipe	35	33.743	2.2983	0.0039	7673
129.00	(2) RRUS-11	35	29.914	2.2279	0.0025	4769
127.00	(2) 7770.00 w/ Mount Pipe	35	28.979	2.2062	0.0023	4426
117.00	(2) LPA-80080/4CF w/ Mount Pipe	35	24.480	2.0692	0.0014	3763
90.00	Pipe Mount [PM 602-1]	35	14.042	1.5575	0.0015	2878
76.00	Pipe Mount [PM 601-1]	35	9.780	1.2735	0.0013	2790

### Maximum Tower Deflections - Design Wind

Section No.	Elevation ft	Horz. Deflection in	Gov. Load Comb.	Tilt °	Twist °
L1	150 - 123.29	115.364	11	6.8379	0.0198
L2	126.71 - 88.88	82.914	11	6.3350	0.0064
L3	93.13 - 43.8	43.458	11	4.6645	0.0042
L4	49.22 - 0	11.514	10	2.1937	0.0014

### Critical Deflections and Radius of Curvature - Design Wind

Elevation ft	Appurtenance	Gov. Load Comb.	Deflection in	Tilt °	Twist °	Radius of Curvature ft
149.00	(2) DB980H90E-M w/ Mount Pipe	11	113.940	6.8220	0.0191	7126
137.00	RR90-17-02DP w/ Mount Pipe	11	96.973	6.6083	0.0113	2739
129.00	(2) RRUS-11	11	85.983	6.4069	0.0072	1700
127.00	(2) 7770.00 w/ Mount Pipe	11	83.301	6.3445	0.0065	1577
117.00	(2) LPA-80080/4CF w/ Mount Pipe	11	70.384	5.9514	0.0041	1336
90.00	Pipe Mount [PM 602-1]	11	40.395	4.4814	0.0042	1013
76.00	Pipe Mount [PM 601-1]	11	28.141	3.6648	0.0036	978

### Compression Checks

### Pole Design Data

Section No.	Elevation ft	Size	L ft	$L_u$ ft	Kl/r	$F_a$ ksi	A in <sup>2</sup>	Actual P K	Allow. $P_a$ K	Ratio $\frac{P}{P_a}$
L1	150 - 123.29 (1)	TP22.9x17x0.1875	26.71	0.00	0.0	39.000	13.0672	-5.02	509.62	0.010
L2	123.29 - 88.88 (2)	TP30x21.7696x0.3125	37.83	0.00	0.0	39.000	28.5292	-10.48	1112.64	0.009
L3	88.88 - 43.8 (3)	TP39.2x28.4504x0.375	49.33	0.00	0.0	39.000	44.8057	-19.08	1747.42	0.011
L4	43.8 - 0 (4)	TP48x37.2689x0.4375	49.22	0.00	0.0	39.000	66.0465	-32.30	2575.81	0.013

### Pole Bending Design Data

Section No.	Elevation ft	Size	Actual $M_x$ kip-ft	Actual $f_{bx}$ ksi	Allow. $F_{bx}$ ksi	Ratio $\frac{f_{bx}}{F_{bx}}$	Actual $M_y$ kip-ft	Actual $f_{by}$ ksi	Allow. $F_{by}$ ksi	Ratio $\frac{f_{by}}{F_{by}}$
L1	150 - 123.29 (1)	TP22.9x17x0.1875	126.10	21.387	39.000	0.548	0.00	0.000	39.000	0.000
L2	123.29 - 88.88 (2)	TP30x21.7696x0.3125	675.73	40.165	39.000	1.030	0.00	0.000	39.000	0.000
L3	88.88 - 43.8 (3)	TP39.2x28.4504x0.375	1603.2	46.322	39.000	1.188	0.00	0.000	39.000	0.000
L4	43.8 - 0 (4)	TP48x37.2689x0.4375	2820.5 7	43.723	39.000	1.121	0.00	0.000	39.000	0.000

### Pole Shear Design Data

Section No.	Elevation ft	Size	Actual V K	Actual $f_v$ ksi	Allow. $F_v$ ksi	Ratio $\frac{f_v}{F_v}$	Actual T kip-ft	Actual $f_{vt}$ ksi	Allow. $F_{vt}$ ksi	Ratio $\frac{f_{vt}}{F_{vt}}$
L1	150 - 123.29 (1)	TP22.9x17x0.1875	12.15	0.930	26.000	0.072	0.92	0.076	26.000	0.003
L2	123.29 - 88.88 (2)	TP30x21.7696x0.3125	18.65	0.654	26.000	0.050	0.29	0.008	26.000	0.000
L3	88.88 - 43.8 (3)	TP39.2x28.4504x0.375	22.91	0.511	26.000	0.039	1.05	0.015	26.000	0.001
L4	43.8 - 0 (4)	TP48x37.2689x0.4375	26.47	0.401	26.000	0.031	1.05	0.008	26.000	0.000

### Pole Interaction Design Data

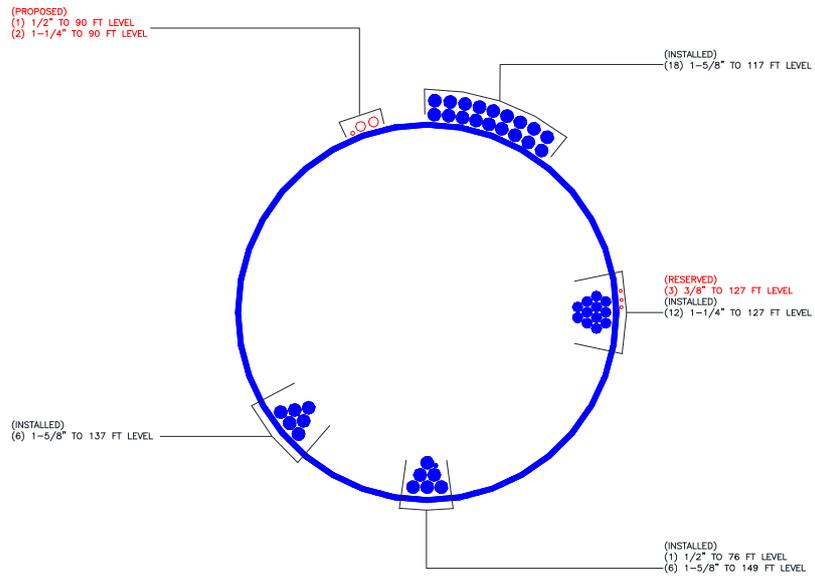
Section No.	Elevation ft	Ratio $\frac{P}{P_a}$	Ratio $\frac{f_{bx}}{F_{bx}}$	Ratio $\frac{f_{by}}{F_{by}}$	Ratio $\frac{f_v}{F_v}$	Ratio $\frac{f_{vt}}{F_{vt}}$	Comb. Stress Ratio	Allow. Stress Ratio	Criteria
L1	150 - 123.29 (1)	0.010	0.548	0.000	0.072	0.003	0.560 ✓	1.333	H1-3+VT ✓
L2	123.29 - 88.88 (2)	0.009	1.030	0.000	0.050	0.000	1.040	1.333	H1-3+VT ✓

