

# PURA Quarterly Newsletter

**2025**

**Q1**



Connecticut Public Utilities Regulatory Authority

# PURA Outlook

January 1, 2025

As we close out 2024 and welcome 2025, we at the Public Utilities Regulatory Authority (PURA) do so with deep thanks and appreciation for the work of our incredible team. This past year has brought its share of challenges, rewards, and changes, most notably the bittersweet news of Vice Chairman John "Jack" Betkoski III's retirement. His exceptional leadership and unwavering commitment have been cornerstones of PURA's success, and we are profoundly thankful for the privilege of working alongside him.

Vice Chairman Betkoski's distinguished career spans several decades of service to the people of Connecticut, first as a State Representative and then as a Utility Commissioner. Vice Chairman Betkoski has served as a utility regulator since 1997 when he was named a Commissioner of the Department of Public Utility Control (DPUC). In 2007, he was elected Vice Chairman, and when PURA was established on July 1, 2011, as the state's new regulatory authority, Betkoski was appointed by Governor Dannel P. Malloy and elected as Vice Chairman of the new Authority.

He is the former President of the New England Conference of Public Utilities Commissioners (NECPUC) and the National Association of Regulatory Utility Commissioners (NARUC) and has served on NARUC's Committee on Electricity and the Committee on Consumers and the Public Interest. In addition to his NECPUC and NARUC responsibilities, Betkoski has also served as Chairman of the Connecticut Water Planning Council. Betkoski is also a former member of the American Water Works Association Research Foundation's Public Council on Drinking Water Research and was also a member of the EPA National Drinking Water Advisory Council, serving on its Water Security Working Group.

Vice Chairman Betkoski's dedication to public service extends into his community work. He currently serves as the Chairman of the Board of Directors for Griffin Hospital in Derby and the National Multiple Sclerosis Society, Connecticut Chapter. He also serves on the board of Waterbury Youth Services and as an Advisory Board member for The Salvation Army of Waterbury. His career prior to utility regulation includes a decade as a state representative for Connecticut's 105th District (Ansonia, Beacon Falls, and Seymour), where he co-chaired the legislature's Commerce Committee and championed issues affecting underprivileged populations.

A lifelong resident of Beacon Falls, Vice Chairman Betkoski has also contributed locally, serving on the Beacon Falls Board of Selectmen, Board of Finance, and currently as Chairman of the town's Economic Development Commission.

As we bid farewell to Vice Chairman Betkoski, we express our heartfelt gratitude for his contributions and wish him an enjoyable and fulfilling retirement.

Looking ahead to 2025, PURA remains steadfast in our mission to deliver safe, reliable, clean, and affordable utility services to the people of Connecticut. Thank you for your continued support, and we wish you and your families a Happy New Year!



# Q4 Docket Decisions



## ELECTRIC SECTOR

- 24-08-02 – Annual Residential Renewable Energy Solutions Program Review – Year 4
- 24-08-03 – Annual Non-Residential Renewable Energy Solutions Program Review – Year 4
- 17-10-46RE04 – Application of the Connecticut Light and Power Company d/b/a Eversource Energy to Amend its Rate Schedules – AMI Cost Recovery
- 20-08-03 – Investigation into Electric Distribution Companies' Preparation for and Response to Tropical Storm Isaias
- 20-08-03RE01 – PURA Consideration of Civil Penalty and Enforcement Action Against the Electric Distribution Companies After Storm Isaias Investigation
- 24-08-04 – Annual Shared Clean Energy Facility Program Review – Year 6
- 24-09-21 – Application to Install and Use an Electric Master Metering System at 210 Long Ridge Road, Stamford, CT
- 24-06-02 – GenConn Energy LLC Application to Establish 2025 Revenue Requirements
- 24-06-03 – GB II New Haven LLC Application to Establish 2025 Revenue Requirements



## GRID MODERNIZATION

- 24-05-01 – Annual Review of Affordability Programs and Offerings (Energy Affordability Annual Review)
- 17-12-03RE11 – PURA Investigation into Distribution System Planning of the Electric Distribution Companies – New Rate Designs and Rates Review
- 24-08-05 – Annual Energy Storage Solutions Program Review – Year 4
- 24-08-06 – Annual EV Charging Program Review – Year 4
- 23-08-07 – Innovative Energy Solutions Program Cycle 02 – Interim
- 24-08-08 – Non-Wires Solutions Process Initiation Phase



