



Docket No. 22-08-03

Compliance Filing

Ion Balan

Avangrid – The United Illuminating Company

June 26, 2023



Docket No.22-08-03, ANNUAL NON-RESIDENTIAL RENEWABLE ENERGY SOLUTIONS PROGRAM REVIEW –YEAR Compliance Order 19

Order 19 in the Final Decision

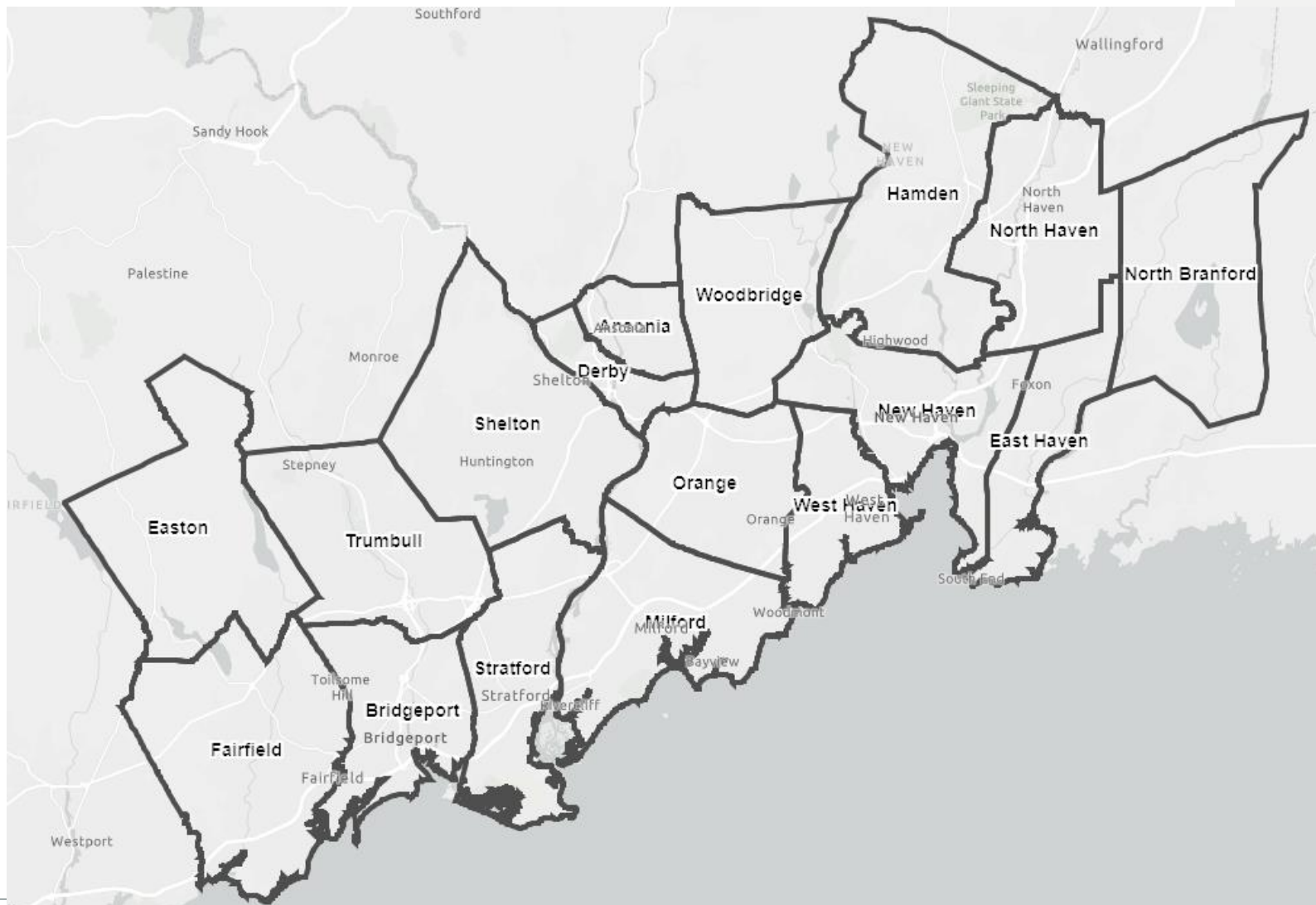
No later than July 1, 2023, the EDCs shall file in Docket No. 23-08-03 a proposal, including cost estimates, any required system upgrades, and a timeline for implementing SAVE’s proposal to update capacity maps in daily or real time, as well as a plan for utilizing real-time hosting capacity map data for other clean energy programs and distribution system planning activities.

