

ISO NEW ENGLAND CLAIM CAPABILITY (SCC) REPORT

SCC values as of 9/1/2005										...with changes from previous SCC Report of 8/1/2005													
Lead Participant (for EMS units) or NEPOOL Participant with Majority Interest in the Resource (for SO Units)										Winter Seasonal Claimed Capability					Summer Seasonal Claimed Capability								
Asset Id	Unit Category	Class	SQF	State	SMD_Zone	Fuel_Type	Alt_Fuel	Current_Lead Participant	Cust_ID	LP_Most_Recent_Change Date	ChangeLP	Previous_Lead Participant	WSCC	WSCC_Most_Recent_Change Date	ChangeWSCC	PrevWSCC	DiffWSCC	SSCC	SSCC_Most_Recent_Change Date	ChangeSSCC	PrevSSCC	DiffSSCC	Footnote
594	AES THAMES	F	EMS	CT	CT	BIT	DFO	CLP	50092	3/1/2003		NU	192,150	5/1/1999				181,000	5/1/1999				
355	BRANFORD 10	J	EMS	CT	CT	JF		NRGPM	50192	1/1/2000		NU	20,950	2/11/2005				15,840	2/11/2005				
1032	BRIDGEPORT ENERGY 1	CC	EMS	CT	CT	NG		DEMA	50711	6/1/2005		DETM	530,461	9/9/2004				451,217	8/9/2004				
339	BRIDGEPORT HARBOR 2	F	EMS	CT	CT	RFO		PSEG	50421	12/9/2002		WSVST	147,509	2/7/2005				130,495	9/1/2003				
340	BRIDGEPORT HARBOR 3	F	EMS	CT	CT	BIT	RFO	PSEG	50421	12/9/2002		WSVST	370,368	3/27/2005				372,205	9/17/2002				
341	BRIDGEPORT HARBOR 4	J	EMS	CT	CT	JF		PSEG	50421	12/8/2002		WSVST	14,718	8/6/2001				9,918	8/6/2001				
349	BRIDGEPORT RESCO	F	EMS	CT	CT	CT	MSW	UI	181				58,741	3/17/2003				58,517	9/17/2004				
356	BRISTOL REFUSE	F	EMS	CT	CT	CT	DFO	CLP	50092	3/1/2003		NU	12,736	3/7/2001				13,200	5/1/1999				
362	BULLS BRIDGE	HD	EMS	CT	CT	WAT		SEI	50168	1/1/2000		NU	8,400	5/7/1999				8,400	5/1/1999				
324	CDECCA	CC	EMS	CT	CT	NG	DFO	EPME	50383	1/18/2001		NU	57,768	9/29/2003				51,688	9/29/2003				
370	COS COB 10	J	EMS	CT	CT	CT	JF	NRGPM	50192	1/1/2000		NU	22,778	8/28/2002				17,878	8/28/2002				
371	COS COB 11	J	EMS	CT	CT	CT	JF	NRGPM	50192	1/1/2000		NU	23,229	9/21/2001				16,239	9/21/2001				
372	COS COB 12	J	EMS	CT	CT	CT	JF	NRGPM	50192	1/1/2000		NU	23,344	2/28/2003				18,444	2/28/2003				
389	DERBY DAM	HD	EMS	CT	CT	WAT		CLP	50092	3/1/2003		NU	7,050	4/20/2001				7,050	4/20/2001				
397	DEVON 11	G	EMS	CT	CT	NG	DFO	NRGPM	50192	1/1/2000		NU	39,101	3/31/2004				29,581	3/31/2004				
398	DEVON 12	G	EMS	CT	CT	NG	DFO	NRGPM	50192	1/1/2000		NU	38,450	3/31/2004				29,240	3/31/2004				
399	DEVON 13	G	EMS	CT	CT	NG	DFO	NRGPM	50192	1/1/2000		NU	39,759	12/15/2004				30,759	12/15/2004				
400	DEVON 14	G	EMS	CT	CT	NG	DFO	NRGPM	50192	1/1/2000		NU	40,325	8/10/2005	n	41,000	-0.675	30,759	12/15/2004				
390	DEVON 7	F	EMS	CT	CT	RFO	NG	NRGPM	50192	1/1/2000		NU	0.000	10/5/2004				0.000	10/5/2004				
392	DEXTER	CC	EMS	CT	CT	CT	DFO	CLP	50092	3/1/2003		NU	39,000	5/1/1999				38,000	5/1/1999				
411	EXETER	F	EMS	CT	CT	CT	TDF	PSEG	50421	1/1/2005		CNE	25,661	1/13/2003				24,174	9/23/2004				
412	FALLS VILLAGE	HD	EMS	CT	CT	WAT		SEI	50168	1/1/2000		NU	11,000	5/1/1999				8,970	5/1/1999	m	11,000	-2.030	
430	FRANKLIN DRIVE 10	J	EMS	CT	CT	CT	JF	NRGPM	50192	1/1/2000		NU	20,527	2/3/2003				15,417	2/3/2003				
1342	LAKE ROAD 1	CC	EMS	CT	CT	NG	DFO	SET	14	6/1/2003		PGET	267,761	3/24/2005				232,137	3/24/2005				
1343	LAKE ROAD 2	CC	EMS	CT	CT	NG	DFO	SET	14	6/1/2003		PGET	268,428	7/28/2005				232,804	7/28/2005	n	223,356	9.448	
1344	LAKE ROAD 3	CC	EMS	CT	CT	NG	DFO	SET	14	6/1/2003		PGET	273,268	2/15/2005				235,045	8/12/2005	n	237,644	-2.599	
462	LISBON RESOURCE RECOVERY	F	EMS	CT	CT	CT	MSW	CLP	50092	3/1/2003		NU	13,036	2/20/2001				12,961	9/19/2001				
479	MIDDLETOWN 1	F	EMS	CT	CT	RFO		NRGPM	50192	1/1/2000		NU	0.000	10/1/1999				0.000	6/1/2000				
478	MIDDLETOWN 10	J	EMS	CT	CT	CT	JF	NRGPM	50192	1/1/2000		NU	22,023	5/3/2003				17,123	5/3/2003				
480	MIDDLETOWN 2	F	EMS	CT	CT	RFO	NG	NRGPM	50192	1/1/2000		NU	120,000	5/1/1999				117,000	5/1/1999				
481	MIDDLETOWN 3	F	EMS	CT	CT	RFO	NG	NRGPM	50192	1/1/2000		NU	245,000	5/1/1999				236,000	5/1/1999				
482	MIDDLETOWN 4	F	EMS	CT	CT	RFO		NRGPM	50192	1/1/2000		NU	402,000	5/1/1999				400,000	5/1/1999				
1365	MILFORD POWER 1	CC	EMS	CT	CT	CT	DFO	MLC	50748	12/12/2004		EKT	267,237	3/19/2004				239,000	12/30/2004				
1366	MILFORD POWER 2	CC	EMS	CT	CT	NG	DFO	MLC	50748	12/12/2004		EKT	287,532	4/18/2005				253,093	4/18/2005				
484	MILLSTONE POINT 2	N	EMS	CT	CT	CT	NUG	DEM	50495	6/30/2005		DNC	881,960	3/10/2004				882,143	6/28/2004				
485	MILLSTONE POINT 3	N	EMS	CT	CT	CT	NUG	DEM	50495	6/30/2005		DNC	1155,481	3/16/2004				1155,001	6/28/2004				
492	MONTVILLE 10 and 11	D	EMS	CT	CT	CT	DFO	NRGPM	50192	1/1/2000		NU	5,354	2/3/2003				5,296	6/1/2000				
493	MONTVILLE 5	F	EMS	CT	CT	CT	RFO	NRGPM	50192	1/1/2000		NU	81,590	10/1/1999				81,000	9/29/2000				
494	MONTVILLE 6	F	EMS	CT	CT	CT	RFO	NRGPM	50192	1/1/2000		NU	409,913	12/6/2000				407,401	9/3/2002				
513	NEW HAVEN HARBOR	F	EMS	CT	CT	RFO	NG	PSEG	50421	12/6/2002		WSVST	454,644	3/4/2001				447,894	9/19/2003				
519	NORWALK HARBOR 1	F	EMS	CT	CT	RFO		NRGPM	50192	1/1/2000		NU	164,000	7/31/2001				162,000	5/1/1999				
521	NORWALK HARBOR 10 (3)	J	EMS	CT	CT	DFO		NRGPM	50192	1/1/2000		NU	17,125	8/12/2003				11,925	8/12/2003				
520	NORWALK HARBOR 2	F	EMS	CT	CT	RFO		NRGPM	50192	1/1/2000		NU	172,000	3/8/2002				168,000	5/1/1999				
515	NORWICH JET	J	EMS	CT	CT	CT	DFO	CMEEC	8				18,800	5/1/1999				15,255	5/1/1999				
544	RAINBOW	HD	EMS	CT	CT	CT	WAT	CLP	50092	3/1/2003		NU	8,200	5/1/1999				8,200	5/1/1999				
739	ROCKY RIVER	PS	EMS	CT	CT	WAT		SEI	50168	1/1/2000		NU	6,113	5/22/2003				29,350	5/22/2003				
562	SECREG-RESTON	F	EMS	CT	CT	CT	MSW	CLP	50092	3/1/2003		NU	16,946	3/25/2002				16,011	8/8/2001				
566	SHEPAUG	HW	EMS	CT	CT	WAT		SEI	50168	1/1/2000		NU	42,559	3/21/2002				41,511	8/28/2001				
572	SO MEADOW 11	J	EMS	CT	CT	CT	JF	SEI	50168	1/1/2000		NU	46,921	8/28/2002				35,781	8/28/2002				
573	SO MEADOW 12	J	EMS	CT	CT	CT	JF	SEI	50168	1/1/2000		NU	47,867	1/15/2002				37,701	1/16/2001				
574	SO MEADOW 13	J	EMS	CT	CT	CT	JF	SEI	50168	1/1/2000		NU	47,917	9/14/2001				38,317	9/14/2001				
575	SO MEADOW 14	J	EMS	CT	CT	CT	JF	SEI	50168	1/1/2000		NU	47,353	1/1/2001				37,353	1/1/2001				
580	SO MEADOW 5	F	EMS	CT	CT	CT	MSW	CLP	50168	7/1/2004		CLP	29,230	10/10/2003				25,596	10/10/2003				
581	SO MEADOW 6	F	EMS	CT	CT	CT	MSW	CLP	50168	7/1/2004		CLP	30,445	9/30/2002				27,113	9/30/2002				
587	STEVENSON	HW	EMS	CT	CT	WAT		SEI	50168	1/1/2000		NU	28,900	5/1/1999				28,311	10/1/2000				
595	TORRINGTON TERMINAL 10	J	EMS	CT	CT	CT	JF	NRGPM	50192	1/1/2000		NU	21,000	2/11/2005				17,115	10/1/2000				
596	TUNNEL 10	J	EMS	CT	CT	CT	JF	NRGPM	50168	1/1/2000		NU	20,763	10/24/2003				15,893	10/24/2003				
1376	WALLINGFORD 1	G	EMS	CT	CT	CT	NG	PPLEP	50212			PPLEP	48,945	2/24/2004				43,500	2/24/2004				
1377	WALLINGFORD 2	G	EMS	CT	CT	CT	NG	PPLEP	50212			PPLEP	52,367	3/30/2005				41,367	3/30/2005				
1378	WALLINGFORD 3	G	EMS	CT	CT	CT	NG	PPLEP	50212			PPLEP	48,426	9/15/2004				43,531	9/15/2004				
1379	WALLINGFORD 4	G	EMS	CT	CT	CT	NG	PPLEP	50212			PPLEP	49,794	7/29/2004				44,509	7/29/2004				
1380	WALLINGFORD 5	G	EMS	CT	CT	CT	NG	PPLE															

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...with changes from previous SCC Report of 8/1/2005