Section No.	Elevation ft	Ratio	Ratio	Ratio	Ratio	Ratio	Comb. Stress Ratio	Allow. Stress Ratio	Criteria
		$\frac{P}{P_a}$	$\frac{f_{bx}}{F_{bx}}$	$\frac{f_{by}}{F_{by}}$	$\frac{f_v}{F_v}$	$\frac{f_{vt}}{F_{vt}}$			
L3	88.88 - 43.8 (3)	0.011	1.188	0.000	0.039	0.001	1.199	1.333	H1-3+VT ✓
L4	43.8 - 0 (4)	0.013	1.121	0.000	0.031	0.000	1.134	1.333	H1-3+VT ✓

### Section Capacity Table

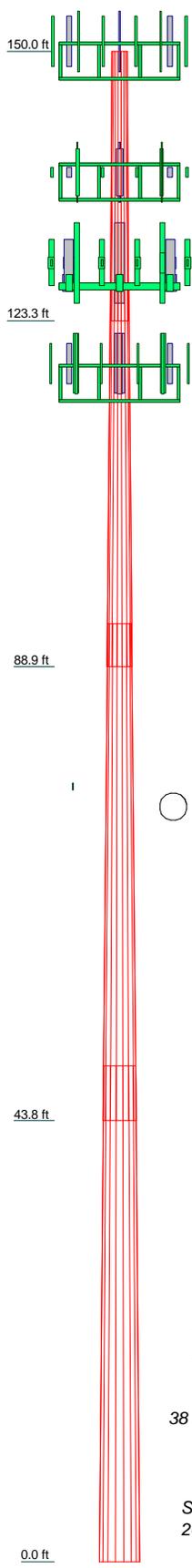
Section No.	Elevation ft	Component Type	Size	Critical Element	P K	SF*P <sub>allow</sub> K	% Capacity	Pass Fail
L1	150 - 123.29	Pole	TP22.9x17x0.1875	1	-5.02	679.32	42.0	Pass
L2	123.29 - 88.88	Pole	TP30x21.7696x0.3125	2	-10.48	1483.15	78.0	Pass
L3	88.88 - 43.8	Pole	TP39.2x28.4504x0.375	3	-19.08	2329.31	90.0	Pass
L4	43.8 - 0	Pole	TP48x37.2689x0.4375	4	-32.30	3433.55	85.1	Pass
Summary								
Pole (L3)							90.0	Pass
<b>RATING =</b>							<b>90.0</b>	<b>Pass</b>

**APPENDIX B**  
**BASE LEVEL DRAWING**



**APPENDIX C**  
**ADDITIONAL CALCULATIONS**

Section	1	2	3	4	
Length (ft)	26.71	37.83	49.33	49.22	
Number of Sides	18	18	18	18	
Thickness (in)	0.1875	0.3125	0.3750	0.4375	
Socket Length (ft)	3.42	4.25	5.42	37.2689	
Top Dia (in)	17.0000	21.7686	28.4504	48.0000	
Bot Dia (in)	22.9000	30.0000	39.2000		
Grade		A572-65			
Weight (K)	1.1	3.3	6.7	9.8	20.8



### DESIGNED APPURTENANCE LOADING

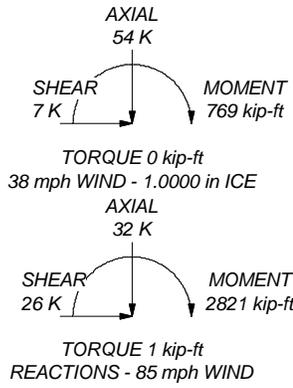
TYPE	ELEVATION	TYPE	ELEVATION
(2) DB980H90E-M w/ Mount Pipe	149	(2) LGP13519	127
(2) DB980H90E-M w/ Mount Pipe	149	(2) LGP13519	127
(2) DB980H90E-M w/ Mount Pipe	149	AM-X-CD-17-65-00T-RET w/ Mount Pipe	127
Platform Mount [LP 601-1]	149	AM-X-CD-17-65-00T-RET w/ Mount Pipe	127
8-ft Ladder	149	AM-X-CD-17-65-00T-RET w/ Mount Pipe	127
6' x 2" Mount Pipe	149	AM-X-CD-17-65-00T-RET w/ Mount Pipe	127
6' x 2" Mount Pipe	149	DC6-48-60-18-8F	127
6' x 2" Mount Pipe	149	T-Arm Mount [TA 602-3]	127
RR90-17-02DP w/ Mount Pipe	137	(2) LPA-80080/4CF w/ Mount Pipe	117
RR90-17-02DP w/ Mount Pipe	137	(2) LPA-80080/4CF w/ Mount Pipe	117
RR90-17-02DP w/ Mount Pipe	137	(2) LPA-80080/4CF w/ Mount Pipe	117
(2) KRY 112 71/2	137	BXA-70063-6CF-2 w/ Mount Pipe	117
(2) KRY 112 71/2	137	BXA-70063-6CF-2 w/ Mount Pipe	117
(2) KRY 112 71/2	137	BXA-70063-6CF-2 w/ Mount Pipe	117
Platform Mount [LP 714-1]	137	BXA-70063-6CF-2 w/ Mount Pipe	117
6' x 2" Mount Pipe	137	BXA-171085-12CF-EDIN-2 w/ Mount Pipe	117
6' x 2" Mount Pipe	137	BXA-171085-12CF-EDIN-2 w/ Mount Pipe	117
6' x 2" Mount Pipe	137	BXA-171085-12CF-EDIN-2 w/ Mount Pipe	117
(2) RRUS-11	129	BXA-171085-12CF-EDIN-2 w/ Mount Pipe	117
(2) RRUS-11	129	BXA-171085-12CF-EDIN-2 w/ Mount Pipe	117
(2) RRUS-11	129	Platform Mount [LP 303-1]	117
Side Arm Mount [SO 102-3]	129	Pipe Mount [PM 602-1]	90
(2) 7770.00 w/ Mount Pipe	127	TTA-429-94C-08179	90
(2) 7770.00 w/ Mount Pipe	127	DS9A09F36D-N	90
(2) 7770.00 w/ Mount Pipe	127	KS24019-L112A	76
(2) LGP 17201	127	Pipe Mount [PM 601-1]	76
(2) LGP 17201	127		
(2) LGP 17201	127		
(2) LGP13519	127		