## NATURAL GAS SECTOR

- 23-11-02 – Application of Connecticut Natural Gas Corporation and The Southern Connecticut Gas Company to Amend Their Rate Schedules
- 24-03-01 – Annual Review of the System Expansion Reconciliation Mechanisms
- 24-09-01 – Call Before You Dig, Inc. – Proposed Budget for 2025



## TELECOMM SECTOR (+ UTILITY POLES)

- 24-06-15 – Petition of Verizon New York Inc. to Reclassify Remaining Services as Competitive and to Retire the Alternative Form of Regulation Plan
- 24-05-11 – Petition for Declaratory Ruling on Behalf of Communications Workers of America Local 1298 Regarding General Statutes 16-4 2



## WATER SECTOR

- 13-02-20WI27 – Application of Aquarion Water Company of Connecticut for Approval of Water Infrastructure and Conservation Adjustment Projects



# Electric Sector

## Q4 Major Decision Summaries

### **24-08-02**

#### **Annual Residential Renewable Energy Solutions Program Review – Year 4**

- PURA approved updates to the Non-Residential Renewable Energy Solutions Program, administered by the electric distribution companies.
- The Decision sets tariff rates for project applications received in the calendar year 2025.

### **24-08-03**

#### **Annual Non-Residential Renewable Energy Solutions Program Review – Year 4**

- PURA approved updates to the Non-Residential Renewable Energy Solutions Program, administered by the electric distribution companies.
- The Decision sets price caps and bid preferences for project applications received in calendar year 2025. This includes a 20% bid preference for distressed municipalities, 20% bid preference for landfills or brownfields, and 20% bid preference for solar canopies/carports. Price caps remain the same for all size categories except large projects, which increased from \$145.97 to \$158.49.

### **17-10-46RE04**

#### **Application of The Connecticut Light and Power Company d/b/a Eversource Energy to Amend its Rate Schedules – AMI Cost Recovery**

- PURA established a special cost recovery mechanism, the AMI Tariff, to support accelerated deployment of AMI. PURA largely approved Eversource's proposed AMI Tariff but added certain protection to ensure that the company receives only those costs necessary to support deployment and to ensure customers do not pay more than is warranted.
- The Company has since requested PURA reconsider its final decision.

**20-08-03****Investigation into Electric Distribution Companies' Preparation for and Response to Tropical Storm Isaias**

- The 2021 Decision in this proceeding stated that PURA would reduce The United Illuminating Company's return on equity (ROE) by 15 basis points in their next applicable ratemaking proceeding as a result of UI's "inadequate and deficient" performance in responding to Tropical Storm Isaias. The Company filed an administrative appeal of the ROE reduction. However, in the Company's next rate proceeding, PURA considered, but ultimately declined, to impose the ROE reduction, finding that the potential ROE reduction had "achieved the Authority's objective of incentivizing UI to implement improved storm response systems overall."
- Nonetheless, the Company continued its administrative appeal. In October 2024, the Supreme Court concurred with the Authority that the 2022 Rate Case rendered the ROE reduction language moot and nonjusticiable. Consequently, the matter was remanded "with direction to vacate PURA's imposition of that penalty." In accordance with the Court's order, the Authority vacates the "never implemented" 15-basis point ROE reduction.

**20-08-03RE01****PURA Consideration of Civil Penalty and Enforcement Action Against the Electric Distribution Companies After Storm Isaias Investigation**

- In this Decision, PURA recalculated the penalty assessed to The United Illuminating Company in the 2021 Decision for accident reporting violations. The company appealed the 2021 decision in a Connecticut Supreme Court case, and the Court ruled that PURA's original interpretation of the statute was reasonable, though the language was ambiguous.
- PURA may prescribe civil penalties for accident reporting violations of not more than five hundred dollars (\$500) for each offense, per the statute. UI committed a total of five distinct offenses. As a result, PURA prescribed a fine of two thousand five hundred dollars (\$2,500) for violations of accident reporting requirements.

**24-08-04****Annual Shared Clean Energy Facility Program Review – Year 6**

- PURA approved updates to the Shared Clean Energy Facility (SCEF) Program, administered by Eversource and The United Illuminating Company. The Decision also sets the SCEF price caps and bid preferences for project applications to be received in the Year 6 procurement.
- The Decision modified certain definitions and set the bid preference to 20% for solar projects built on brownfields or landfills and a 30% preference for solar canopy projects. Procurement price caps were set at \$133/MWh.

