

Agenda
Low Income Energy Advisory Board

Wednesday, December 7, 2011
1:30p.m.-3:00 p.m.

CRT
Hartford, CT

- | | | |
|------|---|-----------|
| I. | Welcome | 1:30 p.m. |
| II. | Approve Minutes of the November 2, 2011 Meeting | 1:40 p.m. |
| III. | Discounted Rate Program Update- DEEP | 1:45 p.m. |
| IV. | Weatherization Program Update
a) Weatherization Transfer to DEEP
b) Weatherization Plan 2012- 2013
c) ARRA Weatherization Program | 2:00 p.m. |
| V. | FFY 2012 LIHEAP Update
a) CEAP Update
b) Communication: Community Action Agencies/
Volunteer In-Take Sites | 2:15 p.m. |
| VI. | Utility Matching Payment Program Updates
a) United Illuminating
b) CL&P/Yankee Gas
c) Connecticut Natural Gas/Southern Connecticut Gas | 2:30 p.m. |
| V. | Operation Fuel Update | 2:45 p.m. |
| VI. | Next Steps | 2:50 p.m. |

Low-Income Energy Advisory Board Meeting

Wednesday, November 2, 2011

1:30 p.m.

Community Renewal Team

Members: Anne Foley-Chair, Laura Gonzalez, Shirley Bergert, Deb Polun, John Dobos, Joanne Balaschak for Jim Gatling, Kate Quigley, Taren O'Connor, and Pam Giannini.

Others: Tom O'Brien (DSS), Rhonda Evans (CAFCA), Brenda Watson (Operation Fuel), Michael Coyle (DEEP) and Pam Trotman (OPM).

Agenda Item	Action
Welcome	The meeting was convened at 1:35 p.m.
Approval of Minutes of the November 2, 2011 Meeting	Laura Gonzalez moved approval of the November 2, 2011 meeting minutes and the motion was seconded by Pam Giannini. The motion was approved on a voice vote with one abstention by John Dobos.
FFY 2012 LIHEAP Update	<p>The Chair gave an update on CT's first quarter LIHEAP allocation under the continuing resolution (CR). Health and Human (HHS) used the President's Budget request of \$1.98 billion to calculate the CR funding requests. If CT's LIHEAP plan is approved, the state will receive \$36.8 million, which is about 90% of the President's budget level request. According to DSS, states have yet to receive funds for the first quarter. It is the understanding of DSS that the LIHEAP spending bill may be included with the defense spending bill.</p> <p>DSS reported that the price of oil has increased by 30% from a year ago. On November 1, 2010 the cost was \$2.602/gallon as compared to \$3.398/gallon on November 1, 2011.</p> <p>The utility company reported that the cost of</p>

natural gas was \$1.86 for November 2011.

DSS reported on the administration of the CEAP through October 31:

- 30,504 applications taken
- 19,185 eligible applicants
- 7,017 denied applications
- 4,302 applications pending certification

DSS reviewed the Caseload/Eligible Caseload Comparison charts thru October 31. The caseload comparison chart showed a -33.7% change in the caseload from FFY 2010 to FFY 2011. Eligible Caseload Comparison chart showed a -37.8% change from FFY 2010 to FFY 2011. This year's program started one month later than last year, which attributes to the percent change in caseloads.

Following a brief discussion on the Eligible caseload data, members asked DSS to provide statewide estimates on the number of cases denied due to assets exceeding the eligibility limit. If possible, DSS will further breakdown the data to show the asset dollar value of these cases. DSS will report at the December meeting.

The chair informed members that the Board's recommendations for allocating additional LIHEAP funds were forwarded to Secretary Barnes. The chair gave members the opportunity to provide additional comments. Shirley Bergert presented an issue regarding communication issues between the volunteer in-take sites and the community action agencies. Some volunteer in-take sites indicated that they were told to take applications for deliverable fuel households and not utility heated households. It was recommended that the community action

	<p>agencies research information communicated to the volunteer in-take sites regarding this issue and report back to the board. Members suggested inviting volunteer in-take sites to discuss this issue. Shirley also indicated that several volunteer in-take sites may not continue to participate due to the lack of financial support from the community action agencies.</p>
<p>Utility Matching Payment Program Updates</p>	<p>Utility Matching Payment Program Updates, as of October 31:</p> <p>United Illuminating</p> <ul style="list-style-type: none"> • 375 auto enrolled customers • 738 new enrolled customers • 278 customers in the below budget payment plan. <p>A total of 3,200 outbound calls were conducted to inform customers of the availability of energy services with 70% customers reached and 100 responded.</p> <p>CL&P- Yankee Gas Report will be forwarded at a later date.</p> <p>SCG</p> <ul style="list-style-type: none"> • 11,568 auto enrolled customers • 7,567 new enrolled customers • 527 customers in the below budget payment plan • 426 customers enrolled in Phase 2 with 554 in the below budget payment plan. <p>CNG</p> <ul style="list-style-type: none"> • 10,472 auto enrolled customers • 10,132 new enrolled customers • 518 customers in the below budget payment plan • 716 customers enrolled in Phase 2

	<p>with 518 in the below budget payment plan</p> <p>SCG and CNG are conducting outreach activities similar to UI.</p>
Operation Fuel	<p>Operation Fuel received \$1.1 million from the state to administer a Winter energy program, which will begin on November 14. Grant awards are expected to be up to \$500 to eligible applicants regardless of the type of heating source. Clients eligible to participate in the program include those that exhausted CEAP benefits or do not have a CEAP appointment for a minimum of 30 days and households at 200% of the federal poverty level. CEAP in-take sites should not submit Operation Fuel applications unless the client has exhausted their CEAP benefits. There will be no asset tests as part of the eligibility process.</p> <p>Operation Fuel reminded members to invite DEEP representatives to attend the next meeting to present on the PA 11-80, requiring DEEP to conduct a proceeding to develop discounted rates for services provided to low-income residents by the electric and gas companies. Michael Coyle will follow up on the presenters for the next meeting.</p>
Next Steps	<p>The next meeting is scheduled for Wednesday, December 7 at CRT.</p>

