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BUREAU OF AIR MANAGEMENT NEW SOURCE REVIEW PERMIT TO CONSTRUCT AND OPERATE A STATIONARY SOURCE

Issued pursuant to Title 22a of the Connecticut General Statutes (CGS) and Section 22a-174-3a of the Regulations of Connecticut State Agencies (RCSA).

Owner/Operator	O&G Industries, Inc.
Address	112 Wall Street, Torrington, CT 06790
Equipment Location	260 Bostwick Avenue, Bridgeport, CT 06605
Equipment Description	Astec Batch/Drum Hot Mix Asphalt (HMA) Plant
Town-Permit Numbers	015-0306
Premises Number	201
Stack Number	9, 10, 11
Permit Issue Date	
Expiration Date	None

Tracy R. Babbidge Acting Deputy Commissioner Date

This permit specifies necessary terms and conditions for the operation of this equipment to comply with state and federal air quality standards. The Permittee shall at all times comply with the terms and conditions stated herein.

PART I. DESIGN SPECIFICATIONS

A. General Description

The Astec HMA Plant has 2 operating modes (Batch or Drum), each utilizing natural gas or No. 2 fuel oil.

B. Equipment Design Specifications

- 1. Batch/Drum Mixer and Burner
 - Equipment: Astec Industries, Inc.
 Dryer/Drum Mixer: RDB10847, Drum Burner: PT-125-O Phoenix Talon II
 - b. Type: Batch or Drum Operations
 - c. Design Maximum Rated Capacity (tons/hour): 400 (Batch), 500 (Drum)
 - d. Fuel Types: Natural gas, No. 2 fuel oil
 - e. Maximum Fuel Firing Rate: 122.549 MCF/hr (gas), 893 gal/hr (oil)
 - f. Maximum Heat Input (MMBtu/hr): 125
- 2. Asphalt Heater
 - a. Equipment: Astec Industries, Inc. HC-200AS
 - b. Fuel Types: Natural gas, No. 2 fuel oil
 - c. Maximum Fuel Firing Rate: 2.6 MCF/hr (gas), 19.1 gal/hr (oil)
 - d. Maximum Heat Input (MMBtu/hr): 2.7
- 3. Load-Out Area Design Specifications
 - a. Height (ft above grade): 15.1
 - b. Load-out Area (ft²): 3.98
- 4. Storage Silo
 - a. Number of Silos: 4
 - b. Height (ft above grade): 58.9 each
 - c. Diameter (ft): 14 each
 - d. Storage Capacity (tons): 250 each
 - e. Production to Silo (%): 50, will vary depending on demand

C. Control Equipment Design Specifications

- 1. Batch/Drum Mixer
 - a. Fabric Filter
 - i. Make and Model: Astec Industries, Inc. Model BH-100-18W
 - ii. Number of Bags in Use: 1,440
 - iii. Bag Material: 14 oz. Aramid Fiber
 - iv. Net Cloth Area (ft²): 17,424
 - v. Air/Cloth Ratio: 5.74
 - vi. Cleaning Method: Pulse Jet
 - vii. Design Pressure Drop (in H₂O): 1-10
 - ix. Design Inlet Gas Temperature (°F): 220-375

- Design Inlet Grain Loading (grains/scf): 36.7 (Batch), xi.
- 4.6 (Drum) Design Outlet Grain Loading (grains/scf): 0.04 (Batch or Drun xii.
- Design Collection Efficiency: 100% xiii.
- Design Control Efficiency: 99.97% xiv.
- Design Overall Control Efficiency: 99.97% xv.
- 2. Silos, Batch Load Out
 - Fiberbed Mist Collector α.
 - i. Make and Model: Astec Industries, Inc. – Model BCS-36-FBF
 - Design Face Velocity (ft/s): 21.7 ii.
 - iii. Design Pressure Drop (in. H₂O): 1-10
 - Design Collection Efficiency: 99.5% ٧.
 - Design Control Efficiency: 94.9% (PM all fractions), 50% (VOC) vi.
 - Design Overall Control Efficiency: 94.4% (PM all fractions), 49.75% (VOC) vii.

