

Pretreatment Permit Reissuance
Fact Sheet

APPLICANT	Bridgeport Energy LLC
PERMIT NO.	SP0002330
APPLICATION NO.	201502834
DATE APPLICATION RECEIVED	April 22, 2015
LOCATION ADDRESS	10 Atlantic Street Bridgeport CT 06604
FACILITY CONTACT	Nicholas Woods, EHS Compliance Coordinator Office Phone: (475) 201-1016 Email: nicholaswoods@cogentrix.com
MAILING ADDRESS	10 Atlantic Street, Bridgeport CT 06604
DMR CONTACT	Nicholas Woods, EHS Compliance Coordinator Office Phone: (475) 201-1016 Email: nicholaswoods@cogentrix.com
PERMIT TERM	5 Years
PERMIT CATEGORY	Pretreatment Significant Industrial User (SIU) Categorical Industrial User (CIU)
SIC CODE(S)	4911
NAICS CODE(S)	221112
PERMIT TYPE	Reissuance
OWNERSHIP	Private
PUBLICLY OWNED TREATMENT WORKS ("POTW") THAT RECEIVES THE DISCHARGE	Discharge to Bridgeport West Side Water Pollution Control Facility ("WPCF") via the City of Bridgeport collection system; NPDES Permit No. CT0100056 discharges to the Long Island Sound via Cedar Creek.
DEEP STAFF ENGINEER	Ryan Bellucci Office Phone: (860) 424 - 3741 Email: ryan.bellucci@ct.gov
DATE APPLICATION PUBLIC NOTICED/ NAME OF PAPER	September 16, 2015/ Connecticut Post

DATE SUFFICIENCY REVIEW *October 13, 2015*
COMPLETED

APPLICATION TIMELY AND SUFFICIENT Yes No

TENTATIVE DETERMINATION *August 20, 2024*
FACT SHEET DATE

SECTION 1.0 PERMIT FEES

Application Fee:

Filing Fee	Cost: \$1,300.00	Date Paid: 4/23/2015
Processing Fee	Cost: \$1,950.00	Date Paid: 10/13/2015

Annual Fee:

	WASTEWATER CATEGORY (per 22a-430-7)	FLOW CATEGORY	DSN	ANNUAL FEE (per 22a- 430-7 and CGS 22a- 6f)
	<i>Steam Electric Power Plants (per power generating unit)</i>	0-50,000	201	\$8,675.00
TOTAL				\$8,675.00

SECTION 2.0 DESCRIPTION OF WASTE STREAMS

The applicant seeks authorization for the following:

DSN	PROPOSED AVERAGE DAILY FLOW (gpd)	PROPOSED MAXIMUM DAILY FLOW (gpd)	PROPOSED WASTESTREAMS	TREATMENT TYPE	DISCHARGE TO
200	NA	200,000	Boiler blowdown and boiler drain wastewater	None	Bridgeport West Side WPCF
201	NA	33,200	Steam piping clean drains (Steam turbine casings, high, intermediate, and low main steam piping systems, auxiliary steam piping, hot/cold and start-up/shutdown steam systems)	None	Bridgeport West Side WPCF

DSN	PROPOSED AVERAGE DAILY FLOW (gpd)	PROPOSED MAXIMUM DAILY FLOW (gpd)	PROPOSED WASTESTREAMS	TREATMENT TYPE	DISCHARGE TO
202	NA	137,300	Floor drains, transformer secondary containment drains, laboratory sinks, condenser drain and boiler blowdown tank containment sump consisting of primarily stormwater, boiler water maintenance drain, and steam system drain wastewater (Floor washing and equipment drains for the following areas: workshop, steam turbine building, gas turbine building, boiler area, feed water pump house, and fire pump house)	Oil/water Separation	Bridgeport West Side WPCF

SECTION 3.0 FACILITY BACKGROUND & PERMIT HISTORY

Bridgeport Energy LLC (“Applicant”) is a 560-megawatt natural gas-fired combined cycle electric generating facility. Bridgeport Energy LLC began discharging to the POTW on June 17, 1999 following pretreatment permit issuance on January 12, 1999. The facility discharges boiler blowdown, steam piping clean drains, and wastewater treated through oil/water separation that enters various drains throughout the facility.