### MATERIAL STRENGTH

GRADE	Fy	Fu	GRADE	Fy	Fu
A572-65	65 ksi	80 ksi			

### TOWER DESIGN NOTES

1. Tower is located in Windham County, Connecticut.
2. Tower designed for a 85 mph basic wind in accordance with the TIA/EIA-222-F Standard.
3. Tower is also designed for a 38 mph basic wind with 1.00 in ice.
4. Deflections are based upon a 50 mph wind.
5. TOWER RATING: 90%



 <b>Paul J Ford and Company</b> 250 E. Broad Street Suite 1500 Columbus, OH 43215 Phone: 614.221.6679 FAX: 614.448.4105	<b>Job: 150' Monopole / Hampton Bernier</b> Project: <b>PJF 37513-1146 / BU 876390</b>	
	Client: Crown Castle Code: TIA/EIA-222-F Path:	Drawn by: John J Woolley Date: 04/05/13

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## Stiffened or Unstiffened, UngROUTed, Circular Base Plate - Any Rod Material

### TIA Rev F

#### Site Data

BU#: 879390	
Site Name:	
App #:	
Pole Manufacturer:	Other

#### Reactions

Moment:	2821	ft-kips
Axial:	32	kips
Shear:	26	kips

#### Anchor Rod Data

Qty:	16	
Diam:	2.25	in
Rod Material:	A615-J	
Strength (Fu):	100	ksi
Yield (Fy):	75	ksi
Bolt Circle:	57	in

If No stiffeners, Criteria: **AISC ASD** <-Only Applicable to Unstiffened Cases

#### Anchor Rod Results

Maximum Rod Tension: 146.5 Kips  
 Allowable Tension: 195.0 Kips  
 Anchor Rod Stress Ratio: 75.1% **Pass**

Stiffened
Service, ASD
F <sub>t</sub> *ASIF

#### Plate Data

Diam:	63	in
Thick:	2	in
Grade:	60	ksi
Single-Rod B-eff:	9.52	in

#### Base Plate Results

Base Plate Stress: 39.0 ksi  
 Allowable Plate Stress: 60.0 ksi  
 Base Plate Stress Ratio: 65.0% **Pass**

#### Flexural Check

Stiffened
Service, ASD
0.75*F <sub>y</sub> *ASIF
Y.L. Length:
N/A, Roark

#### Stiffener Data (Welding at both sides)

Config:	1	*
Weld Type:	Groove	
Groove Depth:	0.375	in **
Groove Angle:	45	degrees
Fillet H. Weld:	0.3125	<-- Disregard
Fillet V. Weld:	0.375	in
Width:	7	in
Height:	18	in
Thick:	0.75	in
Notch:	0.75	in
Grade:	50	ksi
Weld str.:	70	ksi

#### Stiffener Results

Horizontal Weld : 54.8% **Pass**  
 Vertical Weld: 42.7% **Pass**  
 Plate Flex+Shear, fb/Fb+(fv/Fv)^2: 18.4% **Pass**  
 Plate Tension+Shear, ft/Ft+(fv/Fv)^2: 55.3% **Pass**  
 Plate Comp. (AISC Bracket): 62.2% **Pass**

#### Pole Results

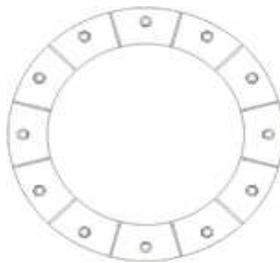
Pole Punching Shear Check: 11.0% **Pass**

#### Pole Data

Diam:	48	in
Thick:	0.4375	in
Grade:	65	ksi
# of Sides:	18	"0" IF Round
Fu	80	ksi
Reinf. Fillet Weld	0	"0" if None

#### Stress Increase Factor

ASIF:	1.333	
-------	-------	--



\* 0 = none, 1 = every bolt, 2 = every 2 bolts, 3 = 2 per bolt

\*\* Note: for complete joint penetration groove welds the groove depth must be exactly 1/2 the stiffener thickness for calculation purposes

Foundation Loads:

Pole weight or tower leg compression = 32 (kips)  
 Horizontal load at top of pier = 26 (kips)  
 Overturning moment at top of pier = 2821 (ft-kips)

Design criteria:

Safety factor against overturning = 1.5

Soil Properties:

Soil density = 125 (pcf)  
 Allowable soil bearing = 3 (ksf)  
 Depth to water table = 4 (ft)

Dimensions:

Pier shape (round or square) S ("R" or "S")  
 Pier width = 6.5 (ft)  
 Pier height above grade = 1 (ft)  
 depth to bottom of footing = 5 (ft)  
 Footing thickness = 3 (ft)  
 Footing width = 25.25 (ft)  
 Footing length = 25.25 (ft)

Concrete:

