Regional Greenhouse Gas Initiative CO₂ Budget Trading Program



Offset Project Consistency Application Forms

Landfill Methane Capture and Destruction

Version 1.2

Issued by:
Bureau of Energy and Technology Policy
CT Department of Energy & Environmental Protection
http://www.ct.gov/deep/

April 2016

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1. Overview

To demonstrate that a landfill methane capture and destruction project qualifies for the award of CO₂ offset allowances, a Project Sponsor must submit to the Connecticut Department of Energy & Environmental Protection ("Department") in accordance with instructions (see accompanying instruction packet) a fully completed *Offset Project Consistency Application – Landfill Methane Capture and Destruction Version 1.2* ("Consistency Application"), including the coversheet and all forms and related attachments. An incomplete Consistency Application will not be reviewed to determine consistency. Following these instructions will ensure that the Consistency Application contains all necessary information and is submitted properly.

Each Project Sponsor should review the CO₂ Budget Trading Program regulations at <u>section 22a-174-31a of the Regulations of Connecticut State Agencies</u> ("RCSA") addressing offset projects and the award of CO₂ offset allowances. All offset application materials and other documents are available at www.ct.gov/deep/cwp/view.asp?a=2684&Q=440696&depNay GID=1619.

Before the *Consistency Application* can be completed, the Project Sponsor must establish a general account and obtain an offset project ID code through the RGGI CO₂ Allowance Tracking System (RGGI COATS). The Project Sponsor identified in the *Consistency Application* must be the same as the Authorized Account Representative for the RGGI COATS general account identified in the *Consistency Application*. For information about establishing a RGGI COATS general account and offset project ID code, consult the RGGI COATS User's Guide, available at www.rggi.org/market/tracking.

Key eligibility dates and application submittal requirements for offset projects are as follows:

- For offset projects commenced between December 20, 2005 and December 31, 2008, the *Consistency Application* must be submitted by June 30, 2009.
- For offset projects commenced on or after January 1, 2009, the *Consistency Application* must be submitted within six months after the project is commenced.
- For an offset project located solely in one participating state, the *Consistency Application* must be filed with the appropriate regulatory agency in that state.
- For an offset project located in more than one participating state, the *Consistency Application* must be filed in the participating state where the majority of the CO₂-equivalent emissions reduction or carbon sequestration due to the offset project is expected to occur.

2. Submission Instructions

Please complete this form and supporting documents in accordance with <u>section 22a-174-31a of the RCSA</u>, the RGGI Model Rule (<u>rggi.org/documents</u>) and accompanying instructions to ensure the proper handling of your application. These instructions are not a substitute for the requirements of the relevant statutes and any regulations thereunder. You should review all applicable laws prior to completing this application. Remember, it is your responsibility to comply with all applicable laws. There is no fee associated with the submission of this application.

Submit one (1) complete hardcopy original *Consistency Application* as well as an electronic copy in the form of a CD disk to the Department at the location specified below. Submit hardcopies of forms requiring signatures as originally-signed copies and scan such signed forms for electronic submission. Facsimiles of the *Consistency Application* are not acceptable under any circumstances.

ATTN: MICHAEL MALMROSE ${\rm CO_2}$ BUDGET TRADING PROGRAM BUREAU OF ENERGY AND TECHNOLOGY POLICY CONNECTICUT DEPARTMENT OF ENERGY & ENVIRONMENTAL PROTECTION 10 FRANKLIN SQUARE NEW BRITAIN, CT 06051

If you have any questions about this application, please contact Michael Malmrose at <u>michael.malmrose@ct.gov</u> or at (860) 827-2933.

The *Consistency Application* has three parts, as described below. Each part comprises specified forms and required documentation. The *Consistency Application* has been created as a Microsoft Word document with editable fields. Enter information directly into the fields provided or submit information or documentation as an attachment, as directed. Include headers on all attachments indicating the form to which each is attached, the offset project name, and offset project ID code.

The Project Sponsor should save an electronic copy for his or her file to serve as a reference for any necessary remediation.

3. Consistency Application Forms

The Consistency Application includes nine (9) forms divided into three parts, as follows:

Part 1. General Information Forms

- Form 1.1 Coversheet
- Form 1.2 General Information
- Form 1.3 Attestations
- Form 1.4 Project Sponsor Agreement
- Form 1.5 Disclosure of Greenhouse Gas Emissions Data Reporting

Part 2. Category-Specific Information and Documentation Forms

- Form 2.1 Project Description
- Form 2.2 Demonstration of Eligibility
- Form 2.3 Monitoring and Verification Plan

Part 3. Independent Verification Form

• Form 3.1 – Independent Verifier Certification Statement and Report

Note that although the forms include many embedded instructions, Project Sponsors are advised to consult the accompanying instructions packet for full instructions and documentation requirements.