D. Stack Parameters

- 1. Batch/Drum Mixer (Stack No. 9)
 - a. Minimum Stack Height (ft): 108
 - b. Minimum Exhaust Gas Flow Rate at Maximum Rated Capacity (acfm): 80,000
 - Minimum Stack Exit Temperature (°F): 240 c.
 - d. Minimum Distance from Stack to Property Line (ft): 325
- 2. Asphalt Heater (Stack No. 10)
 - Minimum Stack Height (ft): 35 a.
 - b. Minimum Exhaust Gas Flow Rate (acfm): 1,366
 - Minimum Stack Exit Temperature (°F): 600 c.
 - d. Minimum Distance from Stack to Nearest Property Line (ft): 259
- 3. Silos/Batch Load Out (Stack No. 11)
 - Minimum Stack Height (ft): 35 a.
 - Minimum Exhaust Gas Flow Rate at Maximum Rated Capacity (acfm): 24,000 b.
 - Minimum Stack Exit Temperature (°F): 100 c.
 - Minimum Distance from Stack to Property Line (ft): 289 d.

PART II. OPERATIONAL CONDITIONS

Α. Equipment

- 1. Batch/Drum Mixer
 - Allowable Fuel Types: Nat gas, No. 2 fuel oil a.
 - Maximum Rated Capacity (tons/hour): b.
 - i. Batch: 400
 - Drum: 500 ii.
 - Maximum Annual Hot Mix Asphalt (HMA) Production (tons/year): c.
 - Batch: 1,520,000 i.
 - Drum: 1,045,000 ii.
 - Maximum No. 2 Fuel Oil Sulfur Content (% by weight, dry basis): 0.0015 d.
 - Maximum Annual Fuel Consumption over any Consecutive 12 Month Period: e.

- i. Nat gas: 490.196 MMft³
- ii. No. 2 fuel oil: 1.741 MMgal
- f. Maximum reclaimed asphalt pavement (RAP) usage (%): Batch 30, Drum 50
- g. The Permittee shall only use RAP that meets CT DOT standards.
- h. Maximum Daily Production Limits during May 1 to September 30 (hr/day):
 - i. Batch Mode (tons/day): 9,600 (Nat gas), 8,400 (No. 2 fuel oil)
 - ii. Drum Mode (tons/day): 12,000 (Nat gas), 8,400 (No. 2 fuel oil)
- 2. Asphalt Heater
 - a. Allowable Fuel Types: Nat gas, No. 2 fuel oil
 - b. Maximum No. 2 Fuel Oil Sulfur Content (% by weight, dry basis): 0.0015
 - c. Maximum Fuel Consumption over any Consecutive 12 Month Period:
 - i. Nat gas: 22,800,000 ft³ (gas)
 - ii. No. 2 fuel oil: 167,700 gal (oil)

B. Control Equipment

- 1. The fabric filter shall be equipped with a bag leak detector system. The bag leak detector system shall be properly installed and calibrated, operated and maintained in accordance with manufacturer's recommendations. An audible alarm shall be set to sound when there is a leak.
- 2. Fabric Filter Pressure Drop, range (in. H₂O): 1-10
- 3. Fiberbed Mist Collector Pressure Drop, range (in H₂O): 1-10

PART III. ALLOWABLE EMISSION LIMITS

The Permittee shall not cause or allow this equipment to exceed the emission limits stated herein at any time.

