

# 2018 Equitable Distribution

Report on the Equitable Distribution of Conservation and  
Load Management and Renewable Energy Funds in  
Connecticut



**CONNECTICUT GENERAL STATUTES § 16-245ee**  
**CONNECTICUT DEPARTMENT OF ENERGY & ENVIRONMENTAL PROTECTION**

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## Executive Summary

### Purpose of this Report

Section 16-245ee of the Connecticut General Statutes requires the Department of Energy and Environmental Protection (“DEEP”) to annually evaluate whether small load customers<sup>1</sup> in distressed census tracts<sup>2</sup> have received investment and services from the Conservation and Load Management (“C&LM”) programs and Connecticut Green Bank (the “Green Bank”) programs commensurate with the financial contribution of those customers through the surcharges on their utility bills (called “billed collections”). DEEP is also required to report those findings annually to the Connecticut General Assembly’s Energy and Technology Committee. The 2018 Equitable Distribution Report (the “Report”) does not reflect the impacts of natural gas funding as § 16-245ee focuses on electric contributions only.

### Definitions

The division of resources by customers is not intended to be exactly “equal” for all customer groups. Rather, the division of resources should be “fair.” For this Report, census tracts receiving an equal *or greater* percentage of total incentives than that same tract’s C&LM contributions as a percentage of total billed collections would have achieved equitable distribution—even as this may require other customers to receive equal or *smaller* percentage of total incentives. This specific definition of “equitable distribution” is one of several metrics DEEP examines when assessing the overall fairness and effectiveness of these programs. Equitable distribution in this report should be distinguished from a broader parity analysis by customer class that electric distribution companies (EDCs) use in setting the C&LM budgets. Both analyses compare a customer segment’s revenue contributions to programmatic incentives, but the parity analysis focuses on customer segments (i.e. low-income residential customers, non-low income residential, and Commercial & Industrial (C&I)) while equitable distribution focuses on the most at-risk census tracts in the state.<sup>1</sup> Equitable distribution is an important and granular analysis of low-income access to energy efficiency programs, but it does not necessarily demonstrate the entire scale of the programs’ reach.

### Key Findings

DEEP finds that:

1. Connecticut’s two electric distribution companies, Eversource Energy (“Eversource”) and The United Illuminating (“UI”), did *not* meet the statutory definition of equitable distribution for Program Year 2018.

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<sup>1</sup> See Table A1 Pie Chart. Eversource Energy, United Illuminating, Connecticut Natural Gas Corporation, and Southern Connecticut Gas. March 1, 2018. *2018 Plan Update of the 2016-2018 Conservation and Load Management Plan. Connecticut General Statutes 16-245-m(d)*. <https://portal.ct.gov/-/media/DEEP/energy/ConserLoadMgmt/CLM2018PlanFinalpdf.pdf?la=en&hash=03E18B2982B0309CDB9EA2773A878FC0>

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2. While the Green Bank does not track billed collections on a census tract basis, DEEP's modified methodology demonstrates that the Green Bank did meet the statutory definition of equitable distribution for Program Year 2018. The Green Bank has experienced a continuously positive trend in incentive distribution to distressed census tracts, even while taking in less in contributions since 2014. Continued analysis may help provide probability models for distribution going forward.
3. Table 1 below summarizes the total percentage of billed collections from small load customers in distressed census tracts in each companies' territory, and the percentage of total incentives redistributed back to those customers; similar percentages are shown for the Green Bank's distribution for customers within the <60% of SMI band.

*Table 1: Overview of Equitable Distribution for 2018*

2018				
Company	Census Tract Type & Customer Size	% of Billed Collections	% of Incentives	Equitable
Eversource	Distressed Census Tract <100kW*	0.34%	0.23%	No
United Illuminating	Distressed Census Tract <100kW*	12.20%	10.41%	No
Green Bank	Distressed Census Tracts**	5.1%	11.6%	Yes

\*Statutory Requirement

\*\*Estimates based on reporting from the EDCs

## Caveats and Context

This Report does not analyze causation of distribution patterns year-to-year, but it is important to point out significant exogenous conditions and methodological factors that impact how these results should be understood, including:

1. The incentive "deficit" for both Eversource and UI is within the annual standard deviation in the distribution of incentive goals. Eversource's \$70,000 approximate deficit remains an order of magnitude lower than the \$570,000 standard deviation. On average, Eversource meets and exceeds equitable distribution over the five-year tracking period. UI has greatly reduced the equitable distribution deficit between 2017 and 2018 by nearly a factor of six.
2. The legislative diversion of \$58.5 million from the C&LM program funds occurred during calendar year 2018, equivalent to 31% of the electric energy efficiency budget. While the impact of this diversion is not evaluated in this Report, two factors should be noted: 17% of the C&LM budget is used for Education, Engagement, Financing, Administration and Planning. Some of these costs are difficult to reduce, making it necessary to distribute the

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impact of the \$58.5 million diversion to other areas of the budget such as incentives. In addition, the reductions in the Marketing budget can significantly influence customer participation in the programs.

3. The total amount of incentives allocated to a given census tract is not directly controlled by the EDCs or by the Green Bank. Rather, fund allocation is driven by the level of customer participation in a given census tract. To improve the distribution, EDCs and the Green Bank can seek to foster greater targeted customer participation in programs such as the Home Energy Solutions (“HES”) program providing residential energy audits and home weatherization. However, as noted above, budget reductions may have made this targeted outreach more challenging.
4. The number of distressed census tracts can vary year-to-year due to a variety of factors such as household relocation, improved employment, etc., which could explain Eversource’s sharp decreases between 2017 and 2018.
5. The programs are not funded solely by electric ratepayers and are also supported by natural gas ratepayer contributions. When projects or measures result in both electric and gas savings, the costs are shared between the two budgets. This report does not reflect the impacts of natural gas funding as § 16-245ee focuses on electric contributions only.

### **Additional Analysis on Program Outcomes**

Although not required by 16-245ee, DEEP performed additional analysis on the HES and the Home Energy Solutions-Income Eligible (“HES-IE”) programs as an indicator of the level of participation achieved by each company in 2018 with residential customers in distressed municipalities, according to housing stock. In 2018, the data demonstrates that the majority of customers in Eversource’s distressed census tracts participated in the no-cost HES-IE (Table 19). This is an improvement over the 2016-2017 Equitable Distribution Report, where DEEP found the opposite to be true.

DEEP also conducted a modified benefit-to-cost ratio analysis by town in order to better capture the energy and cost-saving outcomes of program investment rather than the dollar-in, dollar-out methodology required to assess equitable distribution.



## Introduction

### Statutory Basis for this Report

DEEP has prepared this Report to satisfy the reporting requirements of Conn. Gen. Stat. § 16-245ee to evaluate:

- (1) The funding distribution for calendar year 2018 for the C&LM programs administered by Eversource and UI, which together will be referred to as the electric distribution companies or (“EDCs”); and
- (2) The funding distribution for calendar years 2018 for the clean energy Operations Plan implemented by the Green Bank.

All residential, and commercial and industrial (“C&I”) customers contribute to the C&LM fund by paying a surcharge on their electric bill that combines the “3 Mill Charge” (established in 2000) and an additional 3 mills in the form of a Conservation Adjustment Mechanism (“CAM”) (established in 2013). Together, these two collections are referred to as “billed collections”. Customers can apply for and receive incentives funded by these billed collections to reduce the costs of implementing energy efficiency and clean energy measures.<sup>2</sup>

Conn. Gen. Stat. §16-245ee requires that “before approving any plan for energy conservation and load management and clean energy projects issued to the Commissioner of Energy and Environmental Protection by the Energy Conservation and Management Board, the board of directors of the Connecticut Green Bank or an electric distribution company, said commissioner shall determine that an equitable amount of funds administered by each such board are to be deployed among small and large customers with a maximum average monthly peak demand of one hundred kilowatts in census tracts in which the median income is not more than sixty per cent of the state median income.” DEEP is also required to report to the Connecticut General Assembly’s Energy and Technology Committee on an annual basis. Reports have previously been submitted for calendar years 2012 through 2017 and are available on DEEP’s webpage.

### Key Definitions

This Report considers whether funding has been distributed on an equitable basis during calendar year 2018 to “small load” customers in distressed census tracts. Specifically, this refers to customers with a maximum, average, monthly peak demand less than one hundred kilowatts, in tracts where “the median income is not more than 60% of the state median income (SMI).”<sup>3</sup> Throughout this report, these tracts are referred to as “distressed census tracts”.

In many applications of “equitable distribution,” the division of resources is not intended to be “equal” but rather, “fair.” In this review, DEEP has evaluated “equitable distribution” by comparing the proportions of contributions made to proportions of incentives received by a census

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<sup>2</sup> “3 Mill Billed collections” refer to a \$.003/kWh C&LM charge that all customers of the referenced EDC’s pay. Thus, the amount contributed per customer is determined by the amount of energy they use each month.

<sup>3</sup> Conn. Gen. Stat. § 16-245ee.

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tract. In other words, a census tract receiving an equal or greater percentage of total incentives than that same tract's C&LM contributions as a percentage of total billed collections would have achieved equitable distribution. For an EDC to have achieved equitable distribution, small load distressed census tracts in its territory will collectively meet that definition.<sup>4</sup>

Equitable distribution in this report should be distinguished from a broader parity analysis by customer class that electric distribution companies (EDCs) use in setting the C&LM budgets. Both methods compare a customer segment's revenue contributions to programmatic incentives, but the segments used in a parity analysis are broader (including commercial/industrial, residential, and residential income-eligible customers) and not based on census tract.

### **Additional Scope of Research**

Although not required by § 16-245ee, DEEP has expanded its review of equitable distribution for customers that have an average monthly peak greater than one hundred kW's (large load) in distressed census tracts, and residential customers vs. C&I customers in distressed census tracts.

At DEEP's request, the EDC's also have provided residential data on the HES and HES-IE programs as an indicator of the level of participation achieved by each company in 2018 with residential customers in distressed municipalities, according to housing stock.

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<sup>4</sup> A simple example would be a census tract contributing \$1,000 to the total of \$100,000 of 3 Mill Billed collections and receiving \$900 from out of the \$80,000 in total disbursements across census tracts. The tract only contributed 1% of total billed collections but received 1.125% of total incentives. This achieved equitable distribution.

## Evaluation Methodology

Evaluating equitable distribution requires comparing customer billed collections to program spending or distributions, but linking customer contributions to specific program spending presents several methodological challenges:

1. The C&LM programs administered by the utilities are not funded solely by proceeds from 3 Mill Billed collections from that program year. Other funding sources that also support the total budgets for those programs include auction proceeds from the sale of Regional Greenhouse Gas Initiative (“RGGI”) allowances, grant funds, Forward Capacity Market proceeds, and more (**Error! Reference source not found.**).<sup>5</sup> Likewise, the Green Bank’s renewable energy projects are funded by more than just the Renewable Energy Investment charge of \$.001/ kWh (“Billed collections”) on the EDCs’ electric bills. For the purpose of this analysis, customer contributions are limited to revenues collected through the C&LM Program charge on customers’ electric bills (the Conservation Adjustment Mechanism and billed collections), even though all customers also indirectly contribute to RGGI and FCM proceeds through other costs and charges on their electric bills.
2. Funds and incentives are allocated not only to programs that benefit specific customers or communities, but also to programs and expenses that have a generalized impact across Connecticut, such as administrative costs, planning, research and development programs, and education and outreach programs. Therefore, the billed collections do not necessarily match what is expended to a given census tracts in the form of program incentives.
3. More fundamentally, the total amount of incentives allocated to a given census tract is not directly controlled by the EDCs or by the Green Bank. Rather, fund allocation is driven by the level of customer participation in a given census tract.

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<sup>5</sup> Connecticut is one of nine states (Delaware, Maine, Maryland, Massachusetts, New Hampshire, New York, Rhode Island and Vermont) currently participating in the Regional Greenhouse Gas Initiative (“RGGI”), a cooperative effort amongst these states to cap and reduce CO<sub>2</sub> emissions from the power sector. Proceeds from the sale of emission allowances through RGGI’s quarterly auctions are invested in energy efficiency, renewable energy, and other consumer benefit programs. RGGI, available at [www.rggi.org/](http://www.rggi.org/) (last visited Nov. 4, 2015).

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Table 2: 2018 Electric Conservation and Load Management Revenues

	EDCs Combined	EVERSOURCE	UI
<b>Conservation Adjustment Mech.</b>	<b>\$73,773,956</b>	<b>\$59,268,019</b>	<b>\$14,505,937</b>
<b>Billed collections (Mill Rate)</b>	<b>\$79,459,252</b>	<b>\$63,848,361</b>	<b>\$15,610,891</b>
ISO-NE FCM Energy Efficiency	\$40,787,547	\$32,458,593	\$8,328,954
Other Revenues	\$404,453	\$517,675	(\$113,222)
Prior Year Carryover/(Carry Under)	(\$11,328,778)	(\$4,725,575)	(\$6,603,203)
RGGI	\$806,596	\$645,277	\$161,319
Legislative Diversion of Funds	(\$58,500,000)	(\$48,800,000)	(\$11,700,000)
<b>Total</b>	<b>\$125,403,026</b>	<b>\$105,212,350</b>	<b>\$20,190,676</b>

*Source:* Eversource Energy, United Illuminating, Connecticut Natural Gas Corporation, and Southern Connecticut Gas. March 1, 2019. *Energy Efficiency Board 2018 Programs and Operations Report.*

Isolating the portion of program costs, including funds for incentives, provided by ratepayers for this analysis is challenging. Therefore DEEP deemed it more reasonable to evaluate equitable distribution by:

- (1) Separating customers into the following groupings for each EDC: small load distressed census tracts, large load distressed census tracts, small load other tracts, and large load other tracts, where “other” indicates a non-distressed tract;
- (2) Then calculating each customer grouping’s 3 Mill contributions amount as a percentage of their EDC’s total amount of 3 Mill Billed collections;
- (3) Then calculating that same customer grouping’s incentive disbursement as a percentage of their EDC’s total incentives disbursed;
- (4) Then finally comparing the two resulting percentages for equivalence.

For example, to consider the equitable nature of small load residential customers in distressed census tracts’ 3 Mill contributions as a group, versus what that same group received back collectively in incentives, a percentage would be calculated for each of those amounts as a ratio to the total 3 Mill Billed collections and incentives for all small load residential customers and then aggregated together.

*Example of Equitable Distribution Calculations:*

Total 2016 Utility “A” Billed collections: \$1100	<b><u>Billed collections</u></b>
<b><u>Incentives</u></b>	
Total 2016 Utility “A” Incentives: \$1000	$\frac{100}{1100} = 9\%$
Census Tract 1234 Billed collections: \$100	$< \frac{95}{1000} = 9.5\%$ <input checked="" type="checkbox"/>
Census Tract 1234 Incentives: \$95	

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In past reports, DEEP evaluated equitableness by comparing the contributions made and incentives received by census tract as a percentage of the total of their specific category (i.e. all small load, residential, distressed tracts in Eversource territory). Although Conn. Gen. Stat. § 16-245e includes a determination by DEEP that funds have been equitably distributed based on census tract, ratepayer incentives are distributed by *program* and are not set aside for projects specifically in individual census tract customer groupings.<sup>6</sup> DEEP has assessed the ratios by company in order to compare the contributions to the participation, as customers from Eversource territory cannot access funds raised by UI customers, and vice versa.

For calendar year 2018, equitableness will be defined as a census tract receiving incentive disbursements proportions that are greater than or equal to that same tract's 3 Mill contribution proportion. For an EDC to achieve technical equitable distribution, the distressed census tracts in its territory will collectively meet this standard.

### Future Research

Potential determinants to be analyzed in future reports could include return on investment (i.e. projected energy savings) and percent-of-income comparisons between economic groupings. For future reports, DEEP will examine trends and assess the ability to provide a specific percentage for determining equitable distribution. In the Appendices of this report, DEEP provides tables to present these calculations for each EDC.

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<sup>6</sup> Another way of saying this is that the contributions made by a small load, residential customer in a distressed census tract are not specifically tagged and routed into the budget for low-income programs. All contributions are placed into the C&LM program which allocates funding to each program.

## Analysis of Equitable Distribution 2018

### EDCs Overall 2018

Table 4 below identifies each company's success in 2018 in achieving equitable distribution compliant with Conn. Gen. Stat. § 16-245ee. According to the definition of equitable distribution set forth in the Introduction, neither EDC achieved equitable distribution. It is important to note that while the difference in percentages appears small, just one tenth of a percent of the total statewide 2018 incentives is equivalent to \$79,452 (see Table 5). Therefore, a narrow comparison of the two percentages continues to be warranted.

*Table 3: Overview of 2018 Equitable Distribution of Eversource, UI, and the Green Bank*

2018	Census Tract Category & Customer Size	% of Billed Collections	% of Incentives	Equitable Distribution Achieved? <i>% Incentives greater than % Billed collections?</i>
Eversource	Distressed Census Tracts (all loads)	0.34%	0.23%	No
	Small Load Distressed Census Tract*	0.34%	0.23%	No
United Illuminating	Distressed Census Tracts (all loads)	24.81%	23.39%	No
	Small Load Distressed Census Tract*	12.20%	10.41%	No
Green Bank	Distressed Census Tracts	5.1%	11.6%	Yes

\*Statutory requirement.

Though the EDCs are assessed individually, DEEP has conducted an analysis of the equitable distribution of C&LM funds overall to gain perspective on statewide performance (Table ). In 2018 programs overall, a smaller proportion of incentives were distributed than were received in billed collections from distressed census tracts.

While in other years these results may be cause for alarm, it is important to consider three conditions that impacted the incentive distribution by the C&LM programs during 2018:

1. \$58.5 million dollars were diverted from the fund. This means that while the companies did collect \$154 million in addition to another \$30 million from other sources, the budget was only \$125 million. This resulted in significant reductions in non-program budgets, such as Marketing, which can significantly influence participation;
2. 17% of the budget is used for Education, Engagement, Financing, Administration and Planning. These overhead costs are difficult to reduce, making it necessary to distribute the impact of the \$58.5 million diversion to other areas of the budget;
3. The programs are not funded solely by electric ratepayers and are also supported by natural gas ratepayer contributions. When projects or measures result in both electric and gas

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savings, the costs are shared between the two budgets. This report does not reflect the impacts of natural gas funding as § 16-245ee focuses on electric contributions only.

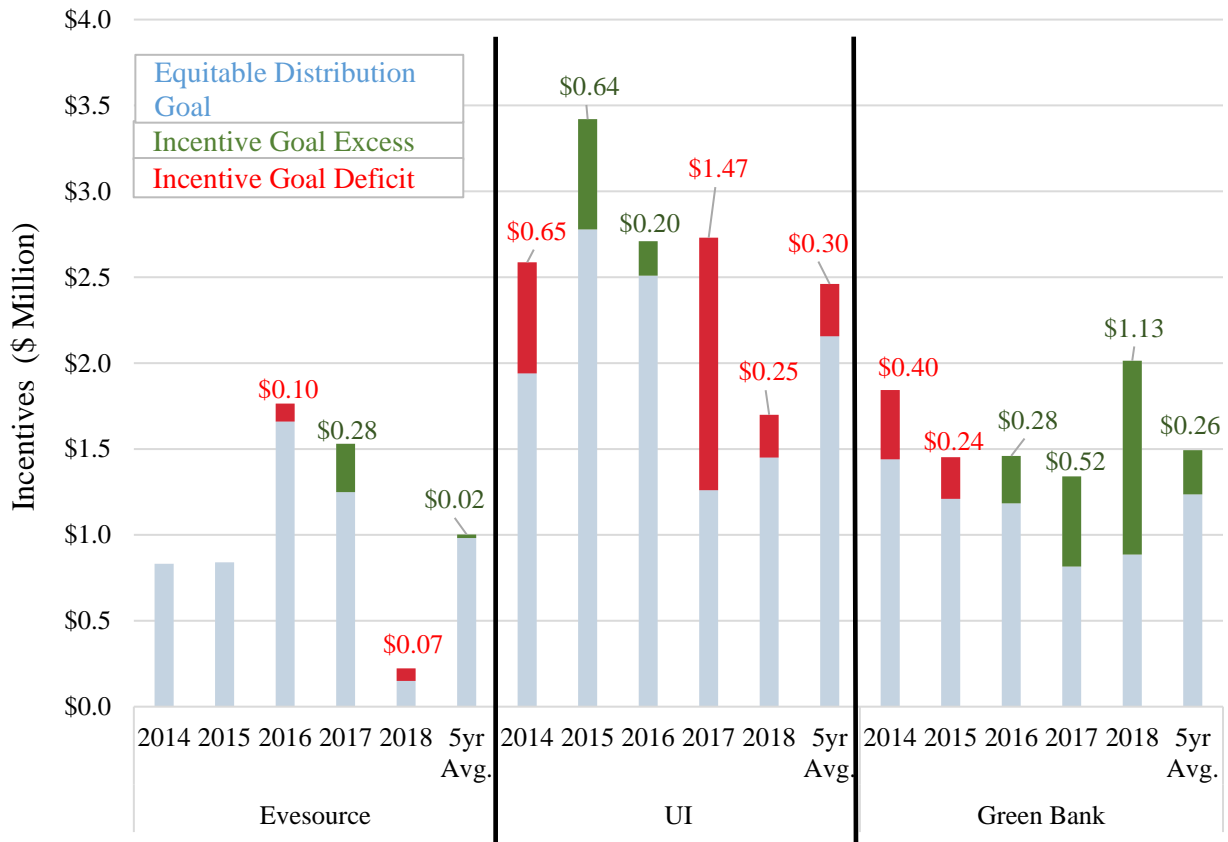
*Table 4: 2018 Combined EDC's Billed Collections and Incentives by Census Tract (All Customers)*

Census Tract		Billed Collections	Incentives
Distressed Tracts	Amount	\$7,967,917	\$3,403,738
	% of Total	5.16%	4.28%
Other Tracts	Amount	\$146,423,779	\$76,048,979
	% of Total	94.84%	95.72%
All Tracts	Amount	\$154,391,696	\$79,452,717

DEEP has provided a graphical depiction of year-over-year trends in billed collections and incentives from each entity for small load customers in distressed census tracts (**Error! Reference source not found.**). The pale blue bars indicate the distributed incentives needed to be proportionate to the percentage of billed collections from small load customers in distressed census tracts. If there is a red bar, this indicates the gap, or deficit, in the required amount for that year, while a green bar indicates incentives that the target amount was exceeded.

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Figure 1: Annual Trend in Equitable Distribution Achievement by Entity\*



Source: DEEP analysis.

\*Blue Bars: Indicates dollar amount where incentives distributed to distressed census tract would have met statutory definition of equitable distribution.

\*Green Bars: Indicates the dollar amount of incentives distributed that exceeded the incentives needed to meet statutory definition of equitable distribution.

\*Red Bars: Indicates the dollar amount deficit of incentives needed to meet the statutory definition of equitable

Table 5: 2018 Reporting Census Tracts\* for Eversource and United Illuminating

Company	Reporting Census Tracts	Distressed Tracts	Non-Distressed Tracts
Eversource	637	12	325
UI	201	48	153

Source: Eversource Energy, United Illuminating

\*Reporting tracts do not add up to total number of census tracts for the State of Connecticut. DEEP finds a total of 20 census tracts that are reported by both Eversource and UI.

