



BUREAU OF ENERGY AND
TECHNOLOGY POLICY

Slides for the morning and
afternoon sessions are in
separate decks. This is the
afternoon slide deck.

September 1, 2021

Introduction & Foundational Issues, Part A – End uses that are hard to decarbonize

Technical Session 1
CT 2022 Comprehensive Energy Strategy

Session is being
recorded

Today's Agenda – Afternoon

Click on the agenda section headings to jump to the relevant slides

Long-Distance Trucking

1:00-1:50 pm

Public Comment 3

1:50-2:05 pm

Aviation

2:05-2:45 pm

Public Comment 4

2:45-3:00 pm

Maritime

3:00-3:45 pm

Public Comment 5 & General Public Comments

3:45-4:30 pm

Wrap Up

4:30-4:45 pm

Click on the presenters to jump to
their slides

Long-Distance Trucking

[Dave Schaller – North American Council for Freight Efficiency](#)

[Jessie Lund – CALSTART](#)

[Edmond Young – Toyota](#)

(speaker order may vary)

BUREAU OF ENERGY AND
TECHNOLOGY POLICY



North American Council for Freight Efficiency

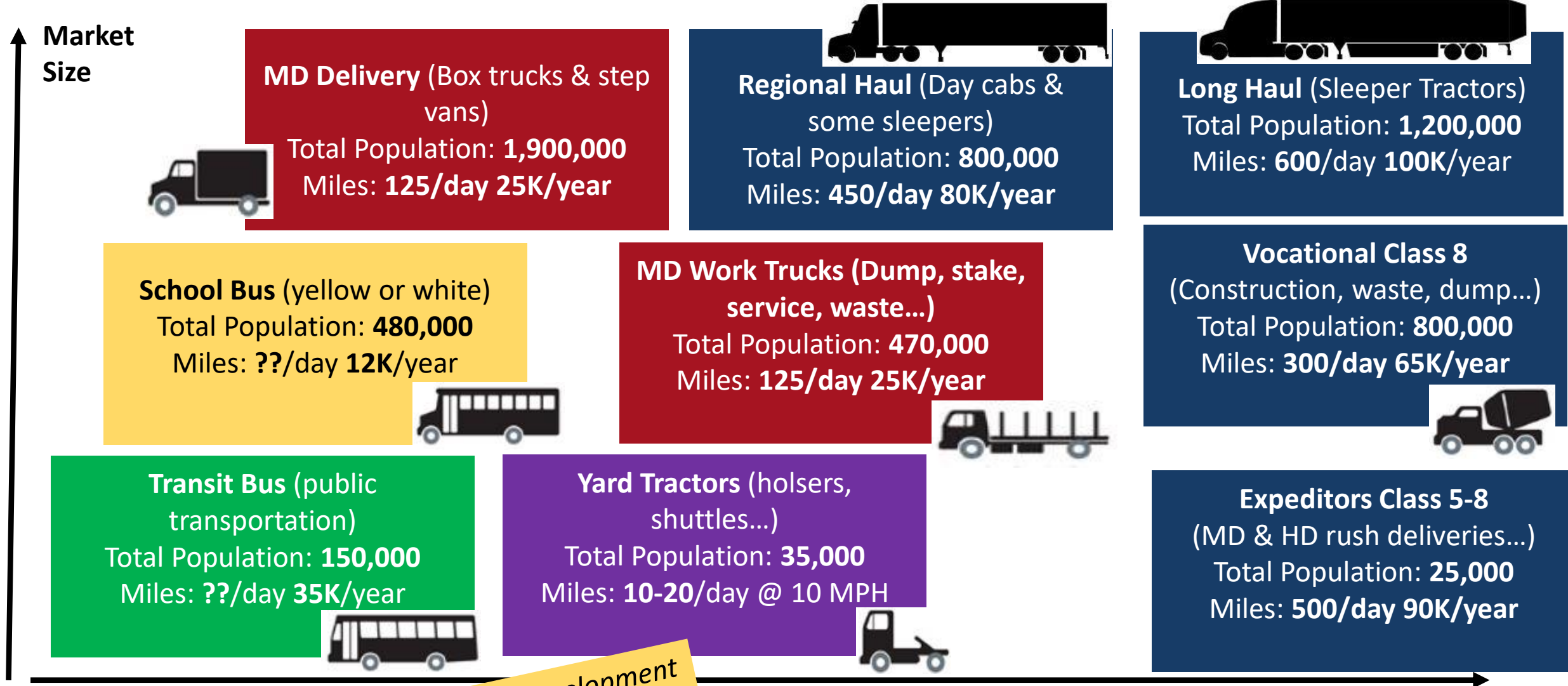


Long Haul Trucking Path to Zero Emissions

Dave Schaller
September 2022



MD & HD Industry Segments



This slide is under development

Electrification Time Frame

Pathways to HD Truck Charging



1) Fleet Depot Based



2) Opportunity Charging
Stores, Ports, Warehouses...



3) Shared Card Lock Locations



4) Truck Stops



5) Toll Road Rest Areas



6) Interstate Rest Areas

7) **Wireless Charging (parked and/or in motion)**

8) Mobile Roadside Charging (emergencies & service calls)

ZEV Long Haul Challenges

- Battery and Range
 - Cost, size, weight, range, rate of recharging...
- Charging Infrastructure
 - Locations, legal limitations, maintenance...
- Hydrogen Infrastructure
 - Simply not there yet
 - Small molecule that leaks and is corrosive
- Hydrogen storage on truck
 - Density, refill time, tank size...
- Both Battery Electric and Hydrogen will require significantly more power from the grid