The Operation and Maintenance Plan (“O&M”) was last revised on July 12, 2016.

3.1 Solvent Management Plan

Is the facility operating under an approved solvent management plan (SMP)?

Yes No N/A

3.2 Compliance & Enforcement

3.2.1 Reported Effluent Violations:

DSN 200-1

Monitoring Period End Date	Parameter	Reporting Type	Permit Limit	DMR Value	Units
12/31/2019	pH, maximum	INST MAX	10.0	10.03	S.U.
12/31/2020	pH, maximum	INST MAX	10.0	10.1	S.U.

DSN 201-1

Monitoring Period End Date	Parameter	Reporting Type	Permit Limit	DMR Value	Units
12/31/2020	pH, maximum	INST MAX	10.0	10.1	S.U.

DSN 202-1

Monitoring Period End Date	Parameter	Reporting Type	Permit Limit	DMR Value	Units
04/30/2019	Solids, total suspended	INST MAX	100.0	820.0	mg/L

3.2.2 Is the Permittee subject to an ongoing enforcement action? Yes No

If yes, provide a brief explanation; include discussions of any issues relevant to the activities regulated under the permit.

3.2.3 Closed Enforcement Actions

Action No. NOVWRIN19047

Issued: 9/23/2019

Closed: 01/14/2020

Reason for Notice of Violation (“NOV”): Permittee violated the effluent limit for total suspended solids at DSN 202-1 for a sample collected on April 12, 2019 (concentration of 820 mg/L; effluent limit of 100 mg/L), failed to notify the Director of this exceedance, failed to monitor DSN 201-1 twice monthly as required in April 2019 and failed to notify the Director of a pH probe malfunction in March 2019. The NOV was closed on 1/14/2020 based on a sufficient response and signed compliance statement.

Reason for NOV: The flowmeter associated with DSN 201-1 is located prior to the closed cooling water system heat exchanger. The flowmeter associated with DSN 200-1 is located prior to the air-cooled heat exchanger. The Permittee failed to maintain instrumentation to allow accurate measurement of the volume of wastewater for DSN 200-1 and DSN 201-1. The NOV was closed on 11/13/2020 based on a sufficient response and signed compliance statement.

3.2.4 Does the current permit contain a compliance schedule (CS)?

Yes No

If yes, please check all that apply.

Pollution Prevention Water Conservation Remediation
 Water Quality Requirement Treatment Requirement Other

3.3 Permit Modifications

During last permit term, have there been any permit modifications?

Yes No

3.4 Permits for other Discharges

1. Individual NPDES Permit (Permit No. CT0030180).
2. General Permit for the Discharge of Stormwater Associated with Industrial Activity (Permit No. GSI001119).

SECTION 4.0 THE ON-SITE WASTEWATER TREATMENT SYSTEM

4.1 DSN 200 & DSN 201

There is no treatment associated with DSNs 200 and 201.

4.2 DSN 202

The oil/water separator system receives flows from all facility building floor drains (except for sanitary facilities). These drains are located in the gas turbine building, steam turbine building, workshop and storage facilities, feedwater pump house, and fire pump house. The secondary containment structures for five of the facility's electrical transformers also discharge to the oil/water separator via gravity. Drains from the feedwater pump and fire pump houses along with the boiler blowdown tank containment sump flow to the feedwater pump house sump (250 gals). The feedwater pump house sump then discharges to the steam turbine sump (600 gals). The steam turbine building floor drains, workshop and storage building floor drains, the laboratory sink, and the clean drains flash tank containment sump also flow to the steam turbine sump located in the steam turbine building.

Sources of wastewater contributing to DSN 202 include floor drains, transformer secondary containment drains, laboratory sinks, condenser drain and the boiler blowdown tank containment consisting of primarily stormwater, boiler water maintenance drain wastewater, and steam system drain wastewater (Floor washing and equipment drains for

the following areas: workshop, steam turbine building, gas turbine building, boiler area, feed water pump house, and fire pump house).