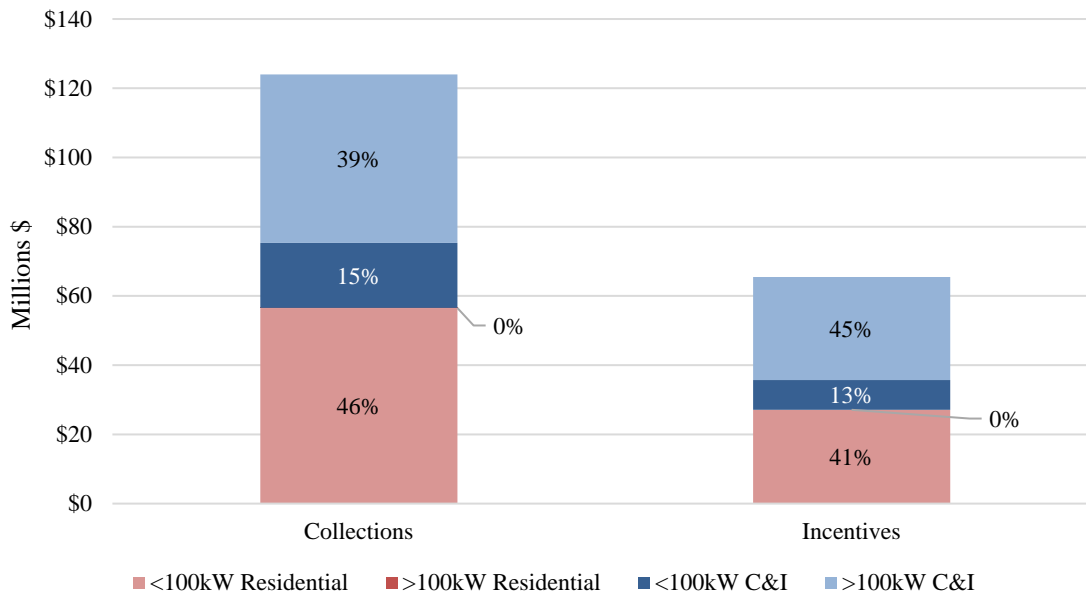


## Eversource 2018

Table 6: 2018 Eversource Billed Collections and Incentives by Census Tract, All Customers

Census Tract		Billed collections	Incentives
Distressed Tracts	Amount	\$427,645	\$150,318
	% of Total	0.34%	0.23%
Other Tracts	Amount	\$123,574,429	\$65,331,712
	% of Total	99.66%	99.77%
All Tracts	Amount	\$124,002,074	\$65,482,031

Figure 3: 2018 Breakdown of Eversource Billed collections and Incentives by Size and Class



In 2018, Eversource customers contributed 80% of total, statewide electric C&LM billed collections, and received 82% of total, statewide incentives.

As with previous years, Eversource engaged with Experian to match<sup>7</sup> the census tracts with customer billings, and then calculate the contributions and incentives for each tract. Only tracts where 100% of the population was below 60% of SMI were considered distressed. Using this narrow definition means that the number of census tracts considered “distressed” will inevitably differ from year to year as people move in and out of areas, find better jobs, or other factors cause their household income to change. Of its 918 total census tracts, Eversource identified 12 census tracts in towns that met this definition for distressed; in 2017, this number was 18.

<sup>7</sup> 2018 Plan Update of the 2016-2018 Conservation & Load Management Plan

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For the purposes of this Report, DEEP has found that collectively, Eversource’s small-load, distressed census tracts did not receive a greater proportion of incentives than their contributions (Table 7). While the differential appears small (0.11%), equitable distribution would have resulted in small load distressed census tracts receiving over \$75,000 more in incentives. According to Eversource’s residential electric cost rates for 2018, this could have saved an additional 104 MWh for customers that fell into this category. This calculation is intended to be illustrative of the importance of ensuring at-risk customers are able to access program services.

However, while Eversource does not meet the definition used to address the analysis specified by Conn. Gen. Stat. § 16-245ee, the customers that are in “small load distressed census tracts” are not the only low-income or disadvantaged customers in Eversource’s territory. DEEP notes that Eversource did expend \$11.6M of its 2018 budget on the delivery of income-eligible programs and measures. Equitable Distribution is an important and granular analysis of low-income access to energy efficiency programs, but it does not necessarily demonstrate the entire scale of the programs’ reach.

*Table 7: 2018 Eversource Billed collections and Incentives by Census Tract, “Small Load” Customers <100kW*

Census Tract		Billed collections	Incentives
Distressed Tracts	\$ Amount	\$426,065	\$150,318
	% of Total	0.34%	0.23%
Other Tracts	\$ Amount	\$74,813,108	\$35,559,263
	% of Total	60.33%	54.30%
All Tracts	\$ Amount	\$75,239,173	\$35,709,581
	% of Total	60.68%	54.53%

On a census-tract-by-census-tract basis, only three of the 12 distressed census tracts with small load customers met the equitable distributions standards. A summary of these tracts billed collections and incentives is listed in Table and Table below.

*Table 8: 2018 Eversource Small Load, Distressed Census Tracts Distributions*

Equitable?	Sum of Billed Collections	% of Total Billed Collections	\$ Incentive Disbursements	% Incentive Disbursements
<b>HARTFORD</b>	<b>\$114,871</b>	<b>0.093%</b>	<b>\$62,398</b>	<b>0.095%</b>
<b>NO</b>	<b>\$87,513</b>	<b>0.071%</b>	<b>\$12,965</b>	<b>0.020%</b>
9003500300	\$22,564	0.018%	\$4,409	0.007%
9003502800	\$35,148	0.028%	\$2,353	0.004%
9003503000	\$29,801	0.024%	\$6,203	0.009%
<b>YES</b>	<b>\$27,358</b>	<b>0.022%</b>	<b>\$49,433</b>	<b>0.075%</b>
9003501800	\$27,358	0.022%	\$49,433	0.075%
<b>MERIDEN</b>	<b>\$15,941</b>	<b>0.013%</b>	<b>\$568</b>	<b>0.001%</b>
<b>NO</b>	<b>\$15,941</b>	<b>0.013%</b>	<b>\$568</b>	<b>0.001%</b>
9009170100	\$15,941	0.013%	\$568	0.001%

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<b>NEW BRITAIN</b>	<b>\$40,858</b>	<b>0.033%</b>	<b>\$26,365</b>	<b>0.040%</b>
<b>NO</b>	<b>\$22,634</b>	<b>0.018%</b>	<b>\$1,702</b>	<b>0.003%</b>
9003417100	\$21,281	0.017%	\$1,702	0.003%
9003417300	\$1,353	0.001%	\$0	0.000%
<b>YES</b>	<b>\$18,224</b>	<b>0.015%</b>	<b>\$24,663</b>	<b>0.038%</b>
9003415900	\$18,224	0.015%	\$24,663	0.038%
<b>STAMFORD</b>	<b>\$109,323</b>	<b>0.088%</b>	<b>\$2,750</b>	<b>0.004%</b>
<b>NO</b>	<b>\$109,323</b>	<b>0.088%</b>	<b>\$2,750</b>	<b>0.004%</b>
9001020100	\$109,323	0.088%	\$2,750	0.004%
<b>WATERBURY</b>	<b>\$145,071</b>	<b>0.117%</b>	<b>\$58,238</b>	<b>0.089%</b>
<b>NO</b>	<b>\$94,866</b>	<b>0.077%</b>	<b>\$25,750</b>	<b>0.039%</b>
9009350200	\$51,332	0.041%	\$13,344	0.020%
9009351700	\$43,534	0.035%	\$12,406	0.019%
<b>YES</b>	<b>\$50,205</b>	<b>0.040%</b>	<b>\$32,488</b>	<b>0.050%</b>
9009350100	\$50,205	0.040%	\$32,488	0.050%
<b>Grand Total</b>	<b>\$426,065</b>	<b>0.344%</b>	<b>\$150,318</b>	<b>0.230%</b>

In total, customers in these 12 tracts contributed 0.34% of the total Eversource billed collections and received 0.23% of its incentive disbursements, with three tracts achieving equitable distribution. Essentially all of both the billed collections and incentives in small load distressed census tracts were from residential customers, consistent with past analyses. On an individual census tract basis, Table 8 identifies tracts that warrant additional focus in the future to ensure and increase participation. Tables 9 and 10, respectively, demonstrate billed collections and incentives for small load residential and C&I customers.

*Table 9: 2018 Eversource Billed collections and Incentives by Census Tract, Residential Customers <100kW*

Census Tract		Billed collections	Incentives
Dist. Tracts	\$ Amount	\$425,525	\$150,318
	% of Total	0.34%	0.23%
Other Tracts	\$ Amount	\$56,063,605	\$26,947,554
	% of Total	45.21%	41.15%
All Tracts	\$ Amount	\$56,489,130	\$27,097,873
	% of Total	45.55%	41.38%

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*Table 10: 2018 Eversource Billed collections and Incentives by Census Tract, C&I Customers <100kW*

Census Tract		Billed collections	Incentives
Dist. Tracts	\$ Amount	\$539	\$-
	% of Total	0.00%	0.00%
Other Tracts	\$ Amount	\$18,749,503	\$8,611,708
	% of Total	15.12%	13.15%
All Tracts	\$ Amount	\$18,750,043	\$8,611,708
	% of Total	15.12%	13.15%

In general, Eversource has very few small load C&I customers in distressed census tracts, as indicated by the small amount of billed collections, comparatively, from those customers in those tracts (Table 10). However, DEEP has found that large load, distressed tracts (greater than 100kW) demonstrated positive results. Overall, as shown by Table 11 large load customers across classes contributed 39% of billed collections but received 45% of incentives and distressed census tracts.

*Table 11: 2018 Eversource Billed Collections and Incentives by Census Tract, All “large load” Customers >100kW*

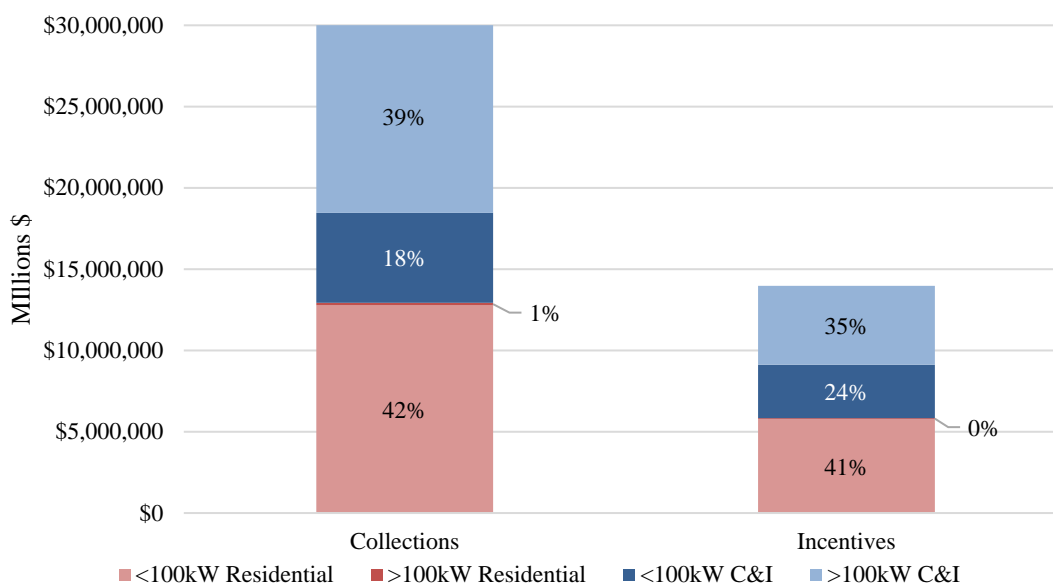
Census Tract		Billed collections	Incentives
Dist. Tracts	Amount	\$1,580	\$-
	% of Total	0.00%	0.00%
Other Tracts	Amount	\$48,761,321	\$29,772,450
	% of Total	39.32%	45.47%
All Tracts	Amount	\$48,762,901	\$29,772,450
	% of Total	39.32%	45.47%

## United Illuminating 2018

Table 12: 2018 United Illuminating Billed Collections and Incentives by Census Tract, All Customers

Census Tract		Billed Collections	Incentives
Distressed Tracts	Amount	\$7,540,272	\$3,253,419
	% of Total	24.81%	23.29%
Other Tracts	Amount	\$22,849,349	\$10,717,266
	% of Total	75.19%	76.71%
All Tracts	Amount	\$30,389,621	\$13,970,686

Figure 3: 2018 Breakdown of United Illuminating Billed Collections and Incentives by Size and Class



On an overall basis, UI customers contributed 19.7% of total, statewide 2018 billed collections, and received 17.58% of the total, statewide electric incentives. Across its towns and 328 census tracts, UI identified 65 distressed census tracts in those towns. When disaggregated by income level, UI customers in distressed census tracts contributed 24.81% to the total billed collections and received 23.29% of total incentives (Table 52). Customers in small load, distressed census tracts constituted about half of that, contributing 12.2% of billed collections, and receiving 10.4% of incentives (Table 13). The majority of these customers are residential, contributing 7.38% of billed collections and receiving 5.99% of incentives (Table 15), though a substantial amount of billed collections come from small, load C&I customers in distressed census tracts (Table 16). DEEP has therefore determined that UI did not meet the standard for equitable distribution in 2018.

EQUITABLE DISTRIBUTION 2018

*Table 13: 2018 United Illuminating Billed Collections and Incentives by Census Tract, All “Small Load” Customers ≤100kW*

Census Tract		Billed collections	Incentives
Dist. Tracts	Amount	\$3,708,247	\$1,454,829
	% of Total	12.20%	10.41%
Other Tracts	Amount	\$14,595,789	\$7,609,688
	% of Total	48.03%	54.47%
All Tracts	Amount	\$18,304,037	\$9,064,518
	% of Total	60.23%	64.88%

Similar to previous years, the majority of incentives were distributed amongst census tracts in Bridgeport and New Haven. However, some small load customers in distressed census tracts in other towns appeared to not receive any incentives at all, as shown by Table 4 below. The table organizes small load, distressed census tracts by town, and whether or not they met the definition of “equitable” as determined by this report. Of the 65 total distressed census tracts in UI territory, 31 of them achieved equitable distribution.

*Table 14: 2018 United Illuminating Small Load Distressed Census Tracts Distribution*

Equitable?	Sum of Billed Collections	% of Total Billed Collections	\$ Incentive Disbursements	% Incentive Disbursements
<b>Ansonia</b>	<b>\$114,494.87</b>	<b>0.377%</b>	<b>\$16,977.40</b>	<b>0.267%</b>
<b>NO</b>	<b>\$114,494.87</b>	<b>0.377%</b>	<b>\$16,977.40</b>	<b>0.267%</b>
09009125300	\$114,494.87	0.377%	\$16,977.40	0.267%
<b>Bridgeport</b>	<b>\$1,667,682.97</b>	<b>5.488%</b>	<b>\$937,315.67</b>	<b>14.735%</b>
<b>NO</b>	<b>\$281,929.70</b>	<b>0.928%</b>	<b>\$33,613.03</b>	<b>0.528%</b>
09001070100	\$125,527.30	0.413%	\$16,896.34	0.266%
09001070400	\$24,925.57	0.082%	\$3,218.89	0.051%
09001071000	\$66,084.79	0.217%	\$9,906.61	0.156%
09001071600	\$32,604.10	0.107%	\$817.46	0.013%
09001073600	\$32,787.94	0.108%	\$2,773.73	0.044%
<b>YES</b>	<b>\$1,385,753.27</b>	<b>4.560%</b>	<b>\$903,702.64</b>	<b>14.207%</b>
09001070200	\$70,519.00	0.232%	\$21,110.22	0.332%
09001070300	\$51,243.30	0.169%	\$26,043.87	0.409%
09001070500	\$30,099.35	0.099%	\$25,431.90	0.400%
09001070600	\$154,832.17	0.509%	\$168,179.15	2.644%
09001070900	\$40,432.09	0.133%	\$27,794.33	0.437%
09001071200	\$69,200.89	0.228%	\$32,761.50	0.515%
09001071300	\$54,901.36	0.181%	\$23,081.21	0.363%
09001071900	\$69,302.37	0.228%	\$23,728.93	0.373%

## EQUITABLE DISTRIBUTION 2018

09001072000	\$55,448.49	0.182%	\$28,213.48	0.444%
09001072200	\$50,160.64	0.165%	\$19,908.16	0.313%
09001073100	\$100,249.35	0.330%	\$101,403.95	1.594%
09001073300	\$77,580.44	0.255%	\$42,376.24	0.666%
09001073400	\$84,528.04	0.278%	\$48,489.77	0.762%
09001073500	\$51,876.07	0.171%	\$20,806.92	0.327%
09001073700	\$86,055.47	0.283%	\$36,990.59	0.582%
09001073800	\$45,162.83	0.149%	\$48,960.90	0.770%
09001073900	\$52,317.41	0.172%	\$13,817.69	0.217%
09001074000	\$45,015.12	0.148%	\$89,847.73	1.412%
09001074300	\$104,560.43	0.344%	\$36,984.10	0.581%
09001074400	\$92,268.45	0.304%	\$67,772.00	1.065%
<b>East Haven</b>	<b>\$3,210.98</b>	<b>0.011%</b>	<b>\$12.00</b>	<b>0.000%</b>
<b>N/A</b>	<b>\$23.24</b>	<b>0.000%</b>	<b>\$0.00</b>	<b>0.000%</b>
09009142300	\$23.24	0.000%	\$0.00	0.000%
<b>NO</b>	<b>\$3,187.74</b>	<b>0.010%</b>	<b>\$12.00</b>	<b>0.000%</b>
09009142603	\$239.99	0.001%	\$12.00	0.000%
09009154500	\$2,065.87	0.007%	\$0.00	0.000%
09009155100	\$881.88	0.003%	\$0.00	0.000%
<b>Fairfield</b>	<b>\$1.60</b>	<b>0.000%</b>	<b>\$0.00</b>	<b>0.000%</b>
<b>N/A</b>	<b>\$1.60</b>	<b>0.000%</b>	<b>\$0.00</b>	<b>0.000%</b>
09001072200	\$1.60	0.000%	\$0.00	0.000%
<b>Hamden</b>	<b>\$111,761.13</b>	<b>0.368%</b>	<b>\$47,226.75</b>	<b>0.742%</b>
<b>N/A</b>	<b>\$93.31</b>	<b>0.000%</b>	<b>\$0.00</b>	<b>0.000%</b>
09009141500	\$93.31	0.000%	\$0.00	0.000%
<b>NO</b>	<b>\$855.92</b>	<b>0.003%</b>	<b>\$0.00</b>	<b>0.000%</b>
09009141300	\$170.15	0.001%	\$0.00	0.000%
09009142500	\$685.77	0.002%	\$0.00	0.000%
<b>YES</b>	<b>\$110,811.90</b>	<b>0.365%</b>	<b>\$47,226.75</b>	<b>0.742%</b>
09009165500	\$110,811.90	0.365%	\$47,226.75	0.742%
<b>New Haven</b>	<b>\$1,632,311.72</b>	<b>5.371%</b>	<b>\$412,696.83</b>	<b>6.488%</b>
<b>N/A</b>	<b>\$4.78</b>	<b>0.000%</b>	<b>\$0.00</b>	<b>0.000%</b>
09009154500	\$4.78	0.000%	\$0.00	0.000%
<b>NO</b>	<b>\$783,009.58</b>	<b>2.577%</b>	<b>\$83,185.65</b>	<b>1.308%</b>
09009140200	\$62,446.81	0.205%	\$2,244.12	0.035%
09009140300	\$52,944.72	0.174%	\$3,611.99	0.057%
09009140600	\$82,025.57	0.270%	\$7,154.68	0.112%
09009140700	\$80,667.63	0.265%	\$9,875.97	0.155%
09009140800	\$82,401.64	0.271%	\$7,399.89	0.116%
09009140900	\$73,473.56	0.242%	\$12,721.10	0.200%
09009142300	\$90,104.24	0.296%	\$17,505.29	0.275%

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09009142500	\$92,910.01	0.306%	\$15,551.62	0.244%
09009142603	\$58,077.83	0.191%	\$3,183.46	0.050%
09009165500	\$1,335.47	0.004%	-\$50.00	-0.001%
09009361401	\$106,622.10	0.351%	\$3,987.53	0.063%
<b>YES</b>	<b>\$849,297.36</b>	<b>2.795%</b>	<b>\$329,511.18</b>	<b>5.180%</b>
09009140100	\$220,196.91	0.725%	\$52,533.25	0.826%
09009140400	\$61,448.11	0.202%	\$13,179.46	0.207%
09009140500	\$68,883.01	0.227%	\$21,635.98	0.340%
09009141300	\$125,591.59	0.413%	\$43,908.68	0.690%
09009141500	\$108,572.92	0.357%	\$23,456.58	0.369%
09009141600	\$96,650.00	0.318%	\$101,506.64	1.596%
09009142100	\$38,185.17	0.126%	\$42,699.80	0.671%
09009142400	\$89,725.60	0.295%	\$20,393.11	0.321%
09009361402	\$40,044.05	0.132%	\$10,197.68	0.160%
<b>North Haven</b>	<b>\$2,153.87</b>	<b>0.007%</b>	<b>\$0.00</b>	<b>0.000%</b>
<b>N/A</b>	<b>\$36.83</b>	<b>0.000%</b>	<b>\$0.00</b>	<b>0.000%</b>
09009154500	\$36.83	0.000%	\$0.00	0.000%
<b>NO</b>	<b>\$2,117.04</b>	<b>0.007%</b>	<b>\$0.00</b>	<b>0.000%</b>
09009155100	\$2,117.04	0.007%	\$0.00	0.000%
<b>Stratford</b>	<b>\$194.28</b>	<b>0.001%</b>	<b>\$0.00</b>	<b>0.000%</b>
<b>N/A</b>	<b>\$194.28</b>	<b>0.001%</b>	<b>\$0.00</b>	<b>0.000%</b>
09001070400	\$50.86	0.000%	\$0.00	0.000%
09001073700	\$9.20	0.000%	\$0.00	0.000%
09001074300	\$134.22	0.000%	\$0.00	0.000%
<b>Trumbull</b>	<b>\$114.86</b>	<b>0.000%</b>	<b>\$0.00</b>	<b>0.000%</b>
<b>N/A</b>	<b>\$114.86</b>	<b>0.000%</b>	<b>\$0.00</b>	<b>0.000%</b>
09001073100	\$114.86	0.000%	\$0.00	0.000%
<b>West Haven</b>	<b>\$176,321.05</b>	<b>0.580%</b>	<b>\$40,600.73</b>	<b>0.638%</b>
<b>N/A</b>	<b>\$45.71</b>	<b>0.000%</b>	<b>\$0.00</b>	<b>0.000%</b>
09009140800	\$45.71	0.000%	\$0.00	0.000%
<b>NO</b>	<b>\$72,660.92</b>	<b>0.239%</b>	<b>\$8,822.02</b>	<b>0.139%</b>
09009155100	\$72,660.92	0.239%	\$8,822.02	0.139%
<b>YES</b>	<b>\$103,614.42</b>	<b>0.341%</b>	<b>\$31,778.71</b>	<b>0.500%</b>
09009154500	\$103,614.42	0.341%	\$31,778.71	0.500%
<b>Grand Total</b>	<b>\$3,708,247.33</b>	<b>12.202%</b>	<b>\$1,454,829.38</b>	<b>10.41%</b>



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*Table 15: 2018 United Illuminating Billed Collections and Incentives by Census Tract, Residential Customers ≤100kW*

Census Tracts		Billed collections	Incentives
Dist. Tracts	Amount	\$2,243,424	\$836,500
	% of Total	7.38%	5.99%
Other Tracts	Amount	\$10,528,139	\$4,942,943
	% of Total	34.64%	35.38%
All Tracts	Amount	\$12,771,562	\$5,779,443
	% of Total	42.03%	41.37%

*Table 16: 2018 United Illuminating Billed Collections and Incentives by Census Tract, C&I Customers ≤100kW*

Census Tracts		Billed collections	Incentives
Dist. Tracts	Amount	\$1,464,824	\$618,329
	% of Total	4.82%	4.43%
Other Tracts	Amount	\$4,067,651	\$2,666,745
	% of Total	13.39%	19.09%
All Tracts	Amount	\$5,532,475	\$3,285,074
	% of Total	18.21%	23.51%

However, DEEP also found that the majority of incentives distributed in distressed census tracts were given to large load (>100kW) customers, as shown by Table 97. DEEP notes that New Haven in particular received a significant portion of the incentives. As this is an urban area with many large buildings, both commercial and residential, it is understandable that this would be the case. Regardless, without further understanding of the characteristics of customers in this category, this analysis suggests that UI should place additional focus on its small load customers in distressed census tracts. DEEP notes that large load C&I customers throughout UI territory appeared to be receiving incentives proportionate to their contribution, which has been the trend over the past several years.