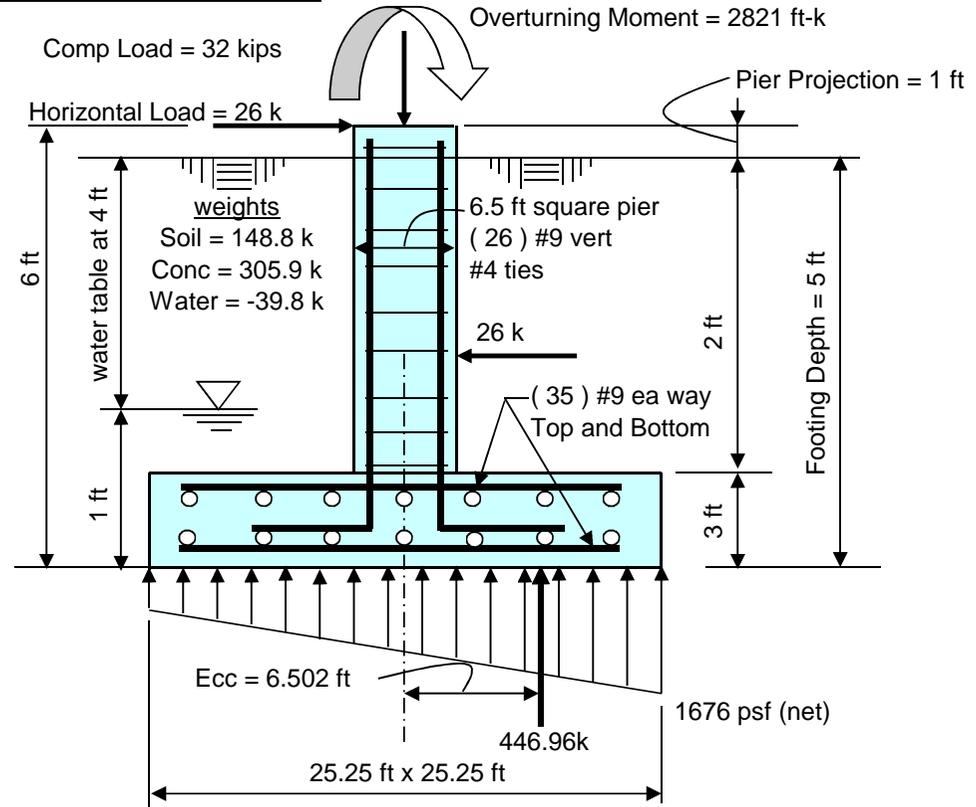
Concrete strength = 4 (ksi)  
 Rebar strength = 60 (ksi)  
 ultimate load factor = 1.3

Reinforcing Steel:

Pad  
 minimum cover over rebar = 3 inches  
 size of pad rebar = #9 bar  
 quantity of pad rebar = 35 (ea direction)

Reinforcing Steel:

Pier  
 size of vert rebar in pier = #9 bar  
 vertical rebar quantity = 26  
 size of pier ties = #4 bar  
 minimum cover over rebar = 3 inches  
 Total volume of concrete = 75.5 cu yd



Summary of analysis results	
Maximum Net Soil Bearing = 1.676 ksf Allowable Net Soil Bearing = 3 ksf <b>Soil Bearing Stress Ratio = 0.56 Okay</b>	Ult Bending Shear Capacity = 126 psi Ult Bending Shear Stress = 28 psi <b>Bending Shear Stress Ratio = 0.22 Okay</b>
Ftg Overturning Resistance = 5643 ft-kips Overturning Moment = 2906 ft-kips Required Overturning Safety Factor = 1.5 Overturning Safety Factor = 1.942 <b>Ratio = 0.77 Okay</b>	Pad Bending Moment Capacity = 4771 ft-k Pad Bending Moment = 1387 ft-k <b>Bending Moment Stress Ratio = 0.29 OK</b>

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Computer program for the Strength Design of Reinforced Concrete Sections
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# **ATTACHMENT 4**



**Sound Enclosure**



**Weather Enclosure with Sound Kit**

**Standard Features**

- Kohler Co. provides one-source responsibility for the generating system and accessories.
- The generator set and its components are prototype-tested, factory-built, and production-tested.
- The 60 Hz generator set is UL 2200 listed.
- The 60 Hz generator set engine is certified by the Environmental Protection Agency (EPA) to conform to the New Source Performance Standard (NSPS) for stationary spark-ignited emissions.
- Residential generator sets are approved for outdoor installation in stationary standby applications served by a reliable utility source.
- The generator set has a five-year limited warranty.
- Engine features:
  - Natural gas or LP gas fueled
  - Electronic engine controls for optimized fuel and spark performance
  - Four cylinder, four cycle engine
  - An electronic, isochronous governor for precise frequency regulation
  - High silicon content pistons for improved durability
- ADC 2100 digital controller features:
  - LED display provides diagnostic capability
  - Digital voltage regulator with  $\pm 1.5\%$  no-load to full-load regulation
  - Superior electronics protection from corrosion and vibration
- Enclosure features:
  - Model 15RESA generator sets are available with weather enclosure and sound kit or sound enclosure
  - Enclosures reduce sound levels and protect the generator set from the elements, animal intrusion, and unwanted entry.
  - Fade-, scratch-, and corrosion-resistant Kohler® cream beige finish
  - Internal silencer
  - Lockable door latches
  - Sound enclosure additional features:
    - Acoustic insulation that meets UL 94 HF1 flammability classification
    - Low profile with pitched roof to minimize water accumulation
    - Sound-attenuating design to reduce noise levels
    - Hinged, removable doors to allow maximum access
    - Factory-installed

**Generator Set Ratings**

Model	Alternator	Voltage	Ph	Hz	Standby Ratings *			
					Natural Gas		LP Gas	
					kW/kVA	Amps	kW/kVA	Amps
15RESA	4H7	120/240	1	60	13.0/13.0	54	15.0/15.0	63

\* RATINGS: *Standby Ratings:* Standby ratings apply to installations served by a reliable utility source. The standby rating is applicable to varying loads for the duration of a power outage. There is no overload capability for this rating. Ratings are in accordance with ISO-3046/1, BS 5514, AS 2789, and DIN 6271. Obtain the technical information bulletin on ratings guidelines (TIB-101) for complete ratings definitions. The generator set manufacturer reserves the right to change the design or specifications without notice and without any obligation or liability whatsoever. GENERAL GUIDELINES FOR DERATING: *Altitude:* Derate 1.5% per 305 m (1000 ft.) elevation above 1006 m (3300 ft.). *Temperature:* Derate 2.0% per 5.5°C (10°F) temperature above 21°C (70°F).