Wastewater entering the separator passes through structures that remove oil and solids. The output of the oil-water separator system is wastewater, oil, and solids. Oil separated from the wastewater is detained, if necessary, in the separator’s 500-gallon storage chamber. Oil level is monitored and periodically a third-party contractor pumps the waste off site. Solids separated from the wastewater remain in the separator. Periodically, flow to the separator ceases so that the solids can be removed and are transported offsite by a licensed contractor. The wastewater flows from the separator to the final sump, referred to as the GMB sump (300 gals), before being discharged into the sanitary sewer. Fluid-level switches activate the pumps at each sump. One sump pump activates when the fluid level rises to the intermediate level setting, and a second pump activates if the level reaches the upper fluid-level setting. Routine control room operator rounds include checking the fluid levels in all sumps and the indicator float on the oil storage chamber of the oil/water separator. The oil/water separator receives flow from the steam turbine sump and has a static holding capacity of 735 gallons. Its batch treatment capacity is 500 gallons per minute with a limit of 1,000 gallons per hour. Following the GMB sump, DSN 202 has continuous pH and flow monitoring and a grab sample port.

See Attachment A for a line diagram of the facility.

SECTION 5.0 FEDERAL CATEGORICAL EFFLUENT LIMIT GUIDELINES

Bridgeport Energy LLC initiated this discharge after October 14, 1980, the Steam Electric Power Generation regulations proposal date. Therefore, the facility is a new source, subject to the Pretreatment Standards for New Sources (PSNS) in 40 CFR 423.17.

SECTION 6.0 EFFLUENT LIMITATIONS AND MONITORING REQUIREMENTS

BASIS FOR LIMITS, STANDARDS OR CONDITIONS		DISCHARGE POINT(S)
<input checked="" type="checkbox"/>	Federal Effluent Limitation Guideline (“ELG”) – 40 CFR 403	DSN: 200, 201, 202
<input type="checkbox"/>	Pretreatment Standards for Existing Sources (“PSES”)	
<input checked="" type="checkbox"/>	Pretreatment Standards for New Sources (“PSNS”) 40 CFR 423.17	DSN: 200, 201, 202
<input type="checkbox"/>	Section 22a-430-4(s) of the Regulations of Connecticut State Agencies (“RCSA”)	
<input checked="" type="checkbox"/>	Case-by-Case Determination using Best Professional Judgment (“BPJ”) RCSA Sections 22a-430-4(l)(4)(D)(iii) and 22a-430-4(m)	DSN: 200, 201, 202
<input checked="" type="checkbox"/>	Anti-Backsliding – RCSA Section 22a-430-4(l)(4)(D)(vi)	DSN: 200, 201, 202
<input checked="" type="checkbox"/>	“Treatability of Oil and Grease Discharged to Publicly Owned Treatment Works”, USEPA, 1975-628-875	DSN: 202

6.1 Monitoring Parameters & Permit Limits

6.1.1 Local Limits

The Department of Energy and Environmental Protection (“DEEP”) is authorized by the Environmental Protection Agency (EPA) to administer the federal pretreatment program at the state-level as allowed by 40 CFR 403.10(e), as both the approval and control authority. EPA provides DEEP that authorization via a modified Memorandum of Agreement (“MOA”) dated June 3, 1981.

In Connecticut, all discharges must comply, at a minimum, with the general and specific prohibitions of the federal pretreatment standards and Section 22a-430-4(t) of the RCSA. To assure such compliance is achieved, state-issued pretreatment permits apply federal categorical and state regulatory standards and effluent limitations. DEEP may also apply additional or more stringent effluent limitations based on Best Professional Judgment pursuant to RCSA Section 22a-430-4(m), including local limits if such local limits were technically based, to mitigate the risk for a pollutant discharge to negatively impact receiving waters and/or the POTW’s operations, including sludge handling or disposal, worker health or safety, or otherwise interfere with the POTW’s ability to comply with its own NPDES permit.

In accordance with 40 CFR 403.5(c)(2), POTWs shall develop and enforce specific effluent limits for IUs to both prevent pass through and interference, and to keep the POTW in compliance with their NPDES permit or sludge use or disposal practices. In the State’s MOA with the EPA, the State must “assure that the development of specific limits for discharges of prohibited pollutants under 40 CFR 403.5(c) is at least as extensive as would have been required if these POTWs had developed local programs.” To comply with this agreement, the State will only utilize local limits developed technically [40 CFR 122.44(j)(2)(ii)] in accordance with EPA’s July 2004 Local Limits Development Guidance (EPA 833-R-04-002A) in a state permit. Local limits not incorporated into state pretreatment permits remain enforceable by the municipality as allowed by the local sewer use ordinance.