A. Criteria Pollutants

1. Batch Mode (Nat gas)

Pollutant	lb/hr	gr/dscf @ 12% O ₂	lb/ton
PM	10	0.04	0.031
PM10	3.92		
PM _{2.5}	3.32		
SO ₂	1.4		
NOx	4.5		
VOC	3.3		
CO	25		
Pb	3.56E-04		

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2. Batch Mode (No. 2 fuel oil)

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Pollutant	lb/hr	gr/dscf @ 12% O ₂	lb/ton
PM	10	0.04	0.031
PM 10	3.92		
PM _{2.5}	3.32		
SO ₂	0.076		
NOx	6.5		
VOC	3.3		
СО	25		
Pb	3.56e-4		

3. Drum Mode (Nat gas)

Pollutant	lb/hr	gr/dscf @ 12% O ₂	lb/ton
PM	15.7	0.04	0.031
PM10	1.95		
PM _{2.5}	1.45		
SO ₂	1.7		
NOx	5.6		
VOC	12.5		
CO	31.3		
Pb	3.10e-4		

4. Drum Mode (No. 2 fuel oil)

Pollutant	lb/hr	gr/dscf @ 12% O ₂	lb/ton
PM	15.7	0.04	0.031
PM10	1.95		
PM _{2.5}	1.45		
SO ₂	0.094		
NOx	8.1		
VOC	12.5		
CO	31.3		
Pb	7.5e-3		

5. Asphalt Heater (Nat gas)

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Pollutant	lb/hr
PM	0.013
PM10	0.013
PM _{2.5}	0.013
SO ₂	0.005
NOx	0.248
VOC	0.068
CO	0.100
Pb	1.3e-6

6. Asphalt Heater (No. 2 fuel oil)

Pollutant	lb/hr
PM	0.039
PM10	0.039
PM _{2.5}	0.039
SO ₂	0.0043
NOx	0.378
VOC	0.103
CO	0.100
Pb	2.41e-5

7. Batch/Drum Mixer and Burner Daily NO_x Limit, May 1 to September 30, Inclusive (all fuels)

Pollutant	lb/day	
NOx	137	

8. Silo Loading/Load Out

Pollutant	lb/hr
PM	0.028
PM10	0.028
PM _{2.5}	0.028
VOC	4.02
CO	1.26

9. Load Out Directly to Truck

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Pollutant	lb/hr
PM	0.010
PM10	0.010
PM _{2.5}	0.010
VOC	0.78
CO	0.54

B. Total Annual Emission Limits for all Modes

Pollutant	tpy
PM	19.20
PM10	7.65
PM _{2.5}	6.51
SO ₂	2.62
NOx	16.46
VOC	17.76
СО	49.26
Pb	5.67e-03

C. Hazardous Air Pollutants

This equipment shall not cause an exceedance of the Maximum Allowable Stack Concentration (MASC) for any hazardous air pollutant (HAP) emitted and listed in RCSA Section 22a-174-29. [STATE ONLY REQUIREMENT]

D. Opacity

This equipment shall not exceed 10% opacity during any six minute block average as measured by 40 CFR Part 60, Appendix A, Reference Method 9.

- **E.** Demonstration of compliance with the above emission limits may be met by calculating the emission rates using emission factors from the following sources:
 - Batch/Drum Modes:
 - PM, PM-10, PM-2.5, Opacity, NO_x & CO: Stack test results;
 - SO₂ (gas): Compilation of Air Pollutant Emission Factors, AP-42, fifth edition, Section 11.1, Table 11.1-7 (batch or drum) March 2004;
 - SO₂ (oil): Compilation of Air Pollutant Emission Factors, AP-42, fifth edition, Section 1.3 Table 1.3-1 September 1998 per Section 11.1 Table 11.1-5 Footnote c;
 - VOC (gas): Compilation of Air Pollutant Emission Factors, AP-42, fifth edition, Section 11.1, Tables 11.1-6 (batch), 11.1-8 (drum);
 - VOC (oil): Compilation of Air Pollutant Emission Factors, AP-42, fifth edition, Section 11.1, Tables 11.1-6 (batch), manufacturer's data (drum);
 - HAPs (gas or oil): Compilation of Air Pollutant Emission Factors, AP-42, fifth edition, Section 11.1, Tables 11.1-9 (batch), 11.1-10, -12 (drum);
 - Asphalt Heater:
 - Criteria Pollutants: Manufacturer's data (gas or oil).