# Alternator Specifications

Specifications	Alternator
Manufacturer	Kohler
Type	4-Pole, Brush Type
Leads: quantity	4 Lead
Voltage regulator	Digital
Insulation:	NEMA MG1-1.66
Material	Class H
Temperature rise	130°C, Standby
Bearing: quantity, type	1, Sealed
Coupling	Flexible Disc
Amortisseur windings	Full
Voltage regulation, no-load to full-load RMS	±1.5%
Unbalanced load capability	100% of Rated Standby Current
Peak motor starting kVA:	35% dip for voltages below
240V    4H7 (4 lead)	32

- NEMA MG1, IEEE, and ANSI standards compliance for temperature rise and motor starting.
- Sustained short-circuit current of up to 300% of the rated current for up to 10 seconds.
- Sustained short-circuit current enabling downstream circuit breakers to trip without collapsing the alternator field.
- Self-ventilated and dripproof construction.
- Vacuum-impregnated windings with fungus-resistant epoxy varnish for dependability and long life.
- Superior voltage waveform from a two-thirds pitch stator and skewed rotor.
- Digital voltage regulator with ±1.5% no-load to full-load regulation.

## Application Data

### Engine

Engine Specifications	60 Hz	50 Hz
Manufacturer	GM	
Engine: model, type	GM 1.6L OHC	
Cylinder arrangement	4, Inline	
Displacement, L (cu. in.)	1.6 (98)	
Bore and stroke, mm (in.)	79 (3.11) x 81.5 (3.21)	
Compression ratio	9.4:1	
Piston speed, m/min. (ft./min.)	293 (963)	
Main bearings: quantity, type	5, Replaceable Inserts	
Rated rpm	1800	
Max. power at rated rpm, kWm (BHP)		
Natural Gas	16.3 (21.8)	
LP Gas	18.8 (25.3)	
Cylinder head material	Aluminum	
Crankshaft material	Cast Iron	
Valve (exhaust) material	High Alloy Steel	
Governor type	Electronic	
Frequency regulation, no load to full load	Isochronous	
Frequency regulation, steady state	±0.5%	
Air cleaner type, all models	Dry	

### Engine Electrical

Engine Electrical System	
Ignition system	Electronic
Battery charging alternator:	
Ground (negative/positive)	Negative
Volts (DC)	12
Ampere rating	70
Starter motor rated voltage (DC)	12
Battery, recommended cold cranking amps (CCA):	525
Battery voltage (DC)	12

### Exhaust

Exhaust System	60 Hz	50 Hz
Exhaust manifold type	Dry	
Exhaust flow at rated kW, m <sup>3</sup> /min. (cfm)	3.7 (131)	
Exhaust temperature at rated kW, dry exhaust, °C (°F)	649 (1200)	
Maximum allowable back pressure, kPa (in. Hg)	10.2 (3.0)	
Exhaust outlet size at engine hookup, mm (in.)	50.8 (2.0)	

### Fuel

Fuel System		
Fuel type	LP Gas or Natural Gas	
Fuel supply inlet	3/4 NPT	
Fuel supply pressure, kPa (in. H <sub>2</sub> O)	1.74-2.74 (7-11)	
Fuel Composition Limits *	Nat. Gas	LP Gas
Methane, % by volume	90 min.	—
Ethane, % by volume	4.0 max.	—
Propane, % by volume	1.0 max.	85 min.
Propene, % by volume	0.1 max.	5.0 max.
C <sub>4</sub> and higher, % by volume	0.3 max.	2.5 max.
Sulfur, ppm mass	25 max.	
Lower heating value, MJ/m <sup>3</sup> (Btu/ft <sup>3</sup> ), min.	33.2 (890)	84.2 (2260)

\* Fuels with other compositions may be acceptable. If your fuel is outside the listed specifications, contact your local distributor for further analysis and advice.

### Lubrication

Lubricating System	
Type	Full Pressure
Oil pan capacity, L (qt.)	3.2 (3.4)
Oil pan capacity with filter, L (qt.)	3.5 (3.7)
Oil filter: quantity, type	1, Cartridge

# Application Data

## Cooling (Standard Radiator)

Cooling System	60 Hz	50 Hz
Ambient temperature °C (°F)	50 (122)	
Engine jacket water capacity, L (gal.)	3.3 (0.9)	
Engine jacket water flow, Lpm (gpm)	37.8 (10.0)	
Radiator system capacity, including engine, L (gal.)	11.5 (3.0)	
Heat rejected to cooling water at rated kW, dry exhaust, kW (Btu/min.)	15.76 (895)	
Water pump type	Centrifugal	
Fan diameter, including blades, mm (in.)	390 (15.35)	
Fan, kWm (HP)	1.2 (1.6)	
Max. restriction of cooling air, intake and discharge side of radiator, kPa (in. H <sub>2</sub> O)	0.13 (0.5)	

## Operation Requirements

Air Requirements	
Radiator-cooled cooling air, m <sup>3</sup> /min. (scfm)*	85 (3000)
Combustion air, m <sup>3</sup> /min. (cfm)	0.7 (25)
Heat rejected to ambient air:	
Engine, kW (Btu/min.)	4.9 (283)
Alternator, kW (Btu/min.)	2.9 (165)

\* Air density = 1.20 kg/m<sup>3</sup> or 0.075 lbm/ft.<sup>3</sup>

Fuel Consumption at % rated load		
Natural Gas	m <sup>3</sup> /hr. (cfh)	
100%	5.7	(200)
75%	4.5	(160)
50%	3.5	(125)
25%	2.5	(90)

LP Gas	m <sup>3</sup> /hr. (cfh)	kg/hr. (lb./hr.)
100%	2.4 (85)	4.5 (10.0)
75%	1.8 (65)	3.4 (7.6)
50%	1.4 (51)	2.6 (5.9)
25%	1.0 (37)	1.9 (4.3)

Nominal fuel rating: Natural gas: 37 MJ/m<sup>3</sup> (1000 Btu/ft.<sup>3</sup>)  
 LP gas: 93 MJ/m<sup>3</sup> (2500 Btu/ft.<sup>3</sup>)

LP gas conversion factors: 8.58 ft.<sup>3</sup> = 1 lb.  
 0.535 m<sup>3</sup> = 1 kg  
 36.39 ft.<sup>3</sup> = 1 gal.