SCC values as of 9/1/2005

Asset	Unit Category	Class	SQF	State	SMD_Zone	Fuel_Type	Alt_Fuel	Current_Lead Participant	Cust_ID	LP_Mnt_Recent_Change_Date	ChangeLP	Previous_Lead Participant	Winter Seasonal Claimed Capability				Summer Seasonal Claimed Capability				Footnote
													WSSC	WSSC_Mnt_Recent_Change_Date	ChangeWSSC	PrevWSSC	SSSC	SSSC_Mnt_Recent_Change_Date	ChangeSSSC	PrevSSSC	
623 WALLINGFORD REFUSE	F	EMS		CT	CT	MSW	DFO	CLP	50092	3/1/2003		NU	6,900	5/1/1999			6,350	5/1/1999			
811 BANTAM	HD	SO		CT	CT	WAT		SEI	50168				3,320	4/1/2000			0,050	4/1/2000	m	0,320	-0,250
798 COLEBROOK	HD	SO		CT	CT	WAT		CLP	50092				1,373	4/1/2000			1,373	4/1/2000			
1209 CRRR HARTFORD LANDFILL	F	SO	x	CT	CT	LFG		CLP	50092				2,527	3/1/2005			2,527	3/1/2005			
807 DAYVILLE POND	HD	SO		CT	CT	WAT		CLP	50092	9/1/2002		CEC	0,061	9/1/2002			0,061	9/1/2002			
805 GLEN FALLS	HD	SO		CT	CT	WAT		CLP	50092				0,096	4/1/2000			0,096	4/1/2000			
796 GOODWIN DAM	HD	SO		CT	CT	WAT		CLP	50092				2,064	4/1/2000			2,064	4/1/2000			
788 GREENVILLE DAM	HD	SO		CT	CT	WAT		CMEEC	8				0,950	4/1/2000			0,950	4/1/2000			
799 KINNEYTOWN A	HD	SO		CT	CT	WAT		CLP	50092				0,245	4/1/2000			0,245	4/1/2000			
800 KINNEYTOWN B	HD	SO		CT	CT	WAT		CLP	50092				0,954	4/1/2000			0,954	4/1/2000			
806 MCCALLUM ENTERPRISES	HD	SO		CT	CT	WAT		UI	181				0,090	3/1/2003			0,090	3/1/2003			
805 MECHANICSVILLE	HD	SO		CT	CT	WAT		CLP	50092				0,101	4/1/2000			0,101	4/1/2000			
978 NEW MILFORD	F	SO	x	CT	CT	DFO		VPPSA	50289	5/1/2004		VELCO	2,440	3/1/2005			2,440	3/1/2005			
809 PINCHBECK	F	SO	x	CT	CT	WDS		CLP	50092				0,010	3/1/2005			0,010	3/1/2005			
804 PUTNAM	HD	SO		CT	CT	WAT		CLP	50092	9/1/2002		CEC	0,560	5/1/2002			0,560	5/1/2002			
810 QUINEBAUG	HD	SO		CT	CT	WAT		CLP	50092				2,810	4/6/2000			0,950	4/6/2000	m	0,570	-0,230
876 ROBERTSVILLE	HD	SO		CT	CT	WAT		SEI	50168				0,520	4/1/2000			0,340	4/1/2000			
808 SANDY HOOK HYDRO	HD	SO		CT	CT	WAT		CLP	50092				0,042	4/1/2000			0,042	4/1/2000	m	2,200	-0,530
877 SCOTLAND	HD	SO		CT	CT	WAT		SEI	50168				2,200	4/1/2000			1,670	4/1/2000			
881 SHELTON LANDFILL	F	SO		CT	CT	MSW		UI	181				0,000	3/1/2003			0,000	3/1/2003			
879 TAFTVILLE CT	HD	SO		CT	CT	WAT		SEI	50168				2,030	4/1/2000			2,030	4/1/2000			
1064 TEKTH STREET	HD	SO		CT	CT	WAT		CMEEC	8				1,170	4/1/2000			0,760	4/1/2000	m	1,250	-0,490
803 TOUTANT	HD	SO		CT	CT	WAT		CLP	50092				0,160	4/1/2000			0,160	4/1/2000			
913 TUNNEL	HD	SO		CT	CT	WAT		SEI	50168				2,100	4/1/2000			1,250	4/1/2000	m	2,100	-0,850
801 WILLIMANTIC 1	HD	SO		CT	CT	WAT		CLP	50092				0,423	4/1/2000			0,423	4/1/2000			
802 WILLIMANTIC 2	HD	SO		CT	CT	WAT		CLP	50092				0,388	4/1/2000			0,388	4/1/2000			
797 WYRE WYND	HD	SO		CT	CT	WAT		CLP	50092	9/1/2002		CEC	1,800	5/1/2001			1,800	5/1/2001			
326 ALTRESKO	CC	EMS		MA	WOMA	NG	DFO	SET	14	3/1/2005		MLC	173,000	5/1/1999			141,040	5/1/1999			
1412 ANP BELLINGHAM 1	CC	EMS		MA	SEMA	NG		ANP	50453	11/29/2002		ANP	271,823	12/6/2004			241,623	12/6/2004			
1415 ANP BELLINGHAM 2	CC	EMS		MA	SEMA	NG		ANP	50453				253,338	3/28/2005			223,138	3/28/2005			
1285 ANP BLACKSTONE 1	CC	EMS		MA	SEMA	NG		ANP	50453	7/1/2001		AMC	249,738	4/20/2004			219,538	4/20/2004			
1287 ANP BLACKSTONE 2	CC	EMS		MA	SEMA	NG		ANP	50453	7/1/2001		AMC	251,179	4/13/2004			221,079	4/13/2004			
359 BEAR SWAMP 1	PS	EMS		MA	WOMA	WAT		BSP	50794	7/15/2005	x	BEM	292,275	3/25/2002			282,513	9/5/2001			
360 BEAR SWAMP 2	PS	EMS		MA	WOMA	WAT		BSP	50794	7/15/2005	x	BEM	292,052	3/25/2002			280,362	9/5/2001			
1066 BERKSHIRE POWER	CC	EMS		MA	WOMA	NG		EPME	50383				246,538	9/17/2004			229,538	9/17/2004			
348 BOOT MILLS	HD	EMS		MA	WOMA	WAT		CEC	108				20,000	5/1/1999			20,000	5/1/1999			
354 BRAYTON DIESELS 1-4	D	EMS		MA	SEMA	DFO		DEM	50495	1/5/2005		USG	7,370	4/27/2005			7,614	9/24/2002			
350 BRAYTON PT 1	F	EMS		MA	SEMA	BIT	RFO	DEM	50495	1/5/2005		USG	252,789	3/12/2004			243,455	8/20/2003			
351 BRAYTON PT 2	F	EMS		MA	SEMA	BIT	RFO	DEM	50495	1/5/2005		USG	249,331	3/12/2004			222,649	7/28/2004			
352 BRAYTON PT 3	F	EMS		MA	SEMA	BIT	RFO	DEM	50495	1/5/2005		USG	633,000	5/1/1999			612,000	2/1/1998			
353 BRAYTON PT 4	F	EMS		MA	SEMA	RFO	NG	DEM	50495	1/5/2005		USG	445,520	10/1/1999			435,000	7/28/1999			
765 CABOTT TURNERS FALLS	HD	EMS		MA	WOMA	WAT		SEI	50168	1/1/2000		NU	68,200	10/1/2004			68,200	10/1/2004			
365 CANAL 1	F	EMS		MA	SEMA	RFO		MAE	155	4/1/2003		MNE	564,410	1/24/2002			558,670	6/1/2000			
366 CANAL 2	F	EMS		MA	SEMA	RFO		MAE	155	4/1/2003		MNE	562,000	5/6/1999			553,000	5/6/1999			
376 CLEARLY 8	F	EMS		MA	SEMA	RFO		TMPL	153				26,000	5/1/1999			26,000	5/1/1999			
375 CLEARLY 99A CC	CC	EMS		MA	SEMA	RFO	NG	TMPL	153				109,931	9/14/2004			104,931	9/14/2004			
379 COBBLE MOUNTAIN	HW	EMS		MA	WOMA	WAT		SEI	50168	1/18/2001		NU	30,603	3/1/2002			30,862	8/5/2002			
388 DARTMOUTH POWER	CC	EMS		MA	SEMA	NG	DFO	FPL	50086	3/1/2005		CEC	67,254	9/15/2004			61,055	9/15/2004			
465 DEERFIELD 2ILWR DRFIELD	HD	EMS		MA	WOMA	WAT		TPM	50091	4/1/2005		USG	18,740	5/1/1999			18,740	5/1/1999			
393 DEERFIELD 5	HD	EMS		MA	WOMA	WAT		TPM	50091	4/1/2005		USG	13,980	5/1/1999			13,980	5/1/1999			
1005 DIGHTON POWER 1	CC	EMS		MA	SEMA	NG		CEN	50375	4/1/2002		DPA	177,388	2/7/2005			139,748	2/7/2005			
395 DOREEN	J	EMS		MA	WOMA	JF		CEEI	50247	7/1/1999		NU	20,809	3/29/2005			15,959	3/29/2005			
1432 FALL RIVER	F	EMS		MA	SEMA	LFG		TMPL	153				5,250	4/21/2005			4,888	9/22/2004			
413 FIFE BROOK	HD	EMS		MA	WOMA	WAT		BSP	50794	7/15/2005	x	TMPL	9,800	5/1/1999			9,800	5/1/1999			
1691 FORE RIVER EDGAR	CC	EMS		MA	SEMA	NG		SEI	14	9/1/2004		EXNEH	816,685	11/10/2004			668,360	11/10/2004			
417 FRAMINGHAM JET 1	J	EMS		MA	SEMA	DFO		EXNEH	50074	9/1/1998		SITHE	13,836	7/22/2002			9,766	7/22/2002			
418 FRAMINGHAM JET 2	J	EMS		MA	SEMA	DFO		EXNEH	50074	9/1/1998		SITHE	13,914	3/9/2005			9,814	3/9/2005			
419 FRAMINGHAM JET 3	J	EMS		MA	SEMA	DFO		EXNEH	50074	9/1/1998		SITHE	12,866	3/1/2002			9,366	3/1/2002			
421 FRONT STREET DIESELS 1-3	D	EMS		MA	WOMA	DFO		CMPL	7	4/21/2005		MEC	8,250	6/16/2005	n	5,435	2,815	9,112/2003			
1090 GE LYNN	G	EMS		MA	WOMA	NG		SEI	50168				16,520	5/1/2005			14,520	5/1/2005			
769 HADLEY FALLS 1&2	HD	EMS		MA	WOMA	NG		HGE	44	12/14/2001		SEI	31,500	5/1/1999			31,500	5/1/1999			
437 HOLYOKE 6/CABOT 6	F	EMS		MA	WOMA	RFO	NG	HGE	44				6,000	5/1/1999			8,756	10/5/2000			

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Asset_ID	Unit_Category	Class	SQF	State	SMD_Zone	Fuel_Type	Alt_Fuel	Current_Lead Participant	Cust_ID	LP_Most_Recent_Change_Date	ChangeLP	Previous_Lead Participant	Winter Seasonal Claimed Capability				Summer Seasonal Claimed Capability																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
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439	HOLYOKE 8/CABOT 8	F	EMS	MA	WOMA	RFO	NG	HGE	44	4/1/2003			MAE	8,902	4/23/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,704	4/23/2004		14,566	6/6/2004		8,

ISO NEW ENGLAND CLAIM CAPABILITY (SCC) REPORT																						
SCC values as of 9/1/2005										...with changes from previous SCC Report of 8/1/2005												
Lead Participant (for EMS units) or NEPOOL Participant with Majority Interest in the Resource (for SO Units)										Winter Seasonal Claimed Capability					Summer Seasonal Claimed Capability							
Asset Id	Unit Category	Class	SQF	State	SMD_Zone	Fuel_Type	Alt_Fuel	Current_Lead Participant	Cust_ID	LP_Most_Recent Change Date	ChangeLP	Previous_Lead Participant	WSSC	WSSC_Most_Recent Change Date	ChangeWSSC	PrevWSSC	DiffWSSC	SSCC	SSCC_Most_Recent Change Date	ChangeSSCC	PrevSSCC	DiffSSCC
													SSCC	SSCC_Most_Recent Change Date	ChangeSSCC							
812	BEEBE HOLBROOK	HD	SO	MA	WMA	WAT		HGE	44	12/14/2001		SEI	0.500	4/1/2000				0.500	4/1/2000			
859	BOATLOCK	HD	SO	MA	WMA	WAT		HGE	44	12/14/2001		SEI	2.900	4/1/2000				2.900	4/1/2000			
1024	BUNKER RD #1 DIESEL	D	SO	MA	SEMA	DFO		NEP	81				0.000	4/1/2000				0.000	4/1/2000			
1028	BUNKER RD #12 GAS TURB	G	SO	MA	SEMA	DFO		NEP	81				0.000	4/1/2000				0.000	4/1/2000			
1029	BUNKER RD #13 GAS TURB	G	SO	MA	SEMA	DFO		NEP	81				0.000	4/1/2000				0.000	4/1/2000			
1025	BUNKER RD #2 DIESEL	D	SO	MA	SEMA	DFO		NEP	81				0.000	4/1/2000				0.000	4/1/2000			
1026	BUNKER RD #3 DIESEL	D	SO	MA	SEMA	DFO		NEP	81				0.000	4/1/2000				0.000	4/1/2000			
1027	BUNKER RD #4 DIESEL	D	SO	MA	SEMA	DFO		NEP	81				0.000	4/1/2000				0.000	4/1/2000			
1300	BUNKER ROAD #10 DIESEL LOAD US	D	SO	MA	SEMA	DFO		NEP	81				0.000	4/1/2000				0.000	4/1/2000			
1301	BUNKER ROAD #11 DIESEL LOAD US	D	SO	MA	SEMA	DFO		NEP	81				0.000	7/1/2000				0.000	7/1/2000			
1122	CASCADE-DIAMOND-QF	HD	SO	MA	WMA	WAT		MEC	50075				0.000	3/20/2003				0.000	4/1/2000			
792	CENTENNIAL HYDRO	HD	SO	MA	WMA	WAT		LELWD	75				0.290	4/1/2000				0.290	4/1/2000	m		-0.500
962	CHEMICAL	HD	SO	MA	WMA	WAT		HGE	44	12/14/2001		SEI	1.500	4/1/2000				1.500	4/1/2000			
2458	CHEMICAL	D	SO	MA	WMA	DFO	NG	HLP	45			HLP	2.100	3/1/2003				2.100	3/1/2003			
2459	CHEMICAL	D	SO	MA	WMA	DFO	NG	HLP	45			HLP	2.100	3/1/2003				2.100	3/1/2003			
2470	CHEMICAL	D	SO	MA	WMA	DFO	NG	HLP	45			HLP	5.000	3/1/2003				5.000	3/1/2003			
2466	CHEMICAL	D	SO	MA	WMA	DFO	NG	HLP	45			HLP	3.200	3/1/2003				3.200	3/1/2003			
2467	CHEMICAL	D	SO	MA	WMA	DFO	NG	HLP	45			HLP	3.400	3/1/2003				3.400	3/1/2003			
1050	CHICOPEE HYDRO	HD	SO	MA	WMA	WAT		CES	108	1/1/2002		CPS	2.170	1/1/2002				2.170	4/1/2000			
1049	COLLINS HYDRO	HD	SO	MA	WMA	WAT		CES	108	1/1/2002		CPS	1.250	1/1/2002				1.250	4/1/2000			
1044	COMMERCIAL ST 2	D	SO	MA	WMA	DFO		MMLD	78				1.000	4/1/2000				1.000	10/24/2002			
849	CRESCENT DAM	HD	SO	MA	WMA	WAT		GELD	40				1.500	2/1/2005				1.500	2/1/2005			
970	DUDLEY HYDRO	HD	SO	MA	WMA	WAT		SEI	50168				0.000	4/1/2000				0.000	4/1/2000			
864	DWIGHT	HD	SO	MA	WMA	WAT		CEEL	50247	7/1/1999		NU	1.700	4/1/2000				1.090	4/1/2000	m		-0.610
1052	EBI-BFI	F	SO	MA	SEMA	WAT		TMLP	153				2.570	4/1/2000				2.351	9/22/2004			
851	GARDNER FALLS	HD	SO	MA	WMA	WAT		CEEL	50247	7/1/1999		NU	3.700	4/1/2000				3.700	4/1/2000	m		
850	GLENDALE HYDRO	HD	SO	MA	WMA	WAT		GELD	40				1.000	4/1/2000				0.680	4/1/2000			-0.320
1572	GRANBY SANITARY LANDFILL	F	SO	MA	WMA	WAT		CNE	50017	4/1/2002			1.800	7/1/2002				1.800	7/1/2002			
11052	GREATER NEW BEDFORD	F	SO	MA	SEMA	LFG		CNE	50017	8/15/2005			3.300	8/15/2005				3.300	8/15/2005			
1051	HAL-BFI	F	SO	MA	SEMA	LFG		TMLP	153				1.133	4/20/2004				1.165	9/19/2003			
957	H3&E HYDRO/CABOT 1-4	HD	SO	MA	WMA	WAT		HGE	44				2.050	4/1/2000				2.100	4/1/2000			
1656	HULL WIND TURBINE	W	SO	MA	SEMA	WIND		MMWEC	76			MMWEC	0.165	12/15/2001				0.165	12/15/2001			
855	HUNT'S POND	HD	SO	MA	WMA	WAT		TMLP	180				0.060	4/1/2000				0.020	4/1/2000			
867	INDIAN ORCHARD	HD	SO	MA	WMA	WAT		CEEL	50247	7/1/1999		NU	3.700	4/1/2000				3.700	4/1/2000			
1067	IPSWICH #1	D	SO	MA	SEMA	DFO		IMLD	73				1.320	3/1/2003				1.280	9/15/2004			
1073	IPSWICH #10	D	SO	MA	SEMA	DFO		IMLD	73				1.300	4/1/2005				1.300	9/15/2004			
1074	IPSWICH #11	D	SO	MA	SEMA	DFO		IMLD	73				1.167	12/8/2003				1.300	3/1/2003			
1075	IPSWICH #12	D	SO	MA	SEMA	DFO		IMLD	73				1.300	12/8/2003				1.350	9/10/2003			
1063	IPSWICH #2	D	SO	MA	SEMA	DFO		IMLD	73				1.360	3/1/2003				0.000	9/28/2004			
1124	IPSWICH #3 & #4	D	SO	MA	SEMA	DFO		IMLD	73				0.645	4/1/2005				0.645	3/1/2003			
1069	IPSWICH #6	D	SO	MA	SEMA	DFO		IMLD	73				1.200	4/1/2005				1.200	9/15/2004			
1070	IPSWICH #7	D	SO	MA	SEMA	DFO		IMLD	73				1.420	4/1/2005				1.420	9/10/2003			
1071	IPSWICH #8	D	SO	MA	SEMA	DFO		IMLD	73				1.100	4/1/2005				1.100	9/15/2003			
1072	IPSWICH #9	D	SO	MA	SEMA	DFO		IMLD	73				1.345	4/1/2005				1.345	9/10/2003			
950	LP AT HOL - QF	HD	SO	MA	WMA	WAT		MEC	50075				0.030	4/1/2000				0.030	4/1/2000			
946	MERRIMAC PAPER - QF	HD	SO	MA	WMA	WAT		MEC	50075				0.003	4/1/2000				0.003	4/1/2000			
793	METHUEN HYDRO	HD	SO	MA	SEMA	WAT		LELWD	75				0.090	4/1/2000				0.090	4/1/2000	m		-0.150
954	MW LOWELL LANDFILL - QF	F	SO	MA	WMA	LFG		MEC	50075				0.612	3/1/2005				0.612	3/1/2005			
1062	MWRA COSGROVE	HW	SO	MA	WMA	WAT		USG	50087	5/30/2003		PGET	0.140	3/1/2005				0.140	3/1/2005			
10308	NECCO COGENERATION FACILITY	CO	SO	MA	WMA	WAT		TEM	162	10/1/2003		TEM	5.000	10/1/2003				5.000	10/1/2003			
857	OAKDALE HYDRO	HD	SO	MA	WMA	WAT		WBML	166				3.200	4/1/2000				3.200	4/1/2000			
854	ORANGE HYDRO 1	HD	SO	MA	WMA	WAT		TMLP	180				0.150	4/1/2000				0.140	4/1/2000	m		-0.010
855	ORANGE HYDRO 2	HD	SO	MA	WMA	WAT		TMLP	180				0.120	4/1/2000				0.110	4/1/2000	m		-0.010
948	PEPPERELL PAPER - QF	HD	SO	MA	WMA	WAT		MEC	50075				0.028	4/1/2000				0.028	4/1/2000			
2462	PLAINVILLE GEN QF	F	SO	MA	SEMA	LFG		MEC	50075				5.000	2/1/2003				5.000	2/1/2003			
959	POWDER MILL HYDRO	HD	SO	MA	WMA	WAT		SEI	50168				0.140	9/1/2000				0.060	9/1/2000	m		-0.080
958	PRINCETON WIND FARM	HD	SO	MA	WMA	WIND		SEI	50168				0.100	4/1/2000				0.060	4/1/2000			
873	PUTT'S BRIDGE	HD	SO	MA	WMA	WAT		CEEL	50247	7/1/1999		NU	4.100	4/1/2000				3.460	4/1/2000	m		-0.640
1224	RANDOLPH/BFG ELECTRIC FACILITY	D	SO	MA	SEMA	LFG		HMLP	42				1.171	4/15/2005				1.190	4/15/2005			
874	RED BRIDGE	HD	SO	MA	WMA	WAT		CEEL	50247	7/1/1999		NU	4.260	4/1/2000				0.340	4/1/2000	m		-2.520
947	RIVERDALE MILLS - QF	HD	SO	MA	SEMA	WAT		MEC	50075				0.001	4/1/2000				0.001	4/1/2000			

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...with changes from previous SCC Report of 8/1/2005