- Silo Loading/Load out: Manufacturer's data.
- Load out directly to truck: Manufacturer's data.
- Total Annual Emission Limits in Part III. B of this permit are based on the worst case mode/fuel emissions (tpy) + worst case heater emissions (tpy) + worst case of silo loading/load out or direct truck load out emissions (tpy).

The commissioner may require other means (e.g., stack testing) to demonstrate compliance with the above emission limits, as allowed by state or federal statute, law or regulation.

PART IV. MONITORING, RECORD KEEPING AND REPORTING REQUIREMENTS

A. Monitoring

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- 1. The Permittee shall monitor HMA production using a weigh scale.
- 2. The Permittee shall monitor the weight of reclaimed asphalt pavement used in the production of HMA.
- 3. The Permittee shall monitor daily operating hours for each operating mode (Batch or Drum), including the time when both modes are operating simultaneously.
- 4. The Permittee shall monitor fuel consumption of the Batch/Drum Mixer (per mode) using a non-resettable totalizing fuel meter.
- 5. The Permittee shall monitor fuel consumption of the Asphalt Heater using a non-resettable totalizing fuel meter.
- 6. The Permittee shall monitor the output signal from the bag leak detector.
- 7. The Permittee shall monitor the pressure drop across the baghouse.
- 8. The Permittee shall monitor the pressure drop across the mist collector (fiberbed).

B. Record Keeping

- 1. The Permittee shall keep records of the monthly and consecutive 12 month HMA production per mode (Batch or Drum). The consecutive 12 month HMA production shall be determined by adding the current month's HMA production to that of the previous 11 months. The Permittee shall make this calculation within 30 days of the end of the previous month.
- 2. The Permittee shall keep records of the daily and monthly hours of operation for each operating mode (Batch or Drum) and amount of time both modes are operating simultaneously during mode switching.
- 3. The Permittee shall keep records of the monthly and consecutive 12 month fuel consumption for the Batch/Drum Mixer and for the Asphalt Heater individually. The consecutive 12 month fuel consumption shall be determined by adding (for each fuel) the current month's fuel consumption to that of the previous 11 months. The Permittee shall make this calculation within 30 days of the end of the previous month.

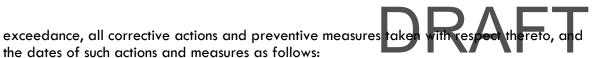
- 4. The Permittee shall make and keep daily records of the weight of reclaimed asphalt pavement (RAP) used in the production of HMA.
- 5. The permittee shall keep records demonstrating that the RAP utilized meets CT DOT standards.
- 6. The Permittee shall calculate and keep records of daily NO_x emissions in units of lb/day during May 1 to September 30 for the Batch/Drum Mixer and Burner. The Permittee shall calculate daily NO_x emissions using the latest NO_x stack test data.
- 7. The Permittee shall keep records of the date and time the bag leak detector alarm sounds, the cause, any corrective action taken, and the name of the person making the entry.
- 8. The Permittee shall keep records of the baghouse pressure drop twice per day, while plant is operating. One reading between 7:30 AM-9:30 AM and the second reading between 12:30 PM and 2:30 PM.
- 9. The Permittee shall keep records of the mist collector (fiberbed) pressure drop.
- 10. The Permittee shall maintain records of the sulfur content of fuel oil combusted. A written certification or a written contract with a fuel supplier is sufficient to satisfy this requirement if the certification or contract identifies:
 - a. the name of the fuel seller;
 - b. the type of fuel purchased;
 - c. the sulfur content of the fuel purchased; and
 - d. the method used to determine the sulfur content of the fuel purchased.
- 11. The Permittee shall calculate and record the monthly and consecutive 12 month PM, PM₁₀, PM_{2.5}, SO₂, NO_x, VOC, and CO emissions in units of tons for all mode and fuel combinations (i.e., batch/oil, drum/gas, heater/oil). The consecutive 12 month emissions shall be determined by adding (for each pollutant) the current month's emissions to that of the previous 11 months. Such records shall include a sample calculation for each pollutant. The Permittee shall make these calculations within 30 days of the end of the previous month.
- 12. The Permittee shall keep all records required by this permit for a period of no less than five years and shall submit such records to the commissioner upon request.