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*Table 17: 2018 United Illuminating Billed Collections and Incentives by Census Tract, All "Large Load" Customers >100kW*

Census Tract		Billed collections	Incentives
Dist. Tracts	Amount	\$3,832,025	\$1,798,590
	% of Total	12.61%	12.87%
Other Tracts	Amount	\$8,253,560	\$3,107,578
	% of Total	27.16%	22.24%
All Tracts	Amount	\$12,085,584	\$4,906,168
	% of Total	39.77%	35.12%

*Table 18: 2018 United Illuminating Billed Collections and Incentives by Census Tract, C&I "Large Load" Customers >100kW*

Census Tract		Billed collections	Incentives
Dist. Tracts	Amount	\$3,726,734	\$1,741,026
	% of Total	12.26%	12.46%
Other Tracts	Amount	\$8,199,260	\$3,107,578
	% of Total	26.98%	22.24%
All Tracts	Amount	\$11,925,993	\$4,848,604
	% of Total	39.24%	34.71%

## Home Energy Solutions (HES) 2018

While it is not required by statute, DEEP annually requests that the EDCs provide data on the total amount of incentives paid under the HES program and the HES-IE program separately. HES and HES-IE are the corner stone residential programs offered through the C&LM Plan. Their primary purposes are to “deliver high-quality home energy performance and direct install services,” at low or zero cost to consumers based on their economic status.<sup>8</sup> They also represent the gateway for customers to access deeper energy efficiency measures’ incentives made available through the program. Analyzing how participation occurs across census tract types enables DEEP to look more closely at each EDC’s penetration of the residential market in distressed census tracts. The data is also broken down into single and multi-family unit participation. It should be noted that these are HES and HES-IE units funded by electric ratepayer contributions, as opposed to natural gas contributions.

*Table 19: 2018 Eversource HES and HES-IE Participation*

<b>Eversource 2018</b>	<b>HES Participation</b>					<b>HES-IE Participation</b>				
<b>Census Tracts</b>	# of Units	Single Family	2-4 Units	> 4 Units	Incentives Allocated	# of Units	Single Family	2-4 Units	> 4 Units	Incentives Allocated
<b>Dist. Tracts</b>	8	8	0	0	\$3,120	566	32	65	469	\$117,207
<b>Other Tracts</b>	14,390	7,192	108	7,090	\$6,673,626	14,007	2,544	1,141	10,322	\$9,997,183
<b>All Tracts</b>	14,398	7,200	108	7,090	\$6,676,747	14,573	2,567	1,206	10,791	\$10,114,390

*Table 20: 2018 United Illuminating HES and HES-IE Participation*

<b>UI 2018</b>	<b>HES Participation</b>					<b>HES-IE Participation</b>				
<b>Census Tracts</b>	# of Units	Single Family	2-4 Units	> 4 Units	Incentives Allocated	# of Units	Single Family	2-4 Units	> 4 Units	Incentives Allocated
<b>Dist. Tracts</b>	167	135	29	3	\$131,494	897	221	566	110	\$652,534
<b>Other Tracts</b>	2,490	2,284	77	129	\$2,804,328	1,514	654	333	527	\$1,675,879
<b>All Tracts</b>	2,657	2,419	106	132	\$2,948,698	2,411	875	899	637	\$2,328,414

In 2018, the data demonstrates that the majority of customers in Eversource’s distressed census tracts participated in the no-cost HES-IE (19). This is an improvement over the 2016-2017 Equitable Distribution Report, where DEEP found the opposite to be true. Considering that Eversource census tracts are determined by Experian with a criterion that 100% of a tract be less than 60% of SMI to qualify as “distressed,” this is counterintuitive. If 100% of customers in a tract were at 60% or less than SMI, all would also be eligible for HES-IE. DEEP suggests the following explanations for these outcomes:

<sup>8</sup> Eversource Energy, United Illuminating, Connecticut Natural Gas Corporation, and Southern Connecticut Gas. *2019-2021 Plan Conservation & Load Management Plan Update*. March 1, 2019.

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- a) The majority of the HES units in distressed tracts were larger multifamily properties. It was conceivable that the property owners chose to participate in the market-rate Multifamily Initiative rather than income eligible.
- b) The single-family units that (should) have qualified for HES-IE did not follow the procedure needed to qualify.<sup>9</sup>

However, this year Eversource appears to have made significant efforts to ensure customers in distressed census-tracts participate in the appropriate HES-IE program. On average, Eversource served 31 units per non-distressed census tract and 47 units per distressed census tract in 2018. Customers in distressed census tracts received about 1% of the total HES-IE incentive allocations in UI's territory and represented 4% of HES-IE participation.

Likewise, UI served the majority of its customers in distressed census tracts with HES-IE program incentives. While UI did have some customers in distressed tracts participate in HES instead of HES-IE, it is possible that these households would not meet the income eligibility requirement of being less than 60% of SMI. The threshold for determining which census tracts are distressed in UI territory also includes households that are 60% of SMI (rather than just less than that percentage).

On average, UI served 15 units per non-distressed census tract and 16 units per distressed census tract in 2018. Customers in distressed census tracts received about 28% of the total HES-IE incentive allocations in UI's territory and represented 37% of HES-IE participation.

The incentives allocated to residential customers in distressed census tracts are lower than what was collected from those same customers in each company's territory, but HES-IE is just one of the services available for customers to utilize the available funds.

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<sup>9</sup> <https://www.energizect.com/your-home/solutions-list/save-energy-and-money-all-year-long/>

## Connecticut Green Bank 2018

DEEP annually examines the Green Bank’s efforts in achieving equitable distribution separately from the utilities, but uses a similar methodology. The Green Bank operations are partially funded by a 1 Mill Collection charge on EDC customer’s monthly bill, in addition to many other forms of funding (Conn. Gen. Stat. § 16-345n(b)). The Green Bank received approximately \$25 million in 1 mill billed collections and distributed statewide approximately \$17 million in solar incentives in 2018. The Green Bank does not track the per-census tract contributions as the EDCs do, but DEEP has extracted these contributions by using the C&LM ratios as a proxy: the C&LM billed collections are technically a total of 6 Mills, so the Green Bank’s 1 Mill billed collections is equal to one sixth of that.

*Table 21: 2018 Green Bank Activity*

Green Bank 2018		Billed collections	Incentives
Dist. Tracts	Amount	\$1,327,986	\$2,013,921
	% of Total	5.1%	11.6%
Other Tracts	Amount	\$24,403,962	\$15,345,223
	% of Total	94.84%	88.4%
All Tracts	Amount	\$25,731,949	\$17,359,145

The Green Bank reports its distribution by SMI band (e.g. “<60%”, “60%-80%”, “80%-100%”, etc.), aggregating the incentives distributed by band, but does not indicate load size of its customers (i.e. <100kW or >100kW). Therefore, DEEP determines equitable distribution purely based on the proportions of billed collections and incentive distributions by income bands. This analysis shows that in 2018, the Green Bank received 5.1% of its total ratepayer billed collections from customers in distressed census tracts, and provided 11.6% of its total incentives back to those same census tracts. Thus, based on these reports, DEEP has found that technically the Green Bank achieved equitable distribution in 2018, but it should be noted that the revenues of the 1 mill charge are used by the Green Bank to leverage additional capital to fund its programs. Therefore, similar to the EDCs, the billed collections do not represent the total available budget, and this analysis is used to determine if the incentives customers receive are proportionate to their contributions.

The reporting format does limit DEEP’s ability to meet the requirements of Conn. Gen. Stat. § 16-245ee as it does technically specify “small load, distressed census tracts”. DEEP proposes that in future reporting years, the Green Bank should include the size (i.e. capacity) of the photovoltaic (PV) systems being installed in each census tract, as it should represent the load of that customer. This load could be divided by 12 in order to determine whether those projects were “small load” (i.e. <100kW per month).

The incentives do not reflect the investment made by the Green Bank in the form of loans, leases, and credit enhancements, all which are designed to improve access to renewable energy programs. These additional investments are on the order of \$3,535 in 2018. DEEP has opted to not include these as part of the incentives to retain analysis consistency between the Green Bank and the companies, but does acknowledge their inclusion and effects.

## Supplemental Benefit-Cost Ratio Analysis 2018

Many changes have occurred on the state level and programmatic level since the practice of evaluating equitable distribution began in 2012, and opportunities exist to improve the evaluation process. The current methodology uses distribution of monetary incentives as the only success metric and does not account for the fact that many low-cost programs can leverage large energy cost savings for consumers. An evaluation process that incorporates energy cost savings would provide a more accurate analysis of these programs which are not designed to simply be one-to-one (i.e. “put a dollar in, get a dollar out”), but rather use the CAM and 3 mill charges to generate even greater energy cost savings.

Currently, the EDCs do not provide energy savings by census tract, but do on a town-by-town basis in their annual legislative reports. DEEP began using this data to further assess distribution of the 2017 C&LM funds statewide.<sup>10</sup> DEEP is continuing this practice as the resulting maps provide a useful, visual depiction of the distribution of the funds, and their effectiveness in generating economic benefit in a town.

Figure 4 below is a heat map demonstrating the benefit-to-cost ratio for each town, calculated by comparing the contributions that ratepayers in a town made in 2018, to the sum of the incentives ratepayers in that town received, and the resulting annual energy (natural gas, oil, and electricity) cost savings from efficiency measures motivated by those incentives. These cost savings are reported annually by town in the Connecticut Energy Efficiency Board’s Annual Legislative Report.<sup>11</sup> Any towns on the map that are not blue had a benefit-contribution ratio of one or higher, meaning the program incentive dollars yielded higher energy (and therefore cost) savings for customers. This analysis helps symbolize how investment in energy efficiency can produce energy-cost savings that outweigh the costs. Towns filled with crosshatch identify the 25 most fiscally and economically distressed municipalities in 2018 as determined by the Connecticut Department of Economic and Community Development (“DECD”).

Based on this analysis, Figure 4 shows that 135 towns in Connecticut did not have a benefit to cost ratio greater than 1.0, which is in stark contrast to 2017 where this was the case for just 48 towns. Of the 25 DECD distressed municipalities, 11 did not have a benefit to cost ratio greater than 1.0. While these results would otherwise raise significant concerns, DEEP notes again that the 2018 was the first full program year impacted by the legislative diversion of funds. This diversion was equivalent to over 31% of the electric energy efficiency budget, and primarily impacted the funding available for marketing and public outreach and engagement efforts. This can have significant consequences for consumer awareness and participation. In 2018, not only were HES assessment numbers down from 2017, but calls to the Energize Connecticut hotline,

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<sup>10</sup> The 2018 equitable distribution data is scheduled to be available July 1, 2019.

<sup>11</sup> Connecticut Energy Efficiency Board. *2018 Programs and Operations Report*. 2018. Available at <https://www.energizect.com/sites/default/files/FINAL-2018-Annual-Legislative-Report-2019-03.pdf>

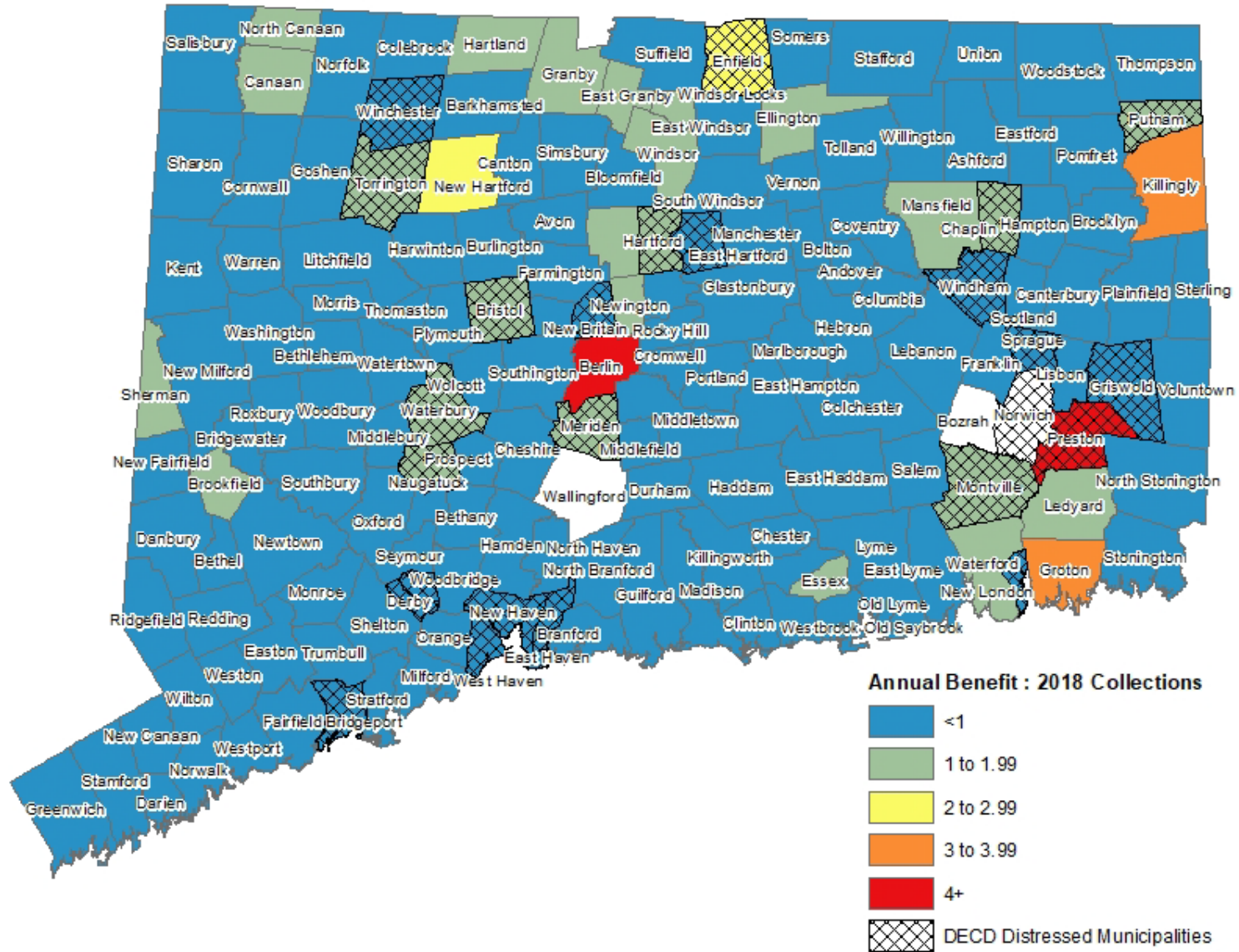
## EQUITABLE DISTRIBUTION 2018

which directs customers to energy efficiency programs most appropriate to their needs, had dropped significantly as compared to the previous four years.<sup>12</sup>

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<sup>12</sup> Eversource Energy, UI, SCG, CNG. 2018. *2018 HES Activity Update*.  
<https://app.box.com/s/kmogxdbmvwz6qrl9awtov9dc7oiyyjg/file/366077998593>

Figure 4: Billed collections Ratio Map (Annual Billed collections: Total Benefit)





There are some instances of disproportionate benefits to contributions, such as the town of Berlin, Connecticut, which contributed \$978k collectively, and received a total annual benefit of \$5.66 million. At first glance, this would appear inequitable for other towns. However, using our statutory analysis method (i.e. simple comparison of the billed collections to incentives) it is revealed that only \$2.5 million of the total benefit was from incentives, and the remainder is from annual energy cost savings that result from energy efficiency measures. This example highlights the usefulness of this modified benefit-contribution ratio analysis, by highlighting the impact that these programs have. The billed collections on ratepayer electric bills can help to realize energy efficiency upgrades that return over two times the value of the billed collections in the form of incentives and energy cost savings.

Figures 5 and 6 below demonstrate how just collections, and benefits, respectively, are distributed across the state. In general, both higher amounts of billed collections and incentives dispersed are found in towns with larger populations. In the future, DEEP may consider additional mapping exercises that evaluate equity by population density.

Figure 5: Billed Collections by Town

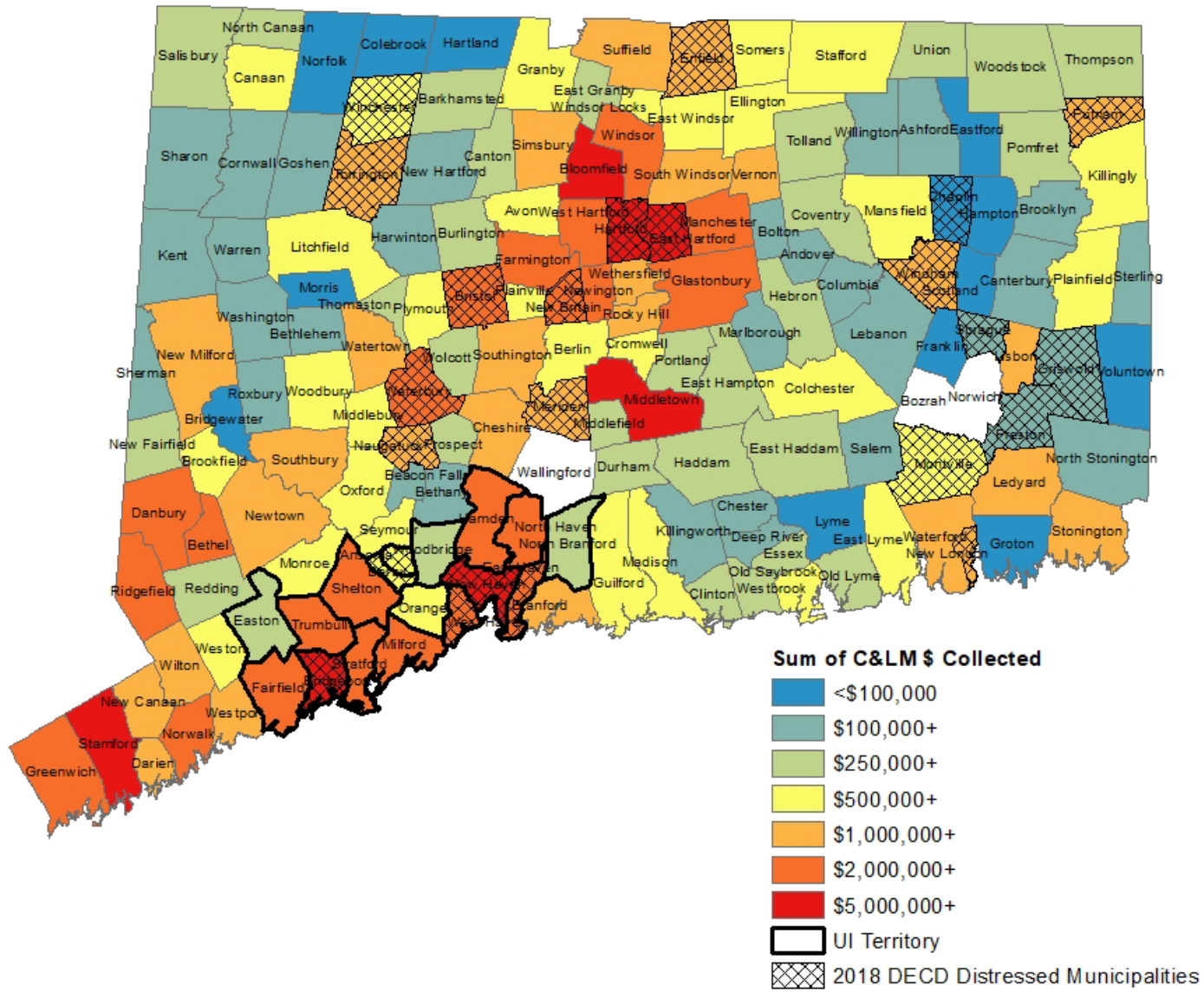
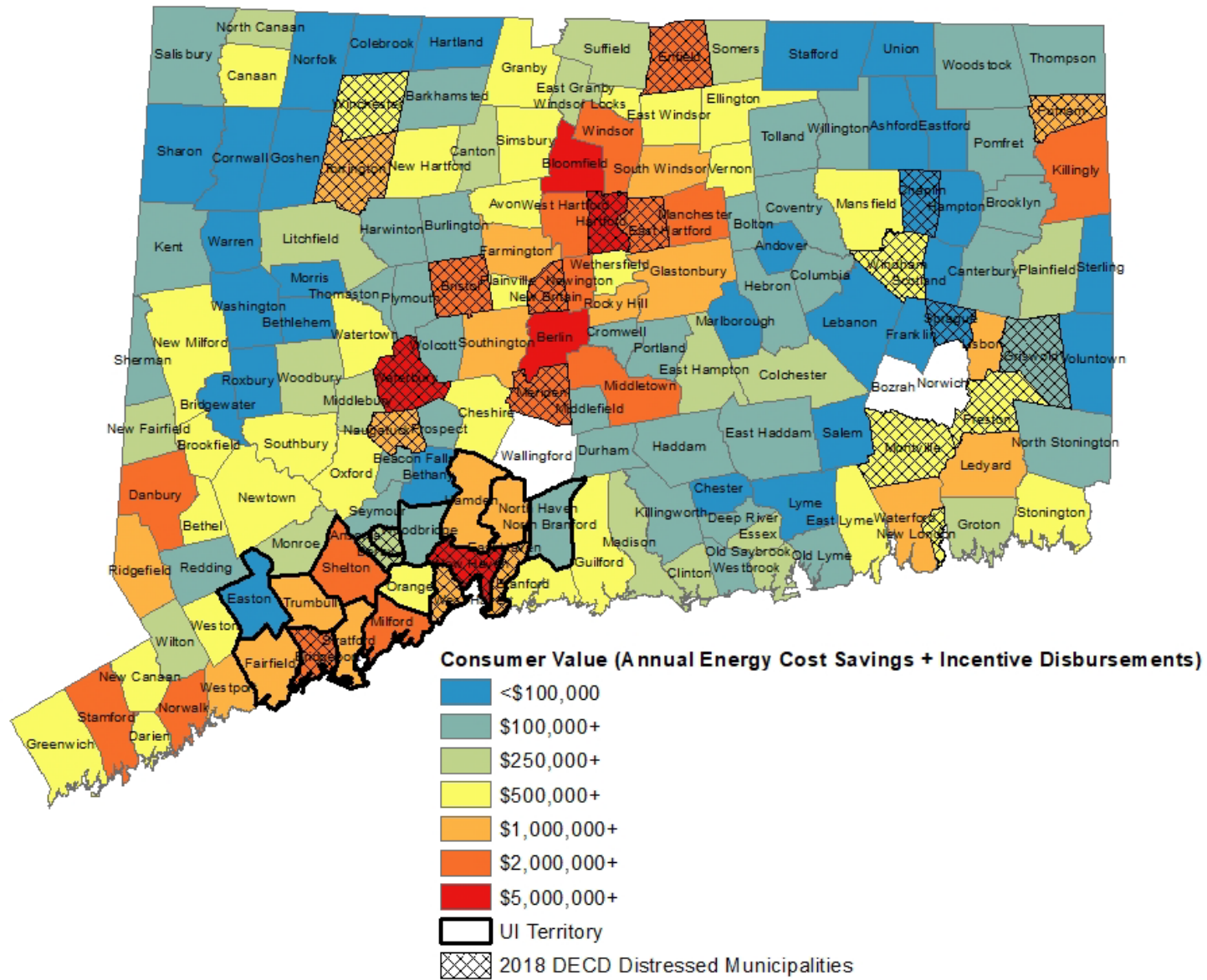


Figure 6: Benefits (Incentives + Energy Cost Savings) by Town



## Conclusions and Recommendations

DEEP has found that in 2018, Eversource and UI did not meet the technical standard for equitable distribution of funds, as it has been defined for previous iterations of this report for statutory compliance. The Green Bank has met the equitable distribution standard for 2018.

DEEP finds that this report provides useful evidence on the serious impacts that a diversion of funding can have on the delivery, effectiveness, and equitableness of the C&LM Programs.

However, this report's method for evaluating equitable distribution is not the only indicator of program success or ability to reach customers struggling with energy affordability. DEEP is committed to refining the equitable distribution evaluation process by considering other methods and data.

## Appendix A: Background

In 2013, Public Act 13-298 amended Conn. Gen. Stat. § 16-245m(d) and directed PURA to establish a fully reconciling Conservation Adjustment Mechanism (CAM) of \$0.003/ kWh billed collections in order to fund increased energy efficiency investment. Subsequently, the C&LM budget increased from \$142.04M in 2013 to \$228.61 in 2016, a 60% increase.<sup>13</sup> This increase has transformed the C&LM plan's programs.

This report assesses the collection of these revenues by census tract, as well as disbursement by census tract. Pursuant to Conn. Gen. Stat. § 16-245ee, before approval of any C&LM plan submitted by the Energy Efficiency Board ("EEB") or any plan for renewable energy projects submitted by the Green Bank, DEEP is tasked with determining whether or not funds are equitably deployed to economically distressed tracts. DEEP is required to submit its report and resulting determination to the Joint Legislative Committee on Energy and Technology on an annual basis. As EDCs are not able to provide revenue and incentive disbursement data until the close of the calendar year, DEEP must retrospectively review trends in equitable distribution before approving a plan.

DEEP's Decision on the 2013-2015 C&LM Plan included two conditions of approval germane to the equitable distribution review. Condition No. 8 of the C&LM Plan Decision stated:

DEEP directs [Eversource and UI] to track relevant data on a census tract basis or report to DEEP what steps they are taking to comply with the requirement to track data on this basis.