6.1.2 Slug Loading

Connecticut discharge regulations do not allow what is defined as a “slug loading” in 40 CFR 403.8(f)(2)(vi). The items listed in the definition are regulated as a spill or unplanned release under Section 22a-449 of the RCSA and/or as an unpermitted discharge under Section 22a-430 of the RCSA. The Department’s practice of applying instantaneous limits in permits further regulates slug loading. The Department’s various standard regulatory requirements governing including, but not limited to, proper operation and maintenance (RCSA Section 22a-430-3(f)); sludge disposal (RCSA Section 22a-430-3(g)); duty to mitigate (RCSA Section 22a-430-3(h)); facility modification and notification (RCSA Section 22a-430-3(i)); monitoring records and reporting requirements (RCSA Section 22a-430-3(j)); bypass (RCSA Section 22a-430-3(k)); effluent limitation violations (RCSA Section 22a-430-3(m)); resource conservation (RCSA Section 22a-430-3(o)); spill prevention and control (RCSA Section 22a-430-3(p)); instrumentation, alarm, flow recorders (RCSA Section 22a-430-3(q)); equalization

(RCSA Section 22a-430-3(r)); and the practice of applying monitoring requirements and instantaneous limits in permits further regulate slug loading.

6.1.3 Effluent Limitations & Monitoring Frequencies

The following table displays limits determined using best professional judgement. There are no applicable effluent limits found in 40 CFR 423.17 or Section 22a-430-4(s) of the RCSA.

DSN 200

Parameter	Units	BPJ		
		Average Monthly	Maximum Daily	Instantaneous
Flow, Maximum Daily	gpd	NA	200,000	NA
Nitrogen, Ammonia (Total as N)	mg/L	NA	NA	----
pH, Day of Sampling	S.U.	NA	NA	6.0-10.0
Temperature	°C	NA	NA	----
Total Suspended Solids	mg/L	NA	NA	100.0

If “----” is noted in the limits column in the table, this means a limit is not specified but a value must be reported on the Discharge Monitoring Report (“DMR”). If “NA” is noted, this means there is no limit or monitoring required.

The following table provides the sampling frequency and additional information regarding the pollutants of concern.

Sample Type	Sample Frequency	Parameter	Comment
RCSA Sections 22a-430-4(l)(4)(D)(iii) and 22a-430-4(m)	Twice Per Month	Nitrogen, Ammonia (Total as N)	Present in the effluent during the last permit term. Expected source is use of aqueous ammonia within the Heat Recovery Steam Generator (“HRSG”) cycle
		Temperature	Elevated temperature expected due to boiler blowdown associated with the Heat Recovery Steam Generator (“HRSG”) cycle
		Total Suspended Solids (TSS)	Expected present due to dirt or debris entering the Heat Recovery Steam Generator (“HRSG”) cycle

The following table displays limits determined using best professional judgement. There are no applicable effluent limits found in 40 CFR 423.17 or Section 22a-430-4(s) of the RCSA.

DSN 201

Parameter	Units	BPJ		
		Average Monthly	Maximum Daily	Instantaneous
Flow, Maximum Daily	gpd	NA	33,200	NA
Nitrogen, Ammonia (Total as N)	mg/L	NA	NA	----
pH, Day of Sampling	S.U.	NA	NA	6.0-10.0
Total Suspended Solids	mg/L	NA	NA	100.0

If “----” is noted in the limits column in the table, this means a limit is not specified but a sample must be collected and a value must be reported on the Discharge Monitoring Report (“DMR”). If “NA” is noted, this means there is no limit or monitoring required.

The following table provides the sampling frequency and additional information regarding the pollutants of concern.

