

# New Title V Permit or Renewal of an Existing Title V Permit Application

CPPU USE ONLY
App #:
Doc #:
Program/EI/App Type:
Air Engineering/Title V/New
Air Engineering/Title V/Renewal

Complete this form in accordance with the instructions (DEEP-TV-INST-100) to ensure the proper handling of your application. Print or type unless otherwise noted. You must submit a copy of the published notice of permit application and the completed <a href="Certification of Notice Form">Certification of Notice Form</a> (DEEP-APP-005A) along with this form.

There is no fee required. [#754]

This form is to be used for a new Title V permit or the renewal of an existing Title V permit only. Please complete the appropriate form for a revision, minor modification or non-minor modification to an existing Title V permit.

Questions? Visit the <u>Air Permitting web page</u> or contact the Air Permitting Engineer of the Day at DEEP.BAM.AirPermits@ct.gov or 860-424-4152.

Applicant Name:	Town Where Site is Located:	

#### Part I: Application Information

Check the appropriate boxes below and provide requested information.

This Application is for: (check one)	☐ A New Title V Permit ☐ A Renewal of an Existing Title V Permit: Existing Town-Permit Number: Existing Permit Expiration Date:	
Did the Applicant attend a Pre- Application Meeting with DEEP air staff?	☐ No ☐ Yes, Pre-Application Meeting: Date of Meeting: Air Staff Name(s):	
Date of Publication of Public Notice		
The public notice of application must be published <i>prior</i> to submitting an application, as required in CGS section 22a-6g. A copy of the public notice of application and the completed <i>Certification of Notice Form</i> (DEEP-APP-005A) must be included as Attachment AA to this application. Your application will <i>not</i> be processed if Attachment AA is not included.		

#### Part II: Applicant Information

- \*If an applicant is a corporation, limited liability company, limited partnership, limited liability partnership, or a statutory trust, it must be registered with the Secretary of State. If applicable, the applicant's name shall be stated **exactly** as it is registered with the Secretary of State. Please note, for those entities registered with the Secretary of State, the registered name will be the name used by DEEP. This information can be accessed at the Secretary of State's Records Search. (<a href="https://service.ct.gov/business/s/onlinebusinesssearch">https://service.ct.gov/business/s/onlinebusinesssearch</a>)
- If an applicant is an individual, provide the legal name (include suffix) in the following format: First Name; Middle Initial; Last Name; Suffix (Jr, Sr., II, III, etc.).
- If there are any changes or corrections to your company/facility or individual mailing or billing address or contact information, please complete and submit the Request to Change Company/Individual Information to the address indicated on the form. If there is a change in name of the entity holding a DEEP license or a change in ownership, contact the Office of Planning and Program Development (OPPD) at DEEP.OPPD@ct.gov or 860-424-3003. For any other changes you must contact the specific program from which you hold a current DEEP license.

1. APPLICANT INFORMATION						
Applicant Name						
Mailing Address						
City/Town			State		Zip Code	
Business Phone No.			Extension No.			
Contact Person						
Title						
Email	By providing this e-mail address you are agreeing to receive official correspondence from DEEP, at this electronic address, concerning the subject application. Please remember to check your security settings to be sure you can receive e-mails from "ct.gov" addresses. Also, please notify DEEP if your e-mail address changes.					
		business entity	municipality	_	individual	
		federal agency	state agency		tribal	
Applicant Type	entity:	Business Type	<ul><li>corporation</li><li>limited partnersh</li><li>statutory trust</li></ul>	nip 🗌 li	mited liability of mited liability particularity particula	
дрикант туре	a business entity:	Secretary of the State business ID No.	☐ Check here if you the Secretary of Sta			stered with
	II.	This information can be a (https://service.ct.gov/bus			's Records Searc	h.
Applicant's interest in property at which the proposed activity is to be located		site owner easement holder Other:	option holder		lessee	
Are there co-applicants?	_	Yes ′es", attach additional sh	☐ No eet(s) with the requi	red inform	ation as above.	

# Part II: Applicant Information (continued)

BILLING CONTACT (If different than	the applicant)					
Name						
Mailing Address						
City/Town			State		Zip Code	
Contact Person						
Business Phone No.			Extension No	-		
Email						
PRIMARY CONTACT FOR DEPART	MENTAL CORRES	PONDENCE	AND INQUIRI	ES (if differe	ent than the ap	plicant)
Name						
Title						
Company/Individual Name						
Mailing Address						
City/Town			State		Zip Code	
Business Phone No.			Extension No	-		
Email				·		
SITE OR FACILITY OWNER (If differ	ent than the appli	cant)				
Name	Check one:	☐ equipme	nt owner		equipment ope	rator
Title						
Title  Company/Individual Name						
Company/Individual Name			State		Zip Code	
Company/Individual Name Mailing Address			State Extension No		Zip Code	
Company/Individual Name  Mailing Address  City/Town					Zip Code	
Company/Individual Name  Mailing Address  City/Town  Business Phone No.	EMPLOYED OR R	ETAINED T	Extension No			TION
Company/Individual Name  Mailing Address  City/Town  Business Phone No.  Email  ENGINEER(s) OR CONSULTANT(s)	EMPLOYED OR R	ETAINED T	Extension No			TION
Company/Individual Name  Mailing Address  City/Town  Business Phone No.  Email  ENGINEER(s) OR CONSULTANT(s) (If different than the applicant)	EMPLOYED OR R	ETAINED T	Extension No			TION
Company/Individual Name Mailing Address City/Town Business Phone No. Email ENGINEER(s) OR CONSULTANT(s) (If different than the applicant) Name	EMPLOYED OR R	ETAINED T	Extension No			TION
Company/Individual Name Mailing Address City/Town Business Phone No. Email ENGINEER(s) OR CONSULTANT(s) (If different than the applicant) Name Title	EMPLOYED OR R	ETAINED T	Extension No			TION
Company/Individual Name Mailing Address City/Town Business Phone No. Email ENGINEER(s) OR CONSULTANT(s) (If different than the applicant) Name Title Company/Individual Name	EMPLOYED OR R	ETAINED T	Extension No			TION
Company/Individual Name  Mailing Address  City/Town  Business Phone No.  Email  ENGINEER(s) OR CONSULTANT(s) (If different than the applicant)  Name  Title  Company/Individual Name  Mailing Address	EMPLOYED OR R	ETAINED T	Extension No O ASSIST IN P	REPARING T	THIS APPLICA	TION
Company/Individual Name  Mailing Address  City/Town  Business Phone No.  Email  ENGINEER(s) OR CONSULTANT(s) (If different than the applicant)  Name  Title  Company/Individual Name  Mailing Address  City/Town	EMPLOYED OR R	ETAINED T	Extension No O ASSIST IN P	REPARING T	THIS APPLICA	TION
	Mailing Address  City/Town  Contact Person  Business Phone No.  Email  PRIMARY CONTACT FOR DEPARTM  Name  Title  Company/Individual Name  Mailing Address  City/Town  Business Phone No.  Email  SITE OR FACILITY OWNER (If difference)	Mailing Address  City/Town  Contact Person  Business Phone No.  Email  PRIMARY CONTACT FOR DEPARTMENTAL CORRES  Name  Title  Company/Individual Name  Mailing Address  City/Town  Business Phone No.  Email  SITE OR FACILITY OWNER (If different than the applied to the property of the prop	Mailing Address  City/Town  Contact Person  Business Phone No.  Email  PRIMARY CONTACT FOR DEPARTMENTAL CORRESPONDENCE  Name  Title  Company/Individual Name  Mailing Address  City/Town  Business Phone No.  Email  SITE OR FACILITY OWNER (If different than the applicant)  Name	Mailing Address  City/Town State  Contact Person  Business Phone No. Extension No  Email  PRIMARY CONTACT FOR DEPARTMENTAL CORRESPONDENCE AND INQUIRI  Name  Title  Company/Individual Name  Mailing Address  City/Town State  Business Phone No. Extension No  Email  SITE OR FACILITY OWNER (If different than the applicant)	Mailing Address  City/Town State  Contact Person  Business Phone No. Extension No.  Email  PRIMARY CONTACT FOR DEPARTMENTAL CORRESPONDENCE AND INQUIRIES (if difference) Name  Title  Company/Individual Name  Mailing Address  City/Town State  Business Phone No. Extension No.  Email  SITE OR FACILITY OWNER (If different than the applicant)	Mailing Address  City/Town  State  Zip Code  Contact Person  Business Phone No.  Email  PRIMARY CONTACT FOR DEPARTMENTAL CORRESPONDENCE AND INQUIRIES (if different than the ap Name  Title  Company/Individual Name  Mailing Address  City/Town  State  Zip Code  Business Phone No.  Extension No.  Extension No.  Extension No.