In addition, Condition No. 9 stated:

On or before June 1, 2014, and thereafter annually on March 1, each EDC shall submit to DEEP and the EEB a table containing data for the prior calendar year that includes, on a census tract basis or, if not available by census tract, on a town-by-town basis, the amount of conservation program funds assessed and the amount of incentives expended, disaggregated as small or large customers according to the one hundred kilowatt peak demand threshold, and further disaggregated by customer class (i.e. Residential and C&I). Additionally, on or before June 1, 2014, and thereafter annually on March 1, each EDC shall submit to DEEP and the EEB a table further disaggregating the residential data component from small customers as follows: specifically the residential data component for small customers shall be disaggregated by the HES and HES-IE programs, and identify the total number of project participating in each program, and disaggregate those project numbers by housing stock (i.e. single family, multi-family (2-4 units), and multi-family (>4 units)). The EDCs shall work together to produce a table format that presents the data from each of the companies in a consistent manner.

As these conditions state that the EDCs shall submit data "on or before June 1, 2014, and thereafter annually on March 1," DEEP has not included these exact conditions in the approval of the 2016-2018 C&LM Plan, or in the 2019-2021 C&LM Plan in order to reduce redundancy, but has continued to specify the companies submit the data as described.

Additionally, in the 2019-2021 C&LM Plan Conditions of Approval, DEEP created an opportunity for the companies to provide feedback on the current reporting requirements by requesting that the EDCs provide

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<sup>13</sup> Energy Efficiency Board Annual Legislative Reports. <https://www.energizect.com/connecticut-energy-efficiency-board/about-energy-efficiency-board/annualreports>

## EQUITABLE DISTRIBUTION 2018

“written explanations of their position” on whether reporting on a municipal basis rather than census tract would be more useful and less costly(Condition No. 2).<sup>14</sup>

The companies responded on January 25, 2019 stating:

The Companies’ costs related to census tracts are minimal, and therefore have no impact on serving additional homes. The Companies are in support of moving to a “Town Based Equitable Distribution Report” submission as opposed to “Census Tract Equitable Distribution Report” submission, along with using the Connecticut Department of Economic and Community Development (DECD) Distress Municipalities list. This change would simplify the process and present data that is more applicable and usable for all parties involved. This would also resolve the issue with census tracts that span Town Boundaries and Utility Service Territories. The report would also be more in alignment with the Annual Legislative Report’s “Demonstrating Economic Benefits throughout Connecticut” Town Table.

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<sup>14</sup> Connecticut Department of Energy and Environmental Protection. December 20, 2018. *Attachment A: Schedule of Compliance Conditions of Approval for the 2019-2021 C&LM Plan.*

[http://www.dpuc.state.ct.us/DEEP/energy.nsf/c6c6d525f7cdd1168525797d0047c5bf/b266a5d976de065085258369006bdbcb/\\$FILE/Attachment%20A%20Schedule%20of%20Compliance-Conditions%20of%20Approval%20of%202019-2021%20C&LM%20Plan%20Final%2012-19-18.pdf](http://www.dpuc.state.ct.us/DEEP/energy.nsf/c6c6d525f7cdd1168525797d0047c5bf/b266a5d976de065085258369006bdbcb/$FILE/Attachment%20A%20Schedule%20of%20Compliance-Conditions%20of%20Approval%20of%202019-2021%20C&LM%20Plan%20Final%2012-19-18.pdf)

## Appendix B: Statewide Equitable Distribution Tables (<100kW)

### Eversource 2018

Census Tract	Town	Distressed Tract	CLM \$ Collected	% Total CLM \$ Collected	Incentive Disbursements	% of Total Incentives	Equitable
9013528100	ANDOVER	No	\$82,496	0.05%	\$26,726	0.03%	No
9013529100	ANDOVER	No	\$28,388	0.02%	\$31,568	0.04%	Yes
9013850100	ANDOVER	No	\$225	0.00%	\$0	0.00%	N/A
9015830100	ASHFORD	No	\$126,773	0.08%	\$24,207	0.03%	No
9015902200	ASHFORD	No	\$39,154	0.03%	\$16,721	0.02%	No
9003460301	AVON	No	\$486	0.00%	\$0	0.00%	N/A
9003460302	AVON	No	\$1,993	0.00%	\$1,535	0.00%	Yes
9003462101	AVON	No	\$556,305	0.37%	\$253,465	0.30%	No
9003462102	AVON	No	\$99,275	0.07%	\$16,249	0.02%	No
9003462201	AVON	No	\$118,967	0.08%	\$24,175	0.03%	No
9003462202	AVON	No	\$88,882	0.06%	\$38,689	0.05%	No
9003330100	BARKHAMSTED	No	\$5,975	0.00%	\$430	0.00%	No
9005290100	BARKHAMSTED	No	\$93,663	0.06%	\$29,850	0.04%	No
9005293100	BARKHAMSTED	No	\$18,743	0.01%	\$0	0.00%	No
9005320100	BARKHAMSTED	No	\$166,633	0.11%	\$64,959	0.08%	No
9009130101	BEACON FALLS	No	\$554	0.00%	\$0	0.00%	N/A
9009341100	BEACON FALLS	No	\$176,048	0.12%	\$98,098	0.12%	No
9003400100	BERLIN	No	\$725,009	0.48%	\$2,519,136	2.98%	Yes
9003400200	BERLIN	No	\$125,553	0.08%	\$15,249	0.02%	No
9003400300	BERLIN	No	\$127,582	0.08%	\$23,773	0.03%	No
9009171600	BERLIN	No	\$384	0.00%	\$0	0.00%	N/A
9009161100	BETHANY	No	\$175,363	0.12%	\$50,012	0.06%	No
9001200100	BETHEL	No	\$71,509	0.05%	\$6,136	0.01%	No
9001200200	BETHEL	No	\$515,766	0.34%	\$179,530	0.21%	No
9001200301	BETHEL	No	\$102,325	0.07%	\$18,479	0.02%	No
9001200302	BETHEL	No	\$118,338	0.08%	\$28,761	0.03%	No
9001205300	BETHEL	No	\$291	0.00%	\$0	0.00%	N/A
9001210500	BETHEL	No	\$1,529,793	1.01%	\$462,127	0.55%	No
9001230400	BETHEL	No	\$1,051	0.00%	\$0	0.00%	No
9005303100	BETHLEHEM	No	\$3,924	0.00%	\$0	0.00%	No
9005342100	BETHLEHEM	No	\$108,905	0.07%	\$28,141	0.03%	No
9005362102	BETHLEHEM	No	\$19,343	0.01%	\$0	0.00%	No
9003471100	BLOOMFIELD	No	\$50,832	0.03%	\$97,340	0.12%	Yes
9003471200	BLOOMFIELD	No	\$42,558	0.03%	\$16,949	0.02%	No
9003471300	BLOOMFIELD	No	\$107,557	0.07%	\$20,955	0.02%	No
9003471400	BLOOMFIELD	No	\$1,304,985	0.86%	\$1,448,805	1.71%	Yes
9003471500	BLOOMFIELD	No	\$54,390	0.04%	\$20,671	0.02%	No

EQUITABLE DISTRIBUTION 2018

Census Tract	Town	Distressed Tract	CLM \$ Collected	% Total CLM \$ Collected	Incentive Disbursements	% of Total Incentives	Equitable
9003473100	BLOOMFIELD	No	\$1,912,035	1.27%	\$1,075,973	1.27%	Yes
9003473501	BLOOMFIELD	No	\$244	0.00%	\$0	0.00%	N/A
9003503900	BLOOMFIELD	No	\$3,654,079	2.42%	\$2,684,667	3.17%	Yes
9003514900	BOLTON	No	\$174	0.00%	\$0	0.00%	N/A
9013526102	BOLTON	No	\$27,272	0.02%	\$3,694	0.00%	No
9013528100	BOLTON	No	\$4,180	0.00%	\$0	0.00%	No
9013529100	BOLTON	No	\$158,717	0.11%	\$93,028	0.11%	Yes
9013530600	BOLTON	No	\$507	0.00%	\$0	0.00%	N/A
9009184100	BRANFORD	No	\$105,925	0.07%	\$29,786	0.04%	No
9009184200	BRANFORD	No	\$69,161	0.05%	\$8,763	0.01%	No
9009184300	BRANFORD	No	\$87,666	0.06%	\$9,195	0.01%	No
9009184400	BRANFORD	No	\$75,418	0.05%	\$56,136	0.07%	Yes
9009184500	BRANFORD	No	\$53,270	0.04%	\$6,937	0.01%	No
9009184600	BRANFORD	No	\$74,168	0.05%	\$14,330	0.02%	No
9009184700	BRANFORD	No	\$880,115	0.58%	\$378,504	0.45%	No
9005250100	BRIDGEWATER	No	\$71,083	0.05%	\$33,606	0.04%	No
9005268100	BRIDGEWATER	No	\$1,686	0.00%	\$0	0.00%	No
9003405100	BRISTOL	No	\$77,747	0.05%	\$14,841	0.02%	No
9003405200	BRISTOL	No	\$83,874	0.06%	\$11,766	0.01%	No
9003405300	BRISTOL	No	\$114,845	0.08%	\$319,518	0.38%	Yes
9003405401	BRISTOL	No	\$76,078	0.05%	\$23,553	0.03%	No
9003405402	BRISTOL	No	\$91,706	0.06%	\$100,074	0.12%	Yes
9003405500	BRISTOL	No	\$102,114	0.07%	\$17,382	0.02%	No
9003405600	BRISTOL	No	\$132,782	0.09%	\$53,139	0.06%	No
9003405700	BRISTOL	No	\$36,245	0.02%	\$36,065	0.04%	Yes
9003405800	BRISTOL	No	\$1,703,461	1.13%	\$1,616,933	1.91%	Yes
9003405900	BRISTOL	No	\$99,326	0.07%	\$23,484	0.03%	No
9003406001	BRISTOL	No	\$70,703	0.05%	\$10,408	0.01%	No
9003406002	BRISTOL	No	\$105,053	0.07%	\$25,570	0.03%	No
9003406100	BRISTOL	No	\$53,511	0.04%	\$17,129	0.02%	No
9003410101	BRISTOL	No	\$17,572	0.01%	\$0	0.00%	No
9003420500	BRISTOL	No	\$914	0.00%	\$1,657	0.00%	Yes
9005425400	BRISTOL	No	\$40,856	0.03%	\$8,797	0.01%	No
9001205100	BROOKFIELD	No	\$100,193	0.07%	\$15,528	0.02%	No
9001205200	BROOKFIELD	No	\$550,250	0.36%	\$437,880	0.52%	Yes
9001205300	BROOKFIELD	No	\$147,938	0.10%	\$24,159	0.03%	No
9001211400	BROOKFIELD	No	\$1,324	0.00%	\$0	0.00%	No
9005253400	BROOKFIELD	No	\$1,699	0.00%	\$0	0.00%	No
9015905100	BROOKLYN	No	\$243,740	0.16%	\$87,101	0.10%	No
9003406001	BURLINGTON	No	\$771	0.00%	\$0	0.00%	No
9003410101	BURLINGTON	No	\$173,155	0.11%	\$58,531	0.07%	No



EQUITABLE DISTRIBUTION 2018

Census Tract	Town	Distressed Tract	CLM \$ Collected	% Total CLM \$ Collected	Incentive Disbursements	% of Total Incentives	Equitable
9003410102	BURLINGTON	No	\$94,164	0.06%	\$20,793	0.02%	No
9003460302	BURLINGTON	No	\$352	0.00%	\$0	0.00%	N/A
9005260200	CANAAN	No	\$372,859	0.25%	\$417,399	0.49%	Yes
9005261100	CANAAN	No	\$72,355	0.05%	\$34,257	0.04%	No
9005425600	CANAAN	No	\$78,926	0.05%	\$50,660	0.06%	Yes
9015825000	CANTERBURY	No	\$6,023	0.00%	\$0	0.00%	No
9015906100	CANTERBURY	No	\$130,354	0.09%	\$78,553	0.09%	Yes
9003464101	CANTON	No	\$270,068	0.18%	\$119,612	0.14%	No
9003464102	CANTON	No	\$97,722	0.06%	\$44,846	0.05%	No
9003466102	CANTON	No	\$389	0.00%	\$0	0.00%	N/A
9003466202	CANTON	No	\$390	0.00%	\$47	0.00%	N/A
9005290100	CANTON	No	\$9,429	0.01%	\$1,126	0.00%	No
9013881100	CHAPLIN	No	\$101	0.00%	\$0	0.00%	N/A
9015815000	CHAPLIN	No	\$69,622	0.05%	\$55,778	0.07%	Yes
9009166002	CHESHIRE	No	\$358	0.00%	\$0	0.00%	N/A
9009170500	CHESHIRE	No	\$53	0.00%	\$0	0.00%	N/A
9009343101	CHESHIRE	No	\$87,284	0.06%	\$40,530	0.05%	No
9009343102	CHESHIRE	No	\$90,368	0.06%	\$29,531	0.03%	No
9009343200	CHESHIRE	No	\$131,033	0.09%	\$33,582	0.04%	No
9009343300	CHESHIRE	No	\$141,025	0.09%	\$61,577	0.07%	No
9009343400	CHESHIRE	No	\$916,180	0.61%	\$253,520	0.30%	No
9009347100	CHESHIRE	No	\$35,096	0.02%	\$13,009	0.02%	No
9007600100	CHESTER	No	\$189,690	0.13%	\$59,596	0.07%	No
9007610100	CLINTON	No	\$54,694	0.04%	\$12,731	0.02%	No
9007610200	CLINTON	No	\$86,821	0.06%	\$9,740	0.01%	No
9007610300	CLINTON	No	\$267,891	0.18%	\$131,025	0.15%	No
9007610400	CLINTON	No	\$72,215	0.05%	\$16,575	0.02%	No
9007550201	COLCHESTER	No	\$257	0.00%	\$0	0.00%	N/A
9007595101	COLCHESTER	No	\$2,266	0.00%	\$172	0.00%	No
9011714101	COLCHESTER	No	\$60,265	0.04%	\$25,313	0.03%	No
9011714103	COLCHESTER	No	\$313,923	0.21%	\$238,810	0.28%	Yes
9011714104	COLCHESTER	No	\$104,133	0.07%	\$48,146	0.06%	No
9011715100	COLCHESTER	No	\$6,980	0.00%	\$3,000	0.00%	No
9011870100	COLCHESTER	No	\$49,923	0.03%	\$465	0.00%	No
9013526101	COLCHESTER	No	\$587	0.00%	\$0	0.00%	N/A
9005293100	COLEBROOK	No	\$59,444	0.04%	\$4,267	0.01%	No
9013850200	COLUMBIA	No	\$15,702	0.01%	\$10,193	0.01%	Yes
9013860100	COLUMBIA	No	\$163,806	0.11%	\$75,977	0.09%	No
9005262100	CORNWALL	No	\$38,039	0.03%	\$8,843	0.01%	No
9005263200	CORNWALL	No	\$66,080	0.04%	\$11,097	0.01%	No
9005265100	CORNWALL	No	\$362	0.00%	\$0	0.00%	N/A

EQUITABLE DISTRIBUTION 2018

Census Tract	Town	Distressed Tract	CLM \$ Collected	% Total CLM \$ Collected	Incentive Disbursements	% of Total Incentives	Equitable
9013528100	COVENTRY	No	\$4,257	0.00%	\$0	0.00%	No
9013850100	COVENTRY	No	\$120,122	0.08%	\$26,838	0.03%	No
9013850200	COVENTRY	No	\$199,015	0.13%	\$118,355	0.14%	Yes
9007570100	CROMWELL	No	\$112,489	0.07%	\$11,768	0.01%	No
9007570200	CROMWELL	No	\$65,425	0.04%	\$14,247	0.02%	No
9007570300	CROMWELL	No	\$565,253	0.37%	\$102,996	0.12%	No
9001200100	DANBURY	No	\$1,146	0.00%	\$0	0.00%	No
9001200301	DANBURY	No	\$692	0.00%	\$0	0.00%	N/A
9001210100	DANBURY	No	\$87,273	0.06%	\$2,803	0.00%	No
9001210200	DANBURY	No	\$73,772	0.05%	\$7,686	0.01%	No
9001210300	DANBURY	No	\$78,240	0.05%	\$32,411	0.04%	No
9001210400	DANBURY	No	\$176,032	0.12%	\$34,899	0.04%	No
9001210500	DANBURY	No	\$2,449,010	1.62%	\$1,110,880	1.31%	No
9001210600	DANBURY	No	\$119,388	0.08%	\$10,462	0.01%	No
9001210701	DANBURY	No	\$80,749	0.05%	\$20,066	0.02%	No
9001210702	DANBURY	No	\$73,735	0.05%	\$14,595	0.02%	No
9001210800	DANBURY	No	\$116,859	0.08%	\$16,073	0.02%	No
9001210900	DANBURY	No	\$135,328	0.09%	\$29,953	0.04%	No
9001211000	DANBURY	No	\$95,473	0.06%	\$24,901	0.03%	No
9001211100	DANBURY	No	\$704	0.00%	\$0	0.00%	N/A
9001211200	DANBURY	No	\$130,442	0.09%	\$42,630	0.05%	No
9001211300	DANBURY	No	\$83,063	0.06%	\$9,102	0.01%	No
9001211400	DANBURY	No	\$101,508	0.07%	\$21,643	0.03%	No
9001220100	DANBURY	No	\$59	0.00%	\$0	0.00%	N/A
9001220200	DANBURY	No	\$26,982	0.02%	\$210,399	0.25%	Yes
9001220300	DANBURY	No	\$604	0.00%	\$0	0.00%	N/A
9001240100	DANBURY	No	\$191	0.00%	\$0	0.00%	N/A
9001245200	DANBURY	No	\$426	0.00%	\$0	0.00%	N/A
9001245600	DANBURY	No	\$397,298	0.26%	\$111,494	0.13%	No
9001030100	DARIEN	No	\$152,910	0.10%	\$17,633	0.02%	No
9001030200	DARIEN	No	\$95,132	0.06%	\$10,506	0.01%	No
9001030300	DARIEN	No	\$553,531	0.37%	\$269,519	0.32%	No
9001030400	DARIEN	No	\$89,893	0.06%	\$14,572	0.02%	No
9001030500	DARIEN	No	\$147,567	0.10%	\$21,721	0.03%	No
9007620100	DEEP RIVER	No	\$218,712	0.14%	\$78,286	0.09%	No
9007585100	DURHAM	No	\$264,291	0.18%	\$120,200	0.14%	No
9003470100	EAST GRANBY	No	\$457,225	0.30%	\$335,522	0.40%	Yes
9007595101	EAST HADDAM	No	\$66,692	0.04%	\$19,490	0.02%	No
9007595102	EAST HADDAM	No	\$187,319	0.12%	\$73,651	0.09%	No
9007550100	EAST HAMPTON	No	\$226,742	0.15%	\$197,856	0.23%	Yes
9007550201	EAST HAMPTON	No	\$81,937	0.05%	\$15,140	0.02%	No

EQUITABLE DISTRIBUTION 2018

Census Tract	Town	Distressed Tract	CLM \$ Collected	% Total CLM \$ Collected	Incentive Disbursements	% of Total Incentives	Equitable
9007550202	EAST HAMPTON	No	\$78,595	0.05%	\$18,348	0.02%	No
9007590100	EAST HAMPTON	No	\$29,380	0.02%	\$39,069	0.05%	Yes
9003496900	EAST HARTFORD	No	\$378	0.00%	\$0	0.00%	N/A
9003500300	EAST HARTFORD	No	\$108	0.00%	\$0	0.00%	N/A
9003503900	EAST HARTFORD	No	\$3,654,546	2.42%	\$2,684,955	3.17%	Yes
9003510100	EAST HARTFORD	No	\$29,881	0.02%	\$16,664	0.02%	No
9003510200	EAST HARTFORD	No	\$27,763	0.02%	\$6,504	0.01%	No
9003510300	EAST HARTFORD	No	\$48,399	0.03%	\$18,400	0.02%	No
9003510400	EAST HARTFORD	No	\$61,896	0.04%	\$80,160	0.09%	Yes
9003510500	EAST HARTFORD	No	\$57,907	0.04%	\$31,567	0.04%	No
9003510600	EAST HARTFORD	No	\$65,355	0.04%	\$8,862	0.01%	No
9003510700	EAST HARTFORD	No	\$1,641,344	1.09%	\$642,659	0.76%	No
9003510800	EAST HARTFORD	No	\$42,992	0.03%	\$8,787	0.01%	No
9003510900	EAST HARTFORD	No	\$58,890	0.04%	\$24,981	0.03%	No
9003511000	EAST HARTFORD	No	\$55,353	0.04%	\$22,392	0.03%	No
9003511100	EAST HARTFORD	No	\$61,182	0.04%	\$27,866	0.03%	No
9003511200	EAST HARTFORD	No	\$37,808	0.03%	\$11,652	0.01%	No
9003511300	EAST HARTFORD	No	\$41,358	0.03%	\$28,380	0.03%	Yes
9003511400	EAST HARTFORD	No	\$37,561	0.02%	\$11,127	0.01%	No
9003514102	EAST HARTFORD	No	\$1,136,805	0.75%	\$331,382	0.39%	No
9011695202	EAST LYME	No	\$150,468	0.10%	\$357,316	0.42%	Yes
9011716101	EAST LYME	No	\$97,606	0.06%	\$27,451	0.03%	No
9011716102	EAST LYME	No	\$412,974	0.27%	\$233,270	0.28%	Yes
9011870701	EAST LYME	No	\$48,607	0.03%	\$9,752	0.01%	No
9011870703	EAST LYME	No	\$44,327	0.03%	\$13,015	0.02%	No
9011870704	EAST LYME	No	\$116,058	0.08%	\$35,282	0.04%	No
9003484100	EAST WINDSOR	No	\$406,334	0.27%	\$202,230	0.24%	No
9003484200	EAST WINDSOR	No	\$102,280	0.07%	\$52,657	0.06%	No
9003487100	EAST WINDSOR	No	\$123	0.00%	\$0	0.00%	N/A
9015902200	EASTFORD	No	\$82,530	0.05%	\$35,612	0.04%	No
9013535100	ELLINGTON	No	\$431,701	0.29%	\$371,112	0.44%	Yes

EQUITABLE DISTRIBUTION 2018

Census Tract	Town	Distressed Tract	CLM \$ Collected	% Total CLM \$ Collected	Incentive Disbursements	% of Total Incentives	Equitable
9013535200	ELLINGTON	No	\$134,937	0.09%	\$34,351	0.04%	No
9013538201	ELLINGTON	No	\$98,731	0.07%	\$150,192	0.18%	Yes
9013538202	ELLINGTON	No	\$123	0.00%	\$0	0.00%	N/A
9003480300	ENFIELD	No	\$35,930	0.02%	\$12,340	0.01%	No
9003480400	ENFIELD	No	\$64,511	0.04%	\$22,416	0.03%	No
9003480500	ENFIELD	No	\$56,190	0.04%	\$16,873	0.02%	No
9003480600	ENFIELD	No	\$55,137	0.04%	\$6,837	0.01%	No
9003480700	ENFIELD	No	\$30,840	0.02%	\$12,762	0.02%	No
9003480800	ENFIELD	No	\$1,031,250	0.68%	\$2,099,542	2.48%	Yes
9003480900	ENFIELD	No	\$37,798	0.03%	\$28,518	0.03%	Yes
9003481000	ENFIELD	No	\$68,081	0.05%	\$15,824	0.02%	No
9003481100	ENFIELD	No	\$66,739	0.04%	\$15,350	0.02%	No
9003481200	ENFIELD	No	\$68,350	0.05%	\$18,725	0.02%	No
9003481300	ENFIELD	No	\$51,294	0.03%	\$10,957	0.01%	No
9003484200	ENFIELD	No	\$1,161	0.00%	\$279	0.00%	No
9003524300	ENFIELD	No	\$78,840	0.05%	\$27,187	0.03%	No
9007630100	ESSEX	No	\$330,173	0.22%	\$193,668	0.23%	Yes
9007670100	ESSEX	No	\$550	0.00%	\$0	0.00%	N/A
9003406002	FARMINGTON	No	\$1,204	0.00%	\$0	0.00%	No
9003410101	FARMINGTON	No	\$17,257	0.01%	\$0	0.00%	No
9003410102	FARMINGTON	No	\$251	0.00%	\$0	0.00%	N/A
9003420600	FARMINGTON	No	\$296,254	0.20%	\$279,311	0.33%	Yes
9003460100	FARMINGTON	No	\$61,482	0.04%	\$20,655	0.02%	No
9003460202	FARMINGTON	No	\$95,443	0.06%	\$24,171	0.03%	No
9003460203	FARMINGTON	No	\$113,772	0.08%	\$40,488	0.05%	No
9003460204	FARMINGTON	No	\$1,615,815	1.07%	\$614,621	0.73%	No
9003460301	FARMINGTON	No	\$91,032	0.06%	\$26,046	0.03%	No
9003460302	FARMINGTON	No	\$65,417	0.04%	\$25,509	0.03%	No
9003462101	FARMINGTON	No	\$262,250	0.17%	\$123,200	0.15%	No
9003496200	FARMINGTON	No	\$91	0.00%	\$0	0.00%	N/A
9011712100	FRANKLIN	No	\$67,528	0.04%	\$49,139	0.06%	Yes
9003510700	GLASTONBURY	No	\$875,992	0.58%	\$345,621	0.41%	No
9003515200	GLASTONBURY	No	\$56	0.00%	\$0	0.00%	N/A
9003520100	GLASTONBURY	No	\$105,918	0.07%	\$25,606	0.03%	No
9003520201	GLASTONBURY	No	\$84,478	0.06%	\$15,921	0.02%	No
9003520202	GLASTONBURY	No	\$95,651	0.06%	\$19,460	0.02%	No
9003520301	GLASTONBURY	No	\$94,440	0.06%	\$53,006	0.06%	No
9003520302	GLASTONBURY	No	\$56,377	0.04%	\$15,847	0.02%	No
9003520400	GLASTONBURY	No	\$797,445	0.53%	\$396,474	0.47%	No
9003520501	GLASTONBURY	No	\$98,500	0.07%	\$18,246	0.02%	No
9007560100	GLASTONBURY	No	\$77,750	0.05%	\$1,815	0.00%	No