**24-06-03****GB II New Haven LLC Application to Establish 2025 Revenue Requirements**

- PURA approved a 2025 annual revenue requirement for GB II New Haven LLC of \$17,473,533. In addition, PURA confirmed participation of GB II in the Summer 2025 and Winter 2025/2026 Locational Forward Reserve Market auctions.
- In 2008, the Authority selected PSEG New Haven LLC to build and operate peaking generation with summer peaking capacity of approximately 130 megawatts at the New Haven Harbor Station. (Docket No. 08-01-01, DPUC Review of Peaking Generation Project). Since that time, the company has proposed annually, for Authority review and approval, the revenue requirement to recover its projected capital costs, annual operations and maintenance expenses, and administrative and general expenses for each peaking facility for the following calendar year. The revenue requirement is the revenue that the company must collect each year to be reimbursed for expenditures incurred in the same year and to ensure system operation. The company's annual proposal is known as the Annual Fixed Revenue Requirements application.




**24-06-02****GenConn Energy LLC Application to Establish 2025 Revenue Requirements**

- PURA approves a 2025 annual revenue requirement for GenConn Energy LLC of \$40,399,897, consisting of \$17,514,685 and \$22,885,212 for peaking generation facilities located at the Devon Station and the Middletown Station, respectively. In addition, the Authority confirms the participation of these peaking units in the new Day-Ahead Ancillary Services Initiative (DASI) operating reserve markets each day starting March 1, 2025.
- In 2008, PURA selected GenConn to build two 188-megawatt peaking generators at facilities located in Milford and Middletown (Docket No. 08-01-01, DPUC Review of Peaking Generation Projects). GenConn is a joint venture between The United Illuminating Company and Clearway Energy, Inc. GenConn was formed to construct and operate the peaking generation units under cost-of-service contracts for differences (CfDs).
- The GenConn Devon and GenConn Middletown peaking facilities began operation in June 2010 and June 2011, respectively. Since that time, they have proposed annually, for Authority approval, the revenue requirement to recover the projected capital costs, operations and maintenance expenses, and administrative and general expenses for each peaking facility for the following calendar year. The revenue requirement is the revenue that the company must collect each year to be reimbursed for expenditures incurred in the same year and to ensure system operation. The company's annual proposal is known as the Annual Fixed Revenue Requirements application.

**24-09-21****Application to Install and Use an Electric Master Metering System at 210 Long Ridge Road, Stamford, CT**

- The Decision grants an exemption to the prohibition on master metering for installation at a senior living facility in Stamford.
- The exemption was made on the basis that the criteria from the First Exemption Decision are satisfied, including that the multi-unit dwelling is publicly financed or subsidized, the occupants are senior citizens, and electricity is not the primary energy source for space heating. Steps must be taken to ensure that tenants are aware of their consumption levels and that management will attempt to prevent the waste of electricity. All utility records will be open for public inspection and subject to review by the authority providing the public assistance.



# Grid Modernization

## Q4 Major Decision Summaries

**24-05-01**

### **Annual Review of Affordability Programs and Offerings (Energy Affordability Annual Review)**

- PURA approved the 2024- 2025 Joint Energy Affordability Assistance and Arrears Management Plan submitted by the electric and gas companies, subject to certain modifications.
- The Decision orders additional data collection and reporting by the companies, including related to wage garnishment, voluntary enrollment, and financial hardship. They must report on the success and impact metrics of the Matching Payment Program (MPP) by June 2025.
- The companies must submit a joint proposal for the application of a CEAP award to a new MPP customer's bill, arrearage, or both by January 2025.
- The Decision also orders changes to the companies' communications strategies, including new requirements for customer assistance events and customer outreach.

**17-12-03RE11**

### **PURA Investigation into Distribution System Planning of the Electric Distribution Companies – New Rate Designs and Rate Review**

- PURA modified the two-tiered low-income discount rate (LIDR), and ordered Eversource and United Illuminating to implement a five-tiered LIDR as soon as possible.
- The discount levels in the modified program are 5%, 15%, 20%, 40%, and 50%. Customers can be enrolled onto the new tiers, as eligible, through existing enrollment methods. The enrollment period is 12 -months, unless the customer provides proof of eligibility for a higher tier discount.
- The EDCs are required to report on the costs of LIDR and other relevant statistics in their respective Revenue Adjustment Mechanism proceedings.
- The EDCs must develop and distribute a customer communications plan to inform LIDR participants and potentially eligible customers of the modified structure.