## Sound

Average Sound Levels at 7 m(23 ft.) (no load)	dB(A)
With Weather Enclosure w/Sound Upfit Kit	65
With Sound Enclosure	60

# Controller



## Advanced Digital Control Features

- Compact controller
- Integrally mounted to the generator set
- LED display:
  - Runtime hours
  - Crank cycle status
  - Diagnostics
  - Application software version
- LED display communicates faults:
  - Auxiliary fault
  - High battery voltage
  - High engine temperature
  - Low battery voltage
  - Low oil pressure
  - Overcrank safety
  - Overspeed
  - Overfrequency
  - Overvoltage
  - Underfrequency
  - Undervoltage
- Membrane keypad for configuration and adjustment
  - Password-protected user access to menus
  - Voltage, gain, and speed adjustment
  - System configuration: system voltage, phase, and frequency settings, battery voltage, and generator set model
- Master switch: Run/Off-Reset/Auto
- Remote two-wire start/stop capability
- Superior electronics protection from corrosion and vibration
  - Potted electronics
  - Sealed connections
- Digital voltage regulation: ± 1.5% RMS no-load to full-load
- Automatic start with programmed cranking cycle

## Standard Features

- ADC 2100 Digital Controller
- Base Frame with Steel Skid
- Battery Rack and Cables
- Customer Connection Box with Field-Connection Terminal Blocks
- Electronic, Isochronous Governor
- Engine Shutdowns for High Engine Temperature and Low Oil Pressure
- Flexible Fuel Line
- Gas Fuel System (includes two fuel solenoid valves, fuel mixer, and electronic secondary gas regulator)
- Integral Vibration Isolation
- Line Circuit Breaker, 70 amps
- Oil Drain Extension
- Operation and Installation Literature
- Unit-Mounted Radiator System
- Warranty, Five-Year Limited

## Available Accessories

### Communication Accessories

- OnCue™ Home Generator Management System

### Enclosure (must select sound or weather enclosure)

- Sound Enclosure with Silencer
- Weather Enclosure with Sound Kit and Silencer
- High Wind Kit for Sound Enclosure

### Fuel System

- Natural Gas Strainer

### Electrical System

- Battery
- Battery Charger, Equalize/Float Type
- Battery Heater

### Engine and Alternator

- Air Cleaner Restriction Indicator
- Block Heater (recommended for ambient temperatures below 0°C (32°F))
- Engine Coolant (installed)
- Rodent Guards

### Controller

- Relay Kit, Includes Run Relay and Common Fault Relay

## Maintenance and Literature

- General Maintenance Literature Kit
- Overhaul Literature Kit
- Production Literature Kit
- Maintenance Kit (includes air filter, oil filter, and belt)

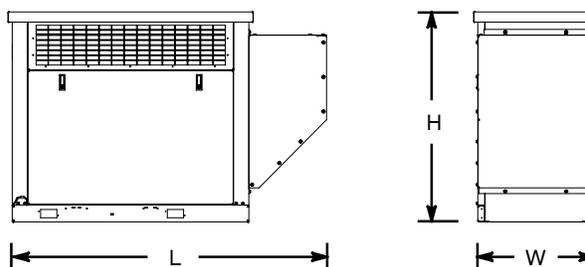
## Miscellaneous Accessories

- \_\_\_\_\_
- \_\_\_\_\_
- \_\_\_\_\_
- \_\_\_\_\_

## Dimensions and Weights

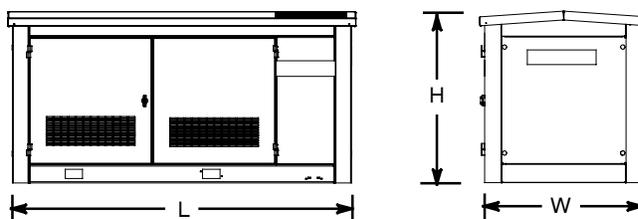
### With Weather Enclosure and Sound Kit

Overall Size, L x W x H, mm (in.): 1886 x 778 x 1228  
 (74.3 x 30.6 x 48.4)  
 Weight, wet, kg (lb.): 490 (1080)



### With Sound Enclosure

Overall Size, L x W x H, mm (in.): 1850 x 919 x 935  
 (72.8 x 36.2 x 36.8)  
 Weight, wet, kg (lb.): 465 (1026)



**NOTE:** These drawings are provided for reference only and should not be used for planning installation. Contact your local distributor for more detailed information.

**DISTRIBUTED BY:**

# **ATTACHMENT 5**



C Squared Systems, LLC  
65 Dartmouth Drive, Unit A3  
Auburn, NH 03032  
(603) 644-2800  
support@csquaredsystems.com

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Calculated Radio Frequency Emissions



**Northeast  
Utilities**

Brooklyn

116 Grant Hill Road, Brooklyn, CT 06234

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May 2, 2013

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## 1. Introduction

The purpose of this report is to investigate compliance with applicable FCC regulations for Northeast Utilities' proposed additions to the existing monopole tower located at 116 Grant Hill Road in Brooklyn, CT. The coordinates of the tower are 41° 47' 30.53" N, 72° 00' 53.27" W.

Northeast Utilities is proposing the following:

- 1) Install one 896-960 MHz omnidirectional antenna;
- 2) Install one 896-901 MHz tower top amplifier;

## 2. FCC Guidelines for Evaluating RF Radiation Exposure Limits

In 1985, the FCC established rules to regulate radio frequency (RF) exposure from FCC licensed antenna facilities. In 1996, the FCC updated these rules, which were further amended in August 1997 by OET Bulletin 65 Edition 97-01. These new rules include Maximum Permissible Exposure (MPE) limits for transmitters operating between 300 kHz and 100 GHz. The FCC MPE limits are based upon those recommended by the National Council on Radiation Protection and Measurements (NCRP), developed by the Institute of Electrical and Electronics Engineers, Inc., (IEEE) and adopted by the American National Standards Institute (ANSI).