EQUITABLE DISTRIBUTION 2018

Census Tract	Town	Distressed Tract	CLM \$ Collected	% Total CLM \$ Collected	Incentive Disbursements	% of Total Incentives	Equitable
9005296100	GOSHEN	No	\$109,561	0.07%	\$39,592	0.05%	No
9005300400	GOSHEN	No	\$124	0.00%	\$0	0.00%	N/A
9003468101	GRANBY	No	\$265,287	0.18%	\$221,497	0.26%	Yes
9003468102	GRANBY	No	\$87,055	0.06%	\$20,276	0.02%	No
9003470100	GRANBY	No	\$269,373	0.18%	\$293,107	0.35%	Yes
9001010101	GREENWICH	No	\$258,868	0.17%	\$21,495	0.03%	No
9001010102	GREENWICH	No	\$2,828,869	1.87%	\$334,083	0.39%	No
9001010201	GREENWICH	No	\$193,131	0.13%	\$10,996	0.01%	No
9001010202	GREENWICH	No	\$159,063	0.11%	\$20,333	0.02%	No
9001010300	GREENWICH	No	\$243,274	0.16%	\$14,884	0.02%	No
9001010400	GREENWICH	No	\$107,763	0.07%	\$8,297	0.01%	No
9001010500	GREENWICH	No	\$87,540	0.06%	\$50,251	0.06%	Yes
9001010600	GREENWICH	No	\$40,927	0.03%	\$743	0.00%	No
9001010700	GREENWICH	No	\$78,474	0.05%	\$9,656	0.01%	No
9001010800	GREENWICH	No	\$72,283	0.05%	\$4,698	0.01%	No
9001010900	GREENWICH	No	\$98,763	0.07%	\$15,913	0.02%	No
9001011000	GREENWICH	No	\$154,855	0.10%	\$11,196	0.01%	No
9001011100	GREENWICH	No	\$160,775	0.11%	\$6,232	0.01%	No
9001011200	GREENWICH	No	\$129,483	0.09%	\$822	0.00%	No
9001011300	GREENWICH	No	\$62,171	0.04%	\$810	0.00%	No
9001020200	GREENWICH	No	\$14,531	0.01%	\$2,809	0.00%	No
9001021400	GREENWICH	No	\$893	0.00%	\$233	0.00%	No
9011708100	GRISWOLD	No	\$1,972	0.00%	\$0	0.00%	No
9011709100	GRISWOLD	No	\$172,464	0.11%	\$91,994	0.11%	No
9011709200	GRISWOLD	No	\$27,830	0.02%	\$1,874	0.00%	No
9011702100	GROTON	No	\$1,492	0.00%	\$465	0.00%	No
9011702600	GROTON	No	\$30	0.00%	\$0	0.00%	N/A
9011702700	GROTON	No	\$4,089	0.00%	\$2,172	0.00%	No
9011702800	GROTON	No	\$5,230	0.00%	\$0	0.00%	No
9011702900	GROTON	No	\$73,076	0.05%	\$116,514	0.14%	Yes
9011703000	GROTON	No	\$70	0.00%	\$0	0.00%	N/A
9009190100	GUILFORD	No	\$76,316	0.05%	\$40,851	0.05%	No
9009190200	GUILFORD	No	\$98,652	0.07%	\$28,507	0.03%	No
9009190301	GUILFORD	No	\$488,611	0.32%	\$165,698	0.20%	No
9009190302	GUILFORD	No	\$130,736	0.09%	\$23,373	0.03%	No
9009190303	GUILFORD	No	\$83,858	0.06%	\$14,136	0.02%	No
9009194201	GUILFORD	No	\$60,759	0.04%	\$98,791	0.12%	Yes
9007590100	HADDAM	No	\$257,429	0.17%	\$78,085	0.09%	No
9015820000	HAMPTON	No	\$47,554	0.03%	\$7,454	0.01%	No
9003471100	HARTFORD	No	\$126	0.00%	\$0	0.00%	N/A
9003496700	HARTFORD	No	\$285	0.00%	\$0	0.00%	N/A

EQUITABLE DISTRIBUTION 2018

Census Tract	Town	Distressed Tract	CLM \$ Collected	% Total CLM \$ Collected	Incentive Disbursements	% of Total Incentives	Equitable
9003496800	HARTFORD	No	\$33	0.00%	\$0	0.00%	N/A
9003496900	HARTFORD	No	\$437	0.00%	\$0	0.00%	N/A
9003497000	HARTFORD	No	\$49	0.00%	\$0	0.00%	N/A
9003497100	HARTFORD	No	\$114	0.00%	\$0	0.00%	N/A
9003500100	HARTFORD	No	\$33,790	0.02%	\$3,640	0.00%	No
9003500200	HARTFORD	No	\$19,237	0.01%	\$1,247	0.00%	No
9003500300	HARTFORD	Yes	\$22,564	0.01%	\$4,409	0.01%	No
9003500400	HARTFORD	No	\$21,403	0.01%	\$30,644	0.04%	Yes
9003500500	HARTFORD	No	\$19,624	0.01%	\$986	0.00%	No
9003500900	HARTFORD	No	\$23,464	0.02%	\$971	0.00%	No
9003501200	HARTFORD	No	\$29,494	0.02%	\$12,002	0.01%	No
9003501300	HARTFORD	No	\$17,152	0.01%	\$9,761	0.01%	Yes
9003501400	HARTFORD	No	\$32,170	0.02%	\$8,831	0.01%	No
9003501500	HARTFORD	No	\$39,118	0.03%	\$5,211	0.01%	No
9003501700	HARTFORD	No	\$12,940	0.01%	\$2,078	0.00%	No
9003501800	HARTFORD	Yes	\$27,358	0.02%	\$49,433	0.06%	Yes
9003502100	HARTFORD	No	\$27,710	0.02%	\$22	0.00%	No
9003502300	HARTFORD	No	\$64,422	0.04%	\$16,570	0.02%	No
9003502400	HARTFORD	No	\$61,658	0.04%	\$30,880	0.04%	No
9003502500	HARTFORD	No	\$21,083	0.01%	\$1,281	0.00%	No
9003502600	HARTFORD	No	\$38,603	0.03%	\$15,244	0.02%	No
9003502700	HARTFORD	No	\$39,792	0.03%	\$12,201	0.01%	No
9003502800	HARTFORD	Yes	\$35,148	0.02%	\$2,353	0.00%	No
9003502900	HARTFORD	No	\$25,797	0.02%	\$10,490	0.01%	No
9003503000	HARTFORD	Yes	\$29,801	0.02%	\$6,203	0.01%	No
9003503100	HARTFORD	No	\$55,945	0.04%	\$29,475	0.03%	No
9003503300	HARTFORD	No	\$29,553	0.02%	\$3,699	0.00%	No
9003503500	HARTFORD	No	\$16,998	0.01%	\$1,732	0.00%	No
9003503700	HARTFORD	No	\$26,467	0.02%	\$17,429	0.02%	Yes
9003503800	HARTFORD	No	\$5,687	0.00%	\$461	0.00%	No
9003503900	HARTFORD	No	\$4,720,962	3.13%	\$4,019,127	4.75%	Yes
9003504000	HARTFORD	No	\$40,198	0.03%	\$20,317	0.02%	No
9003504100	HARTFORD	No	\$18,117	0.01%	\$1,222	0.00%	No
9003504200	HARTFORD	No	\$57,693	0.04%	\$62,635	0.07%	Yes
9003504300	HARTFORD	No	\$26,852	0.02%	\$9,228	0.01%	No
9003504500	HARTFORD	No	\$41,527	0.03%	\$26,682	0.03%	Yes
9003504800	HARTFORD	No	\$60,746	0.04%	\$51,309	0.06%	Yes
9003504900	HARTFORD	No	\$45,616	0.03%	\$26,219	0.03%	Yes
9003524400	HARTFORD	No	\$40,471	0.03%	\$27,060	0.03%	Yes
9003524501	HARTFORD	No	\$27,393	0.02%	\$2,826	0.00%	No
9003524502	HARTFORD	No	\$40,412	0.03%	\$4,679	0.01%	No

EQUITABLE DISTRIBUTION 2018

Census Tract	Town	Distressed Tract	CLM \$ Collected	% Total CLM \$ Collected	Incentive Disbursements	% of Total Incentives	Equitable
9003524600	HARTFORD	No	\$31,629	0.02%	\$15,691	0.02%	No
9003524700	HARTFORD	No	\$42,264	0.03%	\$26,115	0.03%	Yes
9003330100	HARTLAND	No	\$42,994	0.03%	\$32,363	0.04%	Yes
9003410102	HARWINTON	No	\$881	0.00%	\$0	0.00%	No
9005298300	HARWINTON	No	\$60,161	0.04%	\$16,138	0.02%	No
9005298400	HARWINTON	No	\$108,573	0.07%	\$74,770	0.09%	Yes
9005310400	HARWINTON	No	\$1,133	0.00%	\$0	0.00%	No
9005349200	HARWINTON	No	\$25	0.00%	\$0	0.00%	N/A
9011714104	HEBRON	No	\$1,765	0.00%	\$232	0.00%	No
9013526101	HEBRON	No	\$50,589	0.03%	\$6,953	0.01%	No
9013526102	HEBRON	No	\$202,979	0.13%	\$70,120	0.08%	No
9013860100	HEBRON	No	\$23,121	0.02%	\$42,940	0.05%	Yes
9005253500	KENT	No	\$207	0.00%	\$0	0.00%	N/A
9005262100	KENT	No	\$37,905	0.03%	\$8,843	0.01%	No
9005266100	KENT	No	\$177,946	0.12%	\$69,813	0.08%	No
9015902500	KILLINGLY	No	\$67,600	0.04%	\$0	0.00%	No
9015904100	KILLINGLY	No	\$755,128	0.50%	\$1,932,750	2.28%	Yes
9015904400	KILLINGLY	No	\$66,093	0.04%	\$12,900	0.02%	No
9015904500	KILLINGLY	No	\$106,203	0.07%	\$23,837	0.03%	No
9015907100	KILLINGLY	No	\$1,316	0.00%	\$0	0.00%	No
9015907200	KILLINGLY	No	\$633	0.00%	\$0	0.00%	N/A
9007590100	KILLINGWORTH	No	\$29,240	0.02%	\$39,069	0.05%	Yes
9007640100	KILLINGWORTH	No	\$192,635	0.13%	\$47,082	0.06%	No
9011714104	LEBANON	No	\$776	0.00%	\$0	0.00%	No
9011870100	LEBANON	No	\$167,831	0.11%	\$45,452	0.05%	No
9011701100	LEDYARD	No	\$1,417,265	0.94%	\$839,901	0.99%	Yes
9011701200	LEDYARD	No	\$144,146	0.10%	\$35,486	0.04%	No
9011980000	LEDYARD	No	\$91	0.00%	\$0	0.00%	N/A
9009171500	LISBON	No	\$83,954	0.06%	\$0	0.00%	No
9011693700	LISBON	No	\$61	0.00%	\$0	0.00%	N/A
9011701100	LISBON	No	\$1,159,929	0.77%	\$767,369	0.91%	Yes
9011705102	LISBON	No	\$60	0.00%	\$0	0.00%	N/A
9011709100	LISBON	No	\$10,587	0.01%	\$46,014	0.05%	Yes
9011710100	LISBON	No	\$110,227	0.07%	\$140,551	0.17%	Yes
9015907100	LISBON	No	\$115	0.00%	\$0	0.00%	N/A
9015907200	LISBON	No	\$95	0.00%	\$0	0.00%	N/A
9015907300	LISBON	No	\$210,019	0.14%	\$88,548	0.10%	No
9015908100	LISBON	No	\$10,790	0.01%	\$6,210	0.01%	No
9005265100	LITCHFIELD	No	\$96	0.00%	\$0	0.00%	N/A
9005296100	LITCHFIELD	No	\$2,435	0.00%	\$1,768	0.00%	No
9005300100	LITCHFIELD	No	\$69,883	0.05%	\$11,075	0.01%	No

EQUITABLE DISTRIBUTION 2018

Census Tract	Town	Distressed Tract	CLM \$ Collected	% Total CLM \$ Collected	Incentive Disbursements	% of Total Incentives	Equitable
9005300400	LITCHFIELD	No	\$48,160	0.03%	\$22,212	0.03%	No
9005300500	LITCHFIELD	No	\$262,109	0.17%	\$170,374	0.20%	Yes
9005303100	LITCHFIELD	No	\$4,568	0.00%	\$0	0.00%	No
9005349100	LITCHFIELD	No	\$158,407	0.10%	\$33,155	0.04%	No
9011650100	LYME	No	\$89,623	0.06%	\$26,832	0.03%	No
9009190301	MADISON	No	\$161,259	0.11%	\$20,447	0.02%	No
9009194100	MADISON	No	\$154,526	0.10%	\$13,312	0.02%	No
9009194201	MADISON	No	\$377,664	0.25%	\$192,770	0.23%	No
9009194202	MADISON	No	\$136,319	0.09%	\$28,810	0.03%	No
9003487201	MANCHESTER	No	\$597	0.00%	\$0	0.00%	N/A
9003487500	MANCHESTER	No	\$635,209	0.42%	\$611,874	0.72%	Yes
9003514101	MANCHESTER	No	\$57,585	0.04%	\$20,071	0.02%	No
9003514102	MANCHESTER	No	\$1,808,154	1.20%	\$912,382	1.08%	No
9003514200	MANCHESTER	No	\$49,657	0.03%	\$27,834	0.03%	No
9003514300	MANCHESTER	No	\$66,112	0.04%	\$25,407	0.03%	No
9003514400	MANCHESTER	No	\$61,884	0.04%	\$19,780	0.02%	No
9003514500	MANCHESTER	No	\$60,341	0.04%	\$38,091	0.05%	Yes
9003514600	MANCHESTER	No	\$71,874	0.05%	\$22,981	0.03%	No
9003514700	MANCHESTER	No	\$69,619	0.05%	\$25,637	0.03%	No
9003514800	MANCHESTER	No	\$43,841	0.03%	\$12,344	0.01%	No
9003514900	MANCHESTER	No	\$49,729	0.03%	\$37,296	0.04%	Yes
9003515000	MANCHESTER	No	\$56,357	0.04%	\$24,482	0.03%	No
9003515101	MANCHESTER	No	\$38,696	0.03%	\$10,540	0.01%	No
9003515102	MANCHESTER	No	\$82,082	0.05%	\$48,011	0.06%	Yes
9003515200	MANCHESTER	No	\$69,454	0.05%	\$21,769	0.03%	No
9013530500	MANCHESTER	No	\$43	0.00%	\$0	0.00%	N/A
9013881100	MANSFIELD	No	\$89,904	0.06%	\$18,249	0.02%	No
9013881200	MANSFIELD	No	\$5,140	0.00%	\$1,970	0.00%	No
9013881300	MANSFIELD	No	\$63,650	0.04%	\$33,253	0.04%	No
9013881500	MANSFIELD	No	\$375,507	0.25%	\$219,928	0.26%	Yes
9015815000	MANSFIELD	No	\$8,713	0.01%	\$47,123	0.06%	Yes
9003524100	MARLBOROUGH	No	\$187,330	0.12%	\$37,185	0.04%	No
9013526101	MARLBOROUGH	No	\$504	0.00%	\$0	0.00%	N/A
9013526102	MARLBOROUGH	No	\$27,905	0.02%	\$3,694	0.00%	No
9003430301	MERIDEN	No	\$2,194	0.00%	\$0	0.00%	No
9009170100	MERIDEN	Yes	\$15,941	0.01%	\$568	0.00%	No
9009170200	MERIDEN	No	\$29,918	0.02%	\$11,557	0.01%	No
9009170300	MERIDEN	No	\$29,768	0.02%	\$1,884	0.00%	No
9009170400	MERIDEN	No	\$27,361	0.02%	\$16,557	0.02%	Yes
9009170500	MERIDEN	No	\$105,077	0.07%	\$24,882	0.03%	No
9009170600	MERIDEN	No	\$41,082	0.03%	\$9,731	0.01%	No



EQUITABLE DISTRIBUTION 2018

Census Tract	Town	Distressed Tract	CLM \$ Collected	% Total CLM \$ Collected	Incentive Disbursements	% of Total Incentives	Equitable
9009170700	MERIDEN	No	\$46,392	0.03%	\$394,694	0.47%	Yes
9009170800	MERIDEN	No	\$82,291	0.05%	\$19,878	0.02%	No
9009170900	MERIDEN	No	\$28,095	0.02%	\$687	0.00%	No
9009171000	MERIDEN	No	\$22,991	0.02%	\$4,151	0.00%	No
9009171100	MERIDEN	No	\$94,116	0.06%	\$35,313	0.04%	No
9009171200	MERIDEN	No	\$795,529	0.53%	\$1,182,368	1.40%	Yes
9009171300	MERIDEN	No	\$68,270	0.05%	\$4,610	0.01%	No
9009171400	MERIDEN	No	\$26,919	0.02%	\$2,663	0.00%	No
9009171500	MERIDEN	No	\$344,303	0.23%	\$39,124	0.05%	No
9009171600	MERIDEN	No	\$80,843	0.05%	\$20,423	0.02%	No
9009171700	MERIDEN	No	\$77,485	0.05%	\$30,915	0.04%	No
9009175700	MERIDEN	No	\$243	0.00%	\$0	0.00%	N/A
9009343101	MERIDEN	No	\$768	0.00%	\$755	0.00%	No
9009344100	MIDDLEBURY	No	\$259,539	0.17%	\$81,734	0.10%	No
9009344200	MIDDLEBURY	No	\$67,559	0.04%	\$7,079	0.01%	No
9009345400	MIDDLEBURY	No	\$298,046	0.20%	\$235,439	0.28%	Yes
9007580100	MIDDLEFIELD	No	\$235,801	0.16%	\$91,113	0.11%	No
9007585100	MIDDLEFIELD	No	\$65,364	0.04%	\$33,278	0.04%	No
9007541100	MIDDLETOWN	No	\$33,309	0.02%	\$5,404	0.01%	No
9007541200	MIDDLETOWN	No	\$94,358	0.06%	\$16,546	0.02%	No
9007541300	MIDDLETOWN	No	\$126,468	0.08%	\$19,203	0.02%	No
9007541401	MIDDLETOWN	No	\$72,936	0.05%	\$13,762	0.02%	No
9007541402	MIDDLETOWN	No	\$5,364,694	3.55%	\$2,488,716	2.94%	No
9007541500	MIDDLETOWN	No	\$20,876	0.01%	\$2,020	0.00%	No
9007541600	MIDDLETOWN	No	\$16,696	0.01%	\$6,302	0.01%	No
9007541700	MIDDLETOWN	No	\$40,369	0.03%	\$6,715	0.01%	No
9007542000	MIDDLETOWN	No	\$75,394	0.05%	\$23,218	0.03%	No
9007542100	MIDDLETOWN	No	\$63,109	0.04%	\$23,558	0.03%	No
9007542200	MIDDLETOWN	No	\$48,835	0.03%	\$15,598	0.02%	No
9007580100	MIDDLETOWN	No	\$106,372	0.07%	\$13,838	0.02%	No
9007680200	MIDDLETOWN	No	\$116,118	0.08%	\$68,998	0.08%	Yes
9001100100	MONROE	No	\$107,751	0.07%	\$31,140	0.04%	No
9001100200	MONROE	No	\$142,214	0.09%	\$45,487	0.05%	No
9001100300	MONROE	No	\$409,323	0.27%	\$203,019	0.24%	No
9001110500	MONROE	No	\$843	0.00%	\$23	0.00%	No
9001230400	MONROE	No	\$36	0.00%	\$0	0.00%	N/A
9011693600	MONTVILLE	No	\$385	0.00%	\$0	0.00%	N/A
9011695201	MONTVILLE	No	\$103,670	0.07%	\$17,280	0.02%	No
9011695202	MONTVILLE	No	\$359,229	0.24%	\$508,464	0.60%	Yes
9011715100	MONTVILLE	No	\$7,171	0.00%	\$0	0.00%	No
9011716102	MONTVILLE	No	\$152,251	0.10%	\$9,502	0.01%	No

EQUITABLE DISTRIBUTION 2018

Census Tract	Town	Distressed Tract	CLM \$ Collected	% Total CLM \$ Collected	Incentive Disbursements	% of Total Incentives	Equitable
9011870501	MONTVILLE	No	\$89,712	0.06%	\$14,390	0.02%	No
9011870502	MONTVILLE	No	\$41,954	0.03%	\$9,363	0.01%	No
9005300100	MORRIS	No	\$424	0.00%	\$186	0.00%	N/A
9005303100	MORRIS	No	\$81,422	0.05%	\$27,532	0.03%	No
9009344100	NAUGATUCK	No	\$82,030	0.05%	\$40,775	0.05%	No
9009345100	NAUGATUCK	No	\$124,955	0.08%	\$30,987	0.04%	No
9009345201	NAUGATUCK	No	\$127,626	0.08%	\$163,622	0.19%	Yes
9009345202	NAUGATUCK	No	\$82,512	0.05%	\$49,256	0.06%	Yes
9009345300	NAUGATUCK	No	\$101,860	0.07%	\$13,333	0.02%	No
9009345400	NAUGATUCK	No	\$607,835	0.40%	\$459,236	0.54%	Yes
9009346102	NAUGATUCK	No	\$795	0.00%	\$885	0.00%	No
9009347200	NAUGATUCK	No	\$761	0.00%	\$40	0.00%	No
9003400300	NEW BRITAIN	No	\$653	0.00%	\$0	0.00%	N/A
9003415300	NEW BRITAIN	No	\$30,909	0.02%	\$1,841	0.00%	No
9003415400	NEW BRITAIN	No	\$74,243	0.05%	\$9,478	0.01%	No
9003415500	NEW BRITAIN	No	\$35,047	0.02%	\$3,675	0.00%	No
9003415600	NEW BRITAIN	No	\$42,826	0.03%	\$3,180	0.00%	No
9003415700	NEW BRITAIN	No	\$42,013	0.03%	\$2,994	0.00%	No
9003415800	NEW BRITAIN	No	\$32,882	0.02%	\$3,473	0.00%	No
9003415900	NEW BRITAIN	Yes	\$18,224	0.01%	\$24,663	0.03%	Yes
9003416000	NEW BRITAIN	No	\$50,065	0.03%	\$4,379	0.01%	No
9003416100	NEW BRITAIN	No	\$53,510	0.04%	\$4,956	0.01%	No
9003416200	NEW BRITAIN	No	\$31,485	0.02%	\$711	0.00%	No
9003416300	NEW BRITAIN	No	\$54,349	0.04%	\$9,257	0.01%	No
9003416400	NEW BRITAIN	No	\$57,765	0.04%	\$6,291	0.01%	No
9003416500	NEW BRITAIN	No	\$63,889	0.04%	\$126,352	0.15%	Yes
9003416600	NEW BRITAIN	No	\$23,327	0.02%	\$766	0.00%	No
9003416700	NEW BRITAIN	No	\$1,826,128	1.21%	\$1,071,766	1.27%	Yes
9003416800	NEW BRITAIN	No	\$42,711	0.03%	\$11,669	0.01%	No
9003417100	NEW BRITAIN	Yes	\$21,281	0.01%	\$1,702	0.00%	No
9003417200	NEW BRITAIN	No	\$25,551	0.02%	\$1,199	0.00%	No
9003417300	NEW BRITAIN	Yes	\$1,353	0.00%	\$0	0.00%	No
9003417400	NEW BRITAIN	No	\$46,691	0.03%	\$3,802	0.00%	No
9003417500	NEW BRITAIN	No	\$64,065	0.04%	\$20,930	0.02%	No
9003460100	NEW BRITAIN	No	\$310	0.00%	\$0	0.00%	N/A
9003460202	NEW BRITAIN	No	\$323	0.00%	\$0	0.00%	N/A
9003494300	NEW BRITAIN	No	\$246	0.00%	\$0	0.00%	N/A
9001035100	NEW CANAAN	No	\$546,238	0.36%	\$311,451	0.37%	Yes
9001035200	NEW CANAAN	No	\$178,817	0.12%	\$14,143	0.02%	No
9001035300	NEW CANAAN	No	\$144,971	0.10%	\$18,611	0.02%	No
9001035400	NEW CANAAN	No	\$213,266	0.14%	\$28,637	0.03%	No