Sample Type	Sample Frequency	Parameter	Comment
Grab Sample RCSA Sections 22a-430-4(1)(4)(D)(iii) and 22a-430-4(m)	Twice Per Month RCSA Sections 22a-430-4(1)(4)(D)(iii) and 22a-430-4(m)	Nitrogen, Ammonia (Total as N)	Present in the effluent during the last permit term. Expected source is use of aqueous ammonia within the steam piping clean drain system.
		Total Suspended Solids (TSS)	Expected present due to dirt or debris entering the steam piping drain system

The following table displays limits determined using best professional judgement. There are no applicable effluent limits found in 40 CFR 423.17. Limits defined in Section 22a-430-4(s) of the RCSA do not apply to steam electric generators.

DSN 202

Parameter	Units	BPJ		
		Average Monthly	Maximum Daily	Instantaneous
Flow, Maximum Daily	gpd	NA	137,300	NA
Nitrogen, Ammonia (Total as N)	mg/L	NA	NA	----
Oil & grease, Non-polar Material	mg/L	50.0	100.0	150.0
pH, Day of Sampling	S.U.	NA	NA	6.0-10.0
Total Suspended Solids	mg/L	NA	NA	100.0

If “----” is noted in the limits column in the table, this means a limit is not specified but a value must be reported on the Discharge Monitoring Report (“DMR”). If “NA” is noted, this means there is no limit or monitoring required.

The following table provides the sampling frequency and additional information regarding the pollutants of concern.

Sample Type	Sample Frequency	Parameter	Comment
Grab Sample RCSA Sections 22a-430-4(1)(4)(D)(iii) and 22a-430-4(m)	Twice Per Month RCSA Sections 22a-430-4(1)(4)(D)(iii) and 22a-430-4(m)	Nitrogen, Ammonia (Total as N)	Present in the effluent during the last permit term. Expected source is ammonia-conditioned waters entering floor drains throughout the facility
		Oil & grease, Non-polar Material	Expected present due to machining oils and lubricants entering floor drains throughout the facility
		Total Suspended Solids (TSS)	Expected present due to dirt and debris entering the transformer secondary containment drains

6.2 Permit Limit Development

6.2.1 DSN 200, DSN 201, and DSN 202

Nitrogen, Ammonia (Total as N): In accordance with Sections 22a-430-4(1)(4)(D)(iii) and 22a-430-4(m) of the RCSA, ammonia will be monitored in the reissuance of this permit. Ammonia has been present in detectable levels in discharge monitoring reports during the last permit term. Ammonia is expected to be present in the discharge due to use of aqueous ammonia in wastewater generating processes. There are no applicable categorical federal limits for ammonia found in 40 CFR 423.17. Limits found in Section 22a-430-4(s) of the RCSA do not apply to steam electric generators. Therefore, monitoring only will be required. The monitoring frequency of twice per month will be carried forward in the reissuance of this permit in accordance with Sections 22a-430-4(1)(4)(D)(iii) and 22a-430-4(m) of the RCSA. The sample type will be grab in accordance 22a-430-4(1)(4)(D)(iii) and 22a-430-4(m) of the RCSA. A grab sample is representative of daily process operations where effluent quality is not expected to vary.

Total Suspended Solids (“TSS”): In accordance with Sections 22a-430-4(1)(4)(D)(iii) and 22a-430-4(m) of the RCSA, total suspended solids will be monitored in the reissuance of this permit. TSS has been present in detectable levels in discharge monitoring reports during the last permit term. TSS is expected to be present in the discharge due to dirt or debris entering the system. The maximum instantaneous limit of 100.0 mg/L has been carried forward from the last permit in accordance with best professional judgement along with anti-backsliding regulations in accordance with Sections 22a-430-4(1)(4)(D)(iii), 22a-430-4(1)(4)(D)(vi), and 22a-430-4(m) of the RCSA. The monitoring frequency of twice per month will be carried forward in the reissuance of this permit in accordance with Sections 22a-430-4(1)(4)(D)(iii) and 22a-430-4(m) of the RCSA. The sample type is grab in accordance 22a-430-4(1)(4)(D)(iii) and 22a-430-4(m) of the RCSA. A grab sample is representative of daily process operations where effluent quality is not expected to vary.

pH: In accordance with Sections 22a-430-4(1)(4)(D)(iii) and 22a-430-4(m) of the RCSA, pH limits of 6.0-10.0 S.U. have been carried forward in the reissuance of this permit. This range will be protective of the sanitary sewer and reflects the allowable pH range found in other recently issued pretreatment permits.