# Part II: Applicant Information (continued)

6.	AUHTORIZED REPRESENTATIVE S	IGNING THIS APPLICATION		
	Name			
	Title			
	Company/Individual Name			
	Mailing Address			
	City/Town		State	Zip Code
	Business Phone No.		Extension No.	
	Email			
	Effective Date of Authorization			

 $\hfill \Box$  Check here if additional sheets are necessary. Label and attach them to this sheet.

## **Part III: Site Information**

1.	SITE NAME AND LOCATION							
	Name of Site							
	Street Address or Location Description							
	City/Town			State		Zip Code	•	
2.	AIR QUALITY STATUS							
	Indicate the air quality status of the area premises is or will be located.	in which the			Attainme -Attainme			
3.	MAJOR STATIONARY SOURCE							
	Is the premises a major stationary source	?	☐ Yes		No			
					ds the ma	PM <sub>2.5</sub>	ry sourc	ch the e threshold: NOx HAPs
4.	SIC CODES		Primary Other			Secondar Other	у	
5.	NAICS CODE							

#### Part IV: Checklists for Applicable Requirements

The following pages contain applicable requirements checklists. They are included to help the applicant identify applicable requirements which include the State Implementation Plan (SIP), Federal Implementation Plan (FIP), 40 Code of Federal Regulations (CFR) 51, 52, 59, 60, 61, 62, 63, 64, 68, 70, 72-80, and 82.

SIP: Subsections of the Regulations of Connecticut State Agencies (RCSA) may be federally enforceable to the extent that such subsections are included in the SIP and are identical to the SIP.

#### A. RCSA Section 22a-174

Indicate which subsections of RCSA section 22a-174 are applicable by checking the appropriate box. If you checked non-applicable (N/A), you must provide the reason in the "Why" column. Refer to the instructions for the appropriate letter code. See DEEP Air Regulations.

Title	e of RCSA Subsection 22a-174	Date of Last Revision	Apply	N/A	Why
1.	Definitions	03/05/21			
2a.	Procedural requirements for New Source Review and Title V permitting	11/18/21			
3a.	Permit to Construct and Operate Stationary Sources	03/05/21			
3b.	Exemptions from permitting for construction and operation of external combustion units, automotive refinishing operations, emergency engines, nonmetallic mineral processing equipment and surface coating operations	12/22/16			
3c.	Limitations on potential to emit for external combustion units, emergency engines, automotive refinishing operations, nonmetallic mineral processing equipment and surface coating operations	04/06/16			
3d.	Permit-by-Rule for Combined Heat-and-Power Systems	10/28/22			
4a.	Source monitoring, record keeping and reporting	10/28/22			
5.	Methods for sampling, emission testing, sample analysis, and reporting	04/15/14			
6.	Air pollution emergency episode procedures	07/07/93			
7.	Air pollution control equipment and monitoring equipment operation	04/01/04			
8.	Compliance plans and schedules	12/22/16			
9.	Prohibition of air pollution	11/29/83			
10.	Public availability of information	08/01/83			
11.	Prohibition against concealment or circumvention	08/01/83			
12.	Violations and enforcement	08/01/83			
13.	Variances	08/01/83			
14.	Compliance with regulation no defense to nuisance claim	08/01/83			
15.	Severability	08/01/83			
16.	Responsibility to comply with applicable regulations	08/01/83			
18.	Control of particulate matter and visible emissions	08/03/18			
19.	Control of sulfur compound emissions	04/15/14			

Title of RCSA Subsection 22a-174	Date of Last Revision	Apply	N/A	Why
19a. Control of sulfur dioxide emissions from power plants and other large stationary sources of air pollution	04/15/14			
19b. Fuel sulfur content limitations for stationary sources	04/15/14			
20. Control of organic compound emissions	10/28/22			
22c. The Clean Air Interstate Rule (CAIR) Nitrogen Oxides (NOx) Ozone Season Trading Program	12/22/16			
22e. Control of nitrogen oxides emissions from fuel-burning equipment at major sources of nitrogen oxides	10/28/22			
22f. High daily NOx emitting units at non-major sources of NOx	12/22/16			
23. Control of odors	04/04/06			
24. Connecticut primary and secondary ambient air quality standards	04/15/14			
26. Fees	11/18/20			
27. Emission standards and on-board diagnostic II test requirements for periodic motor vehicle inspection and maintenance	08/10/09			
28. Oxygenated gasoline	04/15/14			
29. Hazardous air pollutants	04/06/16			
30a. Stage I Vapor Recovery	07/08/15			
31. Control of carbon dioxides emissions	10/04/19			
31a. Greenhouse gas emission offset projects	7/23/08			
32. Reasonably available control technology (RACT) for organic compounds	07/08/15			
33. Title V sources	02/08/18			
33a. Limit on Premises-Wide Actual Emissions Below 50% of Title V Source Thresholds	09/24/20			
33b. Limit on Premises-Wide Actual Emissions Below 80%of Title V Source Thresholds	09/24/20			
36. Low emission vehicles	12/03/04			
36b.Low emission vehicles II program	08/01/13			
36c.Low Emission Vehicles III Program	12/20/18			
38. Municipal waste combustors	10/28/22			
40. Consumer Products	10/05/17			
41. Architectural and industrial maintenance coatings - phase 1	10/05/17			
41a.Architectural and industrial maintenance coatings - phase 2	10/05/17			
42. Distributed generators	12/22/16			
44. Adhesives and sealants	10/03/08			
200. Deactivation of air pollution control systems or mechanisms from motor vehicles	08/01/83			

#### B. 40 CFR Part 59 – National Volatile Organic Compound Emission Standards for Consumer and Commercial Products

Indicate which 40 CFR Part 59 Subparts are applicable by checking the appropriate box. If you checked non-applicable (N/A), you must provide the reason in the "Why" column. Refer to the instructions for the appropriate letter code. See 40 CFR Part 59.

Product Categories Subject to Federal Standards	40 CFR Part 59 Subpart	Apply	N/A	Why
Automobile Refinish Coatings	В			
Consumer Products	С			
Architectural Coatings	D			
Aerosol Coatings	E			
New and In-Use Portable Fuel Containers	F			

#### C. 40 CFR Part 60 - Standards of Performance for New Stationary Sources

Indicate which 40 CFR Part 60 Subparts are applicable by checking the appropriate box. If you checked non-applicable (N/A), you must provide the reason in the "Why" column. Refer to the instructions for the appropriate letter code. See 40 CFR Part 60.

Source Categories Subject to Federal Performance Standards	40 CFR Part 60 Subpart	Apply	N/A	Why
Large Municipal Waste Combustors, constructed ≤ 9/20/94	Cb			
Municipal Solid Waste Landfills	Cc			
Sulfuric Acid Production Units	Cd			
Hospital/Medical/Infectious Waste Incinerators	Ce			
Municipal Solid Waste Landfills	Cf			
Fossil-Fuel-Fired Steam Generators	D			
Electric Utility Steam Generating Units	Da			
Industrial-Commercial-Institutional Steam Generating Units > 100MMBtu	Db			
Small Industrial-Commercial-Institutional Steam Generating Units >10MMBtu but < 100MMBtu	Dc			
Incinerators	Е			
Municipal Waste Combustors, constructed > 12/20/89, ≤ 9/20/94	Ea			
Large Municipal Waste Combustors, constructed > 9/20/94, modification or reconstruction > 6/19/96	Eb			
Hospital/Medical/Infectious Waste Incinerators, constructed > 6/20/96	Ec			
Portland Cement Plants	F			
Nitric Acid Plants	G, Ga			
Sulfuric Acid Plants	Н			
Hot Mix Asphalt Facilities	I			
Petroleum Refineries	J			
Petroleum Refineries, constructed, reconstructed or modified > 5/14/2007	Ja			