SCC values as of 9/1/2005

Lead Participant (for EMS units) or NEPOOL Participant with Majority Interest in the Resource (for SO Units)										Winter Seasonal Claimed Capability				Summer Seasonal Claimed Capability				Footnote				
Asset_ID	Unit_Category	Class	SCF	State	SMD_Zone	Fuel_Type	Alt_Fuel	Current_Lead Participant	Cust_ID	LP_Most_Recent Change Date	ChangeLP	Previous_Lead Participant	WSSC	WSSC_Most_Recent Change Date	ChangeWSSC	PrevWSSC	DifWSSC	SSCC	SSCC_Most_Recent Change Date	ChangeSSCC	PrevSSCC	DifSSCC
1034	RIVERSIDE 4-7	HD	SO	MA	WCMA	WAT		HGE	44	12/14/2001		SEI	2,900	4/12/2000				2,900	4/12/2000			
1035	RIVERSIDE 8	HD	SO	MA	WCMA	WAT		HGE	44	12/14/2001		SEI	4,000	4/12/2000				4,000	4/12/2000			
10559	RRIG PHASE 2	F	SO	MA	RI	LFG		NEP	81			NEP	5,000	6/12/2005				5,000	6/12/2005			
1079	SHREWSBURY DIESEL # 4	D	SO	MA	WCMA	DFO		SELP	149				2,750	4/12/2000				2,750	4/12/2000			
1076	SHREWSBURY DIESEL #1	D	SO	MA	WCMA	DFO		SELP	149				2,750	4/12/2000				2,750	4/12/2000			
1077	SHREWSBURY DIESEL #2	D	SO	MA	WCMA	DFO		SELP	149				2,750	4/12/2000				2,750	4/12/2000			
1078	SHREWSBURY DIESEL #3	D	SO	MA	WCMA	DFO		SELP	149				2,750	4/12/2000				2,750	4/12/2000			
1080	SHREWSBURY DIESEL #5	D	SO	MA	WCMA	DFO		SELP	149				2,750	4/12/2000				2,750	4/12/2000			
878	SKINNER	HD	SO	MA	WCMA	WAT		HGE	44	12/14/2001		SEI	0,260	4/12/2000				0,260	4/12/2000			
852	SOUTH BARRE HYDRO	HD	SO	MA	WCMA	WAT		HMLD	43				0,140	5/12/2000				0,110	5/12/2000	m	0.140	-0.030
1465	SOUTHBIDGE P&T QF	F	SO	MA	WCMA	NG		MEC	50075			MEC	0,079	3/12/2005				0,079	3/12/2005			
858	STERLING DIESELS	D	SO	MA	WCMA	DFO		SMED	152				0,330	4/12/2000				0,330	4/12/2000			
1225	TANKERY DAM	HD	SO	MA	WCMA	WAT		TTMLP	180				0,200	4/12/2000				0,200	4/12/2000			
956	WARE COGEN - QF	F	SO	MA	WCMA	MSW		MEC	50075				0,000	3/12/2004				0,000	3/12/2004			
1048	WARE HYDRO	HD	SO	MA	WCMA	WAT		CES	108	1/1/2002		CPS	1,250	1/12/2002				1,250	1/12/2002			
853	WEBSTER HYDRO	HD	SO	MA	WCMA	WAT		HMLD	43				0,280	5/12/2000				0,000	5/12/2000			
10770	WEST SPRINGFIELD HYDRO	HD	SO	MA	WCMA	WAT		WMECO	50093	1/10/2005		WMECO	1,200	1/10/2005				1,200	1/10/2005			
10451	WESTFIELD 1	D	SO	MA	WCMA	LFG		WGED	187			WGED	0,400	3/12/2004				0,400	3/12/2004			
1045	WILKINS ST #1	D	SO	MA	NEMA	DFO		MMLD	78				2,500	4/12/2000				2,500	4/12/2000			
1046	WILKINS ST #2	D	SO	MA	NEMA	DFO		MMLD	78				2,500	4/12/2000				2,500	4/12/2000			
463	AEI LIVERMORE	F	EMS	ME	ME	WDS		BSE	50745	1/1/2005		ENE	34,620	1/10/2001				34,695	8/11/2004			
1083	ANDROSOGGIN ENERGY CENTER	G	EMS	ME	ME	NG	DFO	CEN	50375			PEC	155,605	9/5/2001				127,990	8/5/2002			
331	AZISCOHOS HYDRO	HD	EMS	ME	ME	WAT		FPL	50086	8/1/2003		CPS	6,810	5/1/1999				6,810	5/1/1999			
332	BAR HARBOR DIESELS 1-4	D	EMS	ME	ME	DFO		CCG	50027	3/12/2003		CEC	8,600	3/12/2003				7,900	9/12/2001			
754	BAR MILLS	HD	EMS	ME	ME	WAT		FPL	50086	3/12/2000		CMP	4,000	5/1/1999				4,000	5/1/1999			
755	BONNY EAGLEW. BUXTON	HD	EMS	ME	ME	WAT		FPL	50086	3/12/2000		CMP	17,500	5/1/1999				17,500	5/1/1999			
358	BRUNSWICK	HD	EMS	ME	ME	WAT		FPL	50086	3/12/2000		CMP	20,200	5/1/1999				20,200	5/1/1999			
1288	BUCKSPORT ENERGY	G	EMS	ME	ME	NG	DFO	HQE	50084	1/12/2001		HQE	183,600	4/21/2004				157,300	4/21/2004			
367	CAPE GT 4	G	EMS	ME	ME	DFO		FPL	50086	3/12/2000		CMP	17,060	3/17/2003				12,980	3/17/2003			
368	CAPE GT 5	G	EMS	ME	ME	DFO		FPL	50086	3/12/2000		CMP	20,477	9/22/2004				18,027	9/22/2004			
369	CATACT EAST	HD	EMS	ME	ME	WAT		FPL	50086	3/12/2000		CMP	8,000	11/12/2001				8,000	11/12/2001			
1108	CHAMPION	F	EMS	ME	ME	WAT		CCG	50027	3/12/2003		CEC	32,700	3/12/2004				32,700	3/12/2004			
407	EASTPORT DIESELS 1-3	D	EMS	ME	ME	DFO		CCG	50027	3/12/2003		CEC	3,050	3/11/2002				2,600	10/12/2001			
405	ELLSWORTH HYDRO	HW	EMS	ME	ME	WAT		PPLEP	50212	3/12/2000		BHE	8,821	10/31/2002				9,115	10/31/2002			
758	FT HALIFAX	HD	EMS	ME	ME	WAT		FPL	50086	3/12/2000		CMP	1,800	5/1/1999				1,800	5/1/1999			
424	GREAT LAKES-MILLIN	HW	EMS	ME	ME	WAT		BEM	50475	7/12/2002		MCI	60,000	4/26/2005				60,000	4/26/2005			
429	GREENVILLE STEAM	F	EMS	ME	ME	WDS	DFO	CNE	50017	1/12/2002		AES	15,602	2/11/2005				15,605	9/12/2004			
328	GULF ISLAND COMPOSITE	HW	EMS	ME	ME	WAT		FPL	50086	3/12/2000		CMP	32,970	5/1/1999				32,970	5/1/1999			
432	HARRIS 1	HW	EMS	ME	ME	WAT		FPL	50086	3/12/2000		CMP	16,776	12/11/2000				16,776	8/12/2000			
433	HARRIS 2	HW	EMS	ME	ME	WAT		FPL	50086	3/12/2000		CMP	34,500	12/28/2004				34,948	8/12/2000			
434	HARRIS 3	HW	EMS	ME	ME	WAT		FPL	50086	3/12/2000		CMP	33,905	12/28/2004				34,210	8/12/2000			
757	HARRIS 4	HW	EMS	ME	ME	WAT		FPL	50086	3/12/2000		CMP	1,248	12/28/2004				1,436	8/12/2000			
440	HIRAM	HD	EMS	ME	ME	WAT		FPL	50086	3/12/2000		CMP	11,600	5/1/1999				11,600	5/1/1999			
446	INDEXCK JONESBORO	F	EMS	ME	ME	WDS		INDCK	86				16,810	2/18/2005				18,085	7/20/2005	n	0.000	18.085
445	INDEXCK WEST ENFIELD	F	EMS	ME	ME	WDS		INDCK	86				16,831	3/3/2005				23,439	7/20/2005	n	21.240	2.199
460	LOCKWOOD	HD	EMS	ME	ME	WAT		FPL	50086	3/12/2000		CMP	7,500	5/1/1999				7,500	5/1/1999			
1216	MAINE INDEPENDENCE STATION	CC	EMS	ME	ME	NG		DEMA	50711	4/12/2005		DETM	540,432	9/2/2003				480,432	9/2/2003			
345	MEAD	F	EMS	ME	ME	MSW	WDS	CCG	50027	3/12/2003		CEC	75,000	3/12/2004				75,000	3/12/2004			
475	MEDWAY DIESELS 1-4	D	EMS	ME	ME	DFO		CCG	50027	3/12/2003		CEC	8,400	3/12/2005				7,950	5/1/1999			
759	MERC	F	EMS	ME	ME	MSW		CCG	50027	3/12/2003		CEC	22,613	3/12/2005				22,613	3/12/2005			
759	MESSALONSKEE COMPOSITE	HD	EMS	ME	ME	WAT		FPL	50086	3/12/2000		CMP	4,400	1/21/2002				4,400	1/21/2002			
487	MILLER HYDRO	HD	EMS	ME	ME	WAT		CNE	50017	3/12/2005		CPS	14,569	1/1/2002				9,289	5/1/1999	m	15.781	-6.512
495	MONTY	HD	EMS	ME	ME	WAT		FPL	50086	3/12/2000		CMP	28,000	5/1/1999				22,330	5/1/1999	m	28.000	-5.670
480	NORTH GORHAM	HD	EMS	ME	ME	WAT		FPL	50086	3/12/2000		CMP	1,940	5/1/1999				1,530	5/1/1999	m	1.970	-0.440
532	PELESCOT	HD	EMS	ME	ME	WAT		CCG	50027	3/12/2003		CEC	13,550	5/1/1999				9,920	5/1/1999	m	13.550	-3.630
534	PENOBSCOT RIVER HYDRO	HD	EMS	ME	ME	WAT		PPLEP	50212	3/12/2003		BHE	22,070	5/1/1999				22,070	5/1/1999			
535	PERC-ORRINGTON 1	F	EMS	ME	ME	MSW		SEI	50168	3/12/2005		CPS	21,160	3/12/2005				20,851	9/6/2000			
542	REGIONAL WASTE SYSTEMS	F	EMS	ME	ME	MSW	DFO	DETM	50088	1/1/2001		CMP	13,705	3/12/2002				13,705	3/12/2002			
1255	RUMFORD POWER	CC	EMS	ME	ME	NG		CEN	50375	4/1/2001		RPA	269,750	3/14/2001				244,940	3/14/2001			
591	S.D. WARREN-WESTBROOK	F	EMS	ME	ME	WDS	DFO	CNE	50017	4/12/2002		AES	49,103	4/1/2003				40,940	8/1/2003			1
761	SHAWMUT	HD	EMS	ME	ME	WAT		FPL	50086	3/12/2000		CMP	9,500	5/1/1999				9,500	5/1/1999			

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Asset Id	Unit Category	Class	SOF	State	SMD_Zone	Fuel_Type	Alt_Fuel	Current_Lead Participant		LP_Most_Recent_Change_Date	ChangeLP	Previous_Lead Participant	Winter Seasonal Claimed Capability		Summer Seasonal Claimed Capability		Footnote			
								Cust_ID	FPL				WSSC	WSSC_Most_Recent_Change_Date	ChangeWSSC	PrevWSSC		SSCC	SSCC_Most_Recent_Change_Date	ChangeSSCC
569	SKELTON	EMS		ME	ME	WAT		FPL	50086	3/1/2000		CMP	19,704	12/6/2000		19,415	8/9/2000			
1107	SOMERSET	F	X	ME	ME	WDS		CCG	50027	3/1/2003		CEC	6,566	3/1/2005		6,566	3/1/2005			
590	STRATTON ENERGY ASSOC	EMS		ME	ME	WDS	DFO	BSE	50745	1/1/2005		ENE	44,383	3/29/2004		45,024	7/30/2001			
2426	UNITED AMER HYDRO NEW	HD		ME	ME	WAT		CCG	50027	3/1/2003		CEC	17,150	5/17/1999		15,700	5/17/1999	m	17,150	-1,450
616	WEST ENFIELD	HD		ME	ME	WAT		SEI	50168	3/1/2005		PPLEP	18,220	5/17/1999		10,620	5/17/1999	m	15,070	-4,450
1345	WESTBROOK	CC		ME	ME	NG		CEN	50375	4/13/2001		CEN	542,136	6/24/2004		513,824	6/24/2004			
617	WESTON	HD		ME	ME	WAT		FPL	50086	3/1/2000		CMP	13,200	5/17/1999		13,200	5/17/1999			
621	WILLIAMS	HD		ME	ME	WAT		FPL	50086	3/1/2000		CMP	14,900	5/17/1999		14,900	5/17/1999			
629	WORCESTER ENERGY	F		ME	ME	WDS		CNE	50017	7/1/2004		BHE	0,000	3/13/2002		0,000	3/13/2002			
636	WYMAN HYDRO 1	EMS		ME	ME	WAT		FPL	50086	3/1/2000		CMP	27,362	8/1/2001		27,362	8/1/2001			
637	WYMAN HYDRO 2	EMS		ME	ME	WAT		FPL	50086	3/1/2000		CMP	29,866	8/1/2001		29,866	8/1/2001			
638	WYMAN HYDRO 3	EMS		ME	ME	WAT		FPL	50086	3/1/2000		CMP	25,728	8/1/2001		25,728	8/1/2001			
639	YARMOUTH 1	F		ME	ME	RFO		FPL	50086	5/17/1999		CMP	53,500	5/17/1999		52,252	10/24/2001			
640	YARMOUTH 2	F		ME	ME	RFO		FPL	50086	5/17/1999		CMP	52,945	2/23/2005		52,270	9/27/1999			
641	YARMOUTH 3	F		ME	ME	RFO		FPL	50086	5/17/1999		CMP	117,805	2/5/2004		115,508	8/28/2003			
642	YARMOUTH 4	F		ME	ME	RFO		FPL	50086	5/17/1999		CMP	610,000	2/24/2004		596,888	8/17/2005	n	603,913	-7,025
2278	BARKER LOWER HYDRO	HD		ME	ME	WAT		CMP	6			CMP	1,250	9/1/2002		0,584	9/1/2002	m	1,250	-0,666
2279	BARKER UPPER HYDRO	HD		ME	ME	WAT		CMP	6			CMP	0,879	9/1/2002		0,401	3/1/2003	m	1,118	-0,717
2280	BENTON FALLS HYDRO	HD		ME	ME	WAT		CMP	6			CMP	4,355	9/1/2002		3,284	9/1/2002	m	4,355	-1,061
1258	BHE SMALL HYDRO COMPOSITE	HD		ME	ME	WAT		MSCG	85				2,087	3/1/2003		2,087	4/1/2000		4,203	-2,528
1113	BRASSIA HYDRO	HD		ME	ME	WAT		CMP	6				2,633	4/1/2000		1,675	4/1/2000	m	4,203	-0,362
2281	BROWN'S MILL HYDRO	HD		ME	ME	WAT		CMP	6			CMP	0,565	9/1/2002		0,288	9/1/2002	m	0,850	
2282	DAMASCOTTA HYDRO	HD		ME	ME	WAT		CMP	6			CMP	0,428	9/1/2002		0,000	9/1/2002			
1112	DIRIGO DOWELS	F	X	ME	ME	WDS		CMP	6			CMP	0,000	3/1/2004		0,000	3/1/2004			
2283	EUSTIS HYDRO	HD		ME	ME	WAT		CMP	6			CMP	0,250	9/1/2002		0,228	9/1/2002	m	0,250	-0,022
2284	GARDINER HYDRO	HD		ME	ME	WAT		CMP	6			CMP	0,718	9/1/2002		0,490	9/1/2002	m	0,760	-0,270
1117	GREAT WORKS COMPOSITE	HD		ME	ME	WAT		CMP	6			CMP	0,358	4/1/2000		0,000	4/1/2000			
2285	GREENVILLE HYDRO	HD		ME	ME	WAT		CMP	6			CMP	0,230	9/1/2002		0,220	9/1/2002	m	0,321	-0,101
2286	HACKETT MILLS HYDRO	HD		ME	ME	WAT		CMP	6			CMP	0,410	9/1/2002		0,167	9/1/2002	m	0,500	-0,333
1259	J & L ELECTRIC-BIOMASS ONE	F	X	ME	ME	WDS		CNE	50017	4/1/2002		AES	0,110	3/1/2004		0,110	3/1/2004			
10566	J & L ELECTRIC-BIOMASS TWO	F	X	ME	ME	WDS		CMP	6			CMP	0,490	8/1/2004		0,490	8/1/2004			
1119	KENNEBAGO HYDRO	HD		ME	ME	WAT		CMP	6			CMP	0,644	4/1/2000		0,316	4/1/2000	m	0,850	-0,334
1273	KENNEBEC WATER US	HD		ME	ME	WAT		PPLEP	50212			CMP	0,410	5/3/2000		0,410	5/3/2000			
785	KEZAR LEDGEMERE COMPOSITE	HD		ME	ME	WAT		FPL	50086	5/17/1999		CMP	1,170	4/1/2000		0,460	4/1/2000	m	1,170	-0,710
787	LEWISTON CANAL COMPOSITE	HD		ME	ME	WAT		FPL	50086	5/17/1999		CMP	6,940	4/1/2000		0,000	4/1/2000			
1263	LEWISTON US	HD		ME	ME	WAT		PPLEP	50212				0,640	5/18/2000		0,640	5/18/2000			
1114	MADISON COMPOSITE	HD		ME	ME	WAT		SEI	50168				22,000	3/1/2003		22,000	3/1/2003	m	22,000	0,000
1266	MARSH POWER	HD		ME	ME	WAT		PPLEP	50212				0,150	4/10/2000		0,150	4/10/2000			
2287	MECHANIC FALLS HYDRO	HD		ME	ME	WAT		CMP	6			CMP	0,627	9/1/2002		0,231	9/1/2002			
1109	MINWAC	F	X	ME	ME	MSW		CMP	6			CMP	2,783	3/1/2005		2,783	3/1/2005			
2288	NORWAY HYDRO	HD		ME	ME	WAT		CMP	6			CMP	0,130	9/1/2002		0,000	9/1/2002			
2289	PIONEER DAM	HD		ME	ME	WAT		CMP	6			CMP	0,198	9/1/2002		0,198	9/1/2002			
2290	PITTSFIELD HYDRO	HD		ME	ME	WAT		CMP	6			CMP	0,950	9/1/2002		0,513	9/1/2002	m	0,814	-0,301
1368	ROCKY GORGE	HD		ME	ME	WAT		EA	50098	6/1/2002		PPLEP	0,352	1/1/2001		0,352	1/1/2001			
1267	SPARHAWK	HD		ME	ME	WAT		PPLEP	50212			PPLEP	0,175	4/10/2000		0,175	4/10/2000			
1678	SYSCO GARDNER BROOK	HD		ME	ME	WAT		PPLEP	50212			PPLEP	0,034	2/1/2002		0,034	2/1/2002			
1270	SYSCO STONY BROOK	HD		ME	ME	WAT		PPLEP	50212			PPLEP	0,025	4/18/2000		0,025	4/18/2000			
1271	SYSCO WIGHT BROOK	HD		ME	ME	WAT		PPLEP	50212			PPLEP	0,025	4/18/2000		0,025	4/18/2000			
1302	TCMCMAPGE GEN1 U5	F		ME	ME	LFG		TPM	50091			CMP	0,000	6/28/2000		0,000	6/28/2000			
2291	WAVERLY AVENUE HYDRO	HD		ME	ME	WAT		CMP	6			CMP	0,400	9/1/2002		0,400	9/1/2002			
10843	WELDON HYDRO	HD		ME	ME	WAT		BEM	50475	3/25/2005			10,000	4/27/2005		10,000	4/27/2005	m	1,200	-0,297
2292	YORK HYDRO	HD		ME	ME	WAT		CMP	6			CMP	1,200	9/1/2002		0,903	9/1/2002			
10910	Z FORESET AVE	D		ME	ME	D		CMP	6			New Unit	4,000	6/1/2005		4,000	6/1/2005			
10911	Z UNION STREET 1	D		ME	ME	D		CMP	6			New Unit	4,000	6/1/2005		4,000	6/1/2005			
10509	Z UNION STREET 2	D		ME	ME	D		CMP	6			New Unit	4,000	6/1/2005		4,000	6/1/2005			
1025	AES GRANITE RIDGE	CC	X	NH	NH	NG		AESL	50467	4/16/2003		AESL	782,170	9/8/2004		651,170	9/8/2004			
327	AYERS KEAG	HD		NH	NH	WAT		PSNH	50094	3/1/2003		NU	17,500	5/17/1999		17,500	5/17/1999			
330	AYERS ISLAND	HD		NH	NH	WAT		PSNH	50094	3/1/2003		NU	9,080	5/17/1999		9,080	5/17/1999			
337	BETHLEHEM	F		NH	NH	WDS		PSNH	50094	3/1/2003		NU	15,700	9/26/2001		15,750	9/26/2001			
342	BIO ENERGY	F		NH	NH	WDS		PSNH	50094	3/1/2003		NU	0,000	3/12/2001		0,000	3/12/2001			
357	BRIDGEWATER	F		NH	NH	WDS		PSNH	50094	3/1/2003		NU	15,552	2/23/2001		15,750	2/23/2001			
350	COMERFORD	HW		NH	NH	WAT		TPM	50091	4/1/2005		USG	162,344	10/14/2004		161,432	9/8/2000			