EQUITABLE DISTRIBUTION 2018

Census Tract	Town	Distressed Tract	CLM \$ Collected	% Total CLM \$ Collected	Incentive Disbursements	% of Total Incentives	Equitable
9001210900	NEW FAIRFIELD	No	\$1,426	0.00%	\$0	0.00%	No
9001211000	NEW FAIRFIELD	No	\$3,481	0.00%	\$0	0.00%	No
9001220100	NEW FAIRFIELD	No	\$116,079	0.08%	\$10,884	0.01%	No
9001220200	NEW FAIRFIELD	No	\$197,079	0.13%	\$246,985	0.29%	Yes
9001220300	NEW FAIRFIELD	No	\$108,018	0.07%	\$24,843	0.03%	No
9001257100	NEW FAIRFIELD	No	\$4,711	0.00%	\$854	0.00%	No
9005290100	NEW HARTFORD	No	\$9,335	0.01%	\$894	0.00%	No
9005306100	NEW HARTFORD	No	\$235,099	0.16%	\$295,557	0.35%	Yes
9011690300	NEW LONDON	No	\$85,598	0.06%	\$56,625	0.07%	Yes
9011690400	NEW LONDON	No	\$33,290	0.02%	\$3,516	0.00%	No
9011690500	NEW LONDON	No	\$43,914	0.03%	\$4,141	0.00%	No
9011690700	NEW LONDON	No	\$16,438	0.01%	\$1,031	0.00%	No
9011690800	NEW LONDON	No	\$45,864	0.03%	\$7,182	0.01%	No
9011690900	NEW LONDON	No	\$944,772	0.63%	\$315,343	0.37%	No
9011693400	NEW LONDON	No	\$523	0.00%	\$0	0.00%	N/A
9011693600	NEW LONDON	No	\$656	0.00%	\$279	0.00%	N/A
9011870300	NEW LONDON	No	\$46,462	0.03%	\$5,905	0.01%	No
9001257100	NEW MILFORD	No	\$3,165	0.00%	\$0	0.00%	No
9005253100	NEW MILFORD	No	\$106,239	0.07%	\$14,579	0.02%	No
9005253200	NEW MILFORD	No	\$597,205	0.40%	\$329,325	0.39%	No
9005253300	NEW MILFORD	No	\$54,772	0.04%	\$895	0.00%	No
9005253400	NEW MILFORD	No	\$160,627	0.11%	\$26,059	0.03%	No
9005253500	NEW MILFORD	No	\$152,847	0.10%	\$20,640	0.02%	No
9005253600	NEW MILFORD	No	\$54,651	0.04%	\$8,864	0.01%	No
9005266100	NEW MILFORD	No	\$15,904	0.01%	\$0	0.00%	No
9005267100	NEW MILFORD	No	\$27,224	0.02%	\$4,500	0.01%	No
9005268100	NEW MILFORD	No	\$475	0.00%	\$0	0.00%	N/A
9003400100	NEWINGTON	No	\$396,437	0.26%	\$2,226,140	2.63%	Yes
9003416300	NEWINGTON	No	\$177	0.00%	\$0	0.00%	N/A
9003492600	NEWINGTON	No	\$200,407	0.13%	\$345	0.00%	No
9003494100	NEWINGTON	No	\$1,102,670	0.73%	\$383,971	0.45%	No
9003494201	NEWINGTON	No	\$82,368	0.05%	\$9,393	0.01%	No
9003494202	NEWINGTON	No	\$54,326	0.04%	\$5,897	0.01%	No
9003494300	NEWINGTON	No	\$69,505	0.05%	\$16,551	0.02%	No
9003494400	NEWINGTON	No	\$92,140	0.06%	\$17,841	0.02%	No
9003494500	NEWINGTON	No	\$74,872	0.05%	\$32,872	0.04%	No
9003494600	NEWINGTON	No	\$61,630	0.04%	\$18,376	0.02%	No
9001100100	NEWTOWN	No	\$466	0.00%	\$0	0.00%	N/A
9001100300	NEWTOWN	No	\$138,068	0.09%	\$86,078	0.10%	Yes
9001200302	NEWTOWN	No	\$671	0.00%	\$0	0.00%	N/A
9001205200	NEWTOWN	No	\$198,290	0.13%	\$62,228	0.07%	No

EQUITABLE DISTRIBUTION 2018

Census Tract	Town	Distressed Tract	CLM \$ Collected	% Total CLM \$ Collected	Incentive Disbursements	% of Total Incentives	Equitable
9001205300	NEWTOWN	No	\$972	0.00%	\$0	0.00%	No
9001230100	NEWTOWN	No	\$593,265	0.39%	\$458,106	0.54%	Yes
9001230200	NEWTOWN	No	\$49,670	0.03%	\$16,721	0.02%	No
9001230300	NEWTOWN	No	\$83,773	0.06%	\$15,146	0.02%	No
9001230400	NEWTOWN	No	\$136,058	0.09%	\$33,994	0.04%	No
9001230501	NEWTOWN	No	\$92,800	0.06%	\$27,699	0.03%	No
9001230502	NEWTOWN	No	\$90,375	0.06%	\$12,303	0.01%	No
9005296100	NORFOLK	No	\$1,951	0.00%	\$1,768	0.00%	Yes
9005425600	NORFOLK	No	\$87,545	0.06%	\$49,459	0.06%	No
9005260200	NORTH CANAAN	No	\$440,942	0.29%	\$447,472	0.53%	Yes
9011707100	NORTH STONINGTON	No	\$206,266	0.14%	\$76,933	0.09%	No
9011708100	NORTH STONINGTON	No	\$2,109	0.00%	\$0	0.00%	No
9001035300	NORWALK	No	\$884	0.00%	\$0	0.00%	No
9001035400	NORWALK	No	\$3,306	0.00%	\$1,542	0.00%	No
9001042500	NORWALK	No	\$87,749	0.06%	\$24,518	0.03%	No
9001042600	NORWALK	No	\$85,630	0.06%	\$12,658	0.01%	No
9001042700	NORWALK	No	\$102,091	0.07%	\$22,177	0.03%	No
9001042800	NORWALK	No	\$111,011	0.07%	\$24,632	0.03%	No
9001042900	NORWALK	No	\$43,373	0.03%	\$8,306	0.01%	No
9001043000	NORWALK	No	\$69,767	0.05%	\$14,265	0.02%	No
9001043100	NORWALK	No	\$109,835	0.07%	\$15,751	0.02%	No
9001043200	NORWALK	No	\$61,428	0.04%	\$3,545	0.00%	No
9001043300	NORWALK	No	\$65,899	0.04%	\$20,715	0.02%	No
9001043400	NORWALK	No	\$70,113	0.05%	\$10,382	0.01%	No
9001043500	NORWALK	No	\$47,017	0.03%	\$11,872	0.01%	No
9001043600	NORWALK	No	\$55,944	0.04%	\$17,710	0.02%	No
9001043700	NORWALK	No	\$49,660	0.03%	\$5,972	0.01%	No
9001043800	NORWALK	No	\$121,146	0.08%	\$16,048	0.02%	No
9001043900	NORWALK	No	\$92,189	0.06%	\$10,422	0.01%	No
9001044000	NORWALK	No	\$10,106	0.01%	\$400	0.00%	No
9001044200	NORWALK	No	\$1,750	0.00%	\$0	0.00%	No
9001044300	NORWALK	No	\$4,867	0.00%	\$260	0.00%	No
9001044400	NORWALK	No	\$13,417	0.01%	\$797	0.00%	No
9001044500	NORWALK	No	\$24,096	0.02%	\$2,437	0.00%	No
9001044600	NORWALK	No	\$1,865,078	1.24%	\$1,147,831	1.36%	Yes
9001045400	NORWALK	No	\$4,342	0.00%	\$1,534	0.00%	No
9011650100	OLD LYME	No	\$5,579	0.00%	\$967	0.00%	No
9011660101	OLD LYME	No	\$219,627	0.15%	\$91,214	0.11%	No
9011660102	OLD LYME	No	\$111,366	0.07%	\$49,718	0.06%	No
9007670100	OLD SAYBROOK	No	\$132,186	0.09%	\$23,568	0.03%	No

EQUITABLE DISTRIBUTION 2018

Census Tract	Town	Distressed Tract	CLM \$ Collected	% Total CLM \$ Collected	Incentive Disbursements	% of Total Incentives	Equitable
9007670200	OLD SAYBROOK	No	\$427,606	0.28%	\$276,560	0.33%	Yes
9009130200	OXFORD	No	\$179,570	0.12%	\$1,595	0.00%	No
9009344200	OXFORD	No	\$555	0.00%	\$0	0.00%	N/A
9009346101	OXFORD	No	\$317,749	0.21%	\$319,283	0.38%	Yes
9009346102	OXFORD	No	\$136,437	0.09%	\$23,199	0.03%	No
9011709100	PLAINFIELD	No	\$9,703	0.01%	\$46,014	0.05%	Yes
9015906100	PLAINFIELD	No	\$6,521	0.00%	\$2,870	0.00%	No
9015907100	PLAINFIELD	No	\$73,915	0.05%	\$8,679	0.01%	No
9015907200	PLAINFIELD	No	\$98,075	0.06%	\$8,204	0.01%	No
9015907300	PLAINFIELD	No	\$437,638	0.29%	\$155,592	0.18%	No
9015908100	PLAINFIELD	No	\$11,081	0.01%	\$6,210	0.01%	No
9003405401	PLAINVILLE	No	\$1,878	0.00%	\$0	0.00%	No
9003420400	PLAINVILLE	No	\$62,163	0.04%	\$10,947	0.01%	No
9003420500	PLAINVILLE	No	\$106,310	0.07%	\$15,366	0.02%	No
9003420600	PLAINVILLE	No	\$583,736	0.39%	\$429,789	0.51%	Yes
9003420700	PLAINVILLE	No	\$74,374	0.05%	\$11,445	0.01%	No
9003405700	PLYMOUTH	No	\$130	0.00%	\$0	0.00%	N/A
9005349100	PLYMOUTH	No	\$158,159	0.10%	\$37,655	0.04%	No
9005349200	PLYMOUTH	No	\$241	0.00%	\$0	0.00%	N/A
9005425300	PLYMOUTH	No	\$75,606	0.05%	\$8,112	0.01%	No
9005425400	PLYMOUTH	No	\$224,131	0.15%	\$55,996	0.07%	No
9005425500	PLYMOUTH	No	\$62,255	0.04%	\$4,613	0.01%	No
9015901100	POMFRET	No	\$59,179	0.04%	\$16,200	0.02%	No
9015902200	POMFRET	No	\$37,549	0.02%	\$19,605	0.02%	No
9015902500	POMFRET	No	\$179,645	0.12%	\$56,390	0.07%	No
9015905100	POMFRET	No	\$43,295	0.03%	\$9,187	0.01%	No
9007560100	PORTLAND	No	\$283,170	0.19%	\$69,137	0.08%	No
9007560200	PORTLAND	No	\$63,218	0.04%	\$29,217	0.03%	No
9011700100	PRESTON	No	\$148,004	0.10%	\$609,034	0.72%	Yes
9011707100	PRESTON	No	\$46,190	0.03%	\$39,192	0.05%	Yes
9009347100	PROSPECT	No	\$214,492	0.14%	\$88,382	0.10%	No
9009347200	PROSPECT	No	\$75,800	0.05%	\$34,200	0.04%	No
9009352800	PROSPECT	No	\$845	0.00%	\$0	0.00%	No
9015901100	PUTNAM	No	\$59,258	0.04%	\$16,270	0.02%	No
9015902500	PUTNAM	No	\$67,758	0.04%	\$0	0.00%	No
9015903100	PUTNAM	No	\$536,606	0.36%	\$258,424	0.31%	No
9015903200	PUTNAM	No	\$47,068	0.03%	\$12,543	0.01%	No
9015904100	PUTNAM	No	\$473,694	0.31%	\$1,064,554	1.26%	Yes
9001055100	REDDING	No	\$41,970	0.03%	\$0	0.00%	No
9001105200	REDDING	No	\$51	0.00%	\$0	0.00%	N/A
9001240100	REDDING	No	\$111,997	0.07%	\$18,091	0.02%	No

EQUITABLE DISTRIBUTION 2018

Census Tract	Town	Distressed Tract	CLM \$ Collected	% Total CLM \$ Collected	Incentive Disbursements	% of Total Incentives	Equitable
9001240200	REDDING	No	\$238,325	0.16%	\$53,462	0.06%	No
9001045102	RIDGEFIELD	No	\$470,876	0.31%	\$85,167	0.10%	No
9001210500	RIDGEFIELD	No	\$1,530,637	1.01%	\$464,598	0.55%	No
9001240100	RIDGEFIELD	No	\$733	0.00%	\$0	0.00%	N/A
9001245100	RIDGEFIELD	No	\$59,740	0.04%	\$21,057	0.02%	No
9001245200	RIDGEFIELD	No	\$107,529	0.07%	\$18,275	0.02%	No
9001245300	RIDGEFIELD	No	\$143,318	0.09%	\$15,718	0.02%	No
9001245400	RIDGEFIELD	No	\$93,804	0.06%	\$15,778	0.02%	No
9001245500	RIDGEFIELD	No	\$83,781	0.06%	\$15,347	0.02%	No
9001245600	RIDGEFIELD	No	\$757,071	0.50%	\$298,022	0.35%	No
9003490100	ROCKY HILL	No	\$87,500	0.06%	\$19,550	0.02%	No
9003490302	ROCKY HILL	No	\$800,196	0.53%	\$682,887	0.81%	Yes
9003492600	ROCKY HILL	No	\$200,068	0.13%	\$210	0.00%	No
9003524200	ROCKY HILL	No	\$104,019	0.07%	\$47,340	0.06%	No
9005268100	ROXBURY	No	\$104,795	0.07%	\$32,656	0.04%	No
9007595101	SALEM	No	\$796	0.00%	\$0	0.00%	No
9011715100	SALEM	No	\$125,458	0.08%	\$32,222	0.04%	No
9005261100	SALISBURY	No	\$253,977	0.17%	\$110,202	0.13%	No
9005262100	SALISBURY	No	\$38,561	0.03%	\$8,843	0.01%	No
9015825000	SCOTLAND	No	\$42,245	0.03%	\$15,119	0.02%	No
9009120200	SEYMOUR	No	\$252	0.00%	\$0	0.00%	N/A
9009125300	SEYMOUR	No	\$51	0.00%	\$0	0.00%	N/A
9009125400	SEYMOUR	No	\$766	0.00%	\$0	0.00%	No
9009130101	SEYMOUR	No	\$94,139	0.06%	\$13,096	0.02%	No
9009130102	SEYMOUR	No	\$55,923	0.04%	\$6,945	0.01%	No
9009130200	SEYMOUR	No	\$438,893	0.29%	\$83,258	0.10%	No
9005262100	SHARON	No	\$160,789	0.11%	\$31,542	0.04%	No
9005266100	SHARON	No	\$16,020	0.01%	\$0	0.00%	No
9001220200	SHERMAN	No	\$26,242	0.02%	\$210,399	0.25%	Yes
9001220300	SHERMAN	No	\$48	0.00%	\$0	0.00%	N/A
9001257100	SHERMAN	No	\$137,311	0.09%	\$19,826	0.02%	No
9005253400	SHERMAN	No	\$1,369	0.00%	\$0	0.00%	No
9003464101	SIMSBURY	No	\$48,317	0.03%	\$10,010	0.01%	No
9003466101	SIMSBURY	No	\$94,122	0.06%	\$35,310	0.04%	No
9003466102	SIMSBURY	No	\$104,049	0.07%	\$28,016	0.03%	No
9003466201	SIMSBURY	No	\$51,572	0.03%	\$15,888	0.02%	No
9003466202	SIMSBURY	No	\$103,078	0.07%	\$21,835	0.03%	No
9003466300	SIMSBURY	No	\$565,437	0.37%	\$206,612	0.24%	No
9003466400	SIMSBURY	No	\$61,586	0.04%	\$9,478	0.01%	No
9013538201	SOMERS	No	\$263,622	0.17%	\$224,462	0.27%	Yes
9013538202	SOMERS	No	\$93,418	0.06%	\$22,074	0.03%	No

EQUITABLE DISTRIBUTION 2018

Census Tract	Town	Distressed Tract	CLM \$ Collected	% Total CLM \$ Collected	Incentive Disbursements	% of Total Incentives	Equitable
9013890202	SOMERS	No	\$196,991	0.13%	\$10,521	0.01%	No
9003484200	SOUTH WINDSOR	No	\$554	0.00%	\$0	0.00%	N/A
9003487100	SOUTH WINDSOR	No	\$128,707	0.09%	\$35,995	0.04%	No
9003487201	SOUTH WINDSOR	No	\$86,389	0.06%	\$38,457	0.05%	No
9003487202	SOUTH WINDSOR	No	\$64,371	0.04%	\$24,475	0.03%	No
9003487300	SOUTH WINDSOR	No	\$32,656	0.02%	\$4,143	0.00%	No
9003487400	SOUTH WINDSOR	No	\$36,897	0.02%	\$5,427	0.01%	No
9003487500	SOUTH WINDSOR	No	\$1,005,283	0.67%	\$732,016	0.86%	Yes
9013535100	SOUTH WINDSOR	No	\$143,328	0.09%	\$74,656	0.09%	No
9009346102	SOUTHBURY	No	\$143	0.00%	\$0	0.00%	N/A
9009348111	SOUTHBURY	No	\$53,295	0.04%	\$20,576	0.02%	No
9009348122	SOUTHBURY	No	\$94,866	0.06%	\$25,746	0.03%	No
9009348123	SOUTHBURY	No	\$133,356	0.09%	\$25,278	0.03%	No
9009348124	SOUTHBURY	No	\$676,416	0.45%	\$419,252	0.50%	Yes
9009348125	SOUTHBURY	No	\$142,403	0.09%	\$40,992	0.05%	No
9003405402	SOUTHINGTON	No	\$217	0.00%	\$0	0.00%	N/A
9003420500	SOUTHINGTON	No	\$580	0.00%	\$0	0.00%	N/A
9003430100	SOUTHINGTON	No	\$68,352	0.05%	\$8,941	0.01%	No
9003430201	SOUTHINGTON	No	\$67,002	0.04%	\$17,876	0.02%	No
9003430202	SOUTHINGTON	No	\$105,188	0.07%	\$27,712	0.03%	No
9003430203	SOUTHINGTON	No	\$80,893	0.05%	\$21,995	0.03%	No
9003430301	SOUTHINGTON	No	\$79,747	0.05%	\$15,894	0.02%	No
9003430302	SOUTHINGTON	No	\$55,285	0.04%	\$7,522	0.01%	No
9003430400	SOUTHINGTON	No	\$92,292	0.06%	\$28,967	0.03%	No
9003430500	SOUTHINGTON	No	\$1,192,052	0.79%	\$747,028	0.88%	Yes
9003430601	SOUTHINGTON	No	\$126,225	0.08%	\$22,522	0.03%	No
9003430602	SOUTHINGTON	No	\$71,741	0.05%	\$22,675	0.03%	No
9009343101	SOUTHINGTON	No	\$589	0.00%	\$0	0.00%	N/A
9011711100	SPRAGUE	No	\$89,207	0.06%	\$25,251	0.03%	No
9011712100	SPRAGUE	No	\$19,552	0.01%	\$0	0.00%	No
9015825000	SPRAGUE	No	\$5,359	0.00%	\$0	0.00%	No
9013535200	STAFFORD	No	\$1,586	0.00%	\$0	0.00%	No
9013840100	STAFFORD	No	\$41,887	0.03%	\$0	0.00%	No
9013890100	STAFFORD	No	\$78,661	0.05%	\$5,775	0.01%	No
9013890201	STAFFORD	No	\$57,165	0.04%	\$8,262	0.01%	No
9013890202	STAFFORD	No	\$433,020	0.29%	\$39,500	0.05%	No
9001010202	STAMFORD	No	\$660	0.00%	\$0	0.00%	N/A

EQUITABLE DISTRIBUTION 2018

Census Tract	Town	Distressed Tract	CLM \$ Collected	% Total CLM \$ Collected	Incentive Disbursements	% of Total Incentives	Equitable
9001020100	STAMFORD	Yes	\$109,407	0.07%	\$2,750	0.00%	No
9001020200	STAMFORD	No	\$125,048	0.08%	\$18,433	0.02%	No
9001020300	STAMFORD	No	\$4,955,327	3.28%	\$2,165,007	2.56%	No
9001020400	STAMFORD	No	\$105,080	0.07%	\$15,539	0.02%	No
9001020500	STAMFORD	No	\$144,607	0.10%	\$20,522	0.02%	No
9001020600	STAMFORD	No	\$113,462	0.08%	\$14,236	0.02%	No
9001020700	STAMFORD	No	\$98,726	0.07%	\$10,080	0.01%	No
9001020800	STAMFORD	No	\$64,335	0.04%	\$4,393	0.01%	No
9001020900	STAMFORD	No	\$116,806	0.08%	\$12,661	0.01%	No
9001021000	STAMFORD	No	\$75,222	0.05%	\$7,393	0.01%	No
9001021100	STAMFORD	No	\$123,944	0.08%	\$11,410	0.01%	No
9001021200	STAMFORD	No	\$122,106	0.08%	\$20,407	0.02%	No
9001021300	STAMFORD	No	\$80,405	0.05%	\$5,267	0.01%	No
9001021400	STAMFORD	No	\$93,941	0.06%	\$3,041	0.00%	No
9001021500	STAMFORD	No	\$84,565	0.06%	\$10,081	0.01%	No
9001021600	STAMFORD	No	\$105,740	0.07%	\$10,007	0.01%	No
9001021700	STAMFORD	No	\$131,246	0.09%	\$6,739	0.01%	No
9001021801	STAMFORD	No	\$66,232	0.04%	\$5,888	0.01%	No
9001021802	STAMFORD	No	\$78,602	0.05%	\$30,689	0.04%	No
9001021900	STAMFORD	No	\$118,704	0.08%	\$9,026	0.01%	No
9001022000	STAMFORD	No	\$43,237	0.03%	\$1,789	0.00%	No
9001022100	STAMFORD	No	\$107,309	0.07%	\$5,440	0.01%	No
9001022200	STAMFORD	No	\$93,594	0.06%	\$2,160	0.00%	No
9001022300	STAMFORD	No	\$88,855	0.06%	\$9,846	0.01%	No
9001022400	STAMFORD	No	\$69,368	0.05%	\$5,222	0.01%	No
9015907200	STERLING	No	\$753	0.00%	\$2,521	0.00%	N/A
9015908100	STERLING	No	\$103,545	0.07%	\$45,946	0.05%	No
9011702100	STONINGTON	No	\$70,488	0.05%	\$15,498	0.02%	No
9011702800	STONINGTON	No	\$24,514	0.02%	\$26,764	0.03%	Yes
9011702900	STONINGTON	No	\$21,059	0.01%	\$140	0.00%	No
9011703000	STONINGTON	No	\$92,484	0.06%	\$37,452	0.04%	No
9011705101	STONINGTON	No	\$84,587	0.06%	\$20,785	0.02%	No
9011705102	STONINGTON	No	\$76,102	0.05%	\$42,700	0.05%	No
9011705200	STONINGTON	No	\$654,621	0.43%	\$201,178	0.24%	No
9011705300	STONINGTON	No	\$83,554	0.06%	\$18,205	0.02%	No
9011705400	STONINGTON	No	\$65,928	0.04%	\$9,592	0.01%	No
9003470100	SUFFIELD	No	\$265,083	0.18%	\$292,404	0.35%	Yes
9003477101	SUFFIELD	No	\$101,391	0.07%	\$23,557	0.03%	No
9003477102	SUFFIELD	No	\$1,002,841	0.66%	\$102,539	0.12%	No
9003477200	SUFFIELD	No	\$68,036	0.05%	\$13,080	0.02%	No
9005300500	THOMASTON	No	\$71,493	0.05%	\$82,121	0.10%	Yes