Source Categories Subject to Federal Performance Standards	40 CFR Part 60 Subpart	Apply	N/A	Why
Storage Vessels for Petroleum Liquids constructed, reconstructed or modified > 6/11/73 and before 5/19/78	К			
Storage Vessels for Petroleum Liquids constructed, reconstructed or modified > 5/18/78 and before 7/23/84	Ka			
Volatile Organic Liquid Storage Vessels (Including Petroleum Liquids) constructed, reconstructed or modified > 7/23/84	Kb			
Secondary Lead Smelters	L			
Secondary Brass and Bronze Production Plants	M			
Basic Oxygen Process Furnaces, Primary Emissions, constructed > 6/11/73	N			
Basic Oxygen Process Steelmaking Facilities, Secondary Emissions, constructed >1/20/83	Na			
Sewage Treatment Plants	0			
Primary Copper Smelters	Р			
Primary Zinc Smelters	Q			
Primary Lead Smelters	R			
Primary Aluminum Reduction Plants	S			
Phosphate Fertilizer Industry	T, U, V, W, X			
Coal Preparation and Processing Plants	Y			
Ferroalloy Production Facilities	Z			
Steel Plants	AA, AAa			
Kraft Pulp Mills	BB, BBa			
Glass Manufacturing Plants	CC			
Grain Elevators	DD			
Surface Coating of Metal Furniture	EE			
Stationary Gas Turbines	GG			
Lime Manufacturing Plants	НН			
Lead-Acid Battery Manufacturing Plants	KK, KKa			
Metallic Mineral Processing Plants	LL			
Automobile and Light-Duty Truck Surface Coating Operations	MM, MMa			
Phosphate Rock Plants	NN			
Ammonium Sulfate Manufacture	PP			
Graphic Arts Industry: Publication Rotogravure Printing	QQ			
Pressure Sensitive Tape and Label Surface Coating Operations	RR			
Industrial Surface Coating: Large Appliances	SS			
Metal Coil Surface Coating	TT			
Asphalt Processing and Asphalt Roofing Manufacture	UU			
Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry constructed, reconstructed or modified > 1/5/81 and before 11/7/06	VV			
Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry constructed, reconstructed or modified > 11/7/06	VVa			

Source Categories Subject to Federal Performance Standards	40 CFR Part 60 Subpart	Apply	N/A	Why
Beverage Can Surface Coating Industry	WW			
Bulk Gasoline Terminals	XX			
New Residential Wood Heaters *	AAA*			
Rubber Tire Manufacturing Industry	BBB			
VOC Emissions from the Polymer Manufacturing Industry	DDD			
Flexible Vinyl and Urethane Coating and Printing	FFF			
Equipment Leaks of VOC in Petroleum Refineries	GGG, GGGa			
Synthetic Fiber Production Facilities	HHH			
VOC Emissions from the Synthetic Organic Chemical Manufacturing Industry Air Oxidation Unit Processes	III			
Petroleum Dry Cleaners	JJJ			
Equipment Leaks of VOC from Onshore Natural Gas Processing Plants	KKK			
Onshore Natural Gas Processing, SO <sub>2</sub> Emissions	LLL			
VOC Emissions from Synthetic Organic Chemical Manufacturing Industry Distillation Operations	NNN			
Nonmetallic Mineral Processing Plants (Including Sand and Gravel Processing)	000			
Wool Fiberglass Insulation Manufacturing Plants	PPP			
VOC Emissions from Petroleum Refinery Wastewater Systems	QQQ			
VOC Emissions from the Synthetic Organic Chemical Manufacturing Industry (SOCMI) Reactor Processes	RRR			
Magnetic Tape Coating Facilities	SSS			
Industrial Surface Coating: Surface Coating of Plastic Parts for Business Machines	ттт, ттта			
Calciners and Dryers in Mineral Industries	UUU			
Polymeric Coating of Supporting Substrates Facilities	VVV			
Municipal Solid Waste Landfills, constructed modified or reconstructed after 5/30/91 but before 7/18/14	WWW			
Municipal Solid Waste Landfills, constructed modified or reconstructed after 7/17/14	XXX			
Small Municipal Waste Combustion Units, constructed after 8/30/99 or modified or reconstructed after 6/6/2001	AAAA			
Small Municipal Waste Combustion Units, constructed before 8/30/99	BBBB			
Commercial and Industrial Solid Waste Incineration Units, constructed > 11/30/99 or modified or reconstructed ≥ 6/1/2001	cccc			
Commercial and Industrial Solid Waste Incineration Units, constructed ≤ 11/30/99	DDDD			
Other Solid Waste Incinerator Units, constructed > 12/9/2004, or modified or reconstructed ≥ 6/16/2006	EEEE			
Other Solid Waste Incinerator Units, constructed ≤ 12/9/2004	FFFF			
Stationary Compression Ignition Internal Combustion Engines	IIII			
Stationary Spark Ignition Internal Combustion Engines	JJJJ			

Source Categories Subject to Federal Performance Standards	40 CFR Part 60 Subpart	Apply	N/A	Why
Stationary Combustion Turbines	KKKK			
New Sewage Sludge Incineration Units	LLLL			
Existing Sewage Sludge Incineration Units	MMMM			
Crude Oil and Natural Gas Facilities constructed, modified or reconstructed after 8/23/11 and on or before 9/18/15	0000			
Crude Oil and Natural Gas Facilities constructed, modified or reconstructed after 9/18/15	0000a			
New Residential Hydronic Heaters and Forced-Air Furnaces	QQQQ			
Greenhouse Gas Emissions for Electric Generating Units	TTTT			
Greenhouse Gas Emissions from Existing Electric Utility Generating Units	UUUUa			
Other:				

<sup>\*</sup> According to RCSA section 22a-174-33(c)(2)(A), any premises that would be required to obtain a Title V permit solely because a stationary source on such premises is subject to 40 CFR Part 60 Subpart AAA, is currently exempt from Title V permitting.

#### D. 40 CFR PART 61- National Emission Standards for Hazardous Air Pollutants

Indicate which 40 CFR Part 61 Subparts are applicable by checking the appropriate box. If you checked non-applicable (N/A), you must provide the reason in the "Why" column. Refer to the instructions for the appropriate letter code. See 40 CFR Part 61.

Pollutant	Facility Or Emission Unit Type	40 CFR Part 61 Subpart	Apply	N/A	Why
Radon	Underground Uranium Mines; Department of Energy Facilities; Phosphogypsum Stacks; Phosphorus Fertilizer Plants; and Facilities Processing or Disposing of Uranium Mill Tailings; Operating Mill Tailings	B, Q, R, T, W			
Beryllium	Beryllium Extraction Plants; Ceramic Plants, Foundries, Incinerators, Propellant Plants, and Machine Shops that Process Beryllium Containing Material; and Rocket Motor Firing Test Sites	C, D			
Mercury	Mercury Ore Processing; Manufacturing Processes Using Mercury Chloralkli Cells; and Sludge Incinerators	E			
Vinyl Chloride	Ethylene Dichloride Manufacturing Via Oxygen, Hcl and Ethylene; Vinyl Chloride Manufacturing; and Polyvinyl Chloride Manufacturing	F			
Radio-nuclides	Department of Energy; Nuclear Regulatory Commission Licensed Facilities; Other Federal Facilities; and Elemental Phosphorus Plants	H, I*, K			
Benzene	Fugitive Process, Storage, and Transfer Equipment Leak; Coke By-Product Recovery Plants; Benzene Storage Vessels; Benzene Transfer Operation; and Benzene Waste Operations	J, L, Y, BB, FF			
Asbestos	Asbestos Mills; Roadway Surfacing with Asbestos Tailings; Manufacture of Products Containing Asbestos; Demolition; Renovation; and Spraying and Disposal of Asbestos Waste	M*			
Inorganic Arsenic	Glass Manufacture; Primary Copper Smelter; Arsenic Trioxide and Metallic Arsenic Production Facilities	N, O, P			
Volatile Hazardous Air Pollutants (VHAP)	Pumps, Compressors, Pressure Relief Devices, Connections, Valves, Lines, Flanges, Product Accumulator Vessels, Etc. in VHAP Service  (As of 11/30/94 only vinyl chloride and benzene are regulated by 40 CFR Part 61, Subpart V)	V			
Other:		_			

<sup>\*</sup> According to RCSA sections 22a-174-33(c)(2)(B) and (D), any premises that would be required to obtain a Title V permit solely because a stationary source on such premises is subject to 40 CFR Part 61 Subpart M, Section 61.145 is currently exempt from Title V permitting.

