# PURA RFP #2024-01 Integrated Distribution System Planning

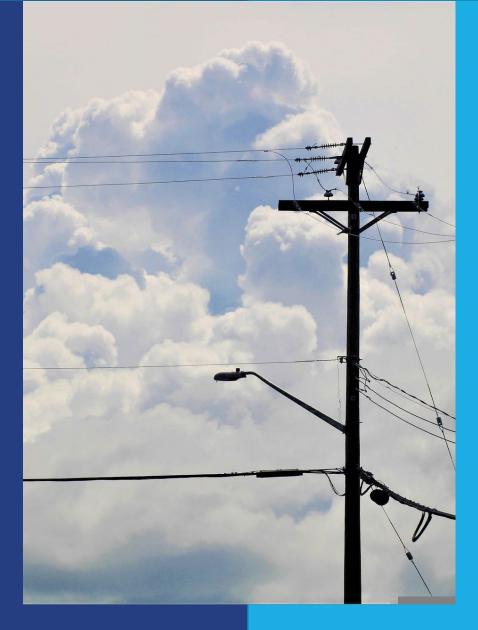
Pre-Proposal Bidders' Conference February 21, 2024



### Dkt. No. 21-05-15RE03:

Integrated Distribution System Planning

- Encompasses three key topics:
  - 1. EDC systems and processes that support IDSP such as internal planning, operations and IT systems;
  - 2. Operations and optimization of the grid; and
  - 3. IDSP structure and process.



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### Preferred Qualifications

#### Modeling

- Experience modeling and forecasting loads and DER deployment
- Experience conducting econometric analysis

#### **Engineering or Technical Skills**

• Expertise in distribution engineering including operations, information technology management, and DER interconnection

#### **Regulatory Experience**

• Expertise in public utility regulation and analyzing regulatory reform scenarios

#### **Policy Analysis**

• Experience quantifying potential financial and public outcomes and other policy impacts.



### **Proposal Requirements**

- See Table 1 in Section III of the RFP
  - Contains all required proposal components
  - Please prepare proposals in the sequence given by this table
- See the Cost Estimate Breakdown by Annual Proceeding template in Section III.E of the RFP
  - Allows reporting across standard cost categories for comparison
  - Comparison considers hourly rates and total cost
- Contract deliverables and budget are binding in nature.



### **RFP Schedule – Next Steps**

Event	Date	Action
Notice of Intent to Bid	February 26, 2024	Submit via email to PURA.RFP@ct.gov
Deadline for RFP Questions	March 5, 2024	Submit to PURA.RFP@ct.gov
<b>RFP Clarifications from PURA</b>	March 12, 2024	PURA to post on RFP webpage and distribute to notified bidders
Proposal Due Date	March 15, 2024	<ul> <li>Submit to <u>PURA.RFP@ct.gov</u></li> <li>PURA will contact applicants with clarifying questions if necessary</li> </ul>
Consultant Selection	Tent. Early April	Both selected consultant(s), and non-selected consultants will be notified via email



# **Questions?**



**Connecticut Public Utilities Regulatory Authority**