EQUITABLE DISTRIBUTION 2018

Census Tract	Town	Distressed Tract	CLM \$ Collected	% Total CLM \$ Collected	Incentive Disbursements	% of Total Incentives	Equitable
9005349100	THOMASTON	No	\$340,034	0.23%	\$88,586	0.10%	No
9005349200	THOMASTON	No	\$53,332	0.04%	\$10,746	0.01%	No
9015900100	THOMPSON	No	\$175,212	0.12%	\$63,336	0.07%	No
9015900200	THOMPSON	No	\$78,010	0.05%	\$11,189	0.01%	No
9015901100	THOMPSON	No	\$58,864	0.04%	\$16,200	0.02%	No
9015903200	THOMPSON	No	\$24	0.00%	\$0	0.00%	N/A
9013530600	TOLLAND	No	\$469	0.00%	\$0	0.00%	N/A
9013533101	TOLLAND	No	\$307,282	0.20%	\$74,748	0.09%	No
9013533102	TOLLAND	No	\$107,294	0.07%	\$27,683	0.03%	No
9013535200	TOLLAND	No	\$1,181	0.00%	\$0	0.00%	No
9005306100	TORRINGTON	No	\$47,270	0.03%	\$50,286	0.06%	Yes
9005310100	TORRINGTON	No	\$84,021	0.06%	\$20,726	0.02%	No
9005310200	TORRINGTON	No	\$38,271	0.03%	\$22,963	0.03%	Yes
9005310300	TORRINGTON	No	\$28,365	0.02%	\$3,417	0.00%	No
9005310400	TORRINGTON	No	\$52,012	0.03%	\$17,919	0.02%	No
9005310500	TORRINGTON	No	\$36,400	0.02%	\$9,737	0.01%	No
9005310601	TORRINGTON	No	\$65,610	0.04%	\$7,531	0.01%	No
9005310602	TORRINGTON	No	\$77,951	0.05%	\$6,860	0.01%	No
9005310700	TORRINGTON	No	\$869,557	0.58%	\$941,254	1.11%	Yes
9005310801	TORRINGTON	No	\$38,777	0.03%	\$10,506	0.01%	No
9005310803	TORRINGTON	No	\$87,226	0.06%	\$11,989	0.01%	No
9005310804	TORRINGTON	No	\$42,804	0.03%	\$10,594	0.01%	No
9005320200	TORRINGTON	No	\$511	0.00%	\$0	0.00%	N/A
9001010700	UNION	No	\$101	0.00%	\$0	0.00%	N/A
9009171500	UNION	No	\$74,212	0.05%	\$0	0.00%	No
9013538202	UNION	No	\$56	0.00%	\$0	0.00%	N/A
9013850200	UNION	No	\$15,405	0.01%	\$10,193	0.01%	Yes
9013890100	UNION	No	\$2,109	0.00%	\$279	0.00%	No
9013890201	UNION	No	\$19,438	0.01%	\$11,953	0.01%	Yes
9013890202	UNION	No	\$195,989	0.13%	\$10,521	0.01%	No
9003487202	VERNON	No	\$567	0.00%	\$1,800	0.00%	N/A
9003514101	VERNON	No	\$383	0.00%	\$258	0.00%	N/A
9013530100	VERNON	No	\$35,032	0.02%	\$3,373	0.00%	No
9013530200	VERNON	No	\$82,679	0.05%	\$7,654	0.01%	No
9013530301	VERNON	No	\$78,991	0.05%	\$42,804	0.05%	No
9013530302	VERNON	No	\$545,876	0.36%	\$335,797	0.40%	Yes
9013530400	VERNON	No	\$65,641	0.04%	\$20,957	0.02%	No
9013530500	VERNON	No	\$62,170	0.04%	\$83,348	0.10%	Yes
9013530600	VERNON	No	\$53,900	0.04%	\$30,404	0.04%	No
9013535100	VERNON	No	\$144,017	0.10%	\$75,148	0.09%	No
9011708100	VOLUNTOWN	No	\$76,521	0.05%	\$10,083	0.01%	No

EQUITABLE DISTRIBUTION 2018

Census Tract	Town	Distressed Tract	CLM \$ Collected	% Total CLM \$ Collected	Incentive Disbursements	% of Total Incentives	Equitable
9011709100	VOLUNTOWN	No	\$9,475	0.01%	\$46,014	0.05%	Yes
9015908100	VOLUNTOWN	No	\$10,773	0.01%	\$6,210	0.01%	No
9005253400	WARREN	No	\$98	0.00%	\$0	0.00%	N/A
9005263200	WARREN	No	\$6,989	0.00%	\$0	0.00%	No
9005265100	WARREN	No	\$44,914	0.03%	\$10,107	0.01%	No
9005266100	WARREN	No	\$15,981	0.01%	\$0	0.00%	No
9005267100	WARREN	No	\$28,899	0.02%	\$4,500	0.01%	No
9005349200	WARREN	No	\$20	0.00%	\$0	0.00%	N/A
9009171500	WARREN	No	\$75,827	0.05%	\$0	0.00%	No
9009361100	WARREN	No	\$49,217	0.03%	\$8,669	0.01%	No
9005253500	WASHINGTON	No	\$74	0.00%	\$0	0.00%	N/A
9005265100	WASHINGTON	No	\$3,843	0.00%	\$2,012	0.00%	No
9005267100	WASHINGTON	No	\$215,908	0.14%	\$61,878	0.07%	No
9005362102	WASHINGTON	No	\$19,935	0.01%	\$43	0.00%	No
9009345100	WATERBURY	No	\$1,399	0.00%	\$483	0.00%	No
9009347100	WATERBURY	No	\$35,078	0.02%	\$13,009	0.02%	No
9009350100	WATERBURY	Yes	\$51,693	0.03%	\$32,488	0.04%	Yes
9009350200	WATERBURY	Yes	\$51,332	0.03%	\$13,344	0.02%	No
9009350300	WATERBURY	No	\$26,712	0.02%	\$2,377	0.00%	No
9009350400	WATERBURY	No	\$39,356	0.03%	\$1,775	0.00%	No
9009350500	WATERBURY	No	\$32,488	0.02%	\$218,534	0.26%	Yes
9009350800	WATERBURY	No	\$103,273	0.07%	\$28,055	0.03%	No
9009350900	WATERBURY	No	\$31,529	0.02%	\$15,107	0.02%	No
9009351000	WATERBURY	No	\$65,618	0.04%	\$31,200	0.04%	No
9009351100	WATERBURY	No	\$86,492	0.06%	\$16,228	0.02%	No
9009351200	WATERBURY	No	\$59,756	0.04%	\$23,135	0.03%	No
9009351300	WATERBURY	No	\$81,250	0.05%	\$17,427	0.02%	No
9009351400	WATERBURY	No	\$56,002	0.04%	\$6,679	0.01%	No
9009351500	WATERBURY	No	\$76,880	0.05%	\$10,958	0.01%	No
9009351601	WATERBURY	No	\$57,589	0.04%	\$15,642	0.02%	No
9009351602	WATERBURY	No	\$2,429,017	1.61%	\$2,431,681	2.87%	Yes
9009351700	WATERBURY	Yes	\$43,542	0.03%	\$12,406	0.01%	No
9009351800	WATERBURY	No	\$82,868	0.05%	\$6,285	0.01%	No
9009351900	WATERBURY	No	\$51,425	0.03%	\$21,596	0.03%	No
9009352000	WATERBURY	No	\$91,065	0.06%	\$21,465	0.03%	No
9009352100	WATERBURY	No	\$68,951	0.05%	\$18,729	0.02%	No
9009352200	WATERBURY	No	\$31,966	0.02%	\$9,260	0.01%	No
9009352300	WATERBURY	No	\$43,315	0.03%	\$22,314	0.03%	No
9009352400	WATERBURY	No	\$70,298	0.05%	\$50,198	0.06%	Yes
9009352500	WATERBURY	No	\$67,622	0.04%	\$51,071	0.06%	Yes
9009352600	WATERBURY	No	\$108,592	0.07%	\$58,266	0.07%	No

EQUITABLE DISTRIBUTION 2018

Census Tract	Town	Distressed Tract	CLM \$ Collected	% Total CLM \$ Collected	Incentive Disbursements	% of Total Incentives	Equitable
9009352701	WATERBURY	No	\$43,414	0.03%	\$18,844	0.02%	No
9009352702	WATERBURY	No	\$116,837	0.08%	\$396,373	0.47%	Yes
9009352800	WATERBURY	No	\$99,396	0.07%	\$93,023	0.11%	Yes
9009361100	WATERBURY	No	\$50,433	0.03%	\$8,669	0.01%	No
9011690300	WATERFORD	No	\$367	0.00%	\$0	0.00%	N/A
9011693300	WATERFORD	No	\$712,919	0.47%	\$640,570	0.76%	Yes
9011693400	WATERFORD	No	\$85,881	0.06%	\$18,064	0.02%	No
9011693500	WATERFORD	No	\$92,252	0.06%	\$22,888	0.03%	No
9011693600	WATERFORD	No	\$56,157	0.04%	\$14,144	0.02%	No
9011693700	WATERFORD	No	\$71,547	0.05%	\$20,549	0.02%	No
9011870300	WATERFORD	No	\$301	0.00%	\$0	0.00%	N/A
9011870502	WATERFORD	No	\$61	0.00%	\$0	0.00%	N/A
9005342100	WATERTOWN	No	\$1,273	0.00%	\$1,435	0.00%	Yes
9005360100	WATERTOWN	No	\$109,840	0.07%	\$24,442	0.03%	No
9005360200	WATERTOWN	No	\$740,376	0.49%	\$493,232	0.58%	Yes
9005360300	WATERTOWN	No	\$62,326	0.04%	\$7,423	0.01%	No
9005360400	WATERTOWN	No	\$114,625	0.08%	\$25,905	0.03%	No
9009352100	WATERTOWN	No	\$191	0.00%	\$0	0.00%	N/A
9003460100	WEST HARTFORD	No	\$494	0.00%	\$0	0.00%	N/A
9003496100	WEST HARTFORD	No	\$31,848	0.02%	\$20,221	0.02%	Yes
9003496200	WEST HARTFORD	No	\$74,312	0.05%	\$20,606	0.02%	No
9003496300	WEST HARTFORD	No	\$61,413	0.04%	\$11,266	0.01%	No
9003496400	WEST HARTFORD	No	\$52,932	0.04%	\$13,268	0.02%	No
9003496500	WEST HARTFORD	No	\$45,414	0.03%	\$6,468	0.01%	No
9003496600	WEST HARTFORD	No	\$59,237	0.04%	\$21,114	0.02%	No
9003496700	WEST HARTFORD	No	\$53,513	0.04%	\$13,612	0.02%	No
9003496800	WEST HARTFORD	No	\$45,621	0.03%	\$22,783	0.03%	No
9003496900	WEST HARTFORD	No	\$80,479	0.05%	\$16,194	0.02%	No
9003497000	WEST HARTFORD	No	\$81,195	0.05%	\$20,423	0.02%	No
9003497100	WEST HARTFORD	No	\$53,624	0.04%	\$18,335	0.02%	No
9003497200	WEST HARTFORD	No	\$35,427	0.02%	\$11,011	0.01%	No
9003497300	WEST HARTFORD	No	\$86,064	0.06%	\$47,567	0.06%	No
9003497400	WEST HARTFORD	No	\$82,091	0.05%	\$15,202	0.02%	No

EQUITABLE DISTRIBUTION 2018

Census Tract	Town	Distressed Tract	CLM \$ Collected	% Total CLM \$ Collected	Incentive Disbursements	% of Total Incentives	Equitable
9003497500	WEST HARTFORD	No	\$79,607	0.05%	\$53,661	0.06%	Yes
9003497600	WEST HARTFORD	No	\$38,348	0.03%	\$5,175	0.01%	No
9003497700	WEST HARTFORD	No	\$1,267,869	0.84%	\$1,088,931	1.29%	Yes
9003524700	WEST HARTFORD	No	\$45	0.00%	\$0	0.00%	N/A
9007680100	WESTBROOK	No	\$435,635	0.29%	\$113,133	0.13%	No
9001050100	WESTON	No	\$992	0.00%	\$0	0.00%	No
9001050300	WESTON	No	\$374,044	0.25%	\$636,194	0.75%	Yes
9001050600	WESTON	No	\$146	0.00%	\$0	0.00%	N/A
9001055100	WESTON	No	\$258,838	0.17%	\$41,431	0.05%	No
9001055200	WESTON	No	\$161,701	0.11%	\$37,538	0.04%	No
9001042600	WESTPORT	No	\$849	0.00%	\$1,034	0.00%	No
9001043500	WESTPORT	No	\$1,198	0.00%	\$0	0.00%	No
9001044300	WESTPORT	No	\$1,248	0.00%	\$0	0.00%	No
9001045400	WESTPORT	No	\$834	0.00%	\$0	0.00%	No
9001050100	WESTPORT	No	\$135,422	0.09%	\$35,153	0.04%	No
9001050200	WESTPORT	No	\$131,735	0.09%	\$22,796	0.03%	No
9001050300	WESTPORT	No	\$958,990	0.64%	\$854,558	1.01%	Yes
9001050400	WESTPORT	No	\$82,491	0.05%	\$16,266	0.02%	No
9001050500	WESTPORT	No	\$152,440	0.10%	\$31,533	0.04%	No
9001050600	WESTPORT	No	\$134,411	0.09%	\$21,618	0.03%	No
9001055200	WESTPORT	No	\$5,542	0.00%	\$23	0.00%	No
9001060400	WESTPORT	No	\$4,376	0.00%	\$920	0.00%	No
9003492100	WETHERSFIELD	No	\$61,229	0.04%	\$6,278	0.01%	No
9003492200	WETHERSFIELD	No	\$66,319	0.04%	\$14,703	0.02%	No
9003492300	WETHERSFIELD	No	\$89,438	0.06%	\$166,887	0.20%	Yes
9003492400	WETHERSFIELD	No	\$52,781	0.03%	\$11,118	0.01%	No
9003492500	WETHERSFIELD	No	\$65,156	0.04%	\$10,227	0.01%	No
9003492600	WETHERSFIELD	No	\$507,281	0.34%	\$123,502	0.15%	No
9003494100	WETHERSFIELD	No	\$748,934	0.50%	\$179,178	0.21%	No
9003494400	WETHERSFIELD	No	\$2,962	0.00%	\$0	0.00%	No
9013840100	WILLINGTON	No	\$188,379	0.12%	\$79,374	0.09%	No
9013890201	WILLINGTON	No	\$978	0.00%	\$0	0.00%	No
9015830100	WILLINGTON	No	\$9,632	0.01%	\$0	0.00%	No
9001035400	WILTON	No	\$131	0.00%	\$0	0.00%	N/A
9001042500	WILTON	No	\$213	0.00%	\$0	0.00%	N/A
9001042900	WILTON	No	\$469	0.00%	\$0	0.00%	N/A
9001045101	WILTON	No	\$124,180	0.08%	\$37,815	0.04%	No
9001045102	WILTON	No	\$771,182	0.51%	\$187,941	0.22%	No
9001045200	WILTON	No	\$84,463	0.06%	\$11,312	0.01%	No

EQUITABLE DISTRIBUTION 2018

Census Tract	Town	Distressed Tract	CLM \$ Collected	% Total CLM \$ Collected	Incentive Disbursements	% of Total Incentives	Equitable
9001045300	WILTON	No	\$64,390	0.04%	\$15,308	0.02%	No
9001045400	WILTON	No	\$90,403	0.06%	\$17,933	0.02%	No
9001055100	WILTON	No	\$35,272	0.02%	\$0	0.00%	No
9001240100	WILTON	No	\$122	0.00%	\$0	0.00%	N/A
9001245400	WILTON	No	\$255	0.00%	\$0	0.00%	N/A
9005290100	WINCHESTER	No	\$11,249	0.01%	\$894	0.00%	No
9005293100	WINCHESTER	No	\$25,045	0.02%	\$0	0.00%	No
9005310700	WINCHESTER	No	\$473,101	0.31%	\$531,858	0.63%	Yes
9005320100	WINCHESTER	No	\$355,977	0.24%	\$146,033	0.17%	No
9005320200	WINCHESTER	No	\$85,454	0.06%	\$4,319	0.01%	No
9013881500	WINDHAM	No	\$158,802	0.11%	\$138,833	0.16%	Yes
9015800300	WINDHAM	No	\$49,112	0.03%	\$12,793	0.02%	No
9015800400	WINDHAM	No	\$63,729	0.04%	\$8,796	0.01%	No
9015800500	WINDHAM	No	\$685,483	0.45%	\$440,832	0.52%	Yes
9015800600	WINDHAM	No	\$66,388	0.04%	\$1,641	0.00%	No
9015800700	WINDHAM	No	\$43,401	0.03%	\$9,607	0.01%	No
9015815000	WINDHAM	No	\$8,803	0.01%	\$47,123	0.06%	Yes
9015825000	WINDHAM	No	\$5,494	0.00%	\$0	0.00%	No
9003470100	WINDSOR	No	\$265,195	0.18%	\$292,404	0.35%	Yes
9003473100	WINDSOR	No	\$2,240,181	1.48%	\$1,375,952	1.63%	Yes
9003473400	WINDSOR	No	\$36,339	0.02%	\$27,542	0.03%	Yes
9003473501	WINDSOR	No	\$85,916	0.06%	\$28,268	0.03%	No
9003473502	WINDSOR	No	\$58,118	0.04%	\$15,309	0.02%	No
9003473601	WINDSOR	No	\$59,820	0.04%	\$19,483	0.02%	No
9003473602	WINDSOR	No	\$41,337	0.03%	\$20,958	0.02%	No
9003473700	WINDSOR	No	\$86,801	0.06%	\$87,311	0.10%	Yes
9003473800	WINDSOR	No	\$26,178	0.02%	\$18,319	0.02%	Yes
9003524400	WINDSOR	No	\$677	0.00%	\$5,107	0.01%	N/A
9003476100	WINDSOR	No	\$72,081	0.05%	\$29,969	0.04%	No
9003476200	WINDSOR LOCKS	No	\$44,921	0.03%	\$11,959	0.01%	No
9003476300	WINDSOR LOCKS	No	\$609,912	0.40%	\$478,702	0.57%	Yes
9009343200	WOLCOTT	No	\$119	0.00%	\$0	0.00%	N/A
9009352701	WOLCOTT	No	\$187	0.00%	\$0	0.00%	N/A
9009352800	WOLCOTT	No	\$1,198	0.00%	\$0	0.00%	No
9009361100	WOLCOTT	No	\$281,350	0.19%	\$82,194	0.10%	No
9009361200	WOLCOTT	No	\$120,533	0.08%	\$58,843	0.07%	No
9009361300	WOLCOTT	No	\$88,807	0.06%	\$20,589	0.02%	No
9005342100	WOODBURY	No	\$1,299	0.00%	\$1,435	0.00%	Yes
9005360200	WOODBURY	No	\$397,391	0.26%	\$247,295	0.29%	Yes

EQUITABLE DISTRIBUTION 2018

<b>Census Tract</b>	<b>Town</b>	<b>Distressed Tract</b>	<b>CLM \$ Collected</b>	<b>% Total CLM \$ Collected</b>	<b>Incentive Disbursements</b>	<b>% of Total Incentives</b>	<b>Equitable</b>
9005362101	WOODBURY	No	\$126,826	0.08%	\$21,227	0.03%	No
9005362102	WOODBURY	No	\$233,791	0.15%	\$68,843	0.08%	No
9015900200	WOODSTOCK	No	\$362	0.00%	\$0	0.00%	N/A
9015901100	WOODSTOCK	No	\$280,531	0.19%	\$82,871	0.10%	No
9015902200	WOODSTOCK	No	\$38,319	0.03%	\$16,605	0.02%	No
9015902500	WOODSTOCK	No	\$69,992	0.05%	\$172	0.00%	No

EQUITABLE DISTRIBUTION 2018

**United Illuminating 2018**

<b>Census Tract</b>	<b>Town</b>	<b>Distressed Tract</b>	<b>CLM \$ Collected</b>	<b>% Total CLM \$ Collected</b>	<b>Incentive Disbursements</b>	<b>% Total Incentive Disbursements</b>	<b>Equitable</b>
09009120100	Ansonia	No	\$801	0.003%	\$0	0.000%	NO
09009120200	Ansonia	No	\$46	0.000%	\$0	0.000%	N/A
09009125100	Ansonia	No	\$82,249	0.271%	\$33,592	0.240%	NO
09009125200	Ansonia	No	\$136,088	0.448%	\$12,908	0.092%	NO
09009125300	Ansonia	Yes	\$114,495	0.377%	\$16,977	0.122%	NO
09009125400	Ansonia	No	\$59,741	0.197%	\$25,837	0.185%	NO
09009130102	Ansonia	No	\$136	0.000%	\$0	0.000%	N/A
09009130200	Ansonia	No	\$654	0.002%	\$0	0.000%	NO
09009160100	Ansonia	No	\$388	0.001%	\$0	0.000%	NO
09001060100	Bridgeport	No	\$1	0.000%	\$0	0.000%	N/A
09001061500	Bridgeport	No	\$648	0.002%	\$0	0.000%	NO
09001061600	Bridgeport	No	\$37	0.000%	\$0	0.000%	N/A
09001070100	Bridgeport	Yes	\$125,527	0.413%	\$16,896	0.121%	NO
09001070200	Bridgeport	Yes	\$70,519	0.232%	\$21,110	0.151%	NO
09001070300	Bridgeport	Yes	\$51,243	0.169%	\$26,044	0.186%	YES
09001070400	Bridgeport	Yes	\$24,926	0.082%	\$3,219	0.023%	NO
09001070500	Bridgeport	Yes	\$30,099	0.099%	\$25,432	0.182%	YES
09001070600	Bridgeport	Yes	\$154,832	0.509%	\$168,179	1.204%	YES
09001070900	Bridgeport	Yes	\$40,432	0.133%	\$27,794	0.199%	YES
09001071000	Bridgeport	Yes	\$66,085	0.217%	\$9,907	0.071%	NO
09001071100	Bridgeport	No	\$69,415	0.228%	\$38,474	0.275%	YES
09001071200	Bridgeport	Yes	\$69,201	0.228%	\$32,762	0.234%	YES
09001071300	Bridgeport	Yes	\$54,901	0.181%	\$23,081	0.165%	NO
09001071400	Bridgeport	No	\$71,326	0.235%	\$7,531	0.054%	NO
09001071600	Bridgeport	Yes	\$32,604	0.107%	\$817	0.006%	NO
09001071900	Bridgeport	Yes	\$69,302	0.228%	\$23,729	0.170%	NO
09001072000	Bridgeport	Yes	\$55,448	0.182%	\$28,213	0.202%	YES
09001072100	Bridgeport	No	\$161,011	0.530%	\$51,178	0.366%	NO
09001072200	Bridgeport	Yes	\$50,161	0.165%	\$19,908	0.142%	NO
09001072300	Bridgeport	No	\$76,996	0.253%	\$19,788	0.142%	NO
09001072400	Bridgeport	No	\$48,888	0.161%	\$31,351	0.224%	YES
09001072500	Bridgeport	No	\$99,052	0.326%	\$62,963	0.451%	YES
09001072600	Bridgeport	No	\$158,679	0.522%	\$78,145	0.559%	YES
09001072700	Bridgeport	No	\$83,132	0.274%	\$71,576	0.512%	YES
09001072800	Bridgeport	No	\$80,827	0.266%	\$21,745	0.156%	NO
09001072900	Bridgeport	No	\$82,393	0.271%	\$68,344	0.489%	YES
09001073000	Bridgeport	No	\$47,096	0.155%	\$22,757	0.163%	YES
09001073100	Bridgeport	Yes	\$100,249	0.330%	\$101,404	0.726%	YES