# E. 40 CFR Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories

Indicate which 40 CFR Part 63 Subparts are applicable by checking the appropriate box. If you checked non-applicable (N/A), you must provide the reason in the "Why" column. Refer to the instructions for the appropriate letter code. See 40 CFR Part 63.

Source Category	40 CFR Part 63 Subpart	Apply	N/A	Why
General Provisions	А			
Hazardous Organic NESHAP Including: Synthetic Organic Chemical Manufacturing Industry (including Dodecanedioic Acid Production (S), Tetrahydrobenzaldehyde Production previously known as Butadiene Dimers Production (S))	F, G, H, I			
Polyvinyl Chloride and Copolymers Production	J			
Coke Ovens: Charging, Top Side and Door Leaks	L			
Dry Cleaning Facilities (Perchloroethylene)	M			
Chromium Electroplating and Chromium Anodizing	N			
Commercial Sterilizers (Ethylene Oxide)	0			
Industrial Cooling Towers	Q			
Gasoline Distribution - Stage I	R			
Pulp & Paper Production (Non-Combust) MACT I	S			
Halogenated Solvent Cleaners* not on list	Т			
Group I Polymers and Resins	U			
Epoxy Resins Production and Non-Nylon Polyamides Production	W			
Secondary Lead Smelters	X			
Marine Vessel Loading Operations	Υ			
Phosphoric Acid Manufacturing	AA			
Phosphate Fertilizers Production	BB			
Petroleum Refineries – Other sources not distinctly listed	CC			
Off-Site Waste and Recovery Operations	DD			
Magnetic Tape (Surface Coating)	EE			
Aerospace Industries	GG			
Oil and Natural Gas Production includes area sources	НН			
Shipbuilding and Ship Repair (Surface Coating)	II			
Wood Furniture (Surface Coating)	JJ			
Printing/Publishing (Surface Coating)	KK			
Primary Aluminum Production	LL			
Combustion Sources at Kraft, Soda and Sulfite Pulp & Paper Mills	MM			
Wool Fiberglass Manufacturing (area sources)	NN			

Source Category	40 CFR Part 63 Subpart	Apply	N/A	Why
Ethylene Manufacturing Process Units: Heat Exchange Systems and Waste Operations	XX			
Generic MACT	YY			
Steel Pickling - HCl Process Facilities and Hydrochloric Acid Regeneration Plants	ccc			
Mineral Wool Production	DDD			
Hazardous Waste Incineration	EEE			
Pharmaceuticals Production	GGG			
Natural Gas Transmission and Storage	ННН			
Flexible Polyurethane Foam Production	III			
Group IV Polymers & Resins	JJJ			
Portland Cement Manufacturing	LLL			
Pesticide Active Ingredient Production	MMM			
Wool Fiberglass Manufacturing	NNN			
Amino/Phenolic Resins Manufacture	000			
Polyether Polyols Production	PPP			
Primary Copper	QQQ			
Secondary Aluminum Production	RRR			
Primary Lead Smelting	TTT			
Petroleum Refineries – Catalytic Cracking, Catalytic Reforming Units, and Sulfur Recovery Units	UUU			
Publicly Owned Treatment Works (POTW)	VVV			
Ferroalloys Production (major sources)	XXX			
Municipal Solid Waste Landfills (formerly Municipal Landfills)	AAAA			
Manufacturing Nutritional Yeast	CCCC			
Plywood and Composite Wood Products	DDDD			
Organic Liquids Distribution (Non-Gasoline)	EEEE			
Miscellaneous Organic Chemical Production & Processes (MON)	FFFF			
Solvent Extraction for Vegetable Oil Production	GGGG			
Wet Formed Fiberglass Mat Production	НННН			
Auto & Light Duty Truck (surface coating)	IIII			
Paper and other Web (Surface Coating)	JJJJ			
Metal Can (Surface Coating)	KKKK			
Miscellaneous Metal Parts & Products (Surface Coating	MMMM			
Large Appliance (Surface Coating)	NNNN			
Fabric Printing, Coating & Dyeing	0000			
Plastic Parts (Surface Coating)	PPPP			
Wood Building Products (Surface Coating)	QQQQ			
Metal Furniture (Surface Coating)	RRRR			

Source Category	40 CFR Part 63 Subpart	Apply	N/A	Why
Metal Coil (Surface Coating)	SSSS			
Leather Finishing Operations	TTTT			
Cellulose Products Manufacturing	UUUU			
Boat Manufacturing	VVVV			
Reinforced Plastic Composites Production	WWWW			
Rubber Tire Manufacturing	XXXX			
Stationary Combustion Turbines	YYYY			
Reciprocating Internal Combustion Engines (RICE) includes area sources	ZZZZ			
Lime Manufacturing	AAAA			
Semiconductor Manufacturing	BBBBB			
Coke Ovens: Pushing, Quenching, and Battery Stacks	cccc			
Industrial, Commercial and Institutional Boilers and Process Heaters – Major Sources	DDDDD			
Iron & Steel Foundries (Major Sources)	EEEEE			
Integrated Iron & Steel Manufacturing	FFFFF			
Site Remediation	GGGGG			
Miscellaneous Coating Manufacturing	ННННН			
Mercury Cell Chlor-Alkali Plants	IIIII			
Brick and Structural Clay Products Manufacturing	JJJJJ			
Clay Ceramics Manufacturing	KKKKK			
Asphalt Processing & Asphalt Roofing Manufacturing	LLLLL			
Flexible Polyurethane Foam Fabrication Operation	MMMMM			
Hydrochloric Acid Production Including: Fumed Silica Production	NNNN			
Engine Test Cells/Stands	PPPPP			
Friction Products Manufacturing	QQQQQ			
Taconite Iron Ore Processing	RRRRR			
Refractory Products Manufacturing	SSSSS			
Primary Magnesium Refining	TTTTT			
Utility NESHAP	UUUUU			
Hospitals: Ethylene Oxide Sterilizers (area sources)	WWWWW			
Electric Arc Furnace Steelmaking Facilities (area sources)	YYYYY			
Iron & Steel Foundries (area sources)	ZZZZZ			
Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (area sources)	BBBBBB (6B)			
Gasoline Dispensing Facilities (area sources)	CCCCCC (6C)			
Polyvinyl Chloride and Copolymers Production (area sources)	DDDDDD (6D)			
Primary Copper Smelting (area sources)	EEEEEE (6E)			
Secondary Copper Smelting (area sources)	FFFFFF (6F)			

Source Category	40 CFR Part 63 Subpart	Apply	N/A	Why
Primary Nonferrous Metals – Zinc, Cadmium and Beryllium (area sources)	GGGGGG (6G)			
Auto Body Refinishing (area sources)	НННННН (6Н)			
Paint Stripping and Miscellaneous Surface Coating Operations (area sources)	НННННН (6Н)			
Industrial, Commercial and Institutional Boilers and Process Heaters (area Sources)	JJJJJJ (6J)			
Acrylic/Modacrylic Fiber (area sources)	LLLLLL (6L)			
Carbon Black Production (area sources)	MMMMMM (6M)			
Chromium Compounds (area sources)	NNNNNN (6N)			
Flexible Polyurethane Foam Production and Fabrication (area sources)	000000 (60)			
Lead Acid Battery Manufacturing (area sources)	PPPPPP (6P)			
Wood Preserving (area sources)	QQQQQQ (6Q)			
Clay Ceramic Manufacturing (area sources)	RRRRRR (6R)			
Glass Manufacturing (area sources)	SSSSS (6S)			
Secondary Nonferrous Metals Processing (Brass, Bronze, Magnesium and Zinc) (area sources)	TTTTTT (6T)			
Chemical Manufacturing Industry (area sources): CMAS	VVVVVV (6V)			
Plating and Polishing Operations (area sources)	WWWWWW (6W)			
Metal Fabrication and Finishing Source Nine Categories (area sources)	XXXXXX (6X)			
Ferroalloys Production (area sources)	YYYYYY (6Y)			
Nonferrous Foundries: Aluminum, Copper and Other (area sources)	ZZZZZZ (6Z)			
Asphalt Processing & Asphalt Roofing Manufacturing (area sources)	AAAAAAA (7A)			
Chemical Preparations Industry	BBBBBBB (7B)			
Paints and Allied Products Manufacturing (area sources)	CCCCCC (7C)			
Prepared Feeds Manufacturing (area sources)	DDDDDDD (7D)			
Gold Mine Ore Processing and Production (area sources)	EEEEEEE (7E)			
Polyvinyl Chloride and Copolymers Production	ННННННН (7Н)			
Other:				
Other:				
Other:				

#### F. 40 CFR Part 68 - Chemical Accident Prevention Provisions

#### Regulated Toxic Substances and Threshold Quantities for Accidental Release Prevention

If the facility produces, processes, stores or uses any of the substances, in excess of the threshold listed in the following table, it may be subject to the requirements regulated under Section 112(r) of the Clean Air Act.