Run on Less by NACFE

2017



Long Haul
7 Fleets
10.1 MPG

2019



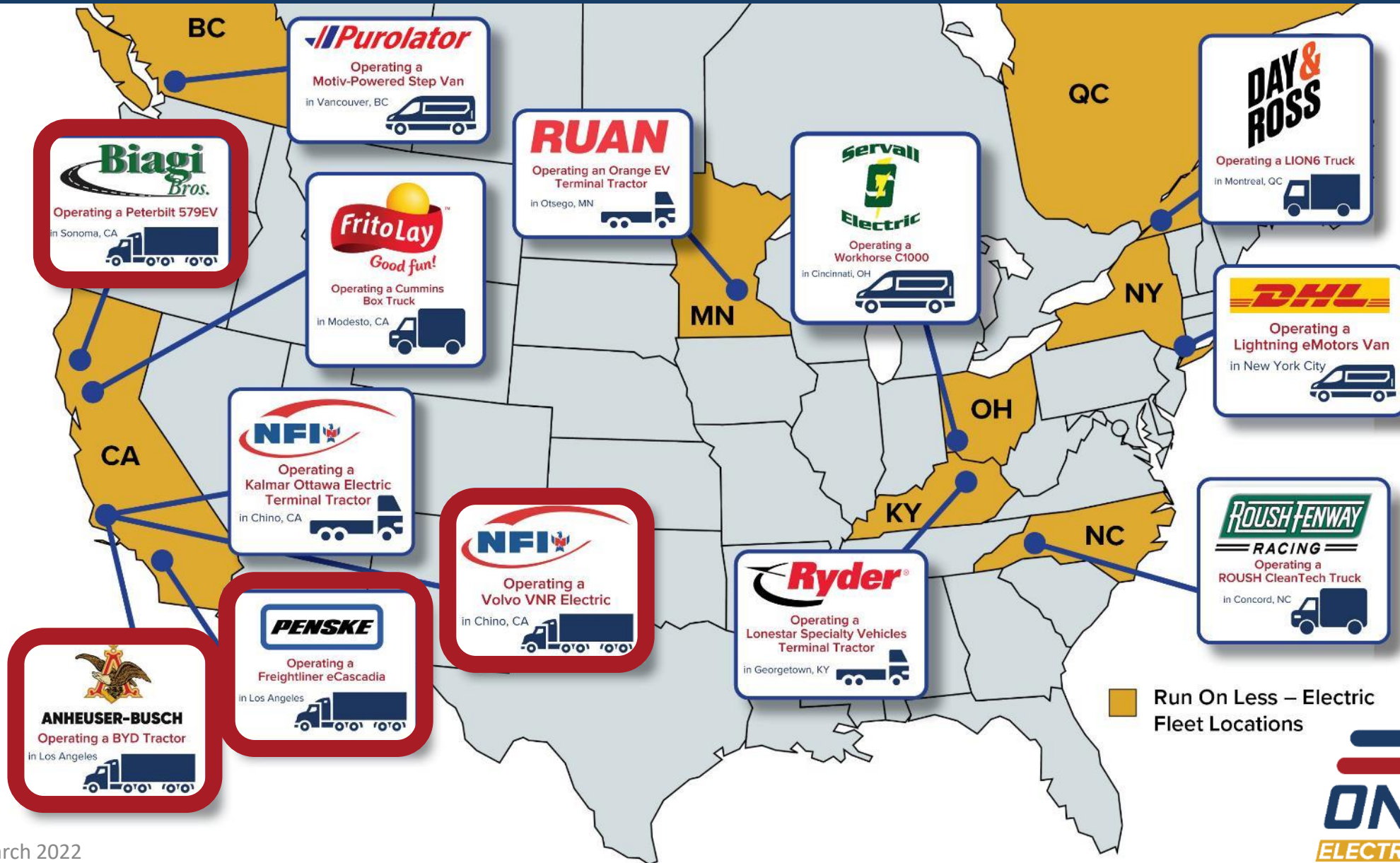
Regional Haul
10 Fleets
8.3 MPG

2021

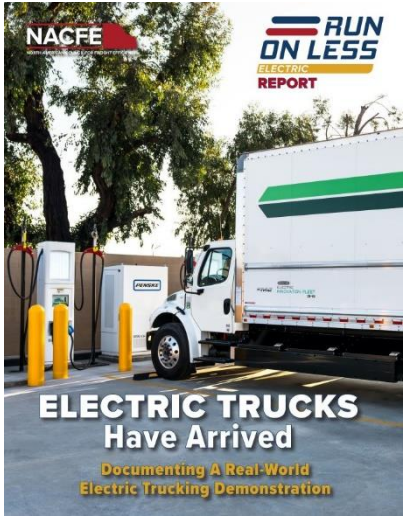


All BEVs
13 Fleets
New metrics!