6.2.2 DSN 202

Oil & Grease, Non-polar Material: In accordance with Sections 22a-430-4(1)(4)(D)(iii), 22a-430-4(1)(4)(D)(vi), and 22a-430-4(m) of the RCSA, oil & grease (non-polar material) will be monitored in the reissuance of this permit. Oil & grease is expected present due to machining oils and lubricants entering floor drains throughout the facility. Based on the recommended maximum limit of 100 mg/L of oil and grease of petroleum and mineral origins, as described in “Treatability of Oil and Grease Discharged to Publicly Owned Treatment Works”, USEPA, 1975-628-875, the AML of 50.0 mg/L, MDL of 100.0 mg/L, and MIL of 150.0 mg/L for oil & grease (non-polar material) have been incorporated into this permit. The monitoring frequency of twice per month has been carried forward in the reissuance of this permit in accordance with RCSA Sections 22a-430-4(1)(4)(D)(iii) and 22a-430-4(m). A grab sample will be used for oil & grease (non-polar material) in accordance with 40 CFR 403.12(g)(3).

6. 3 Proposed Revisions

6.3.1 DSN 200

Temperature: In accordance with Sections 22a-430-4(1)(4)(D)(iii), 22a-430- 4(1)(4)(D)(vi), and 22a-430-4(m) of the RCSA, temperature will be monitored in DSN 200 for the reissuance of this permit. Elevated temperatures are expected due to boiler blowdown associated with the Heat Recovery Steam Generator (“HRSG”) cycle. Temperature data provided with the permit application indicated a discharge temperature of 114.9 °F. In accordance with 40 CFR 403.5(b)(5), the following pollutants shall not be introduced to the POTW: Heat in amounts which will inhibit biological activity in the POTW resulting in Interference, but in no case heat in such quantities that the temperature at the POTW Treatment Plant exceeds 40 °C (104 °F) unless the Approval Authority, upon request of the POTW, approves alternate temperature limits. The monitoring frequency will be twice per month and the sample type will be grab in accordance with Sections 22a-430-4(1)(4)(D)(iii) and 22a-430-4(m) of the RCSA. A grab sample is representative of daily process operations where effluent quality is not expected to vary.

6.3.2 DSN 200, DSN 201, and DSN 202

Copper, Total: Copper monitoring will no longer be required in the reissuance of this permit in accordance with RCSA Sections 22a-430-4(1)(4)(D)(iii) and 22a-430-4(m). There are no applicable categorical federal limits for copper found in 40 CFR 423.17. Limits found in Section 22a-430-4(s) of the RCSA do not apply to steam electric generators. Since July 2019, copper has had an average concentration of 0.015 mg/L in DSN 200, 0.0018 mg/L in DSN 201, and 0.02 mg/L in DSN 202. During the application processing, the Bridgeport West Side WPCF did not report any concern of pass through or interference due to these concentrations of copper in the discharge. Therefore, monitoring for copper will no longer be required in reissuance; however, monitoring will be included in the future if the WPCF or DEEP has concerns of pass through or interference.

Lead, Total: Lead monitoring will no longer be required in the reissuance of this permit in accordance with RCSA Sections 22a-430-4(1)(4)(D)(iii) and 22a-430-4(m). There are no applicable categorical federal limits for lead found in 40 CFR 423.17. Limits found in Section 22a-430-4(s) of the RCSA do not apply to steam electric generators. Since July 2019, lead has had an average concentration of 0.0004 mg/L in DSN 200 and 0.0137 mg/L in DSN 202. During this timeframe, lead was non-detect for each monitoring event of DSN 201. During the application processing, the Bridgeport West Side WPCF did not report any concern of pass through or interference due to these concentrations of lead in the discharge. Therefore, monitoring for lead will no longer be required in reissuance; however, monitoring will be included in the future if the WPCF or DEEP has concerns of pass through or interference.