Indicate which 40 CFR Part 68 toxic substances are emitted at or above the threshold quantity listed by checking the appropriate box. See <u>Table 1 to 40 CFR §68.130</u>.

Chemical Name	CAS No.	Threshold Quantity (lbs)	Apply	N/A
Acrolein [2-Propenal]	107–02–8	5,000		
Acrylonitrile [2-Propenenitrile]	107–13–1	20,000		
Acrylyl chloride [2-Propenoyl chloride]	814–68–6	5,000		
Allyl alcohol [2-Propen-I-ol]	107–18–6	15,000		
Allylamine [2-Propen-I-amine]	107–11–9	10,000		
Ammonia (anhydrous)	7664–41–7	10,000		
Ammonia (conc 20% or greater)	7664–41–7	20,000		
Arsenous trichloride	7784–34–1	15,000		
Arsine	7784–42–1	1,000		
Boron trichloride [Borane, trichloro-]	10294–34–5	5,000		
Boron trifluoride [Borane, trifluoro-]	7637–07–2	5,000		
Boron trifluoride compound with methyl ether (1:1) [Boron, trifluoro [oxybis [metane]]-, T-4-	353–42–4	15,000		
Bromine	7726–95–6	10,000		
Carbon disulfide	75–15–0	20,000		
Chlorine	7782–50–5	2,500		
Chlorine dioxide [Chlorine oxide (ClO2)]	10049-04-4	1,000		
Chloroform [Methane, trichloro-]	67–66–3	20,000		
Chloromethyl ether [Methane, oxybis[chloro-]	542–88–1	1,000		
Chloromethyl methyl ether [Methane, chloromethoxy-]	107–30–2	5,000		
Crotonaldehyde [2-Butenal]	4170–30–3	20,000		
Crotonaldehyde, (E)- [2-Butenal, (E)-]	123–73–9	20,000		
Cyanogen chloride	506–77–4	10,000		
Cyclohexylamine [Cyclohexanamine]	108–91–8	15,000		
Diborane	19287–45–7	2,500		
Dimethyldichlorosilane [Silane, dichlorodimethyl-]	75–78–5	5,000		
1,1-Dimethylhydrazine [Hydrazine, 1,1-dimethyl-]	57–14–7	15,000		
Epichlorohydrin [Oxirane, (chloromethyl)-]	106–89–8	20,000		
Ethylenediamine [1,2-Ethanediamine]	107–15–3	20,000		
Ethyleneimine [Aziridine]	151–56–4	10,000		
Ethylene oxide [Oxirane]	75–21–8	10,000		
Fluorine	7782–41–4	1,000		
Formaldehyde (solution)	50-00-0	15,000		

Chemical Name	CAS No.	Threshold Quantity (lbs)	Apply	N/A
Furan	110-00-9	5,000		
Hydrazine	302-01-2	15,000		
Hydrochloric acid (conc 37% or greater)	7647–01–0	15,000		
Hydrocyanic acid	74–90–8	2,500		
Hydrogen chloride (anhydrous) [Hydrochloric acid]	7647–01–0	5,000		
Hydrogen fluoride/Hydrofluoric acid (conc 50% or greater) [Hydrofluoric acid]	7664–39–3	1,000		
Hydrogen selenide	7783–07–5	500		
Hydrogen sulfide	7783–06–4	10,000		
Iron, pentacarbonyl- [Iron carbonyl (Fe(CO)5), (TB-5-11)-]	13463–40–6	2,500		
Isobutyronitrile [Propanenitrile, 2-methyl-]	78–82–0	20,000		
Isopropyl chloroformate [Carbonochloridic acid, 1-methylethyl ester]	108–23–6	15,000		
Methacrylonitrile [2-Propenenitrile, 2-methyl-]	126–98–7	10,000		
Methyl chloride [Methane, chloro-]	74–87–3	10,000		
Methyl chloroformate [Carbonochloridic acid, methylester]	79–22–1	5,000		
Methyl hydrazine [Hydrazine, methyl-]	60–34–4	15,000		
Methyl isocyanate [Methane, isocyanato-]	624–83–9	10,000		
Methyl mercaptan [Methanethiol]	74–93–1	10,000		
Methyl thiocyanate [Thiocyanic acid, methyl ester]	556-64-9	20,000		
Methyltrichlorosilane [Silane, trichloromethyl-]	75–79–6	5,000		
Nickel carbonyl	13463–39–3	1,000		
Nitric acid (conc 80% or greater)	7697–37–2	15,000		
Nitric oxide [Nitrogen oxide (NO)]	10102-43-9	10,000		
Oleum (Fuming Sulfuric acid) [Sulfuric acid, mixture with sulfur trioxide]1	8014–95–7	10,000		
Peracetic acid [Ethaneperoxoic acid]	79–21–0	10,000		
Perchloromethylmercaptan [Methanesulfenyl chloride, trichloro-]	594–42–3	10,000		
Phosgene [Carbonic dichloride]	75–44–5	500		
Phosphine	7803–51–2	5,000		
Phosphorus oxychloride [Phosphoryl chloride]	10025-87-3	5,000		
Phosphorus trichloride [Phosphorous trichloride]	7719–12–2	15,000		
Piperidine	110–89–4	15,000		
Propionitrile [Propanenitrile]	107–12–0	10,000		
Propyl chloroformate [Carbonochloridic acid, propylester]	109–61–5	15,000		
Propyleneimine [Aziridine, 2-methyl-]	75–55–8	10,000		
Propylene oxide [Oxirane, methyl-]	75–56–9	10,000		
Sulfur dioxide (anhydrous)	7446–09–5	5,000		
Sulfur tetrafluoride [Sulfur fluoride (SF4), (T-4)-]	7783–60–0	2,500		
Sulfur trioxide	7446–11–9	10,000		
Tetramethyl lead [Plumbane, tetramethyl-]	75–74–1	10,000		

Chemical Name	CAS No.	Threshold Quantity (lbs)	Apply	N/A
Tetranitromethane [Methane, tetranitro-]	509–14–8	10,000		
Titanium tetrachloride [Titanium chloride (TiCl4) (T-4)-]	7550–45–0	2,500		
Toluene 2,4-diisocyanate [Benzene, 2,4-diisocyanato-1-methyl-]1	584–84–9	10,000		
Toluene 2,6-diisocyanate [Benzene, 1,3-diisocyanato-2-methyl-]1	91–08–7	10,000		
Toluene diisocyanate (unspecified isomer) [Benzene, 1,3-diisocyanatomethyl-]1	26471–62–5	10,000		

#### G. 40 CFR Part 68 - Chemical Accident Prevention Provisions

# Regulated Flammable Substances and Threshold Quantities for Accidental Release Prevention

If the facility produces, processes, stores or uses any of the substances, in excess of the threshold listed in the following table, it may be subject to the requirements regulated under Section 112(r) of the Clean Air Act.

Indicate which 40 CFR Part 68 substances are emitted at or above the threshold quantity listed by checking the appropriate box. See Table 3 to 40 CFR §68.130.