C. Reporting

- 1. The Permittee shall notify the commissioner, in writing, of the following:
 - a. the date of commencement of construction as defined in RCSA Section 22a-174-1(27);
 - b. the date of initial startup of this equipment;
 - c. the date the equipment achieved maximum rated capacity if it is within 180 days of the date reported in Part IV.C.1.b of this permit.

Any required written notification(s) above shall be submitted to <u>DEEP.CACU@ct.gov</u>, <u>DEEP.SEM@ct.gov</u> and <u>DEEP.BAM.AirPermits@ct.gov</u> no later than 30 days after the subject event.

2. The Permittee shall notify the commissioner in writing of any exceedance of an emissions limitation or operating parameter, and shall identify the cause or likely cause of such



- a. For any hazardous air pollutant, no later than 24 hours after such exceedance commenced; and
- b. For any other regulated air pollutant or operating parameter, no later than ten days after such exceedance commenced.

PART V. STACK EMISSION TEST REQUIREMENTS (Applicable if -X- Checked)

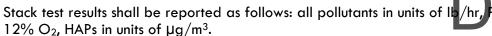
Stack emission testing shall be performed in accordance with the Emission Test Guidelines available on the DEEP website at <u>www.ct.gov/deep/stacktesting</u>.

Stack testing shall be required for the following pollutants:

🖂 PM	M10	⊠ PM _{2.5}		🛛 NOx	🖂 co
🛛 voc	🛛 Opacity	🛛 Other (H	APs): <u>see Part</u>	V.C. below	

Stack testing shall be conducted on each stack (9, 10, 11) for each required pollutant that is emitted from said stack.

- A. Particulate (PM) & Opacity: The following test conditions apply since this source is subject to New Source Performance Standards (see Part VII of this permit). In accordance with 40 CFR §60.93, the Permittee shall perform emission testing to determine compliance with the particulate and opacity standards set forth in 40 CFR §60.92(a). The applicable test methods and procedures to be used during compliance testing are stated in 40 CFR §60.93(b) and in 40 CFR Part 60 Appendix A, Test Method 5 and Test Method 9. The Permittee shall submit test results to the commissioner within 60 days after achieving the maximum production rate, but not later than 180 days after initial startup date in accordance with 40 CFR §60.8(a).
- B. PM-10, PM-2.5, NO_x, VOC, and CO: Initial and recurring stack testing shall be conducted for PM-10, PM-2.5, NO_x, VOC and CO for the HMA plant operating on natural gas (in both batch and drum modes) and operating on No. 2 fuel oil (in batch and drum modes). The Permittee shall conduct stack testing within 60 days after achieving the maximum production rate, but not later than 180 days after initial startup date. Recurrent stack testing shall be conducted within five years from the date of the previous stack testing for these pollutants. The Permittee shall submit test results within 60 days after completion of testing.
- C. Initial stack testing for hazardous air pollutants (HAP) shall be conducted for formaldehyde, naphthalene, and total PAH (consisting of Benzo(a)pyrene, Dibenz(a,h)anthracene, Benzo(a)anthracene, Benzo(b)flouranthene, Benzo(k)fluranthene, Chrysene, and Indeno(1,2,3-cd)pyrene).
- D. Should the results of the emission testing indicate failure to comply with any emission limit in Part III of this permit, the Permittee shall submit a plan to the commissioner to bring this HMA plant into compliance with that limit within 60 days after completion of the stack test. This compliance plan shall, at a minimum, include a compliance schedule of no greater than 360 days and a detailed description of how the Permittee will comply with the limit. If the Permittee fails to submit a compliance plan, the permit may be revoked pursuant to RCSA Section 22a-174-3a(f).
- E. Control efficiencies found in Part I.C of this permit are design specifications only and are not required to be verified by stack testing.