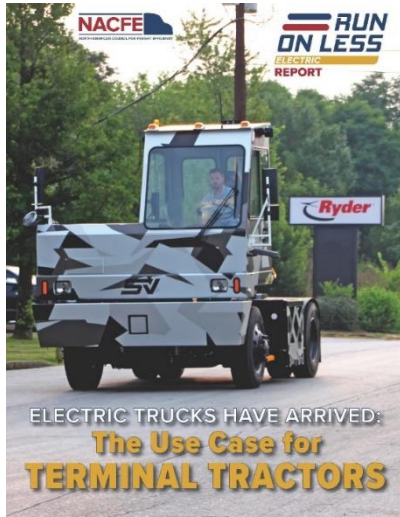
Run on Less – Electric Participants



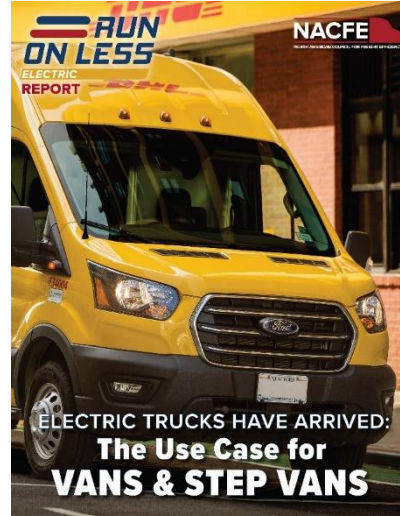
RoL-E Reports



January 12, 2022
 Review Of Complete
 Demonstration:
[Electric Trucks Have Arrived](#)