Chemical Name	CAS No.	Threshold Quantity (lbs)	Apply	N/A
Acetaldehyde	75-07-0	10,000		
Acetylene [Ethylene]	74-86-2	10,000		
Bromotrifluoroethylene [Ethene, bromotrifluoro-]	598-73-2	10,000		
1,3-Butadiene	106-99-0	10,000		
Butane	106-97-8	10,000		
1-Butene	106-98-9	10,000		
2-Butene	107-01-7	10,000		
Butene	25167-67-3	10,000		
2-Butene-cis	590-18-1	10,000		
2-Butene-trans [2-Butene, (E)]	624-64-6	10,000		
Carbon oxysulfide [Carbon oxide sulfide (COS)]	463-58-1	10,000		
Chlorine monoxide [Chlorine oxide]	7791-21-1	10,000		
2-Chloropropylene [1-Propene, 2-chloro-]	557-98-2	10,000		
1-Chloropropylene [1-Propene, 1-chloro-]	509-21-6	10,000		
Cyanogen [Ethanedinitrile]	460-19-5	10,000		
Cyclopropane	75-19-4	10,000		
Dichlorosilane [Silane, dichloro-]	4109-96-0	10,000		
Difluoroethane [Ethane, 1, 1-difluoro-]	75-37-6	10,000		
Dimethylamine [Methanamine, N-methyl-]	124-40-3	10,000		
2,2-Dimethylpropane [Propane, 2,2-dimethyl-]	463-82-1	10,000		
Ethane	74-84-0	10,000		
Ethyl acetylene [1-Butyne]	107-00-6	10,000		

Chemical Name	CAS No.	Threshold Quantity (lbs)	Apply	N/A
Ethylamine [Ethanamine]	75-04-7	10,000		
Ethyl chloride [Ethane, chloro-]	75-00-3	10,000		
Ethylene [Ethene]	74-85-1	10,000		
Ethyl ether [Ethane, 1,1-'-oxybis-]	60-29-7	10,000		
Ethyl mercaptan [Ethanethiol]	75-08-1	10,000		
Ethyl nitrite [Nitrous acid, ethyl ester]	109-95-5	10,000		
Hydrogen	1333-74-0	10,000		
Isobutane [Propane, 2-methyl]	75-28-5	10,000		
Isopentane [Butane, 2-methyl-]	78-78-4	10,000		
Isoprene [1,3-Butadinene, 2-methyl-]	78-79-5	10,000		
Isopropylamine [2-Propanamine]	75-31-0	10,000		
Isopropyl chloride [Propane, 2-chloro-]	75-29-6	10,000		
Methane	74-82-8	10,000		
Methylamine [Methanamine]	74-89-5	10,000		
3-Methyl-l-butene	563-45-1	10,000		
2-Methyl-1-butene	563-46-2	10,000		
Methyl ether [Methane, oxybis-]	115–10–6	10,000		
Methyl formate [Formic acid, methyl ester]	107-31-3	10,000		
2-Methylpropene [1-Propene, 2-methyl-]	115-11-7	10,000		
1,3-Pentadinene	504-60-9	10,000		
Pentane	109-66-0	10,000		
1-Pentene	109-67-1	10,000		
2-Pentene, (E)-	646-04-8	10,000		
2-Pentene, (Z)-	627-20-3	10,000		
Propadiene [1,2-Propadiene]	463-49-0	10,000		
Propane	74-98-6	10,000		
Propylene [1,2-Propene]	115-07-1	10,000		
Propyne [1-Propyne]	74-99-7	10,000		
Silane	7803-62-5	10,000		
Tetrafluoroethylene [Ethene, tetrafluoro-]	116-14-3	10,000		
Tetramethylsilane [Silane, tetramethyl-]	75-76-3	10,000		
Trichlorosilane [Silane, trichloro-]	10025-78-2	10,000		
Trifluorochloroethylene [Ethene, chlorotrifluoro-]	79-38-9	10,000		
Trimethylamine [Methanamine, N,N-dimethyl-]	75-50-3	10,000		
Vinyl acetylene [1-Buten-3-yne]	689-97-4	10,000		
Vinyl chloride [Ethene, chloro-]	75-01-4	10,000		
Vinyl ethyl ether [Ethene, ethoxy-]	109-92-2	10,000		
Vinyl fluoride [Ethene, fluoro-]	75-02-5	10,000		

# H. 40 CFR PARTS 72-78 - Acid Rain Requirements

Check the appropriate boxes to determine 40 CFR Parts 72-78 applicability.

Does the facility burn fossil fuel and generate electricity for wholesale or retail sale, such as a co-generation facility, a qualifying facility (as defined in the Federal Power Act), independent power producer, or solid waste incinerator?	☐ Yes	If Yes, the facility <b>may be</b> subject to Acid Rain Requirements and an acid rain permit application must be completed. For more information, contact the Bureau of Air Management, Engineering Section at <a href="mailto:DEEP.BAM.AirPermits@ct.gov">DEEP.BAM.AirPermits@ct.gov</a> or 860-424-4152.
	☐ No	If no, the facility <b>is not</b> subject to Acid Rain Requirements.

# I. 40 CFR Part 82 - Class I and Class II Controlled Substances Appendix A and B to 40 CFR Part 82 Subpart A

If the facility produces, processes, stores or uses any of the Class I Controlled Substances listed in the following tables, it may be subject to the requirements regulated under 40 CFR Part 82. Compliance with the standards for recycling and emissions reduction of products using ozone depleting substances is required pursuant to 40 CFR Part 82 Subpart F. Review the following list to determine 40 CFR Part 82 applicability. See 40 CFR Part 82.

#### A. Class I Group I

Class I Controlled Substances	Ozone Depletion Potential	Apply	N/A
CFCl₃ - Trichlorofluoromethane (CFC-11)	1.0		
CF <sub>2</sub> Cl <sub>2</sub> - Dichlorofifluoromethane (CFC-12	1.0		
C <sub>2</sub> F <sub>3</sub> Cl <sub>3</sub> - Trichlorotrifluoroethane (CFC-113)	0.8		
C <sub>2</sub> F <sub>4</sub> Cl <sub>2</sub> - Dichlorotetrafluoroethane (CFC-114)	1.0		
C <sub>2</sub> F <sub>5</sub> Cl - Monochloropentafluoroethane (CFC-115)	0.6		
All isomers of the above chemicals			

#### B. Class I Group II

Class I Controlled Substances	Ozone Depletion Potential	Apply	N/A
CF <sub>2</sub> ClBr - Bromochlorodifluoromethane (Halon-1211)	3.0		
CF <sub>3</sub> Br - Bromotrifluoromethane (Halon-1301)	10.0		
C <sub>2</sub> F <sub>4</sub> Br <sub>2</sub> - Dibromotetrafluoroethane (Halon-2402)	6.0		
All isomers of the above chemicals			

#### C. Class I Group III

Class I Controlled Substances	Ozone Depletion Potential	Apply	N/A
CF <sub>3</sub> CI - Chlorotrifluoromethane (CFC-13)	1.0		
C <sub>2</sub> FCl <sub>5</sub> - (CFC-111)	1.0		
C <sub>2</sub> F <sub>2</sub> Cl <sub>4</sub> - (CFC-112)	1.0		
C <sub>3</sub> FCl <sub>7</sub> - (CFC-211)	1.0		
C <sub>3</sub> F <sub>2</sub> Cl <sub>6</sub> - (CFC-212)	1.0		
C <sub>3</sub> F <sub>3</sub> Cl <sub>5</sub> - (CFC-213)	1.0		

Class I Controlled Substances	Ozone Depletion Potential	Apply	N/A
C <sub>3</sub> F <sub>4</sub> Cl <sub>4</sub> - (CFC-214)	1.0		
C <sub>3</sub> F <sub>5</sub> Cl <sub>3</sub> - (CFC-215)	1.0		
C <sub>3</sub> F <sub>6</sub> Cl <sub>2</sub> - (CFC-216)	1.0		
C <sub>3</sub> F <sub>7</sub> CI - (CFC-217)	1.0		
All isomers of the above chemicals			

# D. Class I Group IV

Class I Controlled Substances	Ozone Depletion Potential	Apply	N/A
CCl <sub>4</sub> - Carbon Tetrachloride	1.1		