Sec. 112. (NEW) (*Effective July 1, 2011*) (a) On or before June 30, 2012, the Department of Energy and Environmental Protection shall conduct a proceeding regarding development of low-income discounted rates for service provided by electric distribution and gas companies, as defined in section 16-1 of the general statutes, to low-income customers with an annual income that does not exceed sixty per cent of median income. Such proceeding shall include, but not be limited to, a review, for individuals who receive means-tested assistance administered by the state or federal governments, of the current and future availability of rate discounts through the department's electricity purchasing pool operated pursuant to section 16a-14e of the general statutes, energy assistance benefits available through any plan adopted pursuant to section 16a-41a of the general statutes, state funded or administered programs, conservation assistance available pursuant to section 16-245m of the general statutes, as amended by this act, assistance funded or administered by said department or the Department of Social Services, or matching payment program benefits available pursuant to subsection (b) of section 16-262c of the general statutes, as amended by this act. The department shall (1) coordinate resources and programs, to the extent practicable; (2) develop rates that take into account the indigency of persons of poverty status and allow such persons' households to meet the costs of essential energy needs; (3) require the households to have a home energy audit paid from the Energy Efficiency Fund as a prerequisite to qualification; (4) prepare an analysis of the benefits and anticipated costs of such low-income discounted rates; and (5) review utility rate discount policies or programs in other states.

(b) The department shall determine which, if any, of its programs shall be modified, terminated or have their funding reduced because such program beneficiaries would benefit more by the establishment of a low-income or discount rate. The department shall establish a rate reduction that is equal to the anticipated funds transferred from the programs modified, terminated or reduced by the department pursuant to this section and the reduced cost of providing service to those eligible for such discounted or low-income rates, any available energy assistance and other sources of coverage for such rates, including, but not limited to, generation available through the electricity purchasing pool operated by the department. The department may issue recommendations regarding programs administered by the Department of Social Services.

(c) The department shall order (1) filing by each electric distribution company of proposed rates consistent with the department's decision pursuant to subsection

(a) of this section not later than sixty days after its issuance; and (2) appropriate modification of existing low-income programs.

(d) The cost of low-income and discounted rates and related outreach activities pursuant to this section shall be paid (1) through the normal rate-making procedures of the department, (2) on a semiannual basis through the systems benefits charge for an electric distribution company, and (3) solely from the funds of the programs modified, terminated or reduced by the department pursuant to this section and the reduced cost of providing service to those eligible for such discounted or low-income rates, any available energy assistance and other sources of coverage for such rates, including, but not limited to, generation available through the electricity purchasing pool operated by the department.

(e) On or before February 1, 2012, the department shall report, in accordance with section 11-4a of the general statutes, to the joint standing committee of the General Assembly having cognizance of matters relating to energy regarding the benefits and costs of the low-income or discounted rates established pursuant to subsection (a) of this section, including, but not limited to, possible impacts on existing customers who qualify for state assistance, and any recommended modifications. If the low-income rate is not less than ninety per cent of the standard service rate, the department shall include in its report steps to achieve that goal.

APPLICATION DATA - December 5, 2011

ABCD	BCO	CACD	CRT	TEAM	HRA	CAA	NEON	TVCCA	CTE	NO	ACCESS	Total
3,934	1,346	2,304	11,081	2,041	1,988	4,529	804	4,972	1,088	13,710	4,686	52,463
1,503	533	716	5,100	606	877	1,685	232	1,926	448	5,625	2,086	21,337
289	125	214	899	184	106	220	55	497	58	1,073	437	4,157
815	255	434	2,267	317	305	558	111	1,075	210	2,257	1,159	9,773
2,607	923	1,364	8,266	1,107	1,288	2,463	398	3,498	716	8,955	3,682	35,267
181	44	88	299	59	39	114	25	177	40	391	120	1,577
7	-	-	23	2	9	17	-	-	-	27	-	85
28	3	1	30	4	6	5	2	3	-	33	20	135
807	371	636	1,484	604	324	1,138	8	805	20	583	145	6,925
1,023	418	725	1,836	669	378	1,274	35	985	60	1,034	285	8,722
304	5	215	979	265	302	792	371	489	312	3,721	719	8,474

Applications Taken

Applications Approved

CEAP Eligible
SAFA Eligible
CHAP Eligible
Total Eligible

Applications Denied

Over-Income/Assets
Rent Less Than 30%
Incomplete (Non-Income)
Incomplete (Income)
Total Denied

Applications Pending

Certification

Crisis Assistance

CEAP
SAFA
CHAP

Total Crisis Assistance

Safety Net Assistance

CEAP Hslds.
SAFA Hslds.

Total Safety Net

933	363	424	2,401	434	266	997	160	1,039	122	2,272	1,462	10,873
191	64	111	402	111	37	140	39	250	31	448	266	2,090
519	139	221	1,067	179	118	353	71	619	56	917	713	4,972
1,643	566	756	3,870	724	421	1,490	270	1,908	209	3,637	2,441	17,935
-	-	-	-	1	-	-	-	-	-	7	-	8
-	-	-	-	-	-	-	-	-	-	1	-	1
-	-	-	-	1	-	-	-	-	-	8	-	9