PART VI. OPERATION AND MAINTENANCE REQUIREMENTS

- **A.** The Permittee shall operate and maintain this equipment in accordance with the manufacturer's specifications and written recommendations.
- **B.** The Permittee shall properly operate the control equipment at all times that this equipment is in operation and emitting air pollutants.
- **C.** The Permittee shall operate, inspect, and maintain the control equipment, specified in this permit, in accordance with the manufacturer's specifications.
- D. The Permittee shall operate this equipment and premises at all times in a manner so as not to violate or significantly contribute to the violation of any applicable state requirements for the control of fugitive dust emissions, as set forth in RCSA Section 22a-174-18(c). The Permittee shall take the following steps to reduce fugitive dust emissions:
 - 1. minimize fugitive dust emissions from all materials storage piles within the premises;
 - 2. minimize fugitive dust emissions from unpaved roads or driveways within the premises through use of water sprays or any other equivalent method. During the winter months water shall be used to the extent that it is feasible and practical so as to not cause a safety hazard;
 - 3. sweep paved roadways within the premises to control fugitive dust emissions;
 - 4. minimize drag out to paved roads caused by the source's operation through the rinsing of construction equipment with water or any other equivalent method;
 - 5. ensure that all open-bodied trucks and vehicles transporting materials likely to give rise to fugitive dust emissions shall be covered before leaving the premises; and
 - 6. cover conveyors and enclose material transfer points, or use watersprays, as needed.
- **E.** The Permittee shall perform a burner tune-up each calendar year within 45 days of the commencement of paving operations for that calendar year.

PART VII. SPECIAL REQUIREMENTS

A. The Permittee shall decommission and remove the existing HMA Drum plant (Permit No. 015-0124) to accommodate construction of the Astec Batch/Drum Hot Mix Asphalt (HMA) Plant subject to this permit.

The existing HMA Batch plant (Permit No. 015-0096) shall remain operational during the construction and initial shake-down period and must be decommissioned thereafter.

The following is the timeline for submitting applications to revoke Permit Nos. 015-0096 and 015-0124:

1. Within 120 days of issuance of this permit, the Permittee shall submit an application to revoke Permit No. 015-0124 (Drum plant).

- 2. Within 120 days of start-up of the Astec Batch/Drum Hot Mix Asphalt (HMA) Plant subject to this permit, the Permittee shall submit an application to revoke Permit No. 015-0096 (Batch plant).
- **B.** The Permittee shall comply with all applicable sections of the following New Source Performance Standard(s) at all times.

Title 40 CFR Part 60, Subparts I and A

Copies of the Code of Federal Regulations (CFR) are available online at the U.S. Government Printing Office website.