# E. Class I Group V

Class I Controlled Substances	Ozone Depletion Potential	Apply	N/A
C <sub>2</sub> H <sub>3</sub> Cl <sub>3</sub> - 1,1,1 Trichloroethane (Methyl chloroform)	0.1		
All isomers of the above chemical except, 1,1,2-trichloroethane			

#### F. Class I Group VI

Class I Controlled Substances	Ozone Depletion Potential	Apply	N/A
CH₃Br - Bromomethane (Methyl Bromide)	0.7		

## G. Class I Group VII

Class I Controlled Substances	Ozone Depletion Potential	Apply	N/A
CHFBr <sub>2</sub>	1.00		
CHF <sub>2</sub> Br (HBFC-2201)	0.74		
CH <sub>2</sub> FBr	0.73		
C <sub>2</sub> HFBr <sub>4</sub>	0.3-0.8		
C <sub>2</sub> HF <sub>2</sub> Br <sub>3</sub>	0.5-1.8		
C <sub>2</sub> HF <sub>3</sub> Br <sub>2</sub>	0.4-1.6		
C <sub>2</sub> HF <sub>4</sub> Br	0.7-1.2		
C <sub>2</sub> H <sub>2</sub> FBr <sub>3</sub>	0.1-1.1		
C <sub>2</sub> H <sub>2</sub> F <sub>2</sub> Br <sub>2</sub>	0.2-1.5		
C <sub>2</sub> H <sub>2</sub> F <sub>3</sub> Br	0.7-1.6		
C <sub>2</sub> H <sub>2</sub> FBr <sub>2</sub>	0.1-1.7		
C <sub>2</sub> H <sub>3</sub> F <sub>2</sub> Br	0.2-1.1		
C <sub>2</sub> H <sub>4</sub> FBr	0.07-0.1		
C₃HFBr <sub>6</sub>	0.3-1.5		
C <sub>3</sub> HF <sub>2</sub> Br <sub>5</sub>	0.2-1.9		

Class I Controlled Substances	Ozone Depletion Potential	Apply	N/A
C <sub>3</sub> HF <sub>3</sub> Br <sub>4</sub>	0.3-1.8		
C <sub>3</sub> HF <sub>4</sub> Br <sub>3</sub>	0.5-2.2		
C <sub>3</sub> HF <sub>5</sub> Br <sub>2</sub>	0.9-2.0		
C <sub>3</sub> HF <sub>6</sub> Br	0.7-3.3		
C <sub>3</sub> H <sub>2</sub> FBr <sub>5</sub>	0.1-1.9		
C <sub>3</sub> H <sub>2</sub> F <sub>2</sub> Br <sub>4</sub>	0.2-2.1		
C <sub>3</sub> H <sub>2</sub> F <sub>3</sub> Br <sub>3</sub>	0.2-5.6		
C <sub>3</sub> H <sub>2</sub> F <sub>4</sub> Br <sub>2</sub>	0.3-7.5		
C <sub>3</sub> H <sub>2</sub> F <sub>5</sub> Br	0.9-14		
C <sub>3</sub> H <sub>3</sub> FBr <sub>4</sub>	0.08-1.9		
C <sub>3</sub> H <sub>3</sub> F <sub>2</sub> Br <sub>3</sub>	0.1-3.1		
C <sub>3</sub> H <sub>3</sub> F <sub>3</sub> Br <sub>2</sub>	0.1-2.5		
C <sub>3</sub> H <sub>3</sub> F <sub>4</sub> Br	0.3-4.4		
C <sub>3</sub> H <sub>4</sub> FBr <sub>3</sub>	0.03-0.3		
C <sub>3</sub> H <sub>4</sub> F <sub>2</sub> Br <sub>2</sub>	0.1-1.0		
C <sub>3</sub> H <sub>4</sub> F <sub>3</sub> Br	0.07-0.8		
C <sub>3</sub> H <sub>5</sub> FBr <sub>2</sub>	0.04-0.4		
C <sub>3</sub> H <sub>5</sub> F <sub>2</sub> Br	0.07-0.8		
C <sub>3</sub> H <sub>6</sub> FBr	0.02-0.7		

#### H. Class I Group VIII

Class I Controlled Substances	Ozone Depletion Potential	Apply	N/A
CH <sub>2</sub> BrCl Chlorobromomethane	0.12		

#### I. Class II Controlled Substances

Class II Controlled Substances	Ozone Depletion Potential	Apply	N/A
Dichlorofluoromethane (HCFC-21)	0.04		
Monochlorodifluoromethane (HCFC-22)	0.055		
Monochlorofluoromethane (HCFC-31)	0.02		
Tetrachlorofluoroethane (HCFC-121)	0.01-0.04		
Trichlorodifluoroethane (HCFC-122)	0.02-0.08		
Dichlorotrifluoroethane (HCFC-123)	0.02		
Monochlorotetrafluoroethane (HCFC-124)	0.022		
Trichlorofluoroethane (HCFC-131)	0.007-0.05		
Dichlorodifluoroethane (HCFC-132)	0.008-0.05		
Monochlorotrifluoroethane (HCFC-133)	0.02-0.06		
Dichlorofluoroethane (HCFC-141b)	0.11		
Monochlorodifluoroethane (HCFC-142b)	0.065		
Chlorofluoroethane (HCFC-151)	0.003-0.005		

Class II Controlled Substances	Ozone Depletion Potential	Apply	N/A
Hexachlorofluoropropane (HCFC-221)	0.015-0.07		
Pentachlorodifluoropropane (HCFC-222)	0.01-0.09		
Tetrachlorotrifluoropropane (HCFC-223)	0.01-0.08		
Trichlorotetrafluoropropane (HCFC-224)	0.01-0.09		
Dichloropentafluoropropane (HCFC-225ca)	0.025		
Dichloropentafluoropropane (HCFC-225cb)	0.033		
Monochlorohexafluoropropane (HCFC-226)	0.02-0.10		
Pentachlorofluoropropane (HCFC-231)	0.05-0.09		
Tetrachlorodifluoropropane (HCFC-232)	0.008-0.10		
Trichlorotrifluoropropane (HCFC-233)	0.007-0.23		
Dichlorotetrafluoropropane (HCFC-234)	0.01-0.28		
Monochloropentafluoropropane (HCFC-235)	0.03-0.52		
Tetrachlorofluoropropane (HCFC-241)	0.004-0.09		
Trichlorodifluoropropane (HCFC-242)	0.005-0.13		
Dichlorotrifluoropropane (HCFC-243)	0.007-0.12		
Monochlorotetrafluoropropane (HCFC-244)	0.009-0.14		
Trichlorofluoropropane (HCFC-251)	0.001-0.01		
Dichlorodifluoropropane (HCFC-252)	0.005-0.04		
Monochlorotrifluoropropane (HCFC-253)	0.003-0.03		
Dichlorofluoropropane (HCFC-261)	0.002-0.02		
Monochlorodifluoropropane (HCFC-262)	0.002-0.02		
Monochlorofluoropropane (HCFC-271)	0.001-0.03		

# Part V: Title V Source Determination

Check the box(es) next to the standard or emission level which, pursuant to RCSA section 22a-174-33(a)(10), qualifies the facility as a Title V source.

1.	STANDARDS			
	Does the facility includes one or more emissions units which are subject to the following standards?		40 CFR Part 51	☐ 40 CFR Part 52
			40 CFR Part 60	☐ 40 CFR Part 61
	(select all that apply)		40 CFR Part 62	☐ 40 CFR Part 63
			40 CFR Part 64	☐ 40 CFR Part 70
		40 CFR Parts 72 -78, inclusive		
			40 CFR Part 82	
			Clean Air Act Amendments of 1990 S	Section 129(e)
2.	. EXEMPTION/DEFERRAL			
	Are there any exemptions or deferrals that eliminate this facility as a Title V	☐ Yes ☐ No If Yes, which ones?		
	source?	If the facility meets one of the standards criteria and there are no exemptions or deferrals the facility is a Title V source.		
3.	EMISSIONS LEVEL CRITERIA			
	If the facility includes one or more emissions units which emit or have the potential to emit any of the following, including fugitive emissions to the extent quantifiable, in the aggregate, check the appropriate boxes:	☐ 10 TPY or more of any hazardous air pollutant ☐ 25 TPY or more of any combination of hazardous air pollutants ☐ Such quantity of hazardous air pollutants established by the Administrator pursuant to 40 CFR Part 63		
	If the facility includes one or more emissions units which emit or have the potential to emit any of the following, including fugitive emissions from those categories of sources listed in (2)(i) through (xxvii) in the definition of "major source" in 40 CFR Section 70.2, check the appropriate boxes:		100 TPY or more of any regulated a 50 TPY or more of VOCs or NOx in area 25 TPY or more of VOCs or NOx in area 100,000 TPY or more of GHG (CO <sub>26</sub> GHG (mass basis)	a serious ozone non-attainment a severe ozone non-attainment
4. EMISSIONS LEVEL DETERMINATION METHOD				
	If any emissions level criteria box is checked above, indicate the method of determination used by checking the appropriate box:		The applicant stipulates to the pote (Each type of pollutant must still be Submit as Attachment E.)	
			Emission Calculations, submit as A	Attachment M.

