



ELIN SWANSON KATZ
CONSUMER COUNSEL

April 16, 2013

Dear Ratepayers of The United Illuminating Company,

As you may know, the Office of Consumer Counsel (OCC) is the utility ratepayers' advocate. Currently, OCC is busy reviewing the details of the proposed rate increase that your electric distribution company, The United Illuminating Company (UI), has filed with the Public Utilities Regulatory Authority (PURA). UI is proposing to increase rates on two different effective dates, January 1, 2014 and July 1, 2014.

The customer notice UI initially filed with PURA provided proposed percentage increases for the January 1st rates.¹ This notice was later revised to include more information on the July increases. However, since some ratepayers may have received only the initial notice, the OCC is providing the attached copy of the revised rates table, which compares certain current rates by rate class to both the January 1 and July 1, 2014 proposed increases.

The OCC encourages ratepayers to file comments concerning the proposed rate increases. There are three ways to file your comments in the proceeding record: (1) you may call the PURA consumer line at 1-800-382-4586 and speak to a consumer representative, who will facilitate placing your input on the record; (2) you may send an e-mail to PURA at: dpuc.executivesecretary@po.state.ct.us; or (3) you may write a letter to Public Utilities Regulatory Authority, Executive Secretary, 10 Franklin Square, New Britain, CT 06051. Be sure to reference the Docket Number 13-01-19 in your comments.

Thank you for your interest in this process.

Sincerely yours,

Elin Swanson Katz
Consumer Counsel

¹ Pursuant to the General Statutes of Connecticut § 16-19(a), public service companies are required to provide notice to customers on rate increase proposals.