6.3.3 DSN 200 and DSN 201

Oil Petroleum, Total Recoverable: Total recoverable oil petroleum monitoring will no longer be required for DSN 200 and DSN 201 in the reissuance of this permit in accordance with RCSA Sections 22a-430-4(1)(4)(D)(iii) and 22a-430-4(m). There are no applicable categorical effluent limits for total recoverable oil petroleum found in 40 CFR 423.17 or Section 22a-430-4(s) of the RCSA. Limits found in Section 22a-430-4(s) of the RCSA do not apply to steam electric generators. This parameter has consistently been nondetectable in the last permit term and is not expected to be present in the effluent.

SECTION 7.0 E-REPORTING

The Permittee and/or the Signatory Authority shall electronically submit DMRs and reports required under this permit to the Department using NetDMR, in satisfaction of the DMR submission requirement of Section 5(D) of this permit.

DMRs shall be submitted electronically no later than the last day of the month following the required sampling period.

All reports required under the permit, including any monitoring conducted more frequently than monthly or any additional monitoring conducted in accordance with 40 CFR 136, shall be submitted to the Department as an electronic attachment to the DMR in NetDMR. The Permittee shall also electronically file any written report of non-compliance described in Section 6 of this permit as an attachment in NetDMR.

NetDMR is accessed from: <http://www.epa.gov/netdmr>.

SECTION 8.0 PUBLIC PARTICIPATION PROCEDURES

INFORMATION REQUESTS

The application has been assigned the following numbers by the Department of Energy and Environmental Protection. Please use these numbers when corresponding with this office regarding this application.

APPLICATION NO. 201502834

PERMIT ID NO. SP0002330

Interested persons may obtain copies of the application from:

Nicholas Woods
Bridgeport Energy LLC
10 Atlantic Street
Bridgeport CT 06604
(475) 201-1016
nicholaswoods@cogentrix.com

The application is available for inspection by contacting Ryan Bellucci at ryan.bellucci@ct.gov.

Any interested person may request in writing that his or her name be put on a mailing list to receive notice of intent to issue any permit to discharge to the surface waters of the state. Such request may be for the entire state or any geographic area of the state and shall clearly state in writing the name and mailing address of the interested person and the area for which notices are requested.

PUBLIC COMMENT

Prior to making a final decision to approve or deny any application, the Commissioner shall consider written comments on the application from interested persons that are received within 30 days of this public notice. Written comments should be directed to Ryan Bellucci at ryan.bellucci@ct.gov or Bureau of Materials Management and Compliance Assurance, Department of Energy and Environmental Protection, 79 Elm Street, Hartford, CT 06106-5127. The Commissioner may hold a public hearing prior to approving or denying an application if in the Commissioner's discretion the public interest will be best served thereby and shall hold a hearing upon receipt of a petition signed by at least twenty-five persons. Notice of any public hearing shall be published at least 30 days prior to the hearing.

Petitions for a hearing should include the application number noted above and also identify a contact person to receive notifications. Petitions may also identify a person who is authorized to engage in discussions regarding the application and, if resolution is reached, withdraw the petition. Original signed petitions may be scanned and sent electronically to deep.adjudications@ct.gov or may be mailed or delivered to: DEEP Office of Adjudications, 79 Elm Street, 3rd floor, Hartford, 06106-5127.

All petitions must be received within the comment period noted above. If submitted electronically, original signed petitions must also be mailed or delivered to the address above within ten days of electronic submittal. If a hearing is held, timely notice of such hearing will be published in a newspaper of general circulation. For additional information go to www.ct.gov/deep/adjudications.

The Connecticut Department of Energy and Environmental Protection is an Affirmative Action/Equal Opportunity Employer that is committed to complying with the requirements of the Americans with Disabilities Act (ADA). If you are seeking a communication aid or service, have limited proficiency in English, wish to file an ADA or Title VI discrimination complaint, or require some other accommodation, including equipment to facilitate virtual participation, please contact the DEEP Office of Diversity and Equity at 860-418-5910 or by email at deep.accommodations@ct.gov. Any person needing an accommodation for hearing impairment may call the State of Connecticut relay number - 711. In order to facilitate efforts to provide accommodation, please request all accommodations as soon as possible following notice of any agency hearing, meeting, program, or event.

Attachment A: Line Diagram