The Authority also directs the EDCs to present their proposal and findings on the updating of capacity maps in daily Docket No. 22-08-03 Page 42 or real time to a meeting of the IX Working Group. The EDCs shall file as compliance with the Authority the date of such presentation.

Hosting Capacity Maps Milestones and Timeline

Year	2018	2019	2020	2021	2022	2023	1-3 years	3-5 years
Completed								
Evaluating and Selecting Application - Kevala DER Integration, EPRI Drive, CYME ICA Module	█							
Hosting Capacity Map for Ash Creek Substation published		█	█					
Hosting Capacity Maps for entire System published				█	█			
Hosting Capacity Maps for entire System published -Monthly Updates						█	█	█
In Progresss and in Planning								
CYME interface to PI Historian and AMI meter data						█		
EPRI Grid Model Verification & Validation							█	
Ibedrola Middle East ICA Collaboration							█	
Proposed								
CYME Automation for Hosting Capacity Maps								█

Current Hosting Capacity Map



UI DG Circuits (3 Phase): 2662
✖

SECTION INFORMATION

Location Hosting Capacity	1918.4 kW
Circuit ID	2662
Operating Voltage	13.8 kVLL
Phase	3

CIRCUIT INFORMATION

Circuit ID	2662
Operating Voltage	13.8 kVLL
Phase	3
Remaining Hosting Capacity	5.89 MW
Existing Generation	0.48 MW
DER in Queue	0.00 MW