**24-08-05****Annual Energy Storage Solutions Program Review – Year 4**

- The Decision approves updates to the Energy Storage Solutions (ESS) Program. It modifies the program to include a warranty provision, behind-the-meter requirement, and exchange of forward capacity market rights, for example.
- The Decision allows for the expansion of eligibility for upfront incentives and revises an inspection requirement.

**24-08-06****Annual EV Charging Program Review – Year 4**

- PURA approved certain modifications to the EV Charging Program. It continues to be made available to all customers and customer classes within the regulated service territories.
- PURA approved the EDCs' proposed multi-unit dwelling deployment targets for Program Cycles 2 and 3. It also modified the prioritization matrix to promote the selection of more projects in underserved areas while minimizing ratepayer costs.
- Some modifications were made to incentive parameters. DR incentives are no longer offered in Baseline Tiers. The Authority approved rebates and incentives for the Residential Single-Family Program Area that are dependent on a customer's available Level 2 charging equipment, household wiring upgrade needs, and their participation in managed charging.

**24-08-08****Non-Wires Solutions Process Initiation Phase**

- PURA approved the Process Monitor's Non-Wires Solutions (NWS) Process materials and design documents, subject to certain modifications. Based on input received throughout the stakeholder process, PURA implemented a quarterly filing process for distribution system investments between \$250,000 and \$500,000 and revised the ownership framework such that EDCs will own front-of-the-meter NWS assets that serve a reliability function. The first annual NWS Process Cycle will begin in early 2025 when the EDCs make the first NWS process filing in Docket No. 25-08-08.

**23-08-07****Innovative Energy Solutions Program Cycle 02 – Interim**

- PURA evaluates a cohort of electric sector innovative pilot programs, technologies, products, and services against a set of key metrics with input from the Innovation Advisory Council (IAC) and the Program Administrator of the Innovative Energy Solutions (IES) Program, and selects projects for deployment in Cycle 2, Phase 3. The Authority also establishes tracking and reporting and cost recovery requirements for the projects selected for deployment in Phase 3.
- The projects were chosen based on five key metrics: economic viability and equity, transparency, diversity and market gaps, scalability, and continuous learning.
- PURA advanced the projects of 9 of the 25 proposed projects for deployment in Phase 3. In accordance with the approval, PURA established tracking, reporting, and cost recovery requirements for the selected projects.

# Natural Gas Sector

## Q4 Major Decision Summaries

**23-11-02****Application of Connecticut Natural Gas Corporation and The Southern Connecticut Gas Company to Amend Their Rate Schedules**

- In its decision for CNG, the Authority approved an annual revenue requirement in the amount of \$417,502,324 for the rate year, December 1, 2024 – November 30, 2025, which reflects an approximately \$24.6 million reduction from current revenues. Notably, however, reflected in this amount is the fact that the Company will be required to return to ratepayers approximately \$24 million of ratepayer money over the next three years.
- Separately, in the SCG final decision, PURA approved an annual revenue requirement in the amount of \$425,288,190 starting December 1, 2024, which reflects an approximately \$10.7 million reduction from current revenues. Again, reflected in the reduction in SCG's revenue requirement is \$96 million that was over-collected by the Company and is owed to ratepayers, which the decision requires the Company to return to ratepayers as credits over the next three years.

**24-03-01****Annual Review of the System Expansion Reconciliation Mechanisms**

- PURA approved the system expansion reconciliation (SER) rates for 2023 submitted by the Connecticut Natural Gas Corporation, the Southern Connecticut Gas Company, and Yankee Gas Services Company (d/b/a Eversource).
- In 2013, the Authority approved a joint natural gas system expansion plan (SEP) in accordance with General Statutes § 16-19ww and the 2013 Comprehensive Energy Strategy in Docket No. 13-06-02, PURA Investigation of Connecticut's Local Distribution Companies' Proposed Expansion Plans to Comply with Connecticut's Comprehensive Energy Strategy (SEP Decision). As part of the approval, the Authority implemented the system expansion reconciliation (SER) mechanism to annually reconcile revenue and costs associated with the SEP in between rate cases as of January 1, 2014. Order No. 17 of the SEP Decision requires the Companies to submit an annual SER filing. The annual SER filing provides, among other things, data regarding SEP revenue, SEP revenue requirements, and SEP projects completed in the previous year, as well as anticipated SEP activity in the following 12 months.