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401	EASTMAN FALLS	HD	EMS	NH	NH	WAT		PSNH	50094	3/1/2003	NU		6,470	5/1/1999				6,470	5/1/1999	m	14,000	-0.390
768	GARVISHOOKSETT	HD	EMS	NH	NH	WAT		PSNH	50094	3/1/2003	NU		14,000	5/1/1999				13,610	5/1/1999			
427	GORHAM	HD	EMS	NH	NH	WAT		PSNH	50094	3/1/2003	NU		2,050	5/1/1999				2,050	5/1/1999			
436	HEMPHILL 1	F	EMS	NH	NH	WDS		PSNH	50094	3/1/2003	NU		14,295	2/23/2001				14,130	8/28/2001			
449	JACKMAN	HW	EMS	NH	NH	WAT		PSNH	50094	3/1/2003	NU		3,460	2/1/2001				3,548	10/9/2002			
464	LOST NATION	G	EMS	NH	NH	DFO		PSNH	50094	3/1/2003	NU		18,084	9/4/2003				14,071	9/4/2003			
473	MCINDOES	HD	EMS	NH	NH	WAT		TPM	50091	4/1/2005	USG		10,630	2/3/2005				10,630	2/3/2005			
489	MERRIMACK 1	F	EMS	NH	NH	BIT		PSNH	50094	3/1/2003	NU		114,000	3/6/2002				112,500	5/1/1999			
490	MERRIMACK 2	F	EMS	NH	NH	BIT		PSNH	50094	3/1/2003	NU		320,000	3/20/2001				320,000	5/1/1999			
382	MERRIMACK CT1	J	EMS	NH	NH	JF		PSNH	50094	3/1/2003	NU		21,876	9/8/2003				16,826	9/8/2003			
383	MERRIMACK CT2	J	EMS	NH	NH	JF		PSNH	50094	3/1/2003	NU		21,304	6/1/2000				16,804	6/1/2000			
496	MOORE	HW	EMS	NH	NH	WAT		TPM	50091	4/1/2005	USG		135,456	4/27/2005				191,150	9/9/2004			
508	NEWINGTON 1	F	EMS	NH	NH	RFO	NG	PSNH	50094	3/1/2003	NU		400,200	7/20/2001				400,200	7/20/2001			
1649	NEWINGTON ENERGY	CC	EMS	NH	NH	O	G	CEEI	50247		CEEI		522,227	9/15/2004				508,027	9/15/2004			
539	PONTOOK HYDRO	HD	EMS	NH	NH	WAT		BEM	50475	11/25/2003	MC1		10,160	5/1/1999				7,790	5/1/1999	m	8,400	-0.610
715	ROCHESTER LANDFILL	F	EMS	NH	NH	LFG		NHEC	157				4,980	5/1/1999				4,900	5/1/1999			
556	SCHILLER 4	F	EMS	NH	NH	BIT	RFO	PSNH	50094	3/1/2003	NU		48,000	5/1/1999				47,500	5/1/1999			
557	SCHILLER 5	F	EMS	NH	NH	BIT	RFO	PSNH	50094	3/1/2003	NU		49,600	5/1/1999				47,238	9/12/2000			
558	SCHILLER 6	F	EMS	NH	NH	BIT	RFO	PSNH	50094	3/1/2003	NU		48,500	10/1/1999				47,938	9/6/2000			
559	SCHILLER CT 1	J	EMS	NH	NH	JF	NG	PSNH	50094	3/1/2003	NU		18,000	5/1/1999				17,000	5/1/1999			
565	SEABROOK	N	EMS	NH	NH	NUC		FPL	50086	11/1/2002	NU	NAESCO	1218,975	7/12/2005	n	1160,825	58,150	1220,075	7/12/2005	n	1159,250	60,825
767	SES CONCORD	F	EMS	NH	NH	MSW	DFO	PSNH	50094	3/1/2003	NU		50094	3/1/2003				12,519	9/12/2002			
570	SMITH	HD	EMS	NH	NH	WAT		PSNH	50094	3/1/2003	NU		14,180	5/1/1999				11,960	5/1/1999	m	14,840	-2,880
592	TANWORTH	F	EMS	NH	NH	WDS		PSNH	50094	3/1/2003	NU		21,000	5/1/1999				21,000	8/28/2001			
619	WHITE LAKE JET	J	EMS	NH	NH	JF		PSNH	50094	3/1/2003	NU		22,397	2/22/2005				17,447	2/22/2005			
618	WHITEFIELD PWR and LGT	F	EMS	NH	NH	WDS		CCG	50027	7/1/2005	x	CNE	14,400	5/1/1999				14,364	9/28/2004			
905	ASHUELLOT HYDRO	HD	SO	NH	NH	WAT		PSNH	50094				0,425	4/1/2000				0,425	4/1/2000			
931	AVERY DAM	HD	SO	NH	NH	WAT		PSNH	50094				0,163	4/1/2000				0,163	4/1/2000			
951	BAL TIC MILLS - OF	HD	SO	NH	NH	WAT		GSEC	159				0,104	4/1/2000				0,104	4/1/2000			
918	BEECH RIVER MILL	HD	SO	NH	NH	WAT		PSNH	50094				0,010	4/1/2000				0,010	4/1/2000			
907	BELL MILL/ELM ST. HYDRO	HD	SO	NH	NH	WAT		PSNH	50094				0,058	4/1/2000				0,058	4/1/2000			
923	BOSTON FELT HYDRO	HD	SO	NH	NH	WAT		PSNH	50094				0,056	4/1/2000				0,056	4/1/2000			
960	BRIAR HYDRO	HD	SO	NH	NH	WAT		PSNH	50094				3,360	4/1/2000				1,100	4/1/2000	m	1,920	-0.820
910	CAMPTON DAM	HD	SO	NH	NH	WAT		PSNH	50094				0,183	4/1/2000				0,183	4/1/2000			
10401	CELLEY MILL	HD	SO	x	NH	NH		PSNH	50094			PSNH	0,079	3/1/2005				0,079	3/1/2005			
914	CHAMBERLAIN FALLS	HD	SO	NH	NH	WAT		PSNH	50094				0,049	4/1/2000				0,049	4/1/2000			
887	CHINA MILLS DAM	HD	SO	NH	NH	WAT		PSNH	50094				0,325	4/1/2000				0,325	4/1/2000			
863	CLEMENT DAM	HD	SO	NH	NH	WAT		PSNH	50094				2,400	4/1/2000				0,820	4/1/2000	m	1,910	-1,090
886	COCHOCO FALLS	HD	SO	NH	NH	WAT		PSNH	50094				0,362	4/1/2000				0,362	4/1/2000			
973	CONCORD 1	F	SO	x	NH	NH	WDS	PSNH	50094				1,068	3/1/2004				1,068	3/1/2004			
942	DUNBARTON ROAD LANDFILL	F	SO	x	NH	NH	LFG	PSNH	50094	9/1/2002	CEC		0,965	3/1/2005				0,965	3/1/2005			
10403	EASTMAN BROOK	HD	SO	x	NH	WAT		PSNH	50094			PSNH	0,045	3/1/2005				0,045	3/1/2005	m	2,810	-0.140
865	ERROL	HD	SO	NH	NH	WAT		PSNH	50094				3,000	4/1/2000				2,670	4/1/2000			
917	EXETER RIVER HYDRO	HD	SO	NH	NH	WAT		PSNH	50094				0,003	4/1/2000				0,003	4/1/2000			
930	FISKE MILL HYDRO	HD	SO	NH	NH	WAT		PSNH	50094				0,172	4/1/2000				0,172	4/1/2000			
943	FOUR HILLS LANDFILL	F	SO	x	NH	NH	LFG	PSNH	50094				0,769	3/1/2005				0,769	3/1/2005			
194	FOUR HILLS LOAD REDUCER	F	SO	x	NH	NH	LFG	USG	50087	5/30/2003	PGET		0,780	3/1/2005				0,780	3/1/2005			
882	FRANKLIN FALLS	HD	SO	NH	NH	WAT		PSNH	50094				0,508	4/1/2000				0,508	4/1/2000			
1272	GARLAND MILL U5	HD	SO	NH	NH	WAT		PSNH	50094				0,004	5/1/2000				0,004	5/1/2000			
924	GOLDEN POND HYDRO	HD	SO	NH	NH	WAT		PSNH	50094				0,200	7/1/2004				0,200	7/1/2004			
913	GOODRICH FALLS	HD	SO	NH	NH	WAT		PSNH	50094				0,235	3/1/2003				0,235	3/1/2003			
900	GREAT FALLS LOWER	HD	SO	NH	NH	WAT		PSNH	50094				0,467	4/1/2000				0,467	4/1/2000			
899	GREAT FALLS UPPER	HD	SO	NH	NH	WAT		PSNH	50094				0,006	4/1/2000				0,006	4/1/2000			
10424	GREAT LAKES BERLIN	HD	SO	NH	NH	WAT		BEM	50475	12/1/2003			15,000	6/22/2004				6,000	6/22/2004			
896	GREGGS	HD	SO	NH	NH	WAT		PSNH	50094				2,070	4/1/2000				0,000	4/1/2000			
1640	GROVETON CO-GEN	HD	SO	x	NH	WAT		PSNH	50094				0,810	3/1/2005				0,810	3/1/2005			
921	HADLEY FALLS	HD	SO	NH	NH	WAT		PSNH	50094				0,103	4/1/2000				0,103	4/1/2000			
891	HILLSBORO MILLS	HD	SO	NH	NH	WAT		PSNH	50094				0,249	4/1/2000				0,249	4/1/2000			
919	HOPKINTON HYDRO	HD	SO	NH	NH	WAT		PSNH	50094				0,078	4/1/2000				0,078	4/1/2000			
902	HOSIERY MILL DAM	HD	SO	NH	NH	WAT		PSNH	50094				0,435	4/1/2000				0,435	4/1/2000			
911	KELLEY'S FALLS	HD	SO	NH	NH	WAT		PSNH	50094				0,231	4/1/2000				0,231	4/1/2000			
892	LAYEPOR DAM	HD	SO	NH	NH	WAT		PSNH	50094				0,304	4/1/2000				0,304	4/1/2000			