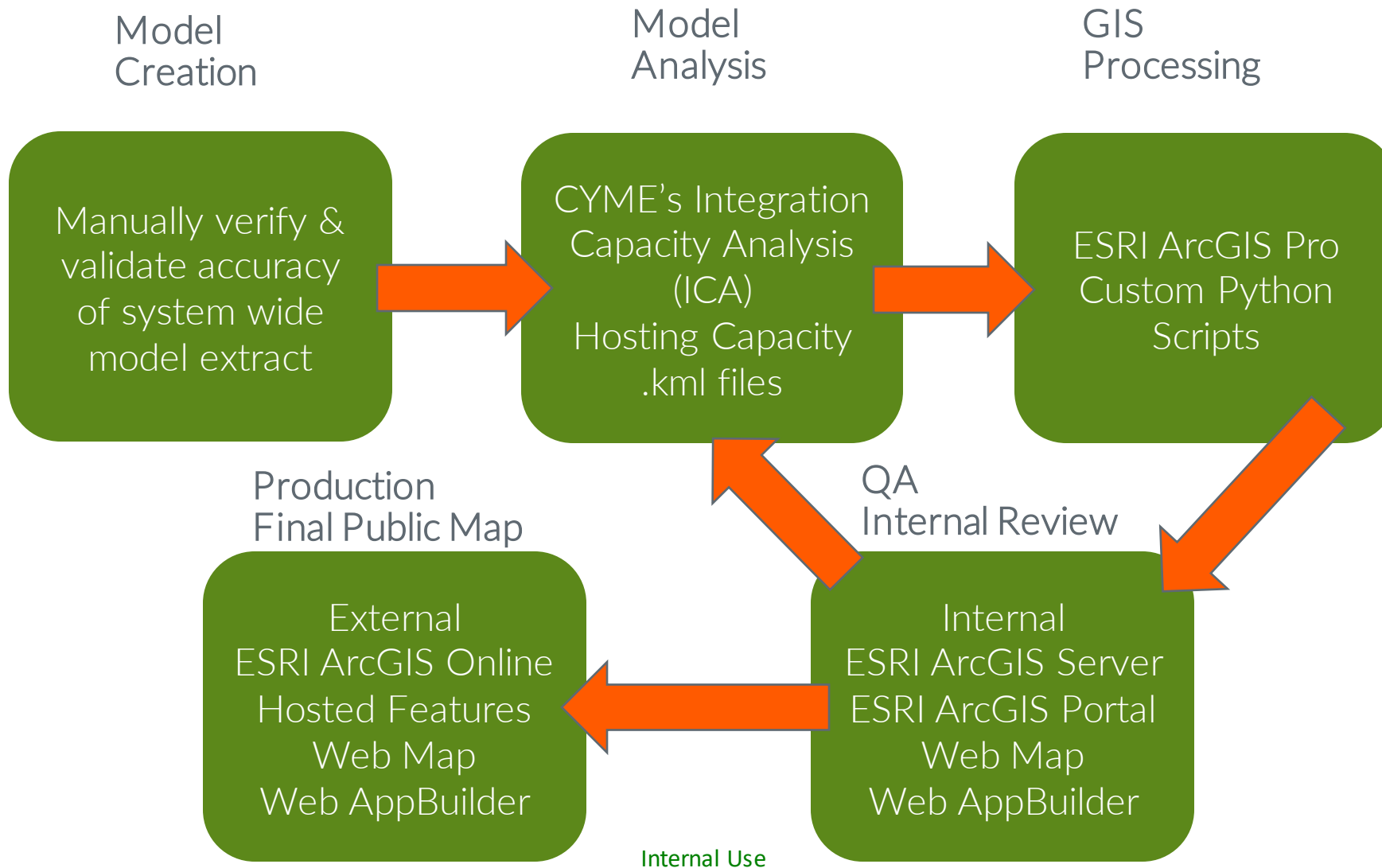
SUBSTATION INFORMATION

Substation	ASH CREEK
Operating Voltage	13.8 kVLL
Phase	3
Remaining Hosting Capacity	44.03 MW
Existing Generation	18.48 MW
DER in Queue	1.99 MW

[Zoom to](#)
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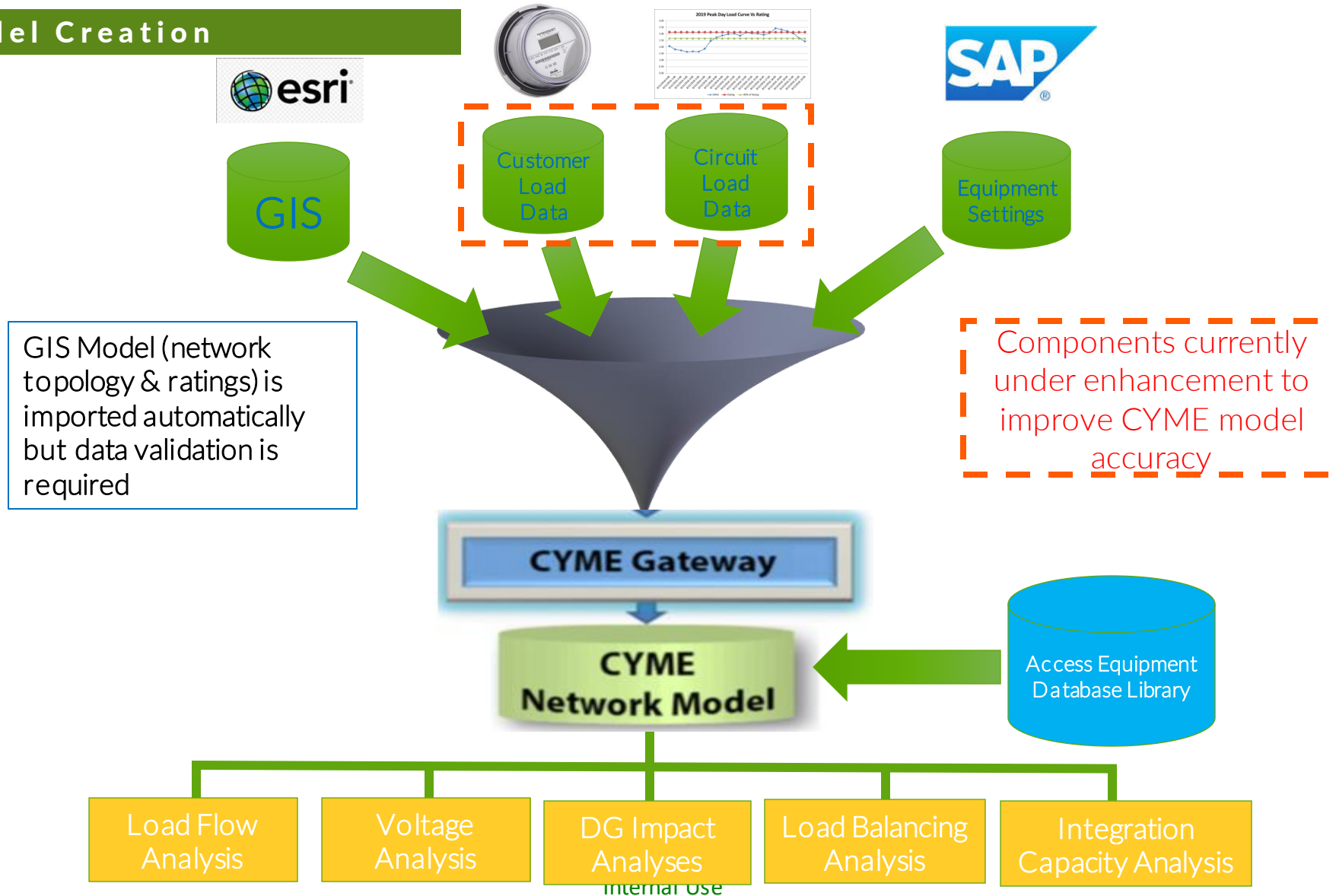
Current Process Overview