CASELOAD COMPARISON

	<u>2011/2012</u> Dec. 5, 2011	<u>2010/2011</u> Dec. 6, 2010	<u>% Change</u> (FFY 2012 vs. FFY 2011)	<u>2010/2011</u> Final
ABCD (Bridgeport)	3,934	6,721	-41.5%	13,661
BCO (Bristol)	1,346	2,164	-37.8%	4,239
CACD (Danbury)	2,304	3,006	-23.4%	5,334
CRT (Hartford/Middletown)	11,081	17,042	-35.0%	33,720
TEAM (Derby)	2,041	3,115	-34.5%	5,002
HRAofNB (New Britain)	1,968	2,708	-27.3%	5,426
CAAofNH (New Haven)	4,529	6,045	-25.1%	15,073
NEON (Norwalk)	804	1,576	-49.0%	2,938
TVCCA (Norwich)	4,972	5,934	-16.2%	10,118
CTE (Stamford)	1,088	1,571	-30.7%	3,190
NO (Waterbury/Meriden)	13,710	16,015	-14.4%	26,627
ACCESS (Willimantic)	4,686	6,282	-25.4%	9,386
Statewide	52,463	72,179	-27.3%	134,714

ELIGIBLE CASELOAD COMPARISON

	<u>2011/2012</u> Dec. 5, 2011	<u>2010/2011</u> Dec. 6, 2010	<u>% Change</u> (FFY 2012 vs. FFY 2011)	<u>2010/2011</u> Final
ABCD (Bridgeport)	2,607	4,812	-45.8%	12,000
BCO (Bristol)	923	1,333	-30.8%	3,449
CACD (Danbury)	1,364	2,276	-40.1%	4,667
CRT (Hartford/Middletown)	8,266	14,069	-41.2%	29,503
TEAM (Derby)	1,107	1,873	-40.9%	4,103
HRAofNB (New Britain)	1,288	1,390	-7.3%	4,309
CAAofNH (New Haven)	2,463	4,081	-39.6%	12,922
NEON (Norwalk)	398	1,313	-69.7%	2,598
TVCCA (Norwich)	3,498	4,205	-16.8%	8,806
CTE (Stamford)	716	1,165	-38.5%	2,686
NO (Waterbury/Meriden)	8,955	13,720	-34.7%	24,357
ACCESS (Willimantic)	3,682	4,834	-23.8%	8,476
Statewide	35,267	55,071	-36.0%	117,876

Approved Applications by Fuel Type

(Through October 3, 2011)

	Oil	Propane	Kerosene	Wood	Coal	Natural Gas	Electric	Rental Asst.	Total
ABCD	534	2	-	-	-	5	2	-	543
BCO	288	18	7	-	-	-	1	-	314
CACD									
CRT	1,063	23	17	3	-	687	135	18	1,946
TEAM	217	10	14	-	-	2	-	-	243
HRAofNB	30					14	7	-	51
CAAofNH	200	-	-	-	-	86	18	3	307
NEON	32	-	-	-	-	9	1	1	43
TVCCA									
CTE									
NO	1,474	46	25	3	-	590	348	5	2,491
ACCESS	682	67	70	13	-	19	36	-	887
Total	4,520	166	133	19	-	1,412	548	27	6,825

222

777
194

1,193

2011/2012
CONNECTICUT ENERGY ASSISTANCE PROGRAM (CEAP)
CONTINGENCY HEATING ASSISTANCE PROGRAM (CHAP)

December 5, 2011

	<u>APPROVALS</u>	<u>EXPENDITURES</u> (To Date)	<u>EXPENDITURES</u> (Estimated)
<u>CEAP Basic Benefits</u>			
Deliverable Fuel	\$ 3,779,665	\$ 1,270,029.09	3,741,868
Utilities	1,726,110	-	1,708,849
<u>CHAP Basic Benefits</u>			
Deliverable Fuel	\$ 776,700	\$ 126,530.08	768,933
Utilities	209,400	-	207,306
<u>Rental Assistance</u>	\$ 2,440	\$ -	2,416
I. Total Approvals	\$ 6,494,315	\$ 1,396,559.17	\$ 6,429,372
<u>SET ASIDES*</u>			
<u>Administration</u>	6,161,948	-	6,161,948
<u>Assurance 16</u>	500,000	-	500,000
<u>Crisis Assistance</u>	19,381,491	2,732,924.60	19,187,676
<u>Safety Net Assistance</u>	14,685,840	-	13,804,690
<u>LIHEAP SNAP</u>	100,000	-	100,000
II. Total Set Asides	\$ 40,829,279	\$ 2,732,924.60	\$ 39,754,314
<u>ESTIMATED APPROVALS**</u>			
<u>Pending Applications</u>	\$ 1,668,319		\$ 1,668,319
<u>Incomplete Applications</u>	418,095		418,095
III. Total Estimated Approvals	\$ 2,086,414		\$ 2,086,414
<u>TOTAL</u>	\$ 49,410,008	\$ 4,129,483.77	\$ 48,270,099

Footnotes

* - Set Asides are established for identified program obligations. They include funding for program administration, Assurance 16 and LIHEAP SNAP.

In addition, set asides have been established to cover the costs Crisis Assistance and Safety Net Assistance.

All set asides are in accordance with the amounts identified in the approved LIHEAP Allocation Plan.

** - Estimated Approvals are established for two categories of applications - pending and incomplete. Many applications in these categories will become eligible once the requested documentation is received and processed. These set asides are based on applying last year's final performance numbers to this year's caseload data.

2011/2012
 CONNECTICUT ENERGY ASSISTANCE PROGRAM (CEAP)
 CONTINGENCY HEATING ASSISTANCE PROGRAM (CHAP)

December 5, 2011

<u>AVAILABLE FUNDS*</u>	<u>ESTIMATED</u>
LIHEAP Block Grant	\$ 56,954,126
LIHEAP Contingency	4,665,356
LIHEAP Carry-Forward	-
Total	\$ 61,619,482

<u>CEAP/CHAP OBLIGATIONS</u>	
Total Actual Approvals	\$ 6,494,315
Total Set Asides	40,829,279
Total Estimated Approvals	2,086,414
Total	\$ 49,410,008

<u>ESTIMATED BALANCE</u>	\$ 12,209,474
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Footnotes

* - Available Funds are based on the LIHEAP funding level as estimated and approved by the state legislative Committees of Cognizance.