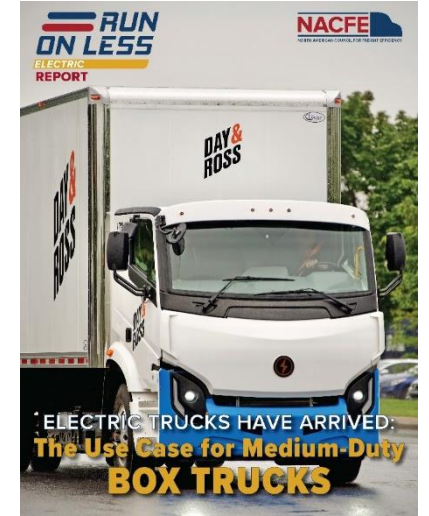
March 6, 2022
 The Use Case For
[TERMINAL TRACTORS](#)



April 11, 2022
 The Use Case For
[VANS & STEP VANS](#)



May 5, 2022
 The Use Case For
[REGIONAL HAUL TRACTORS](#)



June 28, 2022
 The Use Case For
[MEDIUM DUTY BOX TRUCKS](#)

MD BOX TRUCKS **NACFE**
Jennifer Wheeler, Senior Program Manager, NACFE
NORTH AMERICAN COUNCIL FOR FREIGHT EFFICIENCY

Market Segment & Fleet Profile Fact Sheet



Operational Characteristics	
Duty Cycle	Return to Base
Use Case	Pickup & Delivery
Average Range	Less than 100 miles
Routes	Variable
Fueling	Centralized
Miles per Gallon	10.0
Replacement Cycle	10.2
Average Age	8.4
Axle Configuration	4X2

[4 Market Segment Fact Sheets](#)

Short Regional Haul



November 2021

Regional Haul (Mostly)



November 2021

Some CBEVs: “Range Extended”



Several OEMs and suppliers are working on hydrogen fuel cell powered electric trucks



Hyllion “Hypertruck” is being called ERX: Electric Range Extender and runs on CNG or RNG



CNG Infrastructure

From DOE Alt Fuels Data Center

Hydrogen & Battery Electric Trucks

Both Competitors *AND* Teammates

Hydrogen Fuel Cell Trucks	Truck Subsystem	Battery Electric Trucks
Yes (but less)	Rechargeable Batteries	Yes
Yes	Electric Drive Motors	Yes
Yes	High Power Cables	Yes
Yes	Software Management	Yes
Yes	Regenerative Braking	Yes
Yes	Hydrogen Fuel Cell	--
Yes	Hydrogen Fuel Tank	--
Hydrogen Station	Refueling	Electric Charging Station
Large	Electricity Consumption	Large

Hydrogen Fuel Cell Trucks

Current Status

- Several trucks under fleet test
- Others under OEM development
- Both Compressed & Liquid Hydrogen trucks planned



June 2021

Guidance on Hydrogen

Hydrogen Color Spectrum

GREEN

Hydrogen produced by electrolysis of water, using electricity from renewable sources like hydropower, wind, and solar. Zero carbon emissions are produced.

TURQUOISE

Hydrogen produced by the thermal splitting of methane (methane pyrolysis). Instead of CO₂, solid carbon is produced.

PINK/PURPLE/RED

Hydrogen produced by electrolysis using nuclear power.

BLACK/GRAY

Hydrogen extracted from natural gas using steam-methane reforming.