Stages



First Stage Process Overview

System Model Creation



Hosting Capacity Maps

- Limitations
 - Manual verification & validation of data
 - DGs in queue or interconnected on secondary not included in the model
 - Minimum Daytime Load approximated as a % of peak load
 - Circuits from the same substation modeled independent of each other
 - Time consuming and resources intensive
- Expectations from Automation
 - Improved Hosting Capacity Features
 - Improved Customer Experience – Maps will look different
 - Automations of interconnecting steps
 - Interface with PowerClerk
 - Free up valuable resources
 - Improved speed and accuracy
 - Streamline CYME ICA Analysis – less manual intervention

CYME Automation Daily Update - Cost Estimate

Project Start (Subject to PURA approval, Current Projects Status and vendor engagement)			
Project In Service (Subject to Start Date)		1 to 2 years	
	Description	Scope	
	Software update one time charge	Automated CYME ICA calculation using CYME server	
		Automated generation of results in an Oracle database to be used by UI to review or publish results	
		CYME ICA Web Control Dashboard	
	Hardware/Software update one time charge	Multiple sets of CYME server license	
		Multiple CYME Agents for Server licenses	
		Multiple CYME Distribution Analysis for Server license	
		Multiple CYME Integration Capacity Analysis for Server licenses	
	Implementation Internal Technical and IT Costs	Dedicated team of engineers to support the implementation for six weeks period or 1440 hours: Planning, GIS, IT and ,SAP engineers.	
	Application Annual Maintenance Fee		Recurring
	Additional Applications Installation	Interface between PowerClerk and GIS	
		Interface between Oracle Database resulting from CYME ICA run and website for map publishing	
	Internal support Costs	Dedicated team to resolve technical issues, Check accuracy of results, Validate data and resolve customers complains/notifications. Six FTE.	Recurring
	TOTAL ESTIMATE	\$1,500,000	\$980,000

- Real time updates of the maps is possible, however...
 - Heavy computational requirements
 - New CYME agents running calculation in parallel are needed
 - Requires additional licenses
 - Eaton ADPS (Advanced Distribution Planning System) solution is scalable
 - Strain in resources – requires dedicated team for daily support
 - The daily number of DER Applications do not justify a daily update of the maps
 - Industry experience – Pacific Gas and Electric Company (monthly and only for 15% of the system)
- UI is proposing an incremental approach, taking advantage of “scalable” design and implementing an “exception” program
 - Exception program – based on system changes
 - DER tables updates bi-monthly

UI Proposed CYME Automation Update - Cost Estimate

Project Start (Subject to PURA approval, Current Projects Status and vendor engagement)		
Project In Service (Subject to Start Date) 1 to 2 years		
Description	Scope	
Software update one time charge	Automated CYME ICA calculation using CYME server	
	Automated generation of results in an Oracle database to be used by UI to review or publish results	
	CYME ICA Web Control Dashboard	
Hardware/Software update one time charge	1 Set of CYME server license	
	5 CYME Agents for Server licenses	
	5 CYME Distribution Analysis for Server license	
	5 CYME Integration Capacity Analysis for Server licenses	
Implementation Internal Technical and IT Costs	Dedicated team of engineers to support the implementation for six weeks period or 1440 hours: Planning, GIS, IT and ,SAP engineers.	
Application Annual Maintenance Fee		Recurring
Additional Applications Installation	Interface between PowerClerk and GIS	
	Interface between Oracle Database resulting from CYME ICA run and website for map publishing	
Internal support Costs	Dedicated team to resolve technical issues, Check accuracy of results, Validate data and resolve customers complains/notifications. Six individuals for six weeks period or 1440 hours. Assumes 4 runs per year.	Recurring
TOTAL ESTIMATE	\$660,000	\$150,000

- Automation of Interconnection Screens
- Simplify Interconnection process
- Automatically identify projects that require additional interconnection studies
- More efficient Impact Study process - gather and automate data required to perform an Impact Study

- New Load Addition Studies Automation – any new load addition modeled as EV

Questions?