FFY 2011 CEAP - Liquid Assets Review
Income Eligible Households - Denied based on Liquid Assets

	<u>Up to \$25K</u>	<u>\$25K - \$50K</u>	<u>\$50K - \$75K</u>	<u>\$75K - \$100K</u>	<u>\$100K - \$150K</u>	<u>\$150K - \$200K</u>	<u>\$200K - \$300K</u>	<u>Above \$300K</u>
ABCD	42	32	16	10	4	1	-	1
BCO	18	21	6	2	1	-	1	-
CACD	-	-	-	-	-	-	-	-
CRT	86	82	19	14	11	-	1	-
TEAM	-	-	-	-	-	-	-	-
HRAofNB	6	-	1	1	1	-	-	-
CAAofNH	26	18	4	1	5	1	-	-
NEON	-	-	-	-	-	-	-	-
TVCCA	-	-	-	-	-	-	-	-
CTE	-	-	-	-	-	-	-	-
NO	62	64	34	21	16	3	-	2
ACCESS	23	31	11	8	4	2	2	-
Total	263	248	91	57	42	7	4	3

17.62% of "over-income" households at the above agencies were denied because of their liquid assets. If we apply this percentage to the "over-income" households at CACD, TEAM, NEON, TVCCA and CTE there would be an additional 225 households denied based on liquid assets.

UTILITY MATCHING PAYMENT PROGRAM DATA - Monthly Enrollments

(to be completed and submitted monthly)

	11/30/2011						
	CL&P	UI	Electric	CNG	SCG	YGS	Total Natural Gas
# of customers "auto enrolled"		1655	1655				0
# of customers "new"		62	62				0
TOTAL ENROLLED	0	1717	1717	0	0	0	0
# of customers "below budget"		0	0				0

UTILITY MATCHING PAYMENT PROGRAM DATA - Monthly Enrollments

(to be completed and submitted monthly)

	CL&P	UI	Total				Total	
			Electric	CNG	SCG	YGS	Natural Gas	Natural Gas
# of customers "auto enrolled"			0	10,676	12,333			23,009
# of customers "new"			0	2,401	1,080			3,481
TOTAL ENROLLED	0	0	0	13,077	13,413	0	0	26,490

# of customers "below budget"			0	64	82			146
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PHASE 2

	CL&P	UI	Total				Total	
			Electric	CNG	SCG	YGS	Natural Gas	Natural Gas
# of customers "auto enrolled"			0	0	0			0
# of customers "new"			0	0	0			0
TOTAL ENROLLED	0	0	0	0	0	0	0	0

# of customers "below budget"			0	0	0			0
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ARRA WAP Recovery Act : All Grantees