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SCC values as of 9/1/2005

Lead Participant (for EMS units) or NEPOOL Participant with Majority Interest in the Resource (for SO Units)										Winter Seasonal Claimed Capability					Summer Seasonal Claimed Capability					Footnote				
Asset Id	Unit Category	Class	SQF	State	SMD_Zone	Fuel_Type	Alt_Fuel	Current_Lead Participant	Cust_ID	LP_Mod_Recent_Change_Date	ChangeLP	Previous_Lead Participant	WSSC	WSSC_Mod_Recent_Change_Date	ChangeWSSC	PrevWSSC	DiffWSSC	SSCC	SSCC_Mod_Recent_Change_Date	ChangeSSCC	PrevSSCC	DiffSSCC		
894	LISBON HYDRO	HD	SO	NH	NH	WAT		PSNH	50094					0.209	4/1/2000				0.209	4/1/2000				
904	LOCHMERE DAM	HD	SO	NH	NH	WAT		PSNH	50094					0.510	4/1/2000				0.510	4/1/2000				
895	LOWER ROBERTSON DAM	HD	SO	NH	NH	WAT		PSNH	50094					0.433	4/1/2000				0.433	4/1/2000				
1061	MASCOSA HYDRO	HD	SO	NH	NH	WAT		TPM	50091	4/1/2005	x	USG		0.834	6/30/2000				0.834	6/30/2000				
906	MILTON MILLS HYDRO	HD	SO	NH	NH	WAT		PSNH	50094					1.150	4/1/2000				0.610	4/1/2000	m	0.860	-0.250	
869	MINE FALLS	HD	SO	NH	NH	WAT		PSNH	50094					1.700	4/1/2000				0.000	4/1/2000				
794	MINNEWAWA	HD	SO	NH	NH	WAT		LELWD	75					0.480	4/1/2000				0.480	4/1/2000	m	0.000	0.480	
915	MONADNOCK PAPER MILLS	HD	SO	NH	NH	WAT		PSNH	50094					0.015	4/1/2000				0.015	4/1/2000				
890	NASHUA HYDRO	HD	SO	NH	NH	WAT		PSNH	50094					0.568	4/1/2000				0.568	4/1/2000				
888	NEWFOUND HYDRO	HD	SO	NH	NH	WAT		PSNH	50094					0.766	4/1/2000				0.766	4/1/2000				
922	NOONE FALLS	HD	SO	NH	NH	WAT		PSNH	50094					0.077	4/1/2000				0.077	4/1/2000				
897	OLD NASH DAM	HD	SO	NH	NH	WAT		PSNH	50094					0.064	4/1/2000				0.064	4/1/2000				
908	OTIS MILL HYDRO	HD	SO	NH	NH	WAT		PSNH	50094					0.054	4/1/2000				0.054	4/1/2000				
925	OTTER LANE HYDRO	HD	SO	NH	NH	WAT		PSNH	50094					0.039	4/1/2000				0.039	4/1/2000				
870	PENABROKE	HD	SO	NH	NH	WAT		PSNH	50094					1.480	4/1/2000				0.510	4/1/2000	m	0.900	-0.390	
871	PENABROOK FALLS LOWER	HD	SO	NH	NH	WAT		PSNH	50094					3.060	4/1/2000				1.090	4/1/2000	m	1.880	-0.790	
872	PENABROOK FALLS UPPER	HD	SO	NH	NH	WAT		PSNH	50094					2.530	4/1/2000				0.900	3/1/2003	m	0.016	0.882	
926	PETERBOROUGH LOWER HYDRO	HD	SO	NH	NH	WAT		PSNH	50094					0.111	4/1/2000				0.111	4/1/2000				
841	PETERBOROUGH UPPER HYDRO	HD	SO	NH	NH	WAT		PSNH	50094					0.114	4/1/2000				0.114	4/1/2000				
10402	PETTYBORO HYDRO	HD	SO	NH	NH	WAT		PSNH	50094			PSNH		0.010	1/1/2004				0.001	1/1/2004	m	0.004	-0.003	
920	PITTSFIELD MILL	HD	SO	NH	NH	WAT		PSNH	50094					0.129	4/1/2000				0.129	4/1/2000				
875	RIVER BEND	HD	SO	NH	NH	WAT		PSNH	50094					1.700	4/1/2000				0.620	4/1/2000	m	1.700	-1.080	
795	RIVER MILL HYDRO	HD	SO	NH	NH	WAT		LELWD	75					0.110	4/1/2000				0.110	4/1/2000	m	0.200	-0.090	
906	ROLLINSFORD HYDRO	HD	SO	NH	NH	WAT		PSNH	50094					0.691	4/1/2000				0.691	4/1/2000				
928	SALMON BROOK STATION 3	HD	SO	NH	NH	WAT		PSNH	50094					0.120	4/1/2000				0.120	4/1/2000				
883	SALMON FALLS HYDRO	HD	SO	NH	NH	WAT		PSNH	50094					0.421	4/1/2000				0.421	4/1/2000				
909	STEELES POND HYDRO	HD	SO	NH	NH	WAT		PSNH	50094					0.256	4/1/2000				0.256	4/1/2000				
885	STEVENS MILL	HD	SO	NH	NH	WAT		PSNH	50094					0.115	4/1/2000				0.115	4/1/2000				
898	SUGAR RIVER HYDRO	HD	SO	NH	NH	WAT		PSNH	50094					0.075	4/1/2000				0.075	4/1/2000				
889	SUNAPEE HYDRO	HD	SO	NH	NH	WAT		PSNH	50094					0.265	4/1/2000				0.265	4/1/2000				
912	SUNNYBROOK HYDRO 1	HD	SO	NH	NH	WAT		PSNH	50094					0.007	4/1/2000				0.007	4/1/2000				
935	SUNNYBROOK HYDRO 2	HD	SO	NH	NH	WAT		PSNH	50094					0.020	4/1/2000				0.020	4/1/2000				
884	SWANS FALLS	HD	SO	NH	NH	WAT		PSNH	50094					0.125	4/1/2000				0.125	4/1/2000				
253	TURNKEY LOAD REDUCER	F	SO	x	NH	OBG		PSNH	50094	4/1/2004		USG		3.306	3/1/2005				3.306	3/1/2005				
901	WATERLOO FALLS	HD	SO	NH	NH	WAT		PSNH	50094					0.040	4/1/2000				0.040	4/1/2000				
932	WATSON DAM	HD	SO	NH	NH	WAT		PSNH	50094					0.130	4/1/2000				0.130	4/1/2000				
1641	WAUSAU CO-GEN	HD	SO	x	NH	WAT		PSNH	50094					0.561	3/1/2005				0.561	3/1/2005				
893	WEST HOPKINTON HYDRO	HD	SO	NH	NH	WAT		PSNH	50094					0.476	4/1/2000				0.476	4/1/2000				
933	WESTON DAM	HD	SO	NH	NH	WAT		PSNH	50094					0.292	4/1/2000				0.292	4/1/2000				
10404	WHEELABRATOR CLAREMONT	HD	SO	x	NH	WAT		PSNH	50094			PSNH		5.290	3/1/2005				5.290	3/1/2005				
903	WYANDOTTIE HYDRO	HD	SO	NH	NH	WAT		PSNH	50094					0.032	4/1/2000				0.032	4/1/2000				
451	JOHNSTON LANDFILL	F	EMS	x	RI	RF		NEP	81	4/1/2005		USG		12.000	5/1/1999				12.000	5/1/1999				
321	MANCHESTER 10/10A CC	CC	EMS	RI	RI	NG	DFO	DEM	50495	1/5/2005		USG		165.000	5/1/2004				142.000	5/1/2004				
322	MANCHESTER 11/11A CC	CC	EMS	RI	RI	NG	DFO	DEM	50495	1/5/2005		USG		164.912	8/10/2001				141.912	8/10/2001				
323	MANCHESTER 99A CC	CC	EMS	RI	RI	NG	DFO	DEM	50495	1/5/2005		USG		165.000	8/13/2002				142.000	8/13/2002				
528	OCEAN ST PWR GT1/GT2/ST1	CC	EMS	RI	RI	NG		TPM	50091			USG		316.925	9/17/2002				270.925	9/17/2002				
529	OCEAN ST PWR GT3/GT4/ST2	CC	EMS	RI	RI	NG		TPM	50091			x	EPME		318.180	2/14/2003				270.180	2/14/2003			
531	PAWTUCKET POWER	CC	EMS	RI	RI	NG	DFO	SET	14	7/23/2005				62.712	4/18/2005				63.138	4/18/2005				
1630	RISE	CC	EMS	RI	RI	NG		FPL	50086	11/5/2002		FPL		575.030	11/5/2002				515.450	11/5/2002				
1226	TIVERTON POWER	CC	EMS	RI	RI	NG		CEN	50375	4/1/2001		TPA		279.451	11/28/2002				244.781	11/28/2002				
1054	BLACKSTONE HYDRO ASSOC	HD	SO	RI	RI	WAT		NEP	81	4/1/2000		EUA		0.000	3/20/2003				0.000	4/1/2000				
1057	BLACKSTONE HYDRO LOAD RED	HD	SO	RI	RI	WAT		NEP	81	4/1/2000		EUA		1.800	12/1/2004				1.800	12/1/2004				
789	PAWTUCKET HYDRO 2	HD	SO	RI	RI	WAT		NEC	156	9/1/2002		CEC		1.200	9/1/2002				1.200	9/1/2002				
952	PONTIAC ENERGY - QF	F	SO	x	RI	LFG		NEC	156					0.235	3/1/2005				0.235	3/1/2005				
10366	RIDGEWOOD RHODE ISLAND GEN	HD	SO	RI	RI	LFG		RRIG	50713	4/1/2000		RRIG		2.400	2/18/2004				2.400	2/18/2004				
1056	ROOSEVELT HYDRO	HD	SO	RI	RI	WAT		NEP	81	4/1/2000		EUA		0.000	3/20/2003				0.000	4/1/2000				
949	VALLEY HYDRO - QF	HD	SO	RI	RI	WAT		NEC	156					0.205	4/1/2000				0.205	4/1/2000				
329	ASCUTNEY GT	G	EMS	VT	VT	DFO		CVPS	50252	5/1/2004		VELCO		13.668	9/1/2005	n	14.160	-0.472	9.278	9/1/2005	n	9.750	-0.472	
2430	BELDEN NEW	HD	EMS	VT	VT	WAT		VNC	50288	5/1/2004		VELCO		5.700	5/1/1999				4.760	5/1/1999	m	5.700	-0.940	
335	BELLOWS FALLS	HD	EMS	VT	VT	WAT		TPM	50091	4/1/2005		USG		48.540	5/1/1999				48.540	5/1/1999				
336	BERLIN 1 GT	G	EMS	VT	VT	JF		GMP	50275	5/1/2004		VELCO		28.970	5/5/2005				16.810	5/5/2005				
346	BOLTON FALLS	HD	EMS	VT	VT	WAT		GMP	50275	5/1/2004		VELCO		7.800	5/1/1999				7.800	5/1/1999				

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Asset_ID	Unit_Category	Class	SQF	State	SMD_Zone	Fuel_Type	Alt_Fuel	Lead Participant (for EMS units) or NEPOOL Participant with Majority Interest in the Resource (for SO Units)				Winter Seasonal Claimed Capability				Summer Seasonal Claimed Capability				Footnote		
								Current_Lead Participant	Cust_ID	LP_Most_Recent_Change Date	ChangeLP	Previous_Lead Participant	WSSC	WSSC_Most_Recent_Change Date	ChangeWSSC	PrevWSSC	DiffWSSC	SSCC	SSCC_Most_Recent_Change Date		ChangeSSCC	PrevSSCC
363	BURLINGTON GT	G	EMS	VT	VT	DFO		BED	50085	5/1/2004		VELCO	22,980	8/21/2001				19,710	8/21/2001			
2431	DODGE FALLS NEW	HD	EMS	VT	VT	WAT		VELCO	182	5/1/1999		VELCO	5,000	5/1/1999				5,000	5/1/1999			
410	ESSEX 19 HYDRO	HD	EMS	VT	VT	WAT		GMP	50275	5/1/2004		VELCO	7,800	5/1/1999				7,800	5/1/1999			
1221	ESSEX DIESELS	D	EMS	VT	VT	DFO		GMP	50275	5/1/2004		VELCO	2,150	4/19/2005				2,050	8/6/2005	n	2,150	-0.100
415	FLORENCE 1 CG	J	EMS	VT	VT	DFO		VMC	50288	5/1/2004		VELCO	4,044	4/19/2005				3,024	4/19/2005			
418	FLORENCE 2 CG	J	EMS	VT	VT	DFO		VMC	50288	5/1/2004		VELCO	3,944	4/19/2005				2,924	4/19/2005			
426	GORGE 1	J	EMS	VT	VT	DFO		GMP	50275	5/1/2004		VELCO	13,492	3/28/2002				8,032	3/28/2002			
2434	GORGE 18 HYDRO NEW	HD	EMS	VT	VT	WAT		GMP	50275	5/1/2004		VELCO	3,300	5/1/1999				3,300	5/1/1999			
435	HARRIMAN	HW	EMS	VT	VT	WAT		TPM	50091	4/1/2005		USG	38,615	5/30/2003				40,400	6/1/2000			
783	HIGHGATE FALLS	HW	EMS	VT	VT	WAT		VPPSA	50289	5/1/2004		VELCO	9,340	12/12/2000				9,082	9/19/2003			
2432	HUNTINGTON FALLS NEW	HD	EMS	VT	VT	WAT		VELCO	182	5/1/2004		VELCO	5,760	5/1/1999				4,580	5/1/1999	m	5,760	-1.180
474	J.C. MCNEIL	F	EMS	VT	VT	WDS	NG	BED	50085	5/1/2004		VELCO	54,000	2/6/2004				52,000	5/1/1999			
774	LOWER LA MOILLE COMPOSITE	HW	EMS	VT	VT	WAT		CVPS	50252	5/1/2004		VELCO	16,000	12/31/2004				15,800	5/1/1999			
468	MARSHFIELD 6 HYDRO	HW	EMS	VT	VT	WAT		GMP	50275	5/1/2004		VELCO	5,000	8/10/2005	n	0.000	5.000	5,000	8/10/2005	n	0.000	5.000
775	MIDDLEBURY COMPOSITE	HW	EMS	VT	VT	WAT		CVPS	50252	5/1/2004		VELCO	6,000	1/16/2003				6,600	6/14/2004			
779	MIDDLESEX 2	HD	EMS	VT	VT	WAT		GMP	50275	5/1/2004		VELCO	3,300	7/19/2002				3,300	7/19/2002			
776	N. RUTLAND COMPOSITE	HW	EMS	VT	VT	WAT		CVPS	50252	5/1/2004		VELCO	5,300	5/1/1999				5,200	5/1/1999			
541	PROCTOR	HD	EMS	VT	VT	WAT		VMC	50288	5/1/2004		VELCO	6,650	5/1/1999				6,650	5/1/1999			
548	RUTLAND 5 GT	G	EMS	VT	VT	DFO	RFO	CVPS	50252	5/1/2004		VELCO	14,480	10/5/2001				10,070	10/5/2001			
2433	RYEGATE 1 NEW	F	EMS	VT	VT	WDS		VELCO	182	5/1/2005		VELCO	20,600	5/1/1999				20,500	5/1/1999			
561	SEARSBURG	HD	EMS	VT	VT	WAT		TPM	50091	4/1/2005		USG	4,960	5/1/1999				4,960	5/1/1999			
565	SHELDON SPRINGS	HD	EMS	VT	VT	WAT		VELCO	182	5/1/2004		VELCO	26,380	5/1/1999				17,490	5/1/1999	m	18,620	-1.130
585	ST ALBANS 1 and 2	D	EMS	VT	VT	DFO		CVPS	50252	5/1/2004		VELCO	2,350	12/02/2003				2,220	5/1/1999			
598	VERGENNES 5 and 6 DIESELS	D	EMS	VT	VT	DFO		GMP	50275	5/1/2004		VELCO	4,050	10/1/1999				3,950	6/1/2000			
2435	VERGENNES HYDRO NEW	HD	EMS	VT	VT	WAT		GMP	50275	5/1/2004		VELCO	2,100	5/1/1999				2,100	5/1/1999			
611	VERMONT YANKEE	N	EMS	VT	VT	NUC		EWG	50474	7/31/2002		VELCO	512,750	4/8/2005				506,000	9/1/1999			
599	VERNON	HD	EMS	VT	VT	WAT		TPM	50091	4/1/2005		USG	20,780	7/15/2004				20,790	7/14/2004			
614	WATERBURY 22	HW	EMS	VT	VT	WAT		GMP	50275	5/1/2004		VELCO	2,600	3/21/2001				2,400	8/18/2004			
781	WEST DANVILLE 1	HD	EMS	VT	VT	WAT		GMP	50275	5/1/2004		VELCO	1,100	3/12/2003				1,100	3/12/2003			
620	WILDER	HW	EMS	VT	VT	WAT		TPM	50091	4/1/2005		USG	41,337	3/9/2004				41,160	9/30/2002			
622	WINOOSKI 1	HD	EMS	VT	VT	WAT		VELCO	182	5/1/2004		VELCO	7,300	5/1/1999				7,300	5/1/1999			
819	ARNOLD FALLS	HD	SO	VT	VT	WAT		VELCO	182	5/1/2004		VELCO	0,300	12/1/2001				0,260	5/1/2004	m	0,300	-0.040
833	BARNET	HD	SO	VT	VT	WAT		VELCO	182	5/1/2004		VELCO	0,320	4/1/2000				0,420	4/1/2000	m	0,490	-0.070
959	BARTON 1-4 DIESELS	D	SO	VT	VT	DFO		VPPSA	50289	5/1/2004		VELCO	0,877	9/21/2004				0,875	9/21/2004			
828	BARTON HYDRO	HD	SO	VT	VT	WAT		VPPSA	50289	5/1/2004		VELCO	1,300	4/1/2000				1,300	4/1/2000			
824	BATH ELECTRIC	HD	SO	VT	VT	WAT		PSNH	50094	1/1/2004		VELCO	0,400	12/1/2001				0,400	12/1/2001			
10515	BLUE SPRUCE FARM	G	SO	VT	VT	OBG		VELCO	182	11/1/2004		VELCO	0,275	11/1/2004				0,275	11/1/2004			
2439	BROCKWAY MILLS	HD	SO	VT	VT	WAT		GMP	50275	5/1/2004		VELCO	0,500	1/16/2003				0,500	1/16/2003			
1165	CADYS FALLS	HD	SO	VT	VT	WAT		VPPSA	50289	5/1/2004		VELCO	1,100	4/1/2000				1,100	4/1/2000			
861	CANAAN	HD	SO	VT	VT	WAT		PSNH	50094	5/1/2004		VELCO	1,100	4/1/2000				1,100	4/1/2000			
815	CARVER FALLS	HD	SO	VT	VT	WAT		VELCO	182	5/1/2004		VELCO	1,900	12/1/2001				0,730	12/1/2001	m	1,480	-0.750
816	CAVENDISH	HD	SO	VT	VT	WAT		VELCO	182	5/1/2004		VELCO	0,760	12/1/2001				0,500	12/1/2001	m	1,180	-0.680
832	CENTER RUTLAND	HD	SO	VT	VT	WAT		VELCO	182	5/1/2004		VELCO	0,350	4/1/2000				0,350	4/1/2000			
834	COMPTON FALLS	HD	SO	VT	VT	WAT		VELCO	182	5/1/2004		VELCO	0,480	4/1/2000				0,350	4/1/2000	m	0,480	-0.110
10801	CONVENTRY CLEAN ENERGY	G	SO	VT	VT	LFG		VPPSA	50289	5/1/2004		VPPSA	4,800	2/1/2005				4,800	2/1/2005			
835	DEWEY MILLS	HD	SO	VT	VT	WAT		VELCO	182	5/1/2004		VELCO	2,780	4/1/2000				1,520	4/1/2000	m	2,470	-0.950
823	EAST BARNET	HD	SO	VT	VT	WAT		VELCO	182	5/1/2004		VELCO	1,200	12/1/2001				1,050	12/1/2001	m	1,600	-0.550
836	EMERSON FALLS	HD	SO	VT	VT	WAT		VELCO	182	5/1/2004		VELCO	0,230	4/1/2000				0,230	4/1/2000			
829	ENOSBURG 2 DIESEL	D	SO	VT	VT	DFO		VPPSA	50289	5/1/2004		VELCO	0,661	2/5/2001				0,700	3/1/2001			
830	ENOSBURG HYDRO	HD	SO	VT	VT	WAT		VPPSA	50289	5/1/2004		VELCO	0,950	4/1/2000				0,950	4/1/2000			
1047	FAIRFAX LOAD	HD	SO	VT	VT	WAT		VELCO	182	5/1/2004		VELCO	3,250	12/1/2001				3,250	12/1/2001			
821	GAGE	HD	SO	VT	VT	WAT		VELCO	182	5/1/2004		VELCO	0,540	12/1/2001				0,440	5/1/2004	m	0,760	-0.320
1168	H.K. SANDERS	HW	SO	VT	VT	WAT		VPPSA	50289	5/1/2004		VELCO	1,030	3/1/2005				1,019	9/10/2004			
837	KILLINGTON	HD	SO	VT	VT	WAT		VELCO	182	5/1/2004		VELCO	0,100	4/1/2000				0,070	4/1/2000			
838	KINGSBURY	HD	SO	VT	VT	WAT		VELCO	182	5/1/2004		VELCO	0,200	4/1/2000				0,080	4/1/2000			
839	LADD'S MILL	HD	SO	VT	VT	WAT		VELCO	182	5/1/2004		VELCO	0,170	4/1/2000				0,170	4/1/2000			
10405	LOWER VALLEY HYDRO	HD	SO	VT	VT	WAT		CVPS	50252	5/1/2004		VELCO	0,534	3/1/2004				0,534	3/1/2004			
10408	LOWER VILLAGE HYDRO	HD	SO	VT	VT	WAT		CVPS	50252	5/1/2004		VELCO	0,401	3/1/2004				0,401	3/1/2004			
840	MARTINSVILLE	HD	SO	VT	VT	WAT		VELCO	182	5/1/2004		VELCO	0,190	4/1/2000				0,080	4/1/2000			
1720	MIDDLEBURY LOWER	HD	SO	VT	VT	WAT		VELCO	182	5/1/2004		VELCO	1,850	5/1/2002				1,810	5/1/2002			
841	MORETOWN 8	HD	SO	VT	VT	WAT		VELCO	182	5/1/2004		VELCO	0,530	4/1/2000				0,420	4/1/2000	m	0,610	-0.190
1165	MORRISVILLE PLANT #2	HD	SO	VT	VT	WAT		VPPSA	50289	5/1/2004		VELCO	1,800	4/1/2000				1,540	4/1/2000	m	1,800	-0.260