#### Part VI: Insignificant Emissions Units Checklist

Check the box(es) next to all the emissions units at the facility which qualify as insignificant emissions units pursuant to RCSA sections 22a-174-33(g)(3)(A) and (B). An applicant may not need to provide emissions information on these items other than checking the appropriate box(es) indicating that these activities or items are present at the facility.

However, if the commissioner determines the emissions from any activity or items are needed to determine the applicability of the Title V regulation to this facility or to impose any applicable requirement, then the applicant shall supply the emissions data for all of the emissions units or activities listed in items 1 and 2 of this Part as Attachment M. If the emissions information is necessary only to determine whether this facility is a Title V source, the applicant shall include the emissions data for only those activities listed in Part VI.2 of this application as Attachment M.

Type of Equipment		Activity Present at Facility?		
1.	LABORATORY HOODS			
	A laboratory hood used solely for the purpose of experimental study or teaching of any science or testing or analysis of drugs, chemicals, chemical compounds, or other substances, provided that the containers used for reactions, transfers, and other handling of substances under such laboratory hood are designed to be easily and safely manually manipulated by one person.	☐ Yes	□ No	
2.	OTHER INSIGNIFICANT EMISSIONS UNITS			
	This facility includes one or more of the following items or activities which are not the principal function of such Title V source:			
	Office equipment, including but not limited to copiers, facsimile and communication equipment, and computer equipment	☐ Yes	□ No	
	Grills, ovens, stoves, refrigerators, vending machines, and other restaurant-style food preparation or storage equipment	☐ Yes	□ No	
	Lavatory vents, hand dryers, and noncommercial clothes dryers, not including dry cleaning machinery	☐ Yes	□ No	
	Garbage compactors and waste barrels	☐ Yes	☐ No	
	Aerosol spray cans	☐ Yes	☐ No	
	Heating, air conditioning, and ventilation systems which do not remove air contaminants generated by or released from process or fuel burning equipment and which are separate from such equipment	☐ Yes	□ No	
	Routine housekeeping activities such as painting buildings, roofing, and paving parking lots	☐ Yes	□ No	
	All clerical and janitorial activities	☐ Yes	☐ No	
	Maintenance activities such as vehicle repair, brazing, soldering and welding equipment, carpentry shops, electrical charging stations, grinding and polishing operations maintenance shop vents, miscellaneous non-production surface cleaning, preparation and painting operations	☐ Yes	□ No	
	Space heaters which can reasonably be carried by one person by hand	☐ Yes	□ No	

### **Part VII: Supporting Documents**

Check the applicable box below for each attachment being submitted with this application form. When submitting any supporting documents, please label the documents as indicated in this Part (e.g., Attachment A, etc.) and be sure to include the applicant's name as indicated on this application form.

All referenced forms may be accessed electronically, in WORD and PDF versions, on the <u>Air Emissions Permits</u> webpage.

Attachment	Attachment Name	Form No.	Required?	Attached
AA	Copy of Public Notice of Application and Original Certification of Notice Form	DEEP-APP-005A	Required	
А	Executive Summary	DEEP-TV-APP-105	Required	
В	USGS Map - An 8 ½" X 11" copy of the relevant portion of a USGS Quadrangle Map indicating the exact location of the facility or site.	No DEEP form	Required	
С	Operating Scenario Information	DEEP-TV-APP-101	Required	
D	Emissions Unit Information Within Operating Scenarios	DEEP-TV-APP-102 Required		
D2	Generally Applicable Requirements	DEEP-TV-APP-102B	If applicable	
E	Total Regulated Air Pollutants Emitted Within Operating Scenarios	DEEP-TV-APP-103	Required	
F	Applicant Compliance Information	DEEP-APP-002	Required	
G	Title V Compliance Plan	DEEP-TV-APP-104	Required	
π	Within each alternative operating scenario, a description of air pollution control equipment in use at the facility and a description of monitoring equipment in use at the facility used to quantify emissions or to determine compliance.  (This attachment is for the equipment, which is not associated with an emissions unit therefore, not captured on other forms.)		If applicable	
I.	For identification and description purposes, supply a copy of the order, permit or certification granting an alternative means of compliance for nitrogen oxides (NOx) or volatile organic compounds (VOCs)	No DEEP form	If applicable	
J	For renewals only, a marked up copy of your current Title V permit noting modifications or other changes. Redline any proposed deleted language and use uppercase font for proposed new language.	No DEEP form	If applicable	
К	Written Authorization Form RCSA section 22a-174- 2a(a)(2)(B)	DEEP-TV-SIG-REG-002	If applicable	
L	Compliance Assurance Monitoring (CAM) plan	No DEEP form	If applicable	
М	All calculations, clearly labeled	No DEEP form	If applicable	
N	Acid Rain Permit Application - A completed EPA Phase II Acid Rain Permit Application Form signed by the designated or alternate designated representative	EPA Form 7610-16	If applicable	
0	CAIR Permit Application – A completed CAIR Permit Application Form signed by the CAIR designated or alternate designated representative	DEEP-CAIR-APP-400	If applicable	
Р	Other Supporting Documents	No DEEP form	If applicable	

#### Part VIII: Certification

The authorized representative **and** the individual(s) responsible for actually preparing the application must sign this part. An application will be considered insufficient unless all required signatures are provided.

"I have personally examined and am familiar with the information submitted in this document and all attachments thereto, and I certify that based on reasonable investigation, including my inquiry of those individuals responsible for obtaining the information, the submitted information is true, accurate and complete to the best of my knowledge and belief. I understand that any false statement made in the submitted information may be punishable as a criminal offense under section 22a-175 of the Connecticut General Statutes, under section 53a-157b of the Connecticut General Statutes, and in accordance with any applicable statute.						
I certify that this application is on complete and accurate forms as prescribed by the commissioner without alteration of the text.						
I certify that I have complied with all notice requirements as listed in section 22a-6g of the General Statutes."						
APPLICANT:						
Signature of Applicant		Date				
Name of Applicant (print or type)						
Title (if applicable)						
PREPARER:						
Signature of Preparer		Date				
Name of Preparer (print or type)						
Title (if applicable)						

Submit one hardcopy and one electronic copy of the completed and signed application package to DEEP.

The <u>hardcopy</u> of the completed and signed application package shall be submitted to:

CENTRAL PERMIT PROCESSING UNIT DEPARTMENT OF ENERGY AND ENVIRONMENTAL PROTECTION 79 ELM STREET HARTFORD, CONNECTICUT 06106-5127

#### The <u>electronic copy</u> of the completed and signed application form shall be submitted to:

<u>DEEP.BAM.AirPermits@ct.gov</u>. Where the file size of attachments exceed the allowable limit, please contact <u>DEEP.BAM.AirPermits@ct.gov</u> to arrange an alternate method of submitting the electronic copy.

Your application is not considered received by the Department until the hardcopy of the completed and signed application is submitted to the address above.

Note: A *Permit Application Transmittal Form* (DEEP-APP-001) is **not** required with this application form.

A copy of the published notice of the permit application must also be sent to the chief elected official of the municipality in which the regulated activity is proposed.

#### A copy of the completed and signed application package shall also be submitted to:

EPA REGION I 5 POST OFFICE SQUARE – SUITE 100 MAIL CODE OEP05-02 BOSTON, MASSACHUSETTS 02109-3912