UI SOURCE

	Current Rate (eff. date 1/1/14)	Proposed Rate (eff. date 1/1/14)	Proposed vs. Current Difference (eff. date 1/1/14)	Proposed vs. Current % Change *	Proposed Rate (eff. date 7/1/14)	Proposed vs. Current Difference (eff. date 7/1/14)	Proposed vs. Current % Change
RESIDENTIAL RATES							
Rate R							
Basic Service Charge	\$ 15.85	\$16.50	\$0.65	4%	\$17.25	\$1.40	9%
Distribution Charge per kWh (summer, Jun-Sep)							
0 - 500 kWh per month	\$ 0.049113	\$ 0.053190	\$ 0.004077	8%	\$ 0.055696	\$ 0.006583	13%
Excess of 500 kWh per month	\$ 0.049113	\$ 0.085000	\$ 0.035887	73%	\$ 0.088981	\$ 0.039868	81%
Distribution Charge per kWh (winter, Oct - May)	\$ 0.049113	\$ 0.061791	\$ 0.012678	26%	\$ 0.064728	\$ 0.015615	32%
Rate RT							
Basic Service Charge	\$ 15.85	\$ 16.50	\$ 0.65	4%	\$ 17.25	\$ 1.40	9%
Distribution Charge per kWh (summer, Jun-Sep)							
On-Peak	\$ 0.048995	\$ 0.085000	\$ 0.036005	73%	\$ 0.088981	\$ 0.039986	82%
Off-Peak	\$ 0.048995	\$ 0.056273	\$ 0.007278	15%	\$ 0.059995	\$ 0.011000	22%
Distribution Charge per kWh (winter, Oct - May)							
On-Peak	\$ 0.048995	\$ 0.061793	\$ 0.012798	26%	\$ 0.065913	\$ 0.016918	35%
Off-Peak	\$ 0.048995	\$ 0.061793	\$ 0.012798	26%	\$ 0.065913	\$ 0.016918	35%
COMMERCIAL & INDUSTRIAL RATES							
Rate GS - Secondary Voltage - Demand is unbilled, unmetered							
Distribution Charge per kWh (summer, Jun - Sep)	\$ 0.051765	\$ 0.076781	\$ 0.025016	48%	\$ 0.081650	\$ 0.029885	58%
Distribution Charge per kWh (winter, Oct - May)	\$ 0.051765	\$ 0.061425	\$ 0.009660	19%	\$ 0.068920	\$ 0.017155	33%
Rate GS - Primary Voltage - Demand is unbilled, unmetered							
Distribution Charge per kWh (summer, Jun - Sep)	\$ 0.051765	\$ 0.074478	\$ 0.022713	44%	\$ 0.083566	\$ 0.031801	61%
Rate GS - Secondary Voltage - Demand is unbilled							
Distribution Charge per kWh (summer, Jun - Sep)	\$ 0.050832	\$ 0.074559	\$ 0.023727	47%	\$ 0.083407	\$ 0.032575	64%
Rate GS - Primary Voltage - Demand is unbilled							
Distribution Charge per kWh (summer, Jun - Sep)	\$ 0.050832	\$ 0.072322	\$ 0.021490	42%	\$ 0.080905	\$ 0.030073	59%
Rate GS - Secondary Voltage - Demand is billed							
Basic Service Charge	\$ 39.19	\$ 47.81	\$ 8.62	22%	\$ 52.30	\$ 13.11	33%
Distribution Demand Charge per kW (summer, Jun - Sep)	\$ 6.12	\$ 9.31	\$ 3.19	52%	\$ 10.60	\$ 4.48	73%
Distribution Demand Charge per kW (winter, Oct - May)	\$ 6.12	\$ 7.45	\$ 1.33	22%	\$ 8.48	\$ 2.36	39%
Rate GS - Primary Voltage - Demand is billed							
Basic Service Charge	\$ 39.19	\$ 47.81	\$ 8.62	22%	\$ 52.30	\$ 13.11	33%
Distribution Demand Charge per kW (summer, Jun - Sep)	\$ 6.12	\$ 9.31	\$ 3.19	52%	\$ 10.60	\$ 4.48	73%
Distribution Demand Charge per kW (winter, Oct - May)	\$ 6.12	\$ 7.45	\$ 1.33	22%	\$ 8.48	\$ 2.36	39%
Rate GST - Secondary Voltage - Demand is unbilled							
Basic Service Charge	\$ 24.69	\$ 30.86	\$ 6.17	25%			**
Distribution Charge per kWh (summer, Jun - Sep)							
On-Peak	\$ 0.016337	\$ 0.034613	\$ 0.018276	112%	\$ 0.046115	\$ 0.029778	182%
Off-Peak	\$ 0.016337	\$ 0.027690	\$ 0.011353	69%	\$ 0.036892	\$ 0.020555	126%
Distribution Charge per kWh (winter, Oct - May)							
On-Peak	\$ 0.016337	\$ 0.027690	\$ 0.011353	69%	\$ 0.036892	\$ 0.020555	126%