Form 2.3 – Monitoring and Verification Plan

Form 3.1 – Independent Verifier Certification Statement and Report

Offset Project Name	Offset Project ID Code
Form 1.1	- Coversheet
Project Sponsor	
Project Sponsor Organization	
RGGI COATS General Account Name	
THE STATE OF THE S	_
RGGI COATS General Account Number Each of the following forms must be submitted. Check the Application includes each of the required forms:	he boxes below to indicate that the submitted Consistency
Form 1.2 – General Information	
Form 1.3 – Attestations	
Form 1.4 – Project Sponsor Agreement	
Form 1.5 – Disclosure of Greenhouse Gas Emissions	s Data Reporting
Form 2.1 – Project Description	
Form 2.2 – Demonstration of Eligibility	

Offset Project Name		Offset Project ID C	Code	
	Form 1.2 – Gene	eral Information		
Project Sponsor (RGGI COA	ATS Authorized Account Rep	resentative)		
Telephone Number	Fax Number		Email Ad	dress
Street Address				
City	State/Province	Postal Code		Country
RGGI COATS General Acco	ount Name			
RGGI COATS General Acco	ount Number			
Name of Offset Project		Application Date		
Summary Description of Off	set Project			
Project City Project County Project		t State	Project (Commencement Date
Project Sponsor Organizatio	n			
Primary Street Address				
City Brief Description of Project	State/Province	Postal Code		Country
Telephone Number	Sponsor Organization	Website URL		
Independent Verifier (Comp	any/Organization)	States Where Ver	ifier Accre	dited
Primary Street Address		Website URL		
City	State/Province	Postal Code		Country
Point of Contact for Project				L
Contact Telephone Number	Contact Fax Num	ber	Contact E	Email Address
Contact Street Address				
City	State/Province	Postal Code		Country

consor certifies the truth of the ferenced in this <i>Consistency</i> and other greenhouse gas prograpply: The treferenced in this <i>Consistency</i> and all attribute credits gence and all attribute credits gence portfolio standard (RPS) or ded under the CO ₂ Budget To dit Transfer Agreement is attribute credit in this <i>Consistency</i> and all attribute credits gence portfolio standard (RPS) or ded under the CO ₂ Budget To dit Transfer Agreement is attribute credit in this <i>Consistency</i> and the consistency are consistency.	Application is not required pursuant to any local, state, or ial order. Application has not and will not be awarded credits or ram. Application does not include an electric generation ency Application does include an electric generation herated by the offset project that may be used for compliance other regulatory requirement, with the exception of CO ₂ Grading Program, will be transferred to the Department.
ferenced in this <i>Consistency</i> on, or administrative or judic ferenced in this <i>Consistency</i> other greenhouse gas prograpply: et referenced in this <i>Consiste</i> of the treferenced in this <i>Consiste</i> of and all attribute credits gence portfolio standard (RPS) or ded under the CO ₂ Budget Toddit Transfer Agreement is attribute credit in this <i>Consistency</i> of the consistency	Application is not required pursuant to any local, state, or ial order. Application has not and will not be awarded credits or ram. Application does not include an electric generation ency Application does include an electric generation herated by the offset project that may be used for compliance other regulatory requirement, with the exception of CO ₂ Trading Program, will be transferred to the Department. ttached. Application has not and will not receive any funding or other
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	d and disbursed pursuant to subsections 16-245(m) and (n) or
cation for the offset project of ion has not been filed in any	or any portion of the offset project referenced in this other participating state.
nder the Project Sponsor's or or control of any entity which	or project sponsor organization has received CO ₂ offset r project sponsor organization's ownership or control (or ch controls, is controlled by, or has common control with the are in compliance with all applicable requirements of the states.
sonally examined, and am faion and all its attachments. aining the information, I cer f true, accurate, and complet	If of the project sponsor organization. I certify under penalty amiliar with, the statements and information submitted in thi Based on my inquiry of those individuals with primary tify that the statements and information are to the best of my e. I am aware that there are significant penalties for mitting required statements and information, including the
or	Date (MM/DD/YYYY)
1	ion and all its attachments. aining the information, I cer true, accurate, and complet ments and information or or

Title

Organization

Notary

Offset Project Name	Offset Project ID Code

Form 1.4 – Project Sponsor Agreement

The undersigned Project Sponsor recognizes and accepts that the application for, and the receipt of, CO₂ offset allowances under the CO₂ Budget Trading Program is predicated on the Project Sponsor following all the requirements of section 22a-174-31a of the RCSA. The undersigned Project Sponsor holds the legal rights to the offset project, or has been granted the right to act on behalf of a party that holds the legal rights to the offset project. The Project Sponsor understands that eligibility for the award of CO₂ offset allowance under section 22a-174-31a of the RCSA is contingent on meeting the requirements of section 22a-174-31a of the RCSA. The Project Sponsor authorizes the Department or its agent to audit this offset project for purposes of verifying that the offset project, including the Monitoring and Verification Plan, has been implemented as described in this application. The Project Sponsor understands that this right to audit shall include the right to enter the physical location of the offset project. The Project Sponsor submits to the legal jurisdiction of Connecticut.