ISO NEW ENGLAND CLAIM CAPABILITY (SCC) REPORT

SCC values as of 8/1/2005										...with changes from previous SCC Report of 8/1/2005										Footnote												
Lead Participant (for EMS units) or NEPOOL Participant with Majority Interest in the Resource (for SO Units)										Winter Seasonal Claimed Capability					Summer Seasonal Claimed Capability																	
Asset ID	Unit Category	Class	SCF	State	SMD_Zone	Fuel_Type	Alt_Fuel	Current_Lead Participant	Cust_ID	LP_Most_Recent_L Change Date	ChangeLP	Previous_Lead Participant	WSSC	WSSC_Most_Recent_L Change Date	ChangeWSSC	PrevWSSC	DiffWSSC	SSCC	SSCC_Most_Recent_L Change Date	ChangeSSCC	PrevSSCC	DiffSSCC										
842	MAINTANA MILL	HD		VT	VT	WAT		VELCO	182				0.180	4/1/2000				0.100	4/1/2000													
843	NEWBURY	HD		VT	VT	WAT		VELCO	182				0.240	4/1/2000				0.240	4/1/2000	m		0.270	-0.030									
522	NEWPORT DIESELS 4-7	D		VT	VT	DFO		GBPM	50673	4/1/2004		VELCO	1.800	4/1/2004				1.800	4/1/2004													
523	NEWPORT DIESELS 8-10	D		VT	VT	DFO		GBPM	50673	4/1/2004		VELCO	2.000	4/1/2004				2.000	4/1/2004													
772	NEWPORT HYDRO	HW		VT	VT	WAT		GBPM	50673	4/1/2004		VELCO	3.450	4/1/2004				3.450	4/1/2004													
844	OTTAUQUECHEE	HD		VT	VT	WAT		VELCO	182				2.180	4/1/2000				1.460	4/1/2004	m		1.880	-0.420									
820	PASSUMPSIC	HD		VT	VT	WAT		VELCO	182				0.700	12/1/2001				0.690	5/1/2004	m		0.700	-0.010									
814	PATCH	HD		VT	VT	WAT		VELCO	182				0.300	12/1/2001				0.300	12/1/2001													
818	PIERCE MILLS	HD		VT	VT	WAT		VELCO	182				0.200	12/1/2001				0.200	12/1/2001													
827	SEARSBURG WIND	HD		VT	VT	WIND		GMP	50275	5/1/2004		VELCO	1.690	4/1/2000				0.700	4/1/2000	m		0.700	0.000									
737	SIMPSON G LOAD REDUCER	HD		VT	VT	WAT		CVPS	50252	5/1/2004	x	USG	1.188	3/1/2003				1.188	3/1/2003													
845	SLACK DAM	HD		VT	VT	WAT		VELCO	182				0.370	4/1/2000				0.250	4/1/2000	m		0.410	-0.160									
822	SMITH	HD		VT	VT	WAT		VELCO	182				0.620	05/01/0224				0.780	5/1/2004	m		0.930	-0.150									
10409	SWEETWATER HYDRO	HD		VT	VT	WAT		CVPS	50252	5/1/2004		VELCO	0.500	3/1/2004				0.500	3/1/2004													
817	TAFTSVILLE	HD		VT	VT	WAT		VELCO	182				0.270	12/1/2001				0.140	12/1/2001	m		0.330	-0.190									
826	TROY	HD		VT	VT	WAT		GBPM	50673	4/1/2004		VELCO	0.600	4/1/2000				0.600	4/1/2000													
831	VAIL & GREAT FALLS	HD		VT	VT	WAT		VPPSA	50289	5/1/2004		VELCO	2.100	4/1/2000				2.100	4/1/2000													
825	WEST CHARLESTON	HD		VT	VT	WAT		GBPM	50673	4/1/2004		VELCO	0.800	4/1/2000				0.800	4/1/2000													
846	WINDOSKI 8	HD		VT	VT	WAT		VELCO	182				0.600	4/1/2000				0.400	4/1/2000													
1167	WOLCOTT HYDRO #1	HD		VT	VT	WAT		VPPSA	50289	5/1/2004		VELCO	0.660	4/1/2000				0.560	4/1/2000	m		0.760	-0.200									
847	WOODSIDE	HD		VT	VT	WAT		VELCO	182				0.120	4/1/2000				0.120	4/1/2000	m		0.120	0.000									
10407	WOODSVILLE HYDRO	HD		VT	VT	WAT		CVPS	50252	5/1/2004		VELCO	0.170	3/1/2004				0.170	3/1/2004													
848	WRIGHTSVILLE	HW		VT	VT	WAT		VPPSA	50289	5/1/2004		VELCO	0.721	11/12/2004				0.698	6/1/2000													
Summary Information:																																
													Sum of Positive differences:					Sum of Positive differences:					96.919									
													Sum of Negative differences:					Sum of Negative differences:					-75.877									
													Net Sum of ALL differences:					Net Sum of ALL differences:					21.042									
													Total EMS Capability:					Total EMS Capability:					30627.600									
													Total Settlement Only Capability:					Total Settlement Only Capability:					289.132									
													Total Capability:					Total Capability:					30916.732									
													Subtotals, by Claimed Capability Audit Unit Type:										Subtotals, by Claimed Capability Audit Unit Type:									
													Fossil (incl. wood and refuse)										Fossil (incl. wood and refuse)									
													Nuclear										Nuclear									
													Combined Cycle										Combined Cycle									
													Gas Turbine										Gas Turbine									
													Jet Engine										Jet Engine									
													Diesel										Diesel									
													Pumped Storage										Pumped Storage									
													Hydro-Conventional Daily										Hydro-Conventional Daily									
													Hydro-Conventional Weekly										Hydro-Conventional Weekly									
													Wind										Wind									
													Total:					Total:					30916.732									
													Sum of Positive differences:					Sum of Positive differences:					96.919									
													Sum of Negative differences:					Sum of Negative differences:					-75.877									
													Net Sum of ALL differences:					Net Sum of ALL differences:					21.042									
													Total EMS Capability:					Total EMS Capability:					30627.600									
													Total Settlement Only Capability:					Total Settlement Only Capability:					289.132									
													Total Capability:					Total Capability:					30916.732									

Footnotes referenced in the last column are shown in the "NotesAndAbbreviations" Worksheet

ISO New England Seasonal Claimed Capability (SCC) Report - Resources Retired and/or Deactivated

Retirements/deactivations during period 5/1/00 to: 9/1/2005

< shaded row indicates new entry as of 09/01/2005

Asset Id	UnitName	UnitCategory	Class	SQF	State	SMD_Zone	Fuel_Type	Current_Lead_Participant	WSCC	WSCC_Most_Recent_Change_Date	SSCC	SSCC_Most_Recent_Change_Date	Deactivated	Retired	Comments	Effective Date of Retirement or Deactivation
1114	Madison Composite	HD	SO					CMP	0.000	4/1/2000	0.000	4/1/2000		X	Was 0 MW prior to retirement/This unit was reactivated on 3/01/01	10/1/2000
1264	South Norwalk # 6	D	SO					CMEEC	1.100	4/1/2000	1.050	4/1/2000		X	SO Unit retired; re-registered as EMS unit # 1293	9/1/2000
578	Somerses J1	J	EMS					NRGPM	22.100	6/20/2000	18.100	6/20/2000	X		Physically disconnected from power system	7/1/2000
325	A. L. Pierce	F	EMS					CMEEC	14.910	7/1/2000	12.440	7/1/2000	X		Retired Contract	7/1/2000
896	Drew River Mill	HD	SO					NU	0.011		0.011			X	Elected not to register for Settlement Only Treatment	6/1/2000
1111	Robbins Lumber	F	SO					CMP	0.011	1/24/2001	0.011	1/24/2001	X		Deactivation of Unit	1/24/2001
631	West Springfield 1	F						CEEI						X	effective 4/24/01	effective 4/24/01
632	West Springfield 2	F						CEEI						X		
1318	Fall River	G	SO					TMLP	3.500		3.500			X	Per TMLP this less than 5mw unit has been retired and replaced with Asset #1432 (EMS) as of May 31, 2001	3/23/2001
1298	Sandar Jet	J	EMS					VELCC	22.500		18.100			X		7/10/2001
1328	Beaver Wood Joint Venture	F	EMS					CPS	15.125		14.700			X		9/26/2001
402	Edgar Jet 1	J	EMS					SITHE	13.612		9.202			X		effective Sept 1, 2002
403	Edgar Jet 2	J	EMS					SITHE	14.06		12			X		effective Sept 1, 2002
425	Gorbail	F	EMS					CPS	14.07		13.74			X		effective Sept 1, 2002
1115	Sebastiacon Composite	HD	SO					CMP	5.903		4.405			X		effective Sept 1, 2002
1118	Androscoquin Composite	HD	SO					CMP	3.168		1.383			X		effective Sept 1, 2002
1118	Rodgewood Composite	HD	SO					CMP	3.518		2.128			X		effective Sept 1, 2002
1290	SNEW 1	D	EMS					CMEEC	0		0			X		eff. October 1, 2002
1291	SNEW 2 & 4	D	EMS					CMEEC	0		0			X		eff. October 1, 2002
1292	SNEW 3 & 5	D	EMS					CMEEC	0		0			X		eff. October 1, 2002
1293	SNEW 6	D	EMS					CMEEC	0		0			X		eff. October 1, 2002
506	New Boston 2	F	EMS					SNB	351.513		351.225			X		eff. November 23, 2002
454	Kendall 1	F	EMS					MNE	17		17.3			X		eff. December 18, 2002
455	Kendall 2	F	EMS					MNE	21		18.141			X		eff. December 18, 2002
456	Kendall 3	F	EMS					MNE	23.141		20.071			X		eff. December 18, 2002
1055	Woonsocket Hydro	HD	SO					NEC	0		0			X		eff. March 1, 2003
334	Beldens	HD	SO					VELCO	5.7		4.58			X	retirbom new name	eff. February 1, 2003
394	Dodge Falls	HD	SO					VELCO	5		5			X	retirbom new name	eff. February 1, 2003
443	Huntington Falls	HD	SO					VELCO	5.76		4.37			X	retirbom new name	eff. February 1, 2003
550	Ryegate 1	HD	SO					VELCO	20.6		20.5			X	retirbom new name	eff. February 1, 2003
778	Gorge 18 Hydro	HD	SO					VELCO	3.3		3.3			X	retirbom new name	eff. February 1, 2003
780	Vergennes Hydro	HD	SO					VELCO	2.1		2.1			X	retirbom new name	eff. February 1, 2003
597	United American Hydro	HD	SO					VELCO	17.15		15.66			X	retirbom new name	eff. February 1, 2003
582	Springfield Refuse	F	EMS					VELCO	6		6			X	retirbom new name	eff. February 1, 2003
396	Devon 10	J	EMS					NRG	0		0			X	retirbom new name	eff. October 1, 2002
1183	Clark University	D	EMS					PGET	0		0			X	per Kevin Kirby/RETRO	effective January 27, 2003
442	Cherry Street	D	EMS					HLP	0		0			X	broken down to Less than 5mw	effective March 1, 2003
283	GE Lynn	F	EMS					PSNH	0.014		0.014			X	dismantled	effective March 6, 2003
939	Union Village Dam	HD	SO						0		0			X		effective March 1, 2003
1285	Abbott's Mill	HD	SO						0		0			X		effective March 1, 2003
1369	Glenn Steam	HD	SO						0		0			X		effective October 1, 2003
10041	Snew 7	CC	EMS					CMEEC	8.375		20.245			X		effective Nov. 13, 2003
2277	Kendall Steam	CC	EMS					MAE	60.413		60.413			X	divided into 3 new generators	effective December 4, 2003
535	Pepperell	CC	EMS					IPPAI	40.115		33.135			X		eff. December 16, 2003
499	Mystic 4	F	EMS						89.95		95.438			X		eff. December 16, 2003
500	Mystic 5	F	EMS						90.9		91.625			X		eff. December 16, 2003
501	Mystic 6	F	EMS						95.05		0			X		effective January 7, 2004
469	Mason 3	F	EMS					FPL	31.66		0			X		effective January 7, 2004
470	Mason 4	F	EMS					FPL	32.669		0			X		effective January 7, 2004
471	Mason 5	F	EMS					FPL	33.23		0			X		effective February 19, 2004
343	Blackstone	F	EMS					CES	0		0			X		effective January 1, 2003
1120	Goose River 2	HD	SO					CMP	0		0			X		effective July 1, 2003
977	G Fox	Gas	SO					CLP	0		0			X		effective June 7, 2004
1780	Waterside	F	EMS					NU	69.25		69.25			X	see Regist. form for details	effective June 7, 2004
391	Devon 8	F	EMS					NRGPM	109		106.844			X	unit retired/bec #10424Berlin	effective June 22, 2004
916	James River Hydro (see comment section)	HD	SO					BEM						X		