The FCC general population/uncontrolled limits set the maximum exposure to which most people may be subjected. General population/uncontrolled exposures apply in situations in which the general public may be exposed, or in which persons that are exposed as a consequence of their employment may not be fully aware of the potential for exposure or cannot exercise control over their exposure.

Public exposure to radio frequencies is regulated and enforced in units of milliwatts per square centimeter ( $\text{mW}/\text{cm}^2$ ). The general population exposure limits for the various frequency ranges are defined in the attached "FCC Limits for Maximum Permissible Exposure (MPE)" in Attachment B of this report.

Higher exposure limits are permitted under the occupational/controlled exposure category, but only for persons who are exposed as a consequence of their employment and who have been made fully aware of the potential for exposure, and they must be able to exercise control over their exposure. General population/uncontrolled limits are five times more stringent than the levels that are acceptable for occupational, or radio frequency trained individuals. Attachment B contains excerpts from OET Bulletin 65 and defines the Maximum Exposure Limit.

Finally, it should be noted that the MPE limits adopted by the FCC for both general population/uncontrolled exposure and for occupational/controlled exposure incorporate a substantial margin of safety and have been established to be well below levels generally accepted as having the potential to cause adverse health effects.

### 3. RF Exposure Prediction Methods

The emission field calculation results displayed in the following figures were generated using the following formula as outlined in FCC bulletin OET 65:

$$\text{Power Density} = \left( \frac{1.6^2 \times EIRP}{4\pi \times R^2} \right) \times \text{Off Beam Loss}$$

Where:

EIRP = Effective Isotropic Radiated Power

$$R = \text{Radial Distance} = \sqrt{(H^2 + V^2)}$$

H = Horizontal Distance from antenna in meters

V = Vertical Distance from radiation center of antenna in meters

Ground reflection factor of 1.6

Off Beam Loss is determined by the selected antenna pattern

These calculations assume that the antennas are operating at 100 percent capacity and power, and that all channels are transmitting simultaneously. Obstructions (trees, buildings, etc.) that would normally attenuate the signal are not taken into account. The calculations assume even terrain in the area of study and do not take into account actual terrain elevations which could attenuate the signal. As a result, the predicted signal levels reported below are much higher than the actual signal levels will be from the finished installation.

#### 4. Calculation Results

Table 1 below outlines the power density information for the site. The proposed Northeast Utilities antenna is omnidirectional in nature so the majority of the RF power is focused out towards the horizon, with respect to the vertical plane. As a result, there will be less RF power directed below the antenna relative to the horizon, and consequently lower power density levels around the base of the tower. Please refer to Attachment C for the vertical pattern of the proposed Northeast Utilities antenna. The calculated results for Northeast Utilities in Table 1 include a nominal 10 dB off-beam pattern loss to account for the lower relative gain below the antennas.

Carrier	Antenna Height (Feet)	Operating Frequency (MHz)	Number of Trans.	ERP Per Transmitter (Watts)	Power Density (mw/cm <sup>2</sup> )	Limit	%MPE
Sprint	147	1960	11	250	0.0458	1.0000	4.58%
Voicestream	137	1970	8	246	0.0377	1.0000	3.77%
Verizon Cellular	117	869	9	266	0.0629	0.5793	10.85%
Verizon PCS	117	1970	11	264	0.0763	1.0000	7.63%
Verizon AWS	117	2145	1	670	0.0176	1.0000	1.76%
Verizon LTE	117	698	1	867	0.0228	0.4653	4.89%
AT&T UMTS	129	880	2	565	0.0244	0.5867	4.16%
AT&T UMTS	129	1900	2	875	0.0378	1.0000	3.78%
AT&T LTE	129	734	1	1771	0.0383	0.4893	7.82%
AT&T GSM	129	880	1	283	0.0061	0.5867	1.04%
AT&T GSM	129	1900	4	525	0.0454	1.0000	4.54%
Northeast Utilities	100	935	2	240	0.0017	0.6233	0.28%
						<b>Total</b>	<b>55.10%</b>

**Table 1: Carrier Information<sup>1 2</sup>**

<sup>1</sup> The power density information for carriers other than Northeast Utilities was taken directly from the CSC database dated 5/1/2013. Please note that %MPE values listed are rounded to two decimal points. The total %MPE listed is a summation of each unrounded contribution. Therefore, summing each rounded value may not reflect the total value listed in the table.

<sup>2</sup> Antenna height listed for Northeast Utilities is in reference to the Paul J. Ford & Company Structural Analysis dated April 5, 2013.

## 5. Conclusion

The above analysis verifies that emissions from the existing site will be below the maximum power density levels as outlined by the FCC in the OET Bulletin 65 Ed. 97-01. Even when using conservative methods, the cumulative power density from the proposed transmit antennas at the existing facility is well below the limits for the general public. The highest expected percent of Maximum Permissible Exposure at ground level is **55.10% of the FCC limit**.

As noted previously, obstructions (trees, buildings, etc.) that would normally attenuate the signal are not taken into account. As a result, the predicted signal levels are more conservative (higher) than the actual signal levels will be from the finished installation.

## 6. Statement of Certification

I certify to the best of my knowledge that the statements in this report are true and accurate. The calculations follow guidelines set forth in ANSI/IEEE Std. C95.3, ANSI/IEEE Std. C95.1 and FCC OET Bulletin 65 Edition 97-01.

A handwritten signature in black ink, appearing to read 'Daniel L. Goulet'.