YELLOW

Hydrogen produced by electrolysis using grid electricity.

BLUE

Grey or brown hydrogen with its CO₂ sequestered or repurposed.

WHITE

Hydrogen produced as a byproduct of industrial processes.

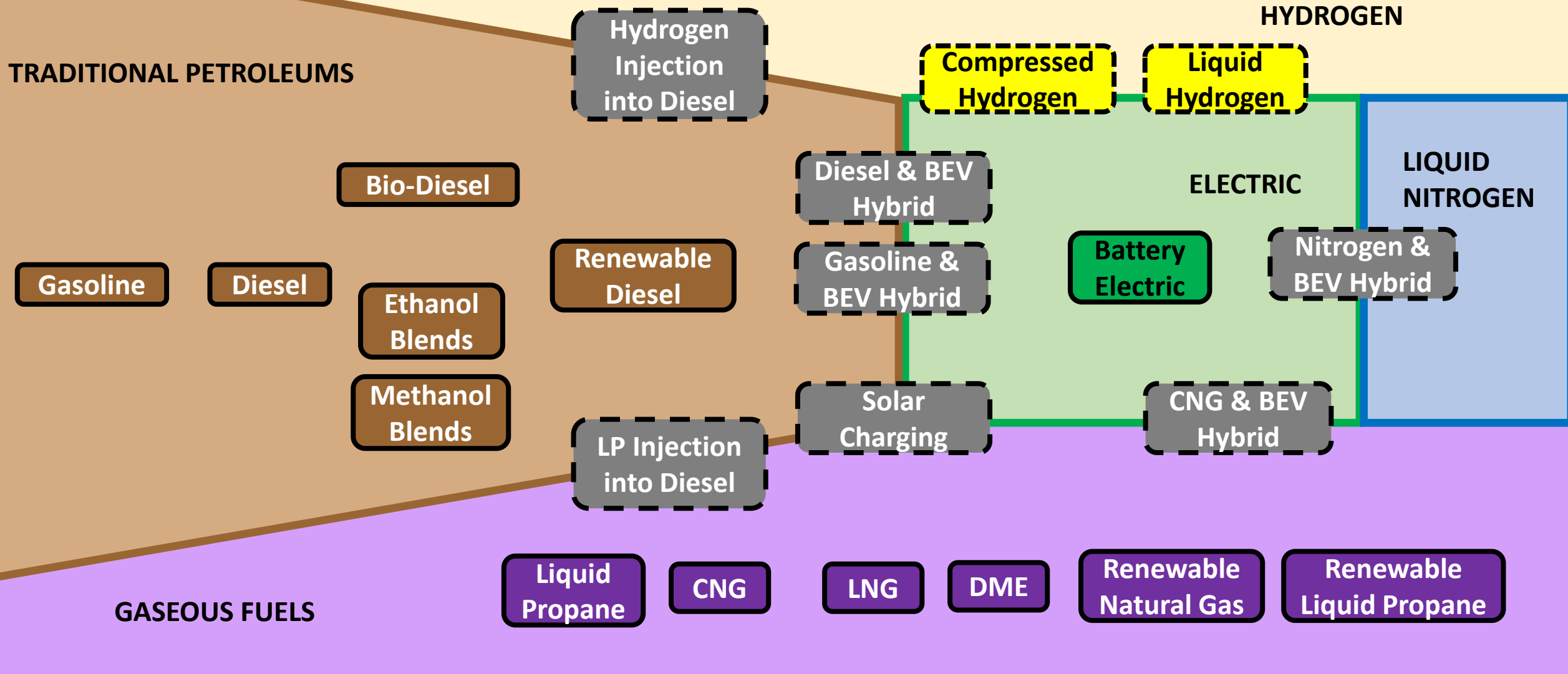
BROWN

Hydrogen extracted from fossil fuels, usually coal, using gasification.



Note: There are no official definitions of these colors, but the above represents common industry nomenclature.