Claimed Capacity, as Reported in SCC Report																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
FACILITY Y. ID	FACILITY NAME	Contact/Person	Participant/Wh in/Resource/Entitlement	Claiming SCC?	SQF	State	SMD_Zone	Fuel_Type	Air_Fuel	Claimed Capacity, as Reported in SCC Report												DEC	NOV	OCT	SEP	AUG	JUL	JUN	MAY	APR	MAR	FEB	JAN	Win_DateOf Change	Sum_DateOf Change	COMMENTS																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
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FACILITY Y- ID	FACILITY NAME	Contact/Person	Participant/Resource Entitlement	Claiming SCC?	SQF	State	SMD_Zone	Fuel_Type	Alt_Fuel	Claimed Capability, as Reported in SCC Report												Win_DateOf Change	Sun_DateOf Change	COMMENTS	
										JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC				Positer/SQF
925	OTTER LANE HYDRO	Carl Vogel	HD		NH	NH	WAT	0.039	0.039	0.039	0.039	0.039	0.039	0.039	0.039	0.039	0.039	0.039	0.039	0.039	0.039	SQF meth.	4/1/2000	4/1/2000	
926	PETERBOROUGH LOWER HYDRO	Carl Vogel	HD		NH	NH	WAT	0.111	0.111	0.111	0.111	0.111	0.111	0.111	0.111	0.111	0.111	0.111	0.111	0.111	0.111	SQF meth.	4/1/2000	4/1/2000	
928	SALMON BROOK STATION 3	Carl Vogel	HD		NH	NH	WAT	0.120	0.120	0.120	0.120	0.120	0.120	0.120	0.120	0.120	0.120	0.120	0.120	0.120	0.120	SQF meth.	4/1/2000	4/1/2000	
930	FISKE MILL HYDRO	Carl Vogel	HD		NH	NH	WAT	0.172	0.172	0.172	0.172	0.172	0.172	0.172	0.172	0.172	0.172	0.172	0.172	0.172	0.172	SQF meth.	4/1/2000	4/1/2000	
931	AVERY DAM	Carl Vogel	HD		NH	NH	WAT	0.163	0.163	0.163	0.163	0.163	0.163	0.163	0.163	0.163	0.163	0.163	0.163	0.163	0.163	SQF meth.	4/1/2000	4/1/2000	
932	WATSON DAM	Carl Vogel	HD		NH	NH	WAT	0.130	0.130	0.130	0.130	0.130	0.130	0.130	0.130	0.130	0.130	0.130	0.130	0.130	0.130	SQF meth.	4/1/2000	4/1/2000	
933	WESTON DAM	Carl Vogel	HD		NH	NH	WAT	0.292	0.292	0.292	0.292	0.292	0.292	0.292	0.292	0.292	0.292	0.292	0.292	0.292	0.292	SQF meth.	4/1/2000	4/1/2000	
935	SUNNYBROOK HYDRO 2	Carl Vogel	HD		NH	NH	WAT	0.020	0.020	0.020	0.020	0.020	0.020	0.020	0.020	0.020	0.020	0.020	0.020	0.020	0.020	SQF meth.	4/1/2000	4/1/2000	
941	PETERBOROUGH UPPER HYDRO	Carl Vogel	HD		NH	NH	WAT	0.114	0.114	0.114	0.114	0.114	0.114	0.114	0.114	0.114	0.114	0.114	0.114	0.114	0.114	SQF meth.	4/1/2000	4/1/2000	
942	DUNBARTON ROAD LANDFILL	Carl Vogel	F	Yes	NH	NH	LFG	0.965	0.965	0.965	0.965	0.965	0.965	0.965	0.965	0.965	0.965	0.965	0.965	0.965	0.965	SQF meth.	3/1/2005	3/1/2005	See Sept 2003 SCC folder
943	FOUR HILLS LANDFILL	Carl Vogel	F	Yes	NH	NH	LFG	0.769	0.769	0.769	0.769	0.769	0.769	0.769	0.769	0.769	0.769	0.769	0.769	0.769	0.769	SQF meth.	3/1/2005	3/1/2005	See Sept 2003 SCC folder
973	CONCORD 1	Carl Vogel	F	Yes	NH	NH	WDS	1.068	1.068	1.068	1.068	1.068	1.068	1.068	1.068	1.068	1.068	1.068	1.068	1.068	1.068	SQF meth.	3/1/2004	3/1/2004	See Sept 2003 SCC folder
1272	GARLAND MILL US	Carl Vogel	HD		NH	NH	WAT	0.004	0.004	0.004	0.004	0.004	0.004	0.004	0.004	0.004	0.004	0.004	0.004	0.004	0.004	SQF meth.	5/1/2000	5/1/2000	
1640	GROVETON COGEN	Carl Vogel	D	Yes	NH	NH	WAT	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	SQF meth.	3/1/2005	3/1/2005	See Sept 2003 SCC folder
1641	WAUSAU COGEN	Carl Vogel	D	Yes	NH	NH	WAT	0.561	0.561	0.561	0.561	0.561	0.561	0.561	0.561	0.561	0.561	0.561	0.561	0.561	0.561	SQF meth.	3/1/2005	3/1/2005	See Sept 2003 SCC folder
811	BANTAM	Thomas Kenny	HD		CT	CT	WAT	0.320	0.320	0.320	0.320	0.320	0.320	0.320	0.320	0.320	0.320	0.320	0.320	0.320	0.320	DCH study	4/1/2000	4/1/2000	
812	BEEBE HOLBROOK	Thomas Kenny	HD		MA	MA	WAT	0.500	0.500	0.500	0.500	0.500	0.500	0.500	0.500	0.500	0.500	0.500	0.500	0.500	0.500	DCH study	4/1/2000	4/1/2000	
813	TUNNEL	Thomas Kenny	HD		CT	CT	WAT	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100	DCH study	4/1/2000	4/1/2000	
859	BOATLOCK	Thomas Kenny	HD		MA	MA	WAT	2.900	2.900	2.900	2.900	2.900	2.900	2.900	2.900	2.900	2.900	2.900	2.900	2.900	2.900	DCH study	4/1/2000	4/1/2000	
862	CHEMICAL	Thomas Kenny	HD		MA	MA	WAT	1.500	1.500	1.500	1.500	1.500	1.500	1.500	1.500	1.500	1.500	1.500	1.500	1.500	1.500	DCH study	4/1/2000	4/1/2000	
876	ROBERTSVILLE	Thomas Kenny	HD		CT	CT	WAT	0.620	0.620	0.620	0.620	0.620	0.620	0.620	0.620	0.620	0.620	0.620	0.620	0.620	0.620	DCH study	4/1/2000	4/1/2000	
877	SCOTLAND	Thomas Kenny	HD		CT	CT	WAT	2.200	2.200	2.200	2.200	2.200	2.200	2.200	2.200	2.200	2.200	2.200	2.200	2.200	2.200	DCH study	4/1/2000	4/1/2000	
878	SKINNER	Thomas Kenny	HD		MA	MA	WAT	0.260	0.260	0.260	0.260	0.260	0.260	0.260	0.260	0.260	0.260	0.260	0.260	0.260	0.260	DCH study	4/1/2000	4/1/2000	
879	TAFTVILLE CT	Thomas Kenny	HD		CT	CT	WAT	2.030	2.030	2.030	2.030	2.030	2.030	2.030	2.030	2.030	2.030	2.030	2.030	2.030	2.030	DCH study	4/1/2000	4/1/2000	
968	PRINCETON WIND FARM	Thomas Kenny	HD		MA	MA	WIND	0.100	0.100	0.100	0.100	0.100	0.100	0.100	0.100	0.100	0.100	0.100	0.100	0.100	0.100	DCH study	4/1/2000	4/1/2000	
969	POWDER MILL HYDRO	Thomas Kenny	HD		MA	MA	WAT	0.140	0.140	0.140	0.140	0.140	0.140	0.140	0.140	0.140	0.140	0.140	0.140	0.140	0.140	DCH study	9/1/2000	9/1/2000	Incorrect cap. data, corrected 9/1
980	DUDLEY HYDRO	Thomas Kenny	HD	No	MA	MA	WAT	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	DCH study	4/1/2000	4/1/2000	6/5/00 registr. retroactive to 4/1/00
1034	RIVERSIDE 4-7	Thomas Kenny	HD		MA	MA	WAT	2.900	2.900	2.900	2.900	2.900	2.900	2.900	2.900	2.900	2.900	2.900	2.900	2.900	2.900	DCH study	4/1/2000	4/1/2000	
1114	MADISON COMPOSITE	Thomas Kenny	HD		ME	ME	WAT	22.000	22.000	22.000	22.000	22.000	22.000	22.000	22.000	22.000	22.000	22.000	22.000	22.000	22.000	DCH study	3/1/2003	3/1/2003	
1035	RIVERSIDE 8	Thomas Kenny	HD		MA	MA	WAT	4.000	4.000	4.000	4.000	4.000	4.000	4.000	4.000	4.000	4.000	4.000	4.000	4.000	4.000	DCH study	4/1/2000	4/1/2000	
1076	SHREWSBURY DIESEL #1	Francis Paka, Jr	D		MA	MA	DFO	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	Demo	4/1/2000	4/1/2000	
1077	SHREWSBURY DIESEL #2	Francis Paka, Jr.	D		MA	MA	DFO	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	Demo	4/1/2000	4/1/2000	
1078	SHREWSBURY DIESEL #3	Francis Paka, Jr.	D		MA	MA	DFO	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	Demo	4/1/2000	4/1/2000	
1079	SHREWSBURY DIESEL # 4	Francis Paka, Jr.	D		MA	MA	DFO	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	Demo	4/1/2000	4/1/2000	
1080	SHREWSBURY DIESEL #5	Francis Paka, Jr.	D		MA	MA	DFO	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	Demo	4/1/2000	4/1/2000	
858	STERLING DIESELS	Jeanette Speck	D		MA	MA	DFO	0.330	0.330	0.330	0.330	0.330	0.330	0.330	0.330	0.330	0.330	0.330	0.330	0.330	0.330	Demo	4/1/2000	4/1/2000	
1302	TCMPCMPAGF GEN1 U5	John Bennett	F	No	ME	ME	LFG	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	NA	6/28/2000	6/28/2000	
1051	HAL-BFI	James Irving	F		MA	MA	LFG	1.133	1.133	1.133	1.133	1.133	1.133	1.133	1.133	1.133	1.133	1.133	1.133	1.133	1.133	Demo	4/20/2004	9/19/2003	
1052	EBI-BFI	James Irving	F		MA	MA	OBG	2.570	2.570	2.570	2.570	2.570	2.570	2.570	2.570	2.570	2.570	2.570	2.570	2.570	2.570	Demo	4/22/2004	9/22/2004	
854	ORANGE HYDRO 1	Jeanette Speck	HD		MA	MA	WAT	0.150	0.150	0.150	0.150	0.150	0.150	0.150	0.150	0.150	0.150	0.150	0.150	0.150	0.150	DCH study	4/1/2000	4/1/2000	
855	ORANGE HYDRO 2	Jeanette Speck	HD		MA	MA	WAT	0.120	0.120	0.120	0.120	0.120	0.120												

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										JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC				
827	SEARSBURG WIND	Dense Scarborough	HD			VT	WCMA WND			1,690	1,410	1,240	1,000	0,710	0,700	0,620	0,480	0,700	1,030	1,280	1,500	DCH study	4/1/2000	4/1/2000	
828	BARTON HYDRO	Dense Scarborough	HD			VT	VT WAT			1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	DCH study	4/1/2000	4/1/2000	
829	ENOSBURG 2 DIESEL	Dense Scarborough	D			VT	VT DFO			0,661	0,661	0,661	0,661	0,700	0,700	0,700	0,700	0,700	0,661	0,661	0,661	Demo	2/5/2001	3/1/2001	
830	ENOSBURG HYDRO	Dense Scarborough	HD			VT	VT WAT			0,950	0,950	0,950	0,950	0,950	0,950	0,950	0,950	0,950	0,950	0,950	0,950	DCH study	4/1/2000	4/1/2000	
831	VAIL & GREAT FALLS	Dense Scarborough	HD			VT	VT WAT			2,100	2,100	2,100	2,100	2,100	2,100	2,100	2,100	2,100	2,100	2,100	2,100	DCH study	4/1/2000	4/1/2000	
832	CENTER RUTLAND	Dense Scarborough	HD			VT	VT WAT			0,350	0,350	0,350	0,350	0,350	0,350	0,350	0,350	0,350	0,350	0,350	0,350	DCH study	4/1/2000	4/1/2000	
833	BARNET	Dense Scarborough	HD			VT	VT WAT			0,320	0,370	0,490	0,490	0,490	0,490	0,490	0,490	0,490	0,490	0,490	0,490	DCH study	4/1/2000	4/1/2000	
834	COMPTU FALLS	Dense Scarborough	HD			VT	VT WAT			0,460	0,460	0,460	0,460	0,460	0,460	0,390	0,390	0,350	0,460	0,460	0,460	DCH study	4/1/2000	4/1/2000	
835	DEWEY MILLS	Dense Scarborough	HD			VT	VT WAT			2,790	2,790	2,790	2,790	2,790	2,470	1,670	1,570	1,520	2,790	2,790	2,790	DCH study	4/1/2000	4/1/2000	
836	EMERSON FALLS	Dense Scarborough	HD			VT	VT WAT			0,230	0,230	0,230	0,230	0,230	0,230	0,230	0,230	0,230	0,230	0,230	0,230	DCH study	4/1/2000	4/1/2000	
837	KILLINGTON	Dense Scarborough	HD			VT	VT WAT			0,100	0,100	0,100	0,100	0,100	0,070	0,070	0,070	0,070	0,100	0,100	0,100	DCH study	4/1/2000	4/1/2000	
838	KINGSBURY	Dense Scarborough	HD			VT	VT WAT			0,200	0,200	0,200	0,200	0,200	0,180	0,080	0,080	0,080	0,200	0,200	0,200	DCH study	4/1/2000	4/1/2000	
839	LADD'S MILL	Dense Scarborough	HD			VT	VT WAT			0,170	0,170	0,170	0,170	0,170	0,170	0,170	0,170	0,170	0,170	0,170	0,170	DCH study	4/1/2000	4/1/2000	
840	MARTINSVILLE	Dense Scarborough	HD			VT	VT WAT			0,190	0,190	0,250	0,250	0,250	0,160	0,080	0,080	0,080	0,250	0,250	0,250	DCH study	4/1/2000	4/1/2000	
841	MORETOWN 8	Dense Scarborough	HD			VT	VT WAT			1,120	0,530	0,770	1,120	1,120	0,610	0,300	0,360	0,420	0,920	1,070	1,070	DCH study	4/1/2000	4/1/2000	
842	NANTANA MILL	Dense Scarborough	HD			VT	VT WAT			0,180	0,220	0,220	0,220	0,220	0,180	0,100	0,100	0,100	0,220	0,220	0,220	DCH study	4/1/2000	4/1/2000	
843	NEWBURY	Dense Scarborough	HD			VT	VT WAT			0,270	0,270	0,270	0,270	0,270	0,270	0,270	0,270	0,270	0,270	0,270	0,270	DCH study	4/1/2000	4/1/2000	
844	OTTAUQUECHEE	Dense Scarborough	HD			VT	VT WAT			2,180	2,180	2,180	2,180	2,180	1,880	1,520	1,480	1,460	2,180	2,180	2,180	DCH study	4/1/2000	4/1/2000	
845	SLACK DAM	Dense Scarborough	HD			VT	VT WAT			0,370	0,410	0,410	0,410	0,410	0,410	0,260	0,210	0,250	0,410	0,410	0,410	DCH study	4/1/2000	4/1/2000	
846	WINOOSKI 8	Dense Scarborough	HD			VT	VT WAT			0,600	0,660	0,950	0,950	0,950	0,710	0,340	0,400	0,400	0,840	0,950	0,710	DCH study	4/1/2000	4/1/2000	
847	WOODSIDE	Dense Scarborough	HD			VT	VT WAT			0,120	0,120	0,120	0,120	0,120	0,120	0,110	0,110	0,120	0,120	0,120	0,120	DCH study	4/1/2000	4/1/2000	
522	NEWMPORT DIESELS 4-7	Dense Scarborough	D			VT	VT DFO			1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	DCH study	4/1/2004	4/1/2004	
523	NEWMPORT DIESELS 8-10	Dense Scarborough	D			VT	VT DFO			2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	DCH study	4/1/2004	4/1/2004	
772	NEWMPORT HYDRO	Dense Scarborough	HW			VT	VT WAT			3,450	3,450	3,450	3,450	3,450	3,450	3,450	3,450	3,450	3,450	3,450	3,450	DCH study	4/1/2004	4/1/2004	
848	WRIGHTSVILLE	Dense Scarborough	HW			VT	VT WAT			0,721	0,721	0,721	0,721	0,721	0,698	0,698	0,698	0,698	0,721	0,721	0,721	Demo	11/12/2004	9/21/2004	
959	BARTON 1-4 DIESELS	Dense Scarborough	D			VT	VT DFO			0,877	0,877	0,877	0,877	0,877	0,875	0,875	0,875	0,875	0,877	0,877	0,877	Demo	9/21/2004	9/21/2004	
10801	CONVENTRY CLEAN ENERGY	Dense Scarborough	G			VT	VT LFG			4,800	4,800	4,800	4,800	4,800	4,800	4,800	4,800	4,800	4,800	4,800	4,800	DCH study	2/1/2005	2/1/2005	LANDFILL GAS
1047	FAIRFAX LOAD	Dense Scarborough	HD			VT	VT WAT			3,250	3,250	3,250	3,250	3,250	3,160	3,250	3,250	3,250	3,250	3,250	3,250	DCH study	12/1/2001	12/1/2001	
1165	CADYS FALLS	Dense Scarborough	HD			VT	VT WAT			1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	DCH study	4/1/2000	4/1/2000	
1166	MORRISVILLE PLANT #2	Dense Scarborough	HD			VT	VT WAT			1,800	1,800	1,800	1,800	1,800	1,800	1,280	1,430	1,540	1,800	1,800	1,800	DCH study	4/1/2000	4/1/2000	
1167	WOLCOTT HYDRO #1	Dense Scarborough	HD			VT	VT WAT			0,660	0,660	0,660	0,660	0,660	0,800	0,400	0,490	0,560	0,800	0,800	0,800	DCH study	4/1/2000	4/1/2000	
1168	H.K. SANDERS	Dense Scarborough	HW			VT	VT WAT			1,030	1,030	1,030	1,030	1,030	1,019	1,019	1,019	1,019	1,030	1,030	1,030	Demo	3/1/2005	8/10/2004	
10406	LOWER VALLEY HYDRO	Dense Scarborough	HD		Yes	VT	VT WAT			0,534	0,534	0,534	0,534	0,534	0,534	0,534	0,534	0,534	0,534	0,534	0,534	Demo	3/1/2004	3/1/2004	
10407	WOODVILLE HYDRO	Dense Scarborough	HD		Yes	VT	VT WAT			0,170	0,170	0,170	0,170	0,170	0,170	0,170	0,170	0,170	0,170	0,170	0,170	Demo	3/1/2004	3/1/2004	
10408	LOWER VILLAGE HYDRO	Dense Scarborough	HD		Yes	VT	VT WAT			0,401	0,401	0,401	0,401	0,401	0,401	0,401	0,401	0,401	0,401	0,401	0,401	Demo	3/1/2004	3/1/2004	
10409	SWEETWATER HYDRO	Dense Scarborough	HD		Yes	VT	VT WAT			0,500	0,500	0,500	0,500	0,500	0,500	0,500	0,500	0,500	0,500	0,500	0,500	Demo	3/1/2004	3/1/2004	
10515	BLUE SPRUCE FARM	Kiki Shields	G			VT	VT OBG			0,275	0,275	0,275	0,275	0,275	0,275	0,275	0,275	0,275	0,275	0,275	0,275	Demo	11/1/2004	11/1/2004	Anaerobic gas digester
10401	CELLEY MILL	Carl Vogel	HD		Yes	NH	NH WAT			0,078	0,078	0,078	0,078	0,078	0,078	0,078	0,078	0,078	0,078	0,078	0,078	Demo	3/1/2005	3/1/2005	
10404	WHEELABRATOR CLAREMONT	Carl Vogel	HD		Yes	NH	NH WAT			5,290	5,290	5,290	5,290	5,290	5,290	5,290	5,290	5,290	5,290	5,290	5,290	SCF meth.	3/1/2005	3/1/2005	
10403	EASTMAN BROOK	Carl Vogel	HD		Yes	NH	NH WAT			0,045	0,045	0,045	0,045	0,045	0,045	0,045	0,045	0,045	0,045	0,045	0,045	SCF meth.	3/1/2005	3/1/2005	
10402	PETTYBORO HYDRO	Carl Vogel	HD			NH	NH WAT			0,010	0,010	0,010	0,003	0,004	0,004	0,004	0,004	0,001	0,001	0,000	0,000	Demo	1/1/2004	1/1/2004	
1720	MIDDLEBURY LOWER	Sue Driveler	HD			VT	VT WAT			1,850	1,850	1,850	1,850	1,850	1,810	1,810	1,810	1,810	1,850	1,850	1,850	Demo	5/1/2002	5/1/2002	
2466	CHEERY 7	Anthony Montero	NG			MA	WCMA DFO			3,200	3,200	3,200	3,200	3,200	3,200	3,200	3,200	3,200	3,200	3,200	3,200		3/1/2003	3/1/2003	
2467	CHEERY 8	Anthony Montero	NG			MA	WCMA DFO			3,400	3,400	3,400	3,400	3,400	3,400										