Daniel L. Goulet  
C Squared Systems, LLC

May 2, 2013

Date

## Attachment A: References

OET Bulletin 65 - Edition 97-01 - August 1997 Federal Communications Commission Office of Engineering & Technology

ANSI C95.1-1982, American National Standard Safety Levels With Respect to Human Exposure to Radio Frequency Electromagnetic Fields, 300 kHz to 100 GHz. IEEE-SA Standards Board

IEEE Std C95.3-1991 (Reaff 1997), IEEE Recommended Practice for the Measurement of Potentially Hazardous Electromagnetic Fields - RF and Microwave. IEEE-SA Standards Board

**Attachment B: FCC Limits for Maximum Permissible Exposure (MPE)**

**(A) Limits for Occupational/Controlled Exposure<sup>3</sup>**

Frequency Range (MHz)	Electric Field Strength (E) (V/m)	Magnetic Field Strength (E) (A/m)	Power Density (S) (mW/cm <sup>2</sup> )	Averaging Time  E  <sup>2</sup> ,  H  <sup>2</sup> or S (minutes)
0.3-3.0	614	1.63	(100)*	6
3.0-30	1842/f	4.89/f	(900/f <sup>2</sup> )*	6
30-300	61.4	0.163	1.0	6
300-1500	-	-	f/300	6
1500-100,000	-	-	5	6

**(B) Limits for General Population/Uncontrolled Exposure<sup>4</sup>**

Frequency Range (MHz)	Electric Field Strength (E) (V/m)	Magnetic Field Strength (E) (A/m)	Power Density (S) (mW/cm <sup>2</sup> )	Averaging Time  E  <sup>2</sup> ,  H  <sup>2</sup> or S (minutes)
0.3-1.34	614	1.63	(100)*	30
1.34-30	824/f	2.19/f	(180/f <sup>2</sup> )*	30
30-300	27.5	0.073	0.2	30
300-1500	-	-	f/1500	30
1500-100,000	-	-	1.0	30

f = frequency in MHz \* Plane-wave equivalent power density

**Table 2: FCC Limits for Maximum Permissible Exposure (MPE)**

<sup>3</sup> Occupational/controlled limits apply in situations in which persons are exposed as a consequence of their employment provided those persons are fully aware of the potential for exposure and can exercise control over their exposure. Limits for occupational/controlled exposure also apply in situations when an individual is transient through a location where occupational/controlled limits apply provided he or she is made aware of the potential for exposure.

<sup>4</sup> General population/uncontrolled exposures apply in situations in which the general public may be exposed, or in which persons that are exposed as a consequence of their employment may not be fully aware of the potential for exposure or cannot exercise control over their exposure.

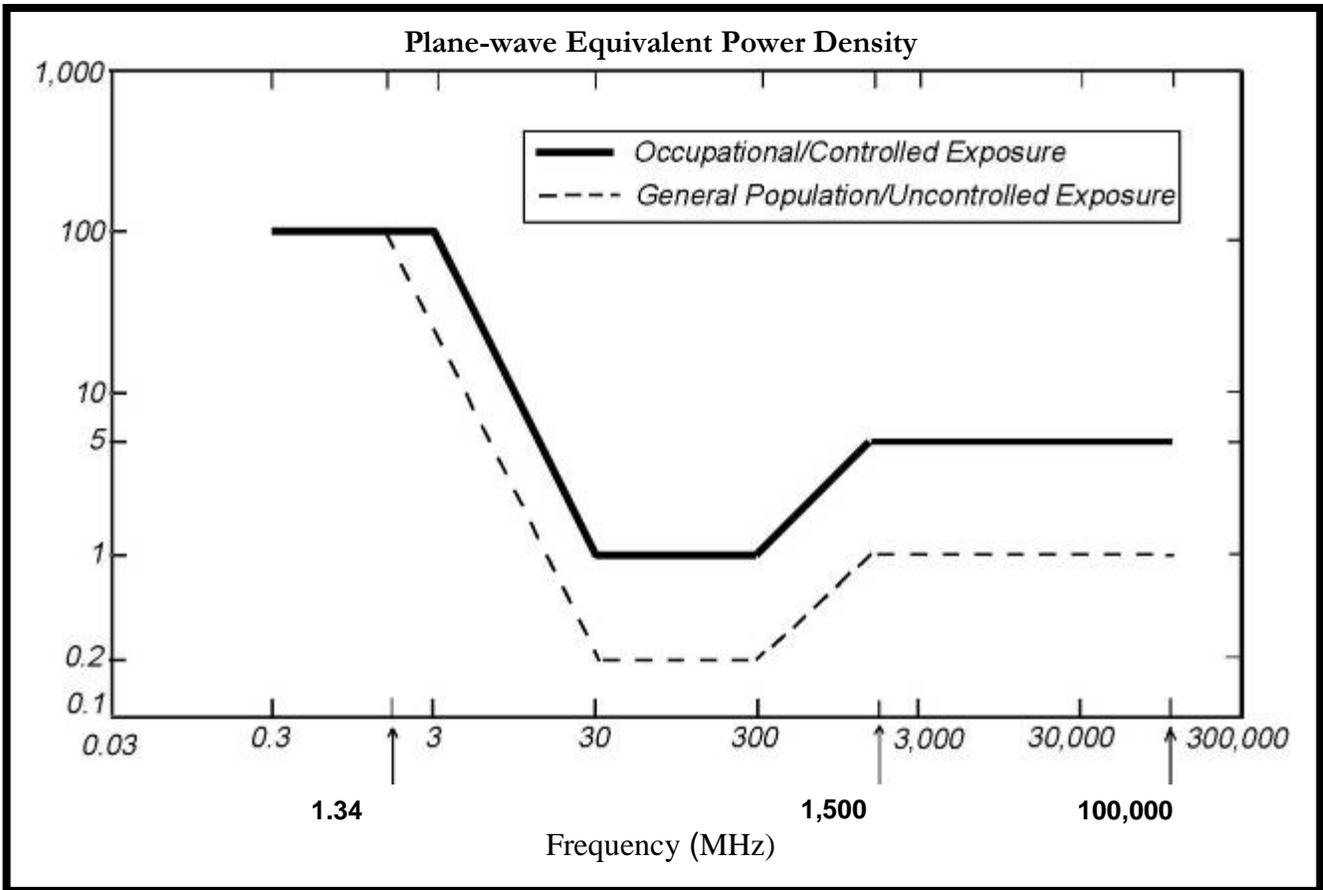


Figure 1: Graph of FCC Limits for Maximum Permissible Exposure (MPE)

**Attachment C: Antenna Data Sheets and Electrical Patterns**

**900 MHz**

Manufacturer: dbSpectra  
Model #: DS9A09F36D-N  
Frequency Band: 896-960 MHz  
Gain: 9.0 dBd  
Vertical Beamwidth: 8°  
Horizontal Beamwidth: 360°  
Polarization: Omnidirectional  
Length: 253.0"