C. Premises Emissions Summary

- 1. On January 1st of each calendar year, if the potential emissions of NOx or VOC from the premises are equal to or greater than 25 tons per year per pollutant, then for such pollutant(s), the Permittee shall:
 - a. Monitor NOx and/or VOC emissions, as applicable, from the premises for such calendar year.
 - b. Calculate and record annual NOx and/or VOC emissions, as applicable, from the premises for such calendar year, in units of tons. The Permittee shall make these calculations on or before February 1st of the following year with respect to the previous calendar year. Such records shall include a sample calculation(s).
 - c. If actual NOx and/or VOC emissions, as applicable, from the premises are equal to or greater than 25 tons for such calendar year, the Permittee shall submit to the commissioner, on or before March 1st of the following year, an annual emissions summary with respect to the premises for the previous calendar year. Such summary shall be submitted on forms prescribed or provided by the commissioner.
- 2. A Permittee is exempt from Part VII.C.1 requirements of this permit if, on January 1st of the subject year, the premises was operating in accordance with any of the following:
 - a. A valid Title V permit issued pursuant to RCSA section 22a-174-33;
 - b. RCSA section 22a-174-33a; or
 - c. RCSA section 22a-174-33b.
- **C.** The Permittee shall not cause or permit the emission of any substance or combination of substances which creates or contributes to an odor beyond the property boundary of the premises that constitutes a nuisance as set forth in RCSA Section 22a-174-23. [STATE ONLY REQUIREMENT]
- D. The Permittee shall operate this facility at all times in a manner so as not to violate or contribute significantly to the violation of any applicable state noise control regulations, as set forth in RCSA Sections 22a-69-1 through 22a-69-7.4. [STATE ONLY REQUIREMENT]
- **E.** The Permittee shall resubmit for review and approval a Best Available Control Technology (BACT) analysis if such construction or phased construction has not commenced within the 18 months following the commissioner's approval of the current BACT determination (i.e., the date of this permit) for such construction or phase of construction. [RCSA §22a-174-3a(j)(4)]

PART VIII. ADDITIONAL TERMS AND CONDITIONS



- A. This permit does not relieve the Permittee of the responsibility to conduct, maintain and operate the regulated activity in compliance with all applicable requirements of any federal, municipal or other state agency. Nothing in this permit shall relieve the Permittee of other obligations under applicable federal, state and local law.
- **B.** Any representative of DEEP may enter the Permittee's site in accordance with constitutional limitations at all reasonable times without prior notice, for the purposes of inspecting, monitoring and enforcing the terms and conditions of this permit and applicable state law.
- **C.** This permit may be revoked, suspended, modified or transferred in accordance with applicable law.
- D. This permit is subject to and in no way derogates from any present or future property rights or other rights or powers of the State of Connecticut and conveys no property rights in real estate or material, nor any exclusive privileges, and is further subject to any and all public and private rights and to any federal, state or local laws or regulations pertinent to the facility or regulated activity affected thereby. This permit shall neither create nor affect any rights of persons or municipalities who are not parties to this permit.
- E. Any document, including any notice, which is required to be submitted to the commissioner under this permit shall be signed by a duly authorized representative of the Permittee and by the person who is responsible for actually preparing such document, each of whom shall certify in writing as follows: "I have personally examined and am familiar with the information submitted in this document and all attachments thereto, and I certify that based on reasonable investigation, including my inquiry of those individuals responsible for obtaining the information, the submitted information is true, accurate and complete to the best of my knowledge and belief. I understand that any false statement made in the submitted information may be punishable as a criminal offense under section 22a-175 of the Connecticut General Statutes, under section 53a-157b of the Connecticut General Statutes,"
- F. Nothing in this permit shall affect the commissioner's authority to institute any proceeding or take any other action to prevent or abate violations of law, prevent or abate pollution, recover costs and natural resource damages, and to impose penalties for violations of law, including but not limited to violations of this or any other permit issued to the Permittee by the commissioner.
- **G.** Within 15 days of the date the Permittee becomes aware of a change in any information submitted to the commissioner under this permit, or that any such information was inaccurate or misleading or that any relevant information was omitted, the Permittee shall submit the correct or omitted information to the commissioner.
- H. The date of submission to the commissioner of any document required by this permit shall be the date such document is received by the commissioner. The date of any notice by the commissioner under this permit, including but not limited to notice of approval or disapproval of any document or other action, shall be the date such notice is personally delivered or the date three days after it is mailed by the commissioner, whichever is earlier. Except as otherwise specified in this permit, the word "day" means calendar day. Any document or action which is required by this permit to be submitted or performed by a date which falls on a Saturday, Sunday or legal holiday shall be submitted or performed by the next business day thereafter.