FACILITY ID	FACILITY NAME	Contact Person	Participant's Resource Entitlement	Claiming SCC?	State	SMD_Zone	Fuel_Type	Alt_Fuel	Claimed Capability, as Reported in SCC Report												Win_DateOf Change	Sun_DateOf Change	COMMENTS	
									JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC				
										343.804	353.302	359.987	360.270	356.690	320.276	268.796	266.003	289.132	344.460	353.940	353.043			
										1,371	11,069	17,754	18,037	14,457	-21,957	-73,437	-76,230	-53,101	2,227	11,707	10,810			
										Total														
Monthly Adjustments to Capability from Winter and Summer Values in SCC Report - Settlement Only units:																								
COMBINED: Settlement Only and EMS DCHWind Monthly Adjustments to Capability from Winter and Summer Values in SCC Report:																								
										1,371	12,748	24,825	25,218	21,638	15,345	-73,930	-76,018	-53,101	2,805	16,278	14,820			

SCC Report Detail: EMS Daily Cycle Hydro & Wind Units, as of 09/01/2005

[illegible]

SCC Report Detail: Footnotes and List of Abbreviations, as of 09/01/2005

Footnotes from Main Report (Worksheet - SCC_Report_Current):

List of Abbreviations "LeadParticipant Name": From file: 04_list_of_active_customers.xls			Abbreviation of Customer Name as developed for SCC report
as posted on ISO-NE website http://www.iso-ne.com/implementation/main_page.html			
CUSTOMER_ID	CUSTOMER_NAME	ABBREVIATION	
50453	Anp Funding I.LLC	ANP	O.K.
50679	AIG Energy Trading	AIG	O.K.
50467	AES Londonberry	AESL	O.K.
50674	Bank of America	BOA	O.K.
50794	Bear Swamp Power Co.	BSP	O.K.
50726	Black Oak Energy, LLC	BOE	O.K.
50706	BOC Energy Services, Inc.	BOC	O.K.
3	Boston Edison Company	BE	O.K.
5	Brantree Electric Light Dept	BELD	O.K.
50475	Brascan Energy Marketing, Inc.	BEM	O.K.
2	Bangor Hydro-Electric Co	BHE	O.K.
50706	BOC Energy Services, Inc.	BES	O.K.
50745	Boralex Stratton Energy, Inc	BSE	O.K.
50740	Boston Generating, LLC	BEL	O.K.
50085	Burlington Electric Dept	BED	O.K.
50375	Calpine Energy Services, L.P.	CEN	O.K.
50723	CAM Energy Products, LP	CAM	O.K.
6	Central Maine Power Co	CMP	O.K.
50252	Central Vermont Public Service	CVPS	O.K.
7	Chicopee Mun Lighting Pl	CMLP	O.K.
50045	Cinergy Cap. & Trading, Inc	CCT	O.K.
50372	Citadel Energy Products LLC	CEP	O.K.
50073	Coastal Merchant Energy, L.P.	ENGEN	O.K.
50247	Consolidated Edison Energy	CEEI	O.K.
108	Commonwealth Electric Co	CES	O.K.
50395	Connecticut Energy Coop., Inc.	CEC	O.K.
50092	Connecticut Light and Power	CLP	O.K.
8	Conn Mun Elec. Energy Coop	CMEEC	O.K.
50017	Constellation New Energy	CNE	O.K.
50418	CMS Marketing Servs. & Trading	CMA	O.K.
50027	Constellation Energy Commodities Group, Inc	CCG	O.K.
50694	CT Resource Recovery Authority	CRRA	O.K.
50690	DC Energy,LLC	DCE	O.K.
50435	Dominion Nuclear CT,Inc.	DNC	O.K.
50495	Dominion Energy Marketing, Inc	DEM	O.K.
50711	Duke Energy Marketing America, LLC	DEMA	O.K.
50088	Duke Energy Trading and Mktg	DETM	O.K.

50035	Dighton Power Associates	DPA	O.K.
52	Dynegy Power Marketing, Inc.	DPM	O.K.
50721	Emera Energy U.S. Subsidiary No. 1 Inc.	EEUS	O.K.
50362	Engage Energy America	EEAC	O.K.
50373	Enron Energy Services, Inc.	EESI	O.K.
50446	Enron-Koch Trading, LP	EKT	O.K.
50206	Energy Nuclear Generation Co.	ENGC	O.K.
50474	Entergy Nuclear Vermont Yankee	EWG	O.K.
50186	Energy New England LLC	ENE	O.K.
50383	EI Paso Merchant Energy LP	EPME	O.K.
36	Eastern Utilities Associates	EUA	O.K.
50098	Energy Atlantic	EA	O.K.
50074	Exelon New England Holdings	EXNEH	O.K.
50708	Florida Power & Light Company	FPLC	O.K.
38	Fitchburg Gas & Elec Light	FGE	O.K.
50086	FPL Energy Power Mktg. Inc.	FPL	O.K.
50502	FPL Energy Seabrook	FPLES	O.K.
40	Groton Electric Light Dept	GELD	O.K.
159	Granite State Electric	GSEC	O.K.
50673	Green Bay Power Marketing Inc.	GBPM	O.K.
50275	Green Mountain Power Corporation	GMP	O.K.
44	Holyoke Gas & Elec Dept	HGE	O.K.
45	Hudson Light & Power Dept	HLP	O.K.
43	Holden Municipal Light Dept	HMLD	O.K.
42	Hingham Mun Lighting Pl	HMLP	O.K.
50095	Holyoke Water Power	HWP	O.K.
50084	HQ Energy Service (US) Inc.	HQE	O.K.
50675	Industrial Power Services Corp	IPS	O.K.
73	Ipswich Municipal Light Dept	IMLD	O.K.
86	Indeck Maine Energy LLC	INDCK	O.K.
50730	J & L Electric	JLE	O.K.
50727	Linde Gas, LLC	LGL	O.K.
75	Littleton Elec Light & Water	LELWD	O.K.
50732	Littleton Water and Light Dept.	LWLD	O.K.
50349	Lowell Cogen Co LP	LCO	O.K.
50678	MA Bay Transportation Authority	MBTA	O.K.
50075	Mass Electric Company	MEC	O.K.
78	Marblehead Mun Light Dept	MMLD	O.K.
76	Mass Mun Wholesale Elec Co	MMWEC	O.K.
50748	Merrill Lynch Commodities	MLC	O.K.
50724	Milford Power Company	MPC	O.K.
109	Milford Power Limited Partner	MPLP	O.K.
50683	Millennium Power Partners	MPP	O.K.
155	Mirant Americas Energy Marketing	MAE	O.K.
50178	Mirant New England, LLC	MNE	O.K.
85	Morgan Stanley Capital Group	MSCG	O.K.
50703	New Hampshire Industries, Inc.	NHI	O.K.
50729	New Jersey Machine, Inc.	NJM	O.K.
111	North Attleborough Elec Dept	NAED	O.K.
156	Narragansett Electric Co	NEC	O.K.
81	New England Power	NEP	O.K.
157	New Hampshire Electric Coop	NHEC	O.K.
50192	NRG Power Marketing Inc.	NRGPM	O.K.
112	Northeast Utilities Company	NU	O.K.

50258	North Atlantic Energy Services	NU_NAESCO	O.K.
50099	PEC Energy Marketing, Inc.	PEC	O.K.
50248	Penobscot Hydro, LLC	PHLLC	O.K.
144	Peabody Municipal Light Plant	PMLP	O.K.
50688	Pinpoint Power LLC	PPLLC	O.K.
50699	Powerex Corp	POW	O.K.
50212	PP&L EnergyPlus Co.	PPLP	O.K.
50421	PSEG Energy Resource & Trade	PSEG	O.K.
50094	Public Service Co. of NH	PSNH	O.K.
50714	RAM Energy Products, L.L.C.	REP	O.K.
50713	Ridgewood Rhode Island Generation, LLC	RRIG	O.K.
50728	Ridgewood Maine Hydro Partners, L. P.	RMHP	O.K.
50377	Rumford Power Associates	RPA	O.K.
50168	Select Energy Inc.	SEI	O.K.
14	Sempra Energy Trading Corp	SET	O.K.
149	Shrewsbury Electric Light Plt	SELP	O.K.
50487	Sithe New Boston LLC.	SNB	O.K.
50702	Split Rock Energy	SRE	O.K.
152	Sterling Municipal Elec Light	SMED	O.K.
153	Taunton Municipal Light Plant	TMLP	O.K.
50371	Tiverton Power	TPA	O.K.
162	Tractebel Energy Marketing, Inc	TEM	O.K.
50687	Tractebel Energy Services, Inc	TES	O.K.
50091	TransCanada Power Mktg.	TPM	O.K.
180	Templeton Municipal Lighting	TTMLP	O.K.
50254	UAE Lowell Power LLC	UAELT	O.K.
181	United Illuminating Company	UI	O.K.
185	Unitil Power Corp	UNTIL	O.K.
50733	UPC Wind Management, LLC	UPC	O.K.
50087	USGEN NE	USG	O.K.
182	Vermont Electric Power Co	VELCO	O.K.
50288	Vermont Marble Company	VMC	O.K.
50289	Vermont Public Power Supply Authority	VPPSA	O.K.
186	West Boylston Municipal Light	WBML	O.K.
50093	Western Mass Electric	WMIECO	O.K.
187	Westfield Gas & Electric Department	WGED	O.K.
50195	Wisvest-Connecticut, LLC	WSVST	O.K.

"Unit Category" is the general classification of units, for Claimed Capability Audit (CCA) purposes (as per Manual 20 Attachment

D). The duration, in hours, of a CCA is determined by the Unit Category.

Generating Unit Category (for Claimed Capability Audit Purposes):

ABBREVIATION	UNIT TYPE, FOR CCA PURPOSES	Duration of CCA for	
		demonstrating/testing Summer	demonstrating/testing Winter
		SCC (in hours)	SCC (in hours)
F	Fossil (incl. wood and refuse)	8	4
N	Nuclear	8	4
CC	Combined Cycle	4	4
CO	Co Generation	4	4
G	Gas Turbine	2	2

J	Jet Engine	2	2
D	Diesel	2	2
PS	Pumped Storage	4	2
W	Wind	NA	NA
HD	Hydro-Conventional Daily	NA	NA
HW	Hydro-Conventional Weekly	2	2

"Class" may be one of two types:
 EMS a unit registered as a Generating Asset and modeled in the ISO-NE Energy Management System (EMS)
 SO a unit registered as a Load Asset ,NOT modeled in the EMS, and receiving "Settlement Only" Generator treatment

"SQF" refers to a unit that is eligible for and has elected to be classified as a "Special Qualifying Facility" in accordance with MRP 11-D. Such units are indicated with an "x" in this column. An SQF is not subject to Claimed Capability Audits.

Change Type (ChangeLP, ChangeWSCC, ChangeSSCC)
 ABBREVIATION

TYPE OF CHANGE FROM PREVIOUS VALUE

Change derives from a new form (either an NX-12 Form or a Settlement Only Registration Form) which has been approved by ISO-NE and involves a change to the Seasonal Claimed Capability (SCC) and/or the Lead Participant.

Change is NOT derived from a new form. This type of change applies to units that are allowed to have monthly ratings (Daily Cycle Hydro and Wind), and the monthly SCC value for the current month is different from that of the previous month.

Fuel Types

Code	Energy Source (Description of Fuel Used)
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n

m

SCC Report Detail: Claimed Capability Audit of Long Term External ICAP Purchase:

Contract #	Lead Participant	Date	Pass/Fail
230583	Select	7/1/2001	Pass
230583	Select	7/1/2001	Pass
230583	Select	7/1/2001	Pass
211425	VELCO	7/9/2001	Pass
204733	VELCO	7/9/2001	Pass
163361	VELCO	7/9/2001	Pass
163357	VELCO	7/9/2001	Pass
163362	VELCO	7/7/2001	Pass
231762	VELCO	7/9/2001	Pass
195737	VELCO	7/9/2001	Pass
266050	Velco	2/21/2002	Pass
266034	Velco	2/21/2002	Pass
294239	Velco	2/21/2002	Pass
294242	Velco	2/21/2002	Pass
266019	Velco	2/21/2002	Pass
258415	Velco	2/21/2002	Pass
301246	New Brunswick	2/21/2002	Pass
293344	New Brunswick	2/21/2002	Pass
319197	Velco	8/26/2002	Pass
266034	Velco	8/26/2002	Pass
294239	Velco	8/26/2002	Pass
294242	Velco	8/26/2002	Pass
266019	Velco	8/26/2002	Pass
258415	Velco	8/26/2002	Pass

370957	Velco	1/15/2003	Pass
370657	Velco	1/15/2003	Pass
370951	Velco	1/15/2003	Pass
370965	Velco	1/15/2003	Pass
370945	Velco	1/15/2003	Pass
387377	Velco	1/15/2003	Pass
22259	Velco	9/2/2003	Pass
22260	Velco	9/2/2003	Pass
21533	Velco	9/2/2003	Pass
21534	Velco	9/2/2004	Pass
21779	Velco	9/2/2003	Pass
39840	Velco	4/15/2004	Pass
40012	Velco	4/15/2004	Pass
28220	Velco	4/15/2004	Pass
28219	Velco	4/15/2004	Pass
25542	Velco	4/15/2004	Pass