No.	Grantee	State	Total Grant Award	Total Spent as of 11/18/11	% of Grant Spent	Grant Balance to be spent by 3/30/12
1	Ohio	OH	\$ 266,781,409	\$ 260,808,183	97.76%	\$ 5,973,226
2	Wisconsin	WI	\$ 141,502,133	\$ 132,109,840	93.36%	\$ 9,392,293
3	Tennessee	TN	\$ 99,112,101	\$ 92,285,574	93.11%	\$ 6,826,527
4	Idaho**	ID	\$ 37,303,978	\$ 34,575,250	92.69%	\$ 2,728,728
5	Indiana**	IN	\$ 133,210,583	\$ 120,391,568	90.38%	\$ 12,819,015
6	Kansas	KS	\$ 56,441,771	\$ 50,904,071	90.19%	\$ 5,537,700
7	North Dakota**	ND	\$ 25,754,013	\$ 22,812,869	88.58%	\$ 2,941,144
8	Minnesota**	MN	\$ 138,092,080	\$ 122,060,921	88.39%	\$ 16,031,159
9	Hawaii	HI	\$ 4,041,461	\$ 3,565,849	88.23%	\$ 475,612
10	Nevada**	NV	\$ 44,243,986	\$ 38,989,068	88.12%	\$ 5,254,918
11	Montana**	MT	\$ 27,467,047	\$ 24,177,255	88.02%	\$ 3,289,792
12	Georgia	GA	\$ 124,756,312	\$ 109,459,838	87.74%	\$ 15,296,474
13	Massachusetts**	MA	\$ 125,077,457	\$ 107,674,006	86.09%	\$ 17,403,451
14	Texas	TX	\$ 326,975,732	\$ 281,063,008	85.96%	\$ 45,912,724
15	Iowa	IA	\$ 80,834,411	\$ 68,511,586	84.76%	\$ 12,322,825
16	Illinois**	IL	\$ 249,488,668	\$ 208,879,500	83.72%	\$ 40,609,168
17	West Virginia**	WV	\$ 38,071,174	\$ 31,495,715	82.73%	\$ 6,575,459
18	Washington**	WA	\$ 66,507,122	\$ 54,631,691	82.14%	\$ 11,875,431
19	New Mexico	NM	\$ 26,855,604	\$ 21,974,727	81.83%	\$ 4,880,877
20	Mississippi	MS	\$ 49,421,193	\$ 39,309,436	79.54%	\$ 10,111,757
21	New York**	NY	\$ 395,996,904	\$ 314,834,047	79.50%	\$ 81,162,857
22	Oklahoma**	OK	\$ 63,435,436	\$ 50,384,018	79.43%	\$ 13,051,418
23	Utah	UT	\$ 37,897,203	\$ 30,088,614	79.40%	\$ 7,808,589
24	District of Columbia	DC	\$ 8,089,022	\$ 6,369,195	78.74%	\$ 1,719,827
25	South Carolina	SC	\$ 58,892,771	\$ 46,312,019	78.64%	\$ 12,580,752
26	Louisiana	LA	\$ 50,657,478	\$ 39,220,834	77.42%	\$ 11,436,644
27	New Hampshire**	NH	\$ 25,783,594	\$ 19,940,788	77.34%	\$ 5,842,806
28	Maine**	ME	\$ 48,897,064	\$ 37,213,788	76.11%	\$ 11,683,276
29	Connecticut	CT	\$ 64,301,502	\$ 48,668,380	75.69%	\$ 15,633,122
30	Kentucky	KY	\$ 70,913,750	\$ 53,128,482	74.92%	\$ 17,785,268
31	Pennsylvania**	PA	\$ 254,172,883	\$ 187,207,080	73.65%	\$ 66,965,803
32	Missouri**	MO	\$ 128,696,027	\$ 94,173,488	73.18%	\$ 34,522,539
33	Florida**	FL	\$ 177,484,474	\$ 129,209,951	72.80%	\$ 48,274,523
34	Alabama**	AL	\$ 72,100,599	\$ 51,030,673	70.78%	\$ 21,069,926
35	Wyoming	WY	\$ 11,195,471	\$ 7,909,129	70.65%	\$ 3,286,342
36	American Samoa	AS	\$ 896,449	\$ 632,747	70.58%	\$ 263,702
37	Arkansas**	AR	\$ 50,444,415	\$ 35,174,197	69.73%	\$ 15,270,218
38	California	CA	\$ 185,811,061	\$ 129,556,831	69.73%	\$ 56,254,230
39	Arizona**	AZ	\$ 69,212,978	\$ 46,577,807	67.30%	\$ 22,635,171
40	Oregon**	OR	\$ 45,474,284	\$ 30,504,821	67.08%	\$ 14,969,463
41	Rhode Island	RI	\$ 20,073,615	\$ 13,454,744	67.03%	\$ 6,618,871
42	Michigan**	MI	\$ 250,361,024	\$ 166,940,739	66.68%	\$ 83,420,285
43	South Dakota	SD	\$ 24,487,296	\$ 16,324,625	66.67%	\$ 8,162,671
44	Maryland**	MD	\$ 64,003,045	\$ 42,606,519	66.57%	\$ 21,396,526
45	North Carolina	NC	\$ 131,954,536	\$ 86,709,639	65.71%	\$ 45,244,897
46	Vermont**	VT	\$ 21,788,201	\$ 13,990,876	64.21%	\$ 7,797,325
47	Colorado**	CO	\$ 80,484,824	\$ 51,547,061	64.05%	\$ 28,937,763
48	Northern Mariana Islands	MP	\$ 997,686	\$ 616,751	61.82%	\$ 380,935
49	Nebraska	NE	\$ 41,644,458	\$ 25,503,013	61.24%	\$ 16,141,445
50	Virgin Islands	VI	\$ 1,827,182	\$ 1,066,337	58.36%	\$ 760,845
51	Virginia**	VA	\$ 98,634,276	\$ 54,403,000	55.16%	\$ 44,231,276
52	New Jersey**	NJ	\$ 119,121,296	\$ 60,217,646	50.55%	\$ 58,903,650
53	Puerto Rico	PR	\$ 65,262,581	\$ 32,059,325	49.12%	\$ 33,203,256
54	Guam	GU	\$ 1,431,132	\$ 662,181	46.27%	\$ 768,951
55	Delaware	DE	\$ 13,733,668	\$ 4,396,043	32.01%	\$ 9,337,625
56	Alaska*	AK	\$ 18,142,580	\$ 5,676,122	31.29%	\$ 12,466,458

Note:

* - Only the spending figures for these grantees include work associated with the Sustainable Energy Resource for consumers Grant(SERC) Award
The production figures for these Grantees DO NOT include units completed or planned with SERC funding

ARRA WAP - "Real Time" Weekly Production Data - as of December 2, 2011

Agency	TOTAL # Units Completed through End of Prior Reporting Period (11/15/11)	# Units Pending AUDIT	Weekly Report Period: Monday - Friday (11/28 - 12/2)				Monthly Report Period (11/16/11 - 12/15/11)	
			# Audits Completed To Date but NOT Entered into CTWRAP System	# Audits Entered into CTWRAP System for which Work Orders have NOT been issued	# Units in Process	# Units Completed in the CTWRAP System for the Week	Total Units Completed in the CTWRAP System	Monthly Minimum Production Goal
ABCD								
Single/Sm Multi Fam	1158	537	35	134	227	21	21	
State Financed	128	0	0	0	0	0	0	
HUD	193	525	0	0	7	0	0	
Shelters	142	5	55	0	10	0	0	
MultiFamily Subtotal	463	530	90	134	244	21	21	205
TOTAL	1821	1067	90	134	244	21	21	205
CRT								
Single/Sm Multi Fam	1330	0	0	58	181	0	0	
State Financed	544	0	0	152	524	120	120	
HUD	463	0	0	0	75	0	0	
Shelters	103	0	0	0	0	0	0	
MultiFamily Subtotal	1410	0	0	152	599	120	120	
TOTAL	2440	0	0	210	760	120	120	250
NOI - Waterbury								
Single/Sm Multi Fam	726	52	25	286	222	5	8	
State Financed*	606	0	40	305	60	0	0	
HUD	180	0	162	0	70	0	0	
Shelters	63	0	0	6	13	0	0	
MultiFamily Subtotal	849	52	202	311	149	0	0	
TOTAL	1575	52	227	597	365	5	8	200
NOI - New Haven								
Single/Sm Multi Fam	372	0	0	0	107	4	12	
State Financed	340	0	0	0	0	0	0	
HUD	0	0	88	0	24	0	0	
Shelters	76	0	0	0	62	0	0	
MultiFamily Subtotal	416	0	150	0	89	0	0	
TOTAL	788	0	150	0	193	4	12	90
CRT - New Haven								
Single/Sm Multi Fam	295	105	0	104	57	0	0	
State Financed	295	105	0	104	67	0	0	
TOTAL	295	105	0	104	67	0	0	25
ACCESS								
Single/Sm Multi Fam	1272	0	0	15	308	15	23	
State Financed	543	0	80	174	280	0	0	
HUD	57	0	0	0	89	0	0	
Shelters	23	0	0	0	18	0	0	
MultiFamily Subtotal	623	0	80	174	387	0	0	
TOTAL	1895	0	80	189	695	15	23	320
TVCCA								
Single/Sm Multi Fam	387	0	2	25	42	0	3	
State Financed	0	0	0	183	0	0	0	
HUD	0	0	0	0	0	0	0	
MultiFamily Subtotal	387	0	2	208	42	0	3	
TOTAL	387	0	2	208	42	0	3	30
SINGLE FAMILY TOTAL	6540	694	62	622	1154	45	67	
MULTIFAMILY TOTAL	3461	510	437	1920	1232	120	120	
GRAND TOTAL	9001	1224	543	1442	2386	165	187	1120

* NOI State Financed Units Includes DECD pilot (Naugatuck & Thomaston)

Report Submission Deadline: 12/5/11, 12 Noon

Person Providing the Information
 Renee Starkowski/Elisha Barrows
 Byron Warner/Fredrico Sanchez/Robert Braceo
 Mike Gurecka/Norm Lambert
 Mike Bernier/Angelique Roberts/Jasira Rivera/Lee Carena

ARRA STANDARD PROGRAM OPERATIONS

Standard Program Operations	Budget	Actual Expenditures through Oct. 2011	Estimated Expend. From November - March 2012	Total Estimated Expenditures	Balance
REGULAR ARRA/HUD	27,811,279	20,220,949	7,590,330	27,811,279	-
STATE FINANCED HOUSING	18,000,000	6,702,389	11,297,611	18,000,000	
SHELTERS	2,110,048	627,857	1,464,639	2,092,496	17,552
TOTAL STANDARD PROGRAM OPERATIONS	47,921,327	27,551,195	20,352,580	47,903,775	17,552

ARRA WEATHERIZATION PROGRAM

Administration	Budget	Actual Expenditures through Oct. 2011	Estimated Expend. From November - March 2012	Total Estimated Expenditures	Balance
Grantee	3,180,525	2,324,466.80	650,000.00	2,974,466.80	206,058.20
CAAs	3,250,525	2,022,097.00	1,228,428.00	3,250,525.00	-
Total	6,431,050	4,346,563.80	1,878,428.00	6,224,991.80	206,058.20

T&TA	Budget	Actual Expenditures through Oct. 2011	Estimated Expend. From November - March 2012	Total Estimated Expenditures	Balance
Grantee	300,000	80,903.57	20,000.00	100,903.57	199,096.43
CAAs*	500,000	72,728.29	50,000.00	122,728.29	377,271.71
Statewide	1,000,000	623,358.39	376,641.61	1,000,000.00	-
CCTC	1,500,000	1,116,435.35	383,564.65	1,500,000.00	-
OWC/WIBS *	3,500,000	1,453,327.45	146,672.55	1,600,000.00	1,900,000.00
TOTAL T&TA	6,800,000	3,346,753.05	976,878.81	4,323,631.86	2,476,368.14

* Balance will be transferred to Standard Program Operations.

CAAs	Budget	Actual Expenditures through Oct. 2011	Estimated Expend. From November - March 2012	Total Estimated Expenditures	Balance
Standard Program Operations **	47,921,327	27,551,195.00	20,352,580.00	47,903,775.00	17,552.00
Liability/POI Insurance	557,500	138,736.00	418,764.00	557,500.00	-
Leveraging ***	2,450,000	978,888.00	1,471,112.00	2,450,000.00	-
Financial Audit	150,625	51,510.00	99,115.00	150,625.00	-
Total	51,079,452	28,720,329.00	22,341,571.00	51,061,900.00	17,552.00
Totals	64,310,502	36,413,645.85	25,196,877.81	61,610,523.66	2,699,978.34

** Standard Program Operations includes Regular ARRA (single/HUD units) State Financed, and Shelter.

*** Leveraging funds are used to replace inoperable or unsafe heating systems

**ARRA Weatherization Program
State Financed Housing Authority Properties
Status Report as of December 5, 2011**

No	Type	Property/ Development Name	# Units	Pending	Audited	In-process	Completed Go-backs	Completed	Updates
1	ABCD	Darien HA	30					30	Completed 11/15
2	ABCD	Fairfield HA	68					68	Completed 10/15
3	ABCD	Morroe HA	30					30	Completed 8/15
			128	0	0	0	0	128	
4	ACCESS	Colchester HA	70			70			Work in Process
5	ACCESS	Coventry HA	80			80			Work in Process
6	ACCESS	Ellington HA - Heat pumps existing	42					42	Completed 11/15
7	ACCESS	Griswold HA	60			30			Work in Process
8	ACCESS	Groton HA	174		174				Heat Pumps Bidding
9	ACCESS	Hebron HA	25		25				Heat Pumps Bidding
10	ACCESS	Killingly HA	40					40	Completed 8/15
11	ACCESS	Mansfield HA	40					40	Completed 8/15
12	ACCESS	Montville HA	80			80			Work in Process
13	ACCESS	New London HA	80	80					
14	ACCESS	Plainfield HA	40					40	Completed 10/15
15	ACCESS	Preston HA	40					40	Completed 9/15
16	ACCESS	Pittman HA	47					47	Completed 10/15
17	ACCESS	Stardford Springs HA	110					110	Completed 11/15
18	ACCESS	Storington HA	60					60	Completed 11/15
19	ACCESS	Thompson HA	70					70	Completed 10/15
20	ACCESS	Tolland HA	30					30	Completed 11/15
21	ACCESS	Voluntown HA	20			20			Work in Process
22	ACCESS	Woodstock HA	24					24	Completed 8/15
			1132	80	199	280	0	543	
23	CRT	Bristol HA	40		40				Work Orders to be issued
24	CRT	Canton HA	40			40			Work in Process
25	CRT	Clinton HA	30					30	Completed 11/15
26	CRT	East Hampton HA	70					70	Completed 8/15
27	CRT	East Windsor HA	84			84			Work in Process
28	CRT	Enfield HA	200					200	Completed 12/15
29	CRT	Essex HA	36					36	Completed 11/15
30	CRT	Glastonbury HA	140					140	Completed 9/15
31	CRT	Guilford HA	50			50			Work in Process
32	CRT	Manchester HA	40			40			Work in Process
33	CRT	Plainville HA	120			40		80	Work in Process
34	CRT	Plymouth HA	60			60			Work in Process
35	CRT	Portland HA	70		70				Work Orders to be issued
36	CRT	South Windsor HA	70			70			Work in Process
37	CRT	Suffield HA	70			70			Work in Process
38	CRT	Wethersfield HA	112					112	Completed 9/15
39	CRT	Windsor HA	152	40	112				Pending LOA
			1384	40	222	454	0	668	
40	NOI - WTBY	Berlin HA	40					40	Completed
41	NOI - WTBY	Bethel HA	80					80	Completed 11/15
42	NOI - WTBY	Brookfield HA - Heat pumps existing	35					35	Completed
43	NOI - WTBY	Cheshire HA	48					48	Completed
44	NOI - WTBY	Naugatuck HA	171				171		Completed
45	NOI - WTBY	Southington HA	180		180				Program Eligibility
46	NOI - WTBY	Thomaston HA	62				62		Completed
47	NOI - WTBY	Wallingford HA	185		185				Heat pump bids
48	NOI - WTBY	Winchester HA	40					40	Completed 10/15
49	NOI - WTBY	Torrington HA	130					130	Completed
50	NOI - WTBY	North Cannan	40		40				Heat pump bids
51	NOI - WTBY	Watertown HA	40	40					
			1051	40	405	0	233	373	
52	NOI - NH	Derby HA	70					70	Completed 8/15
53	NOI - NH	Hamden HA	190					190	Completed 9/15
54	NOI - NH	Shelton HA	80					80	Completed 11/15
			340	0	0	0	0	340	
Statewide Totals			4035	160	826	734	233	2052	2285


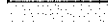

NOTE:

- Units completed with sensors installed
- Units completed and reported to DOE without sensors installed

**ARRA Weatherization Program
HUD & Large Multi-Family Properties
Status Report as of December 5, 2011**

NO.	Agency	Type	Development	# Units	Pending	Audited	In Process	Completed	Update
1	ABCD	HUD	Monterey Village, Norwalk	162			7	155	Work in process
2	ABGD	HUD	Hill Top Homes, Norwalk	24				24	Completed
3	ABCD	HUD	Stratfield Apartments, Bridgeport	191		191			MF Report Pending
4	ABGD	HUD	Kingsway Apartments, Norwalk	128			128		MF Audit Approved
5	ABCD	HUD	Broad River Homes	49			49		MF Audit Approved
6	ABGD	HUD	Stolar House, Norwalk	6				6	Completed
7	ABCD	HUD	Keystone House, Norwalk	6				6	Completed
8	ABCD	HUD	Ursula Park Town Houses	32		32			
9	ABCD	HUD	Glenbrook Manor	44		44			MF Report Pending
10	ABCD	HUD	Rippowan Manor	81		81			MF Report Pending
ABCD Totals				725	0	348	184	193	
11	ACCESS	HUD	Quebec Square, Brooklyn	57				57	Completed 11/15
12	ACCESS	HUD	Londonberry Apartments	86	86				MF Report Pending
13	ACCESS	HUD	Windham Heights	350	350				MF Report Pending
14	ACCESS	HUD	Mohegan Commons	189	189				MF Report Pending
15	ACCESS	HUD	Moosup Gardens, Moosup	89		89			MF Report Pending
16	ACCESS	CHFA	Hillside Apartments, Norwich HA	26	26				
17	ACCESS	CT Housing Coalition	Brick Row, Willamantic	30	30				
ACCESS Totals				827	681	89	0	57	
18	CRT	HUD	Infill	52				52	Completed
19	CRT	HUD	Forest Court Apartments	36				36	Completed
20	CRT	HUD	Interfaith Homes	46				46	Completed
21	CRT	HUD	Fresh Water Apartments	75			75		Work in process
22	CRT	HUD	Glastonbury HA - Wells Village	199				199	Completed
23	CRT	HUD	Nehemiah	14				14	Completed
24	CRT	HUD	Windsor Locks HA	116				116	Completed
CRT Totals				638	0	0	75	463	
25	NOI-NH	CHFA	Ferry Street	24			24		Work in process
26	NOI-NH	HUD	Howard Apartments, New Haven	13		13			MF Report Pending
27	NOI-NH	HUD	Legion Avenue Court	27		27			MF Report Pending
28	NOI-NH	HUD	Robeson Elderly Housing	22		22			MF Report Pending
NOI-New Haven Totals				86	0	62	24	0	
29	NOI-WTBY	HUD	Woodview Apartments, Oakville	80				80	Completed 10/15
30	NOI-WTBY	HUD	Beaver Street, Danbury	70			70		Work in process
31	NOI-WTBY	HUD	Lorington Housing Authority	100				100	Completed
32	NOI-WTBY	HUD	Sarsfield Terrace, Waterbury	11	11				
33	NOI-WTBY	HUD	Spruce Bank Farm	60		60			
34	NOI-WTBY	HUD	Butterbrook Hill Apartments	78		78			MF Report Pending
NOI-Waterbury Totals				399	11	138	70	180	
State of Connecticut Totals				2575	692	637	353	893	

NOTE:

-  Units completed and reported to DOE
-  Units Pending Multifamily Audit Approval
-  Units with Approved Multifamily Audits

**ARRA Weatherization Program
Shelter and Transitional Living Properties
Status Report as of December 5, 2011**

No.	Type	Property/Development Name		# of Units	Pending	Audited	Work in process	Completed	Update
1	ABCD	Interfaith Housing Association, Jessup Rd	ES	4				4	Completed
2	ABCD	Interfaith Housing Association, Wassell Lane	ES	2				2	Completed
3	ABCD	Interfaith Housing Association, Wassell Lane	ES	2				2	Completed
4	ABCD	Interfaith Housing Association, Wassell Lane	ES	2				2	Completed
5	ABCD	Interfaith Housing Association, Post Rd	ES	2				2	Completed
6	ABCD	Norwalk Emergency Shelter, Inc.	ES	2				2	Completed
7	ABCD	Norwalk Emergency Shelter, Inc.	ES	2				2	Completed
8	ABCD	Regional Network of Programs, Inc.	ES	23				23	Completed 10/15
9	ABCD	Shelter for the Homeless, Inc.	ES	11				11	Completed 9/15
10	ABCD	St. Luke's Community Services, Inc.	ES	92				92	Completed
11	ABCD	St. Luke's Community Services, Inc.	ES	23			23		Work in process
12	ABCD	St. Luke's Community Services, Inc.	TLP	8			8		Work in process
13	ABCD	St. Luke's Community Services, Inc.	TLP	6			6		Work in process
14	ABCD	Central CT Coast YMCA - Jean Wallace Residence	TLP	8			8		Work in process
15	ABCD	Applied Behavioral Rehab Inst - Homes of the Brave	TLP	16			16		MF Audit Approved
16	ABCD	Neon Inc.	TLP	10	10				Audit Scheduled
ABCD Totals				213	10	0	61	142	
16	ACCESS	ACCESS Community Agency	ES	3				3	Completed
17	ACCESS	Holy Family Home & Shelter Inc	ES	24			24		MF Audit Approved
18	ACCESS	The New London Homeless Hospitality Center	ES	6			6		Work in process
19	ACCESS	The Covenant Shelter of New London	ES	11				11	Completed
20	ACCESS	Tri-Town Shelter Services, Inc.	ES	7				7	Completed
21	ACCESS	United Services, Inc.	DV	4			4		Work in process
22	ACCESS	United Services, Inc.	DV	4			4		Work in process
23	ACCESS	Women's Center of Greater Southeastern CT, Inc.	DV	7		7			
24	ACCESS	Omega House	TLP	5		5			
25	ACCESS	The Katie Blair House	TLP	4		4			
26	ACCESS	Thames River Family Program, Norwich	TLP	54	54				MF Report Pending
ACCESS Totals				129	54	16	38	21	
27	GRT	GRT, East Hartford Shelter	ES	8				8	Completed
28	GRT	Hartford Interval House, Inc.	ES	11				11	Completed
29	GRT	Immaculate Conception Shelter & Housing, Inc.	ES	17				17	Completed 11/15
30	GRT	Manchester Area Conference of Churches	ES	9				9	Completed
31	GRT	Mercy Housing & Shelter Corporation	ES	33				33	Completed
32	GRT	St. Vincent DePaul Mission of Bristol, Inc.	ES	22				22	Completed
33	GRT	The Network Against Domestic Abuse	DV	3				3	Completed
GRT Totals				103	0	0	0	103	
34	NOI-NH	Beth El Center, Inc.	ES	12				12	Completed
35	NOI-NH	Christian Community Action, Inc.	ES	3				3	Completed
36	NOI-NH	Christian Community Action, Inc.	ES	6				6	Completed
37	NOI-NH	Christian Community Action, Inc. - Hillside	ES	12				12	Completed
38	NOI-NH	Columbus House, Inc.	ES	28				28	Completed
39	NOI-NH	New Haven Home Recovery, Inc. - Careways	ES	6				6	Completed
40	NOI-NH	New Haven Home Recovery, Inc. - Matha's Place	ES	9				9	Completed 9/15
41	NOI-NH	Life Haven	ES	41			41		MF Audit Approved
42	NOI-NH	Columbus House, Inc. - Recovery House	TLP	6			6		In Process
43	NOI-NH	Columbus House, Inc. - Harkness House	TLP	6			6		In Process
44	NOI-NH	Liberty Community Services - 511 George St	TLP	4			4		In Process
45	NOI-NH	Liberty Community Services - 515 George St	TLP	5			5		In Process
46	NOI-NH	Leeway	TLP	37		37			MF Report Pending
47	NOI-NH	Christian Community Action - Stepping Stone	TLP	50		50			MF Report Pending
NOI-New Haven Totals				225	0	87	62	76	
48	NOI-WTBY	Family & Children's Aid, Inc.	ES	7				7	Completed 9/15
49	NOI-WTBY	Meriden-Wallingford - Chrysalis, Inc.	DV	6				6	Completed 9/15
50	NOI-WTBY	St. Vincent DePaul Mission of Waterbury, Inc.	ES	12				12	Completed
51	NOI-WTBY	Wallingford Emergency Shelter	ES	5				5	Completed 9/15
52	NOI-WTBY	Safe Haven of Greater Waterbury	DV	4				4	Completed 9/15
53	NOI-WTBY	Women's Center of Greater Danbury, Inc.	DV	6			6		Work in process
54	NOI-WTBY	City of Danbury Emergency Shelter	ES	5			5		Work in process
55	NOI-WTBY	New Opportunities, Inc.	ES	16				16	Completed
56	NOI-WTBY	Torrington Chapter of FISH	ES	6				6	Completed 9/15
57	NOI-WTBY	Torrington Chapter of FISH	ES	7				7	Completed 9/15
58	NOI-WTBY	Amos House	TLP	8			8		Work in process
NOI-Waterbury Totals				82	0	0	19	63	
State of Connecticut Totals				752	64	103	180	405	

NOTE:

- Units completed and reported to DOE
- Units requiring Multifamily Audit software