**24-09-01****Call Before You Dig, Inc. – Proposed Budget for 2025**

- PURA approved the proposed budget of \$2,762,740 for Call Before You Dig, Inc., as well as the proposed rates for 2025, to fulfill its statutorily mandated duties. PURA also found that the Board has taken steps to maximize the effectiveness of the CBYD program and its activities at the lowest possible cost. PURA will continue to review CBYD operations to ensure CBYD functions effectively.

# **Telecomm + Utility Poles Sector**

## Q4 Major Decision Summaries

**24-06-15****Petition of Verizon New York Inc. to Reclassify Remaining Services as Competitive and to Retire the Alternative Form of Regulation Plan**

- PURA denied Verizon's petition to reclassify the company's remaining services in Connecticut as competitive pursuant to General Statutes § 16-247f(c) and (d).



**24-05-11**

### **Petition for Declaratory Ruling on Behalf of Communications Workers of America Local 1298 Regarding General Statutes 16-42**

- In April 2024, the Communications Workers of America Local 1298 (CWA), filed a petition requesting that PURA issue a declaratory ruling invalidating two prior decisions of the Authority and the actions of a working group.
- PURA declined to vacate the Decisions or issue a declaratory ruling as to the validity of those decisions. Further, PURA found that General Statutes § 16-42 is not applicable to actions of the Policy Working Group described by CWA.

# **Water Sector**

## **Q4 Major Decision Summaries**

**13-02-20WI27**

### **Application of Aquarion Water Company of Connecticut for Approval of Water Infrastructure and Conservation Adjustment Projects**

- PURA approved the Infrastructure Assessment Report proposed by the Aquarion Water Company for its Valley Water System located in Plainville. The Authority also approves nine projects, with an estimated cost of \$3,343,375 as eligible projects under the Water Infrastructure and Conservation Adjustment (WICA) program. The projects will be completed in Aquarion's Valley Water System in Plainville and will be subject to a full prudency review at the time of the Company's next rate proceeding.

# Q1 Upcoming Procedural Events



## Planned Procedural Meetings

Date	Docket No.	Docket Name	Event & Registration
1/6/2025 1:00pm	17-12-03RE11	PURA Investigation into Distribution System Planning of the Electric Distribution Companies – New Rate Designs and Rates Review	Hearing – Hearing Room 2
1/27/2025 5:30pm	24-10-04	Application of The United Illuminating Company to Amend Its Rate Schedule	Public Comment Hearing – Margaret Morton Government Center 999 Broad Street Bridgeport, CT 06604
1/30/2025 TBD	21-05-15RE03	PURA Investigation into the Establishment of Integrated Distribution System Planning within a Performance-Based Regulation Framework	Technical Meeting – Hearing Room 1
2/4/2025 9:00am	21-09-17	PURA Investigation into Medium and Heavy-Duty Electric Vehicle Charging	Technical Meeting – Hearing Room 1
2/5/2024 10:00am	24-11-06	Joint Application of Verizon Communications Inc. and Frontier Communications Parent, Inc. for Approval of a Change of Control	Evidentiary Hearing – Hearing Room 1

## Planned Procedural Meetings Continued

Date	Docket No.	Docket Name	Event & Registration
2/10/2025 5:30pm	24-12-01	Application of Yankee Gas Services Company d/b/a Eversource Energy to Amend Its Rate Schedules	Public Comment Hearing - Danbury Police Department Community Room 375 Main Street Danbury, CT 06810
2/21/2025 10:00am	25-05-01	Annual Review of Affordability Programs and Offerings (Energy Affordability Annual Review)	Technical Meeting - TBD
3/10/2025	24-10-04	Application of The United Illuminating Company to Amend Its Rate Schedule	Public Comment Hearing - Fairfield Public Library Rotary Room, 1147 Fairfield Woods Road, Fairfield, CT 06825
3/12/2025 10:00am	25-01-04	Annual Review of the Rate Adjustment Mechanisms of The United Illuminating Company	Hearing - Hearing Room 1
3/14/2025 10:00am	25-01-03	Annual Review of the Rate Adjustment Mechanisms of The Connecticut Light and Power Company	Hearing - Hearing Room 1
3/17/2025 5:30pm	24-12-01	Application of Yankee Gas Services Company d/b/a Eversource Energy to Amend Its Rate Schedules	Public Comment Hearing - Vernon Town Hall, 14 Park Place, 3rd Floor, Vernon, CT 06066
3/18/2025 12:00pm	24-10-04	Application of The United Illuminating Company to Amend Its Rate Schedule	<u>Public Comment Hearing</u>
3/20/2025 9:00am	24-09-07	Equity, Accessibility, and Stakeholder Engagement	Public Meeting - TBD

**Click to see the PURA  
Calendar of Events**

All events are listed in chronological order, categorized by the colors and sectors listed on page 2.



## Planned Final Opportunities to Comment

Date	Docket	Docket Title	Event Type
1/17/2025	23-12-27	PURA Investigation into Stray Voltage Pursuant to Section 29 of Public Act 23-102	Written Exceptions
1/31/2025	22-06-29RE01	PURA Investigation Into Distributed Energy Resource Interconnection Cost Allocation – Non-residential Interconnection Upgrades	Written Exceptions
2/3/2025	24-08-01	2024 Clean and Renewable Energy Program Data and Report	Written Exceptions
2/3/2025	24-09-06	Petition of William Tong, Attorney General for the State of Connecticut, and Claire E. Coleman, Consumer Counsel, for Review of the Proposed Acquisition by Iberdrola, S.A. of the Outstanding Shares of Avangrid, Inc.	Written Exceptions
2/10/2025	23-08-09	Annual Electric Distribution Company Reliability and Resilience Framework Review	Written Exceptions
2/20/2025	18-06-02RE02	Investigation of Appropriate Limitations on All Customer Contracts with Electric Suppliers Pursuant to Conn. Gen. Stat. § 16-245o(m)	Written Exceptions
3/28/2025	24-10-02	Annual Allocation of Public Educational and Governmental Programming and Education Technology Investment Account pursuant to Conn. Gen. Stat. § 16-331cc	Written Exceptions

## PURA Regular Meeting Dates & Planned Final Decisions

Regular Meeting Date	Docket No.	Docket Title
1/15/2025	24-08-09	Annual Electric Distribution Company Reliability and Resilience Framework Review
1/29/2025	23-12-27	PURA Investigation into Stray Voltage Pursuant to Section 29 of Public Act 23-102
2/13/2025	22-06-29RE01	PURA Investigation into Distributed Energy Resource Interconnection Cost Allocation – Non-Residential Interconnection Upgrades
	24-08-01	2024 Clean and Renewable Energy Program Data and Report
2/19/2025	24-09-06	Petition Of William Tong, Attorney General for the State of Connecticut, And Claire E. Coleman, Consumer Counsel, for Review of the Proposed Acquisition by Iberdrola, S.A. Of The Outstanding Shares of Avangrid, Inc.
3/12/2025	18-06-02RE02	Investigation of Appropriate Limitations on All Customer Contracts with Electric Suppliers Pursuant to Conn. Gen. Stat. § 16-245o(m)

**[Click here to stream PURA's Regular Meetings](#)**

All planned final decisions are listed in chronological order, categorized by the colors and sectors listed on page 2.

# PURA 101 Workshops



The Authority will resume the PURA 101 Workshop series this spring. To request a PURA 101 presentation on site or via Zoom, compose an email to [Taren.OConnor@ct.gov](mailto:Taren.OConnor@ct.gov). In the request, please include a preferred time, date range, location, target audience, and topics you would like the Authority to cover. Organizers are responsible for securing in-person locations.

## Watch the Below Videos to Help You Interpret Your Electric Bill

### EVERSOURCE CUSTOMERS



### UI CUSTOMERS



### PURA 101





# PURA In the News

## **10/17/2024 CT News Junkie**

[PURA Denies Verizon's Petition To Be Classified As Competitive](#)

## **11/18/2024 Eyewitness News**

[PURA Denies Gas Utility Request for Costs Barred by State Law](#)

## **11/19/2024 Hartford Business Journal**

[PURA Cuts Rates of 2 Gas Utilities, Requires Return of \\$120M to Customers](#)

## **12/3/2024 WTIC Hartford**

[PURA Denies Connecticut Gas Rate Hike Proposals](#)

## **12/9/2024 Office of Consumer Counsel**

[OCC FAQ: Explaining the Impact and Drivers of S&P Downgrades of Connecticut Utilities Credit Ratings](#)

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