Off-Peak	\$ 0.016337	\$ 0.027690	\$ 0.011353	69%	\$ 0.036892	\$ 0.020555	126%
Rate GST - Primary Voltage - Demand is unbilled							
Basic Service Charge	\$ 24.69	\$ 30.86	\$ 6.17	25%			**
Distribution Charge per kWh (summer, Jun - Sep)							
On-Peak	\$ 0.016337	\$ 0.033575	\$ 0.017238	106%	\$ 0.044732	\$ 0.028395	174%
Off-Peak	\$ 0.016337	\$ 0.026859	\$ 0.010522	64%	\$ 0.035785	\$ 0.019448	119%
Distribution Charge per kWh (winter, Oct - May)							
On-Peak	\$ 0.016337	\$ 0.026859	\$ 0.010522	64%	\$ 0.035785	\$ 0.019448	119%
Off-Peak	\$ 0.016337	\$ 0.026859	\$ 0.010522	64%	\$ 0.035785	\$ 0.019448	119%
Rate GST - Secondary Voltage - Demand is billed							
Basic Service Charge	\$ 66.82	\$ 83.53	\$ 16.71	25%			**
Distribution Charge per kWh (summer, Jun - Sep)							
On-Peak	\$ 0.014199	\$ 0.030818	\$ 0.016619	117%	\$ 0.037286	\$ 0.023087	163%
Off-Peak	\$ 0.014199	\$ 0.024654	\$ 0.010455	74%	\$ 0.029829	\$ 0.015630	110%
Distribution Charge per kWh (winter, Oct - May)							
On-Peak	\$ 0.014199	\$ 0.024654	\$ 0.010455	74%	\$ 0.029829	\$ 0.015630	110%
Off-Peak	\$ 0.014199	\$ 0.024654	\$ 0.010455	74%	\$ 0.029829	\$ 0.015630	110%
Rate GST - Primary Voltage - Demand is billed							
Basic Service Charge	\$ 66.82	\$ 83.53	\$ 16.71	25%			**
Distribution Charge per kWh (summer, Jun - Sep)							
On-Peak	\$ 0.014199	\$ 0.029893	\$ 0.015694	111%	\$ 0.036167	\$ 0.021968	155%
Off-Peak	\$ 0.014199	\$ 0.023914	\$ 0.009715	68%	\$ 0.028934	\$ 0.014735	104%
Distribution Charge per kWh (winter, Oct - May)							
On-Peak	\$ 0.014199	\$ 0.023914	\$ 0.009715	68%	\$ 0.028934	\$ 0.014735	104%
Off-Peak	\$ 0.014199	\$ 0.023914	\$ 0.009715	68%	\$ 0.028934	\$ 0.014735	104%
Rate LPT - Secondary Voltage							
Basic Service Charge	\$ 276.15	\$ 345.19	\$ 69.04	25%			**
Distribution Demand Charge per kW (summer, Jun - Sep)							
On-Peak	\$ 7.89	\$15.11	\$ 7.22	92%	\$ 17.75	\$ 9.86	125%
Shoulder, excess kW	\$ 7.89	\$12.09	\$ 4.20	53%	\$ 14.20	\$ 6.31	80%
Off-Peak, excess kW	\$ 7.89	\$12.09	\$ 4.20	53%	\$ 14.20	\$ 6.31	80%
Distribution Demand Charge per kW (winter, Oct - May)							
On-Peak	\$ 7.89	\$12.09	\$ 4.20	53%	\$ 14.20	\$ 6.31	80%
Shoulder, excess kW	\$ 7.89	\$12.09	\$ 4.20	53%	\$ 14.20	\$ 6.31	80%
Off-Peak, excess kW	\$ 7.89	\$12.09	\$ 4.20	53%	\$ 14.20	\$ 6.31	80%
Rate LPT - Primary Voltage							
Basic Service Charge	\$ 276.15	\$ 345.19	\$ 69.04	25%			**
Distribution Demand Charge per kW (summer, Jun - Sep)							
On-Peak	\$ 7.89	\$ 15.11	\$ 7.22	92%	\$ 17.75	\$ 9.86	125%
Shoulder, excess kW	\$ 7.89	\$ 12.09	\$ 4.20	53%	\$ 14.20	\$ 6.31	80%
Off-Peak, excess kW	\$ 7.89	\$ 12.09	\$ 4.20	53%	\$ 14.20	\$ 6.31	80%
Distribution Demand Charge per kW (winter, Oct - May)							
On-Peak	\$ 7.89	\$ 12.09	\$ 4.20	53%	\$ 14.20	\$ 6.31	80%
Shoulder, excess kW	\$ 7.89	\$ 12.09	\$ 4.20	53%	\$ 14.20	\$ 6.31	80%
Off-Peak, excess kW	\$ 7.89	\$ 12.09	\$ 4.20	53%	\$ 14.20	\$ 6.31	80%

* NOTE: If UI's request is approved the proposed increase in the charges listed above will be offset with a decrease in the Competitive Transition Assessment, resulting in no net increase to the average customer's bill in January 2014.

** No change from rate effective January 1, 2014