Signature of Project Sponsor	Date (MM/DD/YYYY)	
Name of Project Sponsor (printed)		
Title		
Organization	Notary	

Offset Project Name	Offset Project ID Code		
Form 1.5 – Disclosure of Greenhouse Gas Emissions Data Reporting			
Check the box below that applies:			
been or will be reported to a voluntary or mandate Greenhouse gas emissions data related to the offs been or will be reported to a voluntary or mandate	offset project referenced in this <i>Consistency Application</i> have ory program other than the CO ₂ Budget Trading Program. et project referenced in this <i>Consistency Application</i> have ory program other than the CO ₂ Budget Trading Program. house gas emissions data have been or will be reported is		
Name of Program to which GHG Emissions Data Re	ported		
Check all that apply:			
Reporting is currently ongoing Reporting was conducted in the past Reporting will be conducted in the future Reporting is mandatory Reporting is voluntary	Enter Frequency of Reporting Enter Reporting Start Date		
Program Contact Information – Address	Program Website		
Categories of Emissions Data Reported			
Name of Program to which GHG Emissions Data Re	ported		
Check all that apply:			
Reporting is currently ongoing Reporting was conducted in the past	Enter Frequency of Reporting		
Reporting was conducted in the past Reporting will be conducted in the future	Enter Reporting Start Date		
Reporting is mandatory			
Reporting is voluntary			
Program Contact Information – Address	Program Website		
Cotagonias of Emissions Deta Demantal			
Categories of Emissions Data Reported			

Add extra pages as needed.

5. Equipment specifications and technical schematic

Offset Project Name	Offset Project ID Code

Form 2.1 – Project Description

Attach a detailed narrative of the actions to be taken as part of the offset project. The attached narrative must include a header that indicates it is an attachment to Form 2.1 and identifies the offset project name and offset project ID code.

proj	jeet 1D code.		
	eck the boxes below to indicate thormation:	at the detailed narrative of the offset project includes the following requ	quired
	1. Type of project		
	2. Project owner and operator i	information	
	3. Landfill location and specifi	acations	
	4. Landfill owner and operator	information	

Offset Project Name		Offset Project ID Code	
	Form 2.2 – Demons	stration of Eligibility	

Attach documentation that the offset project meets eligibility requirements. Attached documentation must include a header that indicates it is an attachment to Form 2.2 and includes the offset project name and offset project ID code.

Check the box below to indicate that the following required documentation is attached:	
Documentation that the landfill methane offset project will occur at a landfill not subject to federal New Performance Standards (NSPS) for municipal solid waste landfills, 40 CFR Part 60 Subpart Cc and Sub WWW. Documentation must include the initial design capacity report submitted to the U.S. EPA pursus CFR 60, Subpart WWW 60.752(a) or 40 CFR 60, Subpart Cc 60.33c(d), and in accordance with 40 CFI Subpart WWW 60.757(a)(2).	part ant to 40

Offset Project Name		oject Name Offset Project ID Code
		Form 2.3 – Monitoring and Verification Plan
		ne Monitoring and Verification Plan (M&V Plan). The M&V Plan must include a header that indicates it is ment to Form 2.3 and includes the offset project name and offset project ID code.
Che	ck th	be boxes below to indicate that the attached M&V Plan includes the following required information:
	1.	Procedures for quantifying annual CO ₂ -equivalent emissions reductions
	2.	Procedures for quantifying annual volume of methane collected
	3.	Procedures for quantifying mass of methane per cubic feet of methane
	4.	Documentation of the quality assurance/quality control (QA/QC) program for measuring equipment
	5.	Documentation of the protocol for maintenance, operation, and calibration of measuring and monitoring equipment
	6.	Documentation of the protocol for records retention

7. Documentation of the process for independent verification of landfill gas methane composition

Offset	t Project Name	1	Offset Project ID Code
Form 3.1 – Independent Verifier Certification Statement and Report			
An accredited independent verifier must sign and date Form 3.1. Attach the accredited independent verifier report. The attached verifier report must include a header that indicates it is an attachment to Form 3.1 and includes the offset project name and offset project ID code			
Name of Accredited Independent Verifier			
I certify that the accredited independent verifier identified above reviewed the <i>Consistency Application</i> , including all forms and attachments, in its entirety, including a review of the following:			
(a)	The adequacy and validity of information supplied by the Project Sponsor to demonstrate that the offset project meets the applicable eligibility requirements of subsections 22a-174-31a(c) and (d) of the RCSA, including the required documentation that must be provided in the <i>Consistency Application</i> .		
(b)	The adequacy of the Monitoring and Verification Plan in accordance with the applicable requirements of subsection 22a-174-31a(d) of the RCSA, including the required documentation that must be provided in the <i>Consistency Application</i> .		
A verification report is attached that documents the verifier's review of the items listed above and includes evaluation conclusions and findings.			
Sign	ature of Verifier Representative		// Date (MM/DD/YYYY)
Name of Verifier Representative (printed)			
Title	<u> </u>		

Notary