EQUITABLE DISTRIBUTION 2018

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09001073200	Bridgeport	No	\$27,088	0.089%	\$2,490	0.018%	NO
09001073300	Bridgeport	Yes	\$77,580	0.255%	\$42,376	0.303%	YES
09001073400	Bridgeport	Yes	\$84,528	0.278%	\$48,490	0.347%	YES
09001073500	Bridgeport	Yes	\$51,876	0.171%	\$20,807	0.149%	NO
09001073600	Bridgeport	Yes	\$32,788	0.108%	\$2,774	0.020%	NO
09001073700	Bridgeport	Yes	\$86,055	0.283%	\$36,991	0.265%	NO
09001073800	Bridgeport	Yes	\$45,163	0.149%	\$48,961	0.350%	YES
09001073900	Bridgeport	Yes	\$52,317	0.172%	\$13,818	0.099%	NO
09001074000	Bridgeport	Yes	\$45,015	0.148%	\$89,848	0.643%	YES
09001074300	Bridgeport	Yes	\$104,560	0.344%	\$36,984	0.265%	NO
09001074400	Bridgeport	Yes	\$92,268	0.304%	\$67,772	0.485%	YES
09001080100	Bridgeport	No	\$303	0.001%	\$0	0.000%	NO
09001080400	Bridgeport	No	\$30	0.000%	\$0	0.000%	N/A
09001080500	Bridgeport	No	\$1	0.000%	\$1,810	0.013%	N/A
09001080900	Bridgeport	No	\$10	0.000%	\$0	0.000%	N/A
09001081000	Bridgeport	No	\$589	0.002%	\$0	0.000%	NO
09001081200	Bridgeport	No	\$1,034	0.003%	\$0	0.000%	NO
09001090200	Bridgeport	No	\$56	0.000%	\$0	0.000%	N/A
09001090300	Bridgeport	No	\$230	0.001%	\$0	0.000%	NO
09001090400	Bridgeport	No	\$0	0.000%	\$0	0.000%	N/A
09001090500	Bridgeport	No	\$284	0.001%	\$0	0.000%	NO
09001090700	Bridgeport	No	\$34	0.000%	\$0	0.000%	N/A
09001257200	Bridgeport	No	\$118,822	0.391%	\$43,296	0.310%	NO
09009120100	Derby	No	\$156,634	0.515%	\$56,632	0.405%	NO
09009120200	Derby	No	\$173,000	0.569%	\$83,389	0.597%	YES
09009125100	Derby	No	\$783	0.003%	\$0	0.000%	NO
09009130200	Derby	No	\$54	0.000%	\$0	0.000%	N/A
09009157300	Derby	No	\$12,882	0.042%	\$12,344	0.088%	YES
09009142300	East Haven	Yes	\$23	0.000%	\$0	0.000%	N/A
09009142601	East Haven	No	\$86	0.000%	\$0	0.000%	N/A
09009142603	East Haven	Yes	\$240	0.001%	\$12	0.000%	NO
09009142604	East Haven	No	\$701	0.002%	\$0	0.000%	NO
09009142700	East Haven	No	\$858	0.003%	\$0	0.000%	NO
09009142800	East Haven	No	\$1,058	0.003%	\$0	0.000%	NO
09009154100	East Haven	No	\$93	0.000%	\$0	0.000%	N/A
09009154200	East Haven	No	\$587	0.002%	\$0	0.000%	NO
09009154500	East Haven	Yes	\$2,066	0.007%	\$0	0.000%	NO
09009154600	East Haven	No	\$733	0.002%	\$0	0.000%	NO
09009154800	East Haven	No	\$692	0.002%	\$0	0.000%	NO
09009154900	East Haven	No	\$627	0.002%	\$0	0.000%	NO
09009155000	East Haven	No	\$237	0.001%	\$0	0.000%	NO



EQUITABLE DISTRIBUTION 2018

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09009155100	East Haven	Yes	\$882	0.003%	\$0	0.000%	NO
09009167201	East Haven	No	\$86	0.000%	\$0	0.000%	N/A
09009167202	East Haven	No	\$52	0.000%	\$0	0.000%	N/A
09009167300	East Haven	No	\$424	0.001%	\$0	0.000%	NO
09009180100	East Haven	No	\$149,205	0.491%	\$36,506	0.261%	NO
09009180200	East Haven	No	\$146,922	0.483%	\$48,870	0.350%	NO
09009180300	East Haven	No	\$63,975	0.211%	\$61,369	0.439%	YES
09009180400	East Haven	No	\$60,933	0.201%	\$30,402	0.218%	YES
09009180500	East Haven	No	\$107,970	0.355%	\$92,749	0.664%	YES
09009180601	East Haven	No	\$68,807	0.226%	\$29,683	0.212%	NO
09009180602	East Haven	No	\$81,075	0.267%	\$28,661	0.205%	NO
09009186100	East Haven	No	\$79	0.000%	\$0	0.000%	N/A
09009361500	East Haven	No	\$193	0.001%	\$0	0.000%	NO
09001055100	Easton	No	\$402	0.001%	\$0	0.000%	NO
09001055200	Easton	No	\$756	0.002%	\$0	0.000%	NO
09001105100	Easton	No	\$118,783	0.391%	\$20,685	0.148%	NO
09001105200	Easton	No	\$107,851	0.355%	\$11,290	0.081%	NO
09001240200	Easton	No	\$1,660	0.005%	\$0	0.000%	NO
09001060100	Fairfield	No	\$74,914	0.247%	\$13,106	0.094%	NO
09001060200	Fairfield	No	\$98,554	0.324%	\$29,974	0.215%	NO
09001060300	Fairfield	No	\$106,206	0.349%	\$23,701	0.170%	NO
09001060400	Fairfield	No	\$176,254	0.580%	\$24,765	0.177%	NO
09001060500	Fairfield	No	\$100,511	0.331%	\$6,481	0.046%	NO
09001060600	Fairfield	No	\$110,795	0.365%	\$32,918	0.236%	NO
09001060700	Fairfield	No	\$112,002	0.369%	\$152,001	1.088%	YES
09001060800	Fairfield	No	\$43,186	0.142%	\$5,233	0.037%	NO
09001060900	Fairfield	No	\$52,222	0.172%	\$16,161	0.116%	NO
09001061000	Fairfield	No	\$144,284	0.475%	\$50,571	0.362%	NO
09001061100	Fairfield	No	\$76,635	0.252%	\$18,268	0.131%	NO
09001061200	Fairfield	No	\$38,887	0.128%	\$4,473	0.032%	NO
09001061300	Fairfield	No	\$80,204	0.264%	\$16,645	0.119%	NO
09001061400	Fairfield	No	\$124,621	0.410%	\$18,063	0.129%	NO
09001061500	Fairfield	No	\$192,238	0.633%	\$29,427	0.211%	NO
09001061600	Fairfield	No	\$191,618	0.631%	\$24,977	0.179%	NO
09001072100	Fairfield	No	\$387	0.001%	\$0	0.000%	NO
09001072200	Fairfield	Yes	\$2	0.000%	\$0	0.000%	N/A
09001080100	Fairfield	No	\$22	0.000%	\$0	0.000%	N/A
09001105100	Fairfield	No	\$147	0.000%	\$0	0.000%	N/A
09009141300	Hamden	Yes	\$170	0.001%	\$0	0.000%	NO
09009141400	Hamden	No	\$136	0.000%	\$0	0.000%	N/A
09009141500	Hamden	Yes	\$93	0.000%	\$0	0.000%	N/A

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09009141800	Hamden	No	\$230	0.001%	\$0	0.000%	NO
09009141900	Hamden	No	\$49	0.000%	\$0	0.000%	N/A
09009142500	Hamden	Yes	\$686	0.002%	\$0	0.000%	NO
09009165100	Hamden	No	\$91,472	0.301%	\$39,686	0.284%	NO
09009165200	Hamden	No	\$62,313	0.205%	\$12,661	0.091%	NO
09009165300	Hamden	No	\$52,495	0.173%	\$14,726	0.105%	NO
09009165400	Hamden	No	\$105,106	0.346%	\$93,562	0.670%	YES
09009165500	Hamden	Yes	\$110,812	0.365%	\$47,227	0.338%	NO
09009165600	Hamden	No	\$143,818	0.473%	\$59,932	0.429%	NO
09009165700	Hamden	No	\$73,429	0.242%	\$41,423	0.296%	YES
09009165801	Hamden	No	\$154,282	0.508%	\$66,485	0.476%	NO
09009165802	Hamden	No	\$86,790	0.286%	\$58,330	0.418%	YES
09009165900	Hamden	No	\$214,367	0.705%	\$48,920	0.350%	NO
09009166001	Hamden	No	\$175,868	0.579%	\$33,184	0.238%	NO
09009166002	Hamden	No	\$135,237	0.445%	\$69,912	0.500%	YES
09009167100	Hamden	No	\$979	0.003%	\$0	0.000%	NO
09001080800	Milford	No	\$11	0.000%	\$0	0.000%	N/A
09009150100	Milford	No	\$189,433	0.623%	\$35,804	0.256%	NO
09009150200	Milford	No	\$80,727	0.266%	\$313,249	2.242%	YES
09009150300	Milford	No	\$130,293	0.429%	\$50,065	0.358%	NO
09009150400	Milford	No	\$85,984	0.283%	\$12,455	0.089%	NO
09009150500	Milford	No	\$115,047	0.379%	\$16,351	0.117%	NO
09009150600	Milford	No	\$173,673	0.571%	\$39,458	0.282%	NO
09009150700	Milford	No	\$113,066	0.372%	\$36,029	0.258%	NO
09009150800	Milford	No	\$203,253	0.669%	\$35,181	0.252%	NO
09009150900	Milford	No	\$135,213	0.445%	\$29,835	0.214%	NO
09009151000	Milford	No	\$86,236	0.284%	\$9,619	0.069%	NO
09009151100	Milford	No	\$175,719	0.578%	\$50,708	0.363%	NO
09009151200	Milford	No	\$106,613	0.351%	\$59,056	0.423%	YES
09009157100	Milford	No	\$99	0.000%	\$0	0.000%	N/A
09009157200	Milford	No	\$80	0.000%	\$0	0.000%	N/A
09009140100	New Haven	Yes	\$220,197	0.725%	\$52,533	0.376%	NO
09009140200	New Haven	Yes	\$62,447	0.205%	\$2,244	0.016%	NO
09009140300	New Haven	Yes	\$52,945	0.174%	\$3,612	0.026%	NO
09009140400	New Haven	Yes	\$61,448	0.202%	\$13,179	0.094%	NO
09009140500	New Haven	Yes	\$68,883	0.227%	\$21,636	0.155%	NO
09009140600	New Haven	Yes	\$82,026	0.270%	\$7,155	0.051%	NO
09009140700	New Haven	Yes	\$80,668	0.265%	\$9,876	0.071%	NO
09009140800	New Haven	Yes	\$82,402	0.271%	\$7,400	0.053%	NO
09009140900	New Haven	Yes	\$73,474	0.242%	\$12,721	0.091%	NO
09009141000	New Haven	No	\$70,572	0.232%	\$18,479	0.132%	NO

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09009141100	New Haven	No	\$53,653	0.177%	\$37,724	0.270%	YES
09009141200	New Haven	No	\$118,046	0.388%	\$110,691	0.792%	YES
09009141300	New Haven	Yes	\$125,592	0.413%	\$43,909	0.314%	NO
09009141400	New Haven	No	\$86,260	0.284%	\$10,338	0.074%	NO
09009141500	New Haven	Yes	\$108,573	0.357%	\$23,457	0.168%	NO
09009141600	New Haven	Yes	\$96,650	0.318%	\$101,507	0.727%	YES
09009141800	New Haven	No	\$80,116	0.264%	\$15,261	0.109%	NO
09009141900	New Haven	No	\$96,705	0.318%	\$5,469	0.039%	NO
09009142000	New Haven	No	\$115,010	0.378%	\$26,814	0.192%	NO
09009142100	New Haven	Yes	\$38,185	0.126%	\$42,700	0.306%	YES
09009142200	New Haven	No	\$68,306	0.225%	\$47,123	0.337%	YES
09009142300	New Haven	Yes	\$90,104	0.296%	\$17,505	0.125%	NO
09009142400	New Haven	Yes	\$89,726	0.295%	\$20,393	0.146%	NO
09009142500	New Haven	Yes	\$92,910	0.306%	\$15,552	0.111%	NO
09009142601	New Haven	No	\$124,921	0.411%	\$27,339	0.196%	NO
09009142603	New Haven	Yes	\$58,078	0.191%	\$3,183	0.023%	NO
09009142604	New Haven	No	\$50,292	0.165%	\$33,894	0.243%	YES
09009142700	New Haven	No	\$128,334	0.422%	\$58,927	0.422%	YES
09009142800	New Haven	No	\$93,000	0.306%	\$30,160	0.216%	NO
09009154100	New Haven	No	\$150	0.000%	\$0	0.000%	N/A
09009154500	New Haven	Yes	\$5	0.000%	\$0	0.000%	N/A
09009154600	New Haven	No	\$7	0.000%	\$0	0.000%	N/A
09009160200	New Haven	No	\$352	0.001%	\$0	0.000%	NO
09009161100	New Haven	No	\$38	0.000%	\$0	0.000%	N/A
09009165400	New Haven	No	\$418	0.001%	\$0	0.000%	NO
09009165500	New Haven	Yes	\$1,335	0.004%	-\$50	0.000%	NO
09009165700	New Haven	No	\$9	0.000%	\$0	0.000%	N/A
09009165802	New Haven	No	\$261	0.001%	\$0	0.000%	NO
09009166002	New Haven	No	\$473	0.002%	\$0	0.000%	NO
09009167300	New Haven	No	\$20	0.000%	\$0	0.000%	N/A
09009180100	New Haven	No	\$36	0.000%	\$0	0.000%	N/A
09009180200	New Haven	No	\$4,133	0.014%	\$0	0.000%	NO
09009180300	New Haven	No	\$1,039	0.003%	\$2,074	0.015%	YES
09009180500	New Haven	No	\$3,506	0.012%	\$1,606	0.011%	NO
09009180601	New Haven	No	\$1,613	0.005%	\$0	0.000%	NO
09009180602	New Haven	No	\$1,240	0.004%	\$0	0.000%	NO
09009361401	New Haven	Yes	\$106,622	0.351%	\$3,988	0.029%	NO
09009361402	New Haven	Yes	\$40,044	0.132%	\$10,198	0.073%	NO
09009180601	North Branford	No	\$90	0.000%	\$0	0.000%	N/A

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09009184600	North Branford	No	\$35	0.000%	\$0	0.000%	N/A
09009184700	North Branford	No	\$3,060	0.010%	\$710	0.005%	NO
09009186100	North Branford	No	\$199,763	0.657%	\$106,144	0.760%	YES
09009186200	North Branford	No	\$11,960	0.039%	\$4,601	0.033%	NO
09009190302	North Branford	No	\$297	0.001%	\$0	0.000%	NO
09009142601	North Haven	No	\$548	0.002%	\$0	0.000%	NO
09009154200	North Haven	No	\$539	0.002%	\$650	0.005%	YES
09009154500	North Haven	Yes	\$37	0.000%	\$0	0.000%	N/A
09009154600	North Haven	No	\$188	0.001%	\$0	0.000%	NO
09009154700	North Haven	No	\$338	0.001%	\$0	0.000%	NO
09009154800	North Haven	No	\$136	0.000%	\$645	0.005%	N/A
09009155000	North Haven	No	\$978	0.003%	\$0	0.000%	NO
09009155100	North Haven	Yes	\$2,117	0.007%	\$0	0.000%	NO
09009165100	North Haven	No	\$174	0.001%	\$0	0.000%	NO
09009165200	North Haven	No	\$112	0.000%	\$0	0.000%	N/A
09009166002	North Haven	No	\$235	0.001%	\$0	0.000%	NO
09009167100	North Haven	No	\$255,314	0.840%	\$114,994	0.823%	NO
09009167201	North Haven	No	\$157,313	0.518%	\$57,193	0.409%	NO
09009167202	North Haven	No	\$182,119	0.599%	\$172,057	1.232%	YES
09009167300	North Haven	No	\$208,030	0.685%	\$47,715	0.342%	NO
09009180100	North Haven	No	\$63	0.000%	\$0	0.000%	N/A
09009180200	North Haven	No	\$321	0.001%	\$0	0.000%	NO
09009180300	North Haven	No	\$154	0.001%	\$0	0.000%	NO
09009180601	North Haven	No	\$59	0.000%	\$0	0.000%	N/A
09009180602	North Haven	No	\$1,368	0.005%	\$0	0.000%	NO
09009186200	North Haven	No	\$73	0.000%	\$0	0.000%	N/A
09009120100	Orange	No	\$108	0.000%	\$0	0.000%	N/A
09009150700	Orange	No	\$813	0.003%	\$0	0.000%	NO
09009151200	Orange	No	\$10	0.000%	\$0	0.000%	N/A
09009157100	Orange	No	\$221,101	0.728%	\$137,220	0.982%	YES
09009157200	Orange	No	\$118,369	0.390%	\$32,206	0.231%	NO
09009157300	Orange	No	\$85,493	0.281%	\$30,358	0.217%	NO
09009157400	Orange	No	\$110,114	0.362%	\$42,386	0.303%	NO
09001090500	Shelton	No	\$41	0.000%	\$0	0.000%	N/A
09001090600	Shelton	No	\$46	0.000%	\$0	0.000%	N/A
09001090700	Shelton	No	\$425	0.001%	\$0	0.000%	NO
09001100100	Shelton	No	\$133	0.000%	\$0	0.000%	N/A
09001100200	Shelton	No	\$667	0.002%	\$0	0.000%	NO

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09001110100	Shelton	No	\$77,529	0.255%	\$26,794	0.192%	NO
09001110201	Shelton	No	\$103,922	0.342%	\$38,094	0.273%	NO
09001110202	Shelton	No	\$156,744	0.516%	\$101,672	0.728%	YES
09001110301	Shelton	No	\$166,825	0.549%	\$62,040	0.444%	NO
09001110302	Shelton	No	\$156,640	0.515%	\$22,574	0.162%	NO
09001110400	Shelton	No	\$113,058	0.372%	\$43,052	0.308%	NO
09001110500	Shelton	No	\$134,679	0.443%	\$33,223	0.238%	NO
09001110600	Shelton	No	\$174,695	0.575%	\$43,669	0.313%	NO
09009120200	Shelton	No	\$4	0.000%	\$0	0.000%	N/A
09001061500	Stratford	No	\$0	0.000%	\$1,004	0.007%	N/A
09001070400	Stratford	Yes	\$51	0.000%	\$0	0.000%	N/A
09001072900	Stratford	No	\$20	0.000%	\$0	0.000%	N/A
09001073200	Stratford	No	\$39	0.000%	\$0	0.000%	N/A
09001073700	Stratford	Yes	\$9	0.000%	\$0	0.000%	N/A
09001074300	Stratford	Yes	\$134	0.000%	\$0	0.000%	N/A
09001080100	Stratford	No	\$87,672	0.288%	\$76,824	0.550%	YES
09001080200	Stratford	No	\$89,152	0.293%	\$36,807	0.263%	NO
09001080400	Stratford	No	\$166,676	0.548%	\$51,024	0.365%	NO
09001080500	Stratford	No	\$111,657	0.367%	\$84,880	0.608%	YES
09001080600	Stratford	No	\$68,852	0.227%	\$6,626	0.047%	NO
09001080700	Stratford	No	\$91,766	0.302%	\$47,663	0.341%	YES
09001080800	Stratford	No	\$128,659	0.423%	\$42,393	0.303%	NO
09001080900	Stratford	No	\$104,618	0.344%	\$33,007	0.236%	NO
09001081000	Stratford	No	\$77,288	0.254%	\$19,596	0.140%	NO
09001081100	Stratford	No	\$101,310	0.333%	\$35,660	0.255%	NO
09001081200	Stratford	No	\$125,908	0.414%	\$27,391	0.196%	NO
09001081300	Stratford	No	\$120,668	0.397%	\$20,409	0.146%	NO
09001090500	Stratford	No	\$168	0.001%	\$0	0.000%	NO
09001110202	Stratford	No	\$138	0.000%	\$0	0.000%	N/A
09001110302	Stratford	No	\$85	0.000%	\$0	0.000%	N/A
09001060100	Trumbull	No	\$106	0.000%	\$0	0.000%	N/A
09001072600	Trumbull	No	\$44	0.000%	\$0	0.000%	N/A
09001072700	Trumbull	No	\$290	0.001%	\$0	0.000%	NO
09001072900	Trumbull	No	\$158	0.001%	\$0	0.000%	NO
09001073000	Trumbull	No	\$116	0.000%	\$0	0.000%	N/A
09001073100	Trumbull	Yes	\$115	0.000%	\$0	0.000%	N/A
09001081100	Trumbull	No	\$377	0.001%	\$0	0.000%	NO
09001090100	Trumbull	No	\$91,910	0.302%	\$15,245	0.109%	NO
09001090200	Trumbull	No	\$173,310	0.570%	\$123,600	0.885%	YES
09001090300	Trumbull	No	\$156,031	0.513%	\$24,569	0.176%	NO
09001090400	Trumbull	No	\$160,103	0.527%	\$62,269	0.446%	NO

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09001090500	Trumbull	No	\$118,004	0.388%	\$43,589	0.312%	NO
09001090600	Trumbull	No	\$83,033	0.273%	\$25,355	0.181%	NO
09001090700	Trumbull	No	\$147,247	0.485%	\$25,557	0.183%	NO
09001100100	Trumbull	No	\$588	0.002%	\$0	0.000%	NO
09001105100	Trumbull	No	\$411	0.001%	\$0	0.000%	NO
09001105200	Trumbull	No	\$78	0.000%	\$0	0.000%	N/A
09001110302	Trumbull	No	\$130	0.000%	\$0	0.000%	N/A
09001110500	Trumbull	No	\$69	0.000%	\$0	0.000%	N/A
09009140800	West Haven	Yes	\$46	0.000%	\$0	0.000%	N/A
09009141100	West Haven	No	\$26	0.000%	\$0	0.000%	N/A
09009151200	West Haven	No	\$51	0.000%	\$0	0.000%	N/A
09009154100	West Haven	No	\$207,850	0.684%	\$149,151	1.068%	YES
09009154200	West Haven	No	\$166,978	0.549%	\$22,628	0.162%	NO
09009154500	West Haven	Yes	\$103,614	0.341%	\$31,779	0.227%	NO
09009154600	West Haven	No	\$129,869	0.427%	\$34,432	0.246%	NO
09009154700	West Haven	No	\$143,317	0.472%	\$114,869	0.822%	YES
09009154800	West Haven	No	\$99,070	0.326%	\$19,097	0.137%	NO
09009154900	West Haven	No	\$78,923	0.260%	\$33,943	0.243%	NO
09009155000	West Haven	No	\$95,092	0.313%	\$19,079	0.137%	NO
09009155100	West Haven	Yes	\$72,661	0.239%	\$8,822	0.063%	NO
09009157100	West Haven	No	\$293	0.001%	\$63,049	0.451%	YES
09009167201	West Haven	No	\$924	0.003%	\$0	0.000%	NO
09009167202	West Haven	No	\$731	0.002%	\$0	0.000%	NO
09009180100	West Haven	No	\$296	0.001%	\$0	0.000%	NO
09009180200	West Haven	No	\$1,048	0.003%	\$0	0.000%	NO
09009180300	West Haven	No	\$13	0.000%	\$0	0.000%	N/A
09009180400	West Haven	No	\$31	0.000%	\$0	0.000%	N/A
09009180500	West Haven	No	\$84	0.000%	\$0	0.000%	N/A
09009361500	West Haven	No	\$152,766	0.503%	\$25,225	0.181%	NO
09009130101	Woodbridge	No	\$252	0.001%	\$0	0.000%	NO
09009141200	Woodbridge	No	\$708	0.002%	\$0	0.000%	NO
09009160100	Woodbridge	No	\$99,580	0.328%	\$24,959	0.179%	NO
09009160200	Woodbridge	No	\$186,016	0.612%	\$94,575	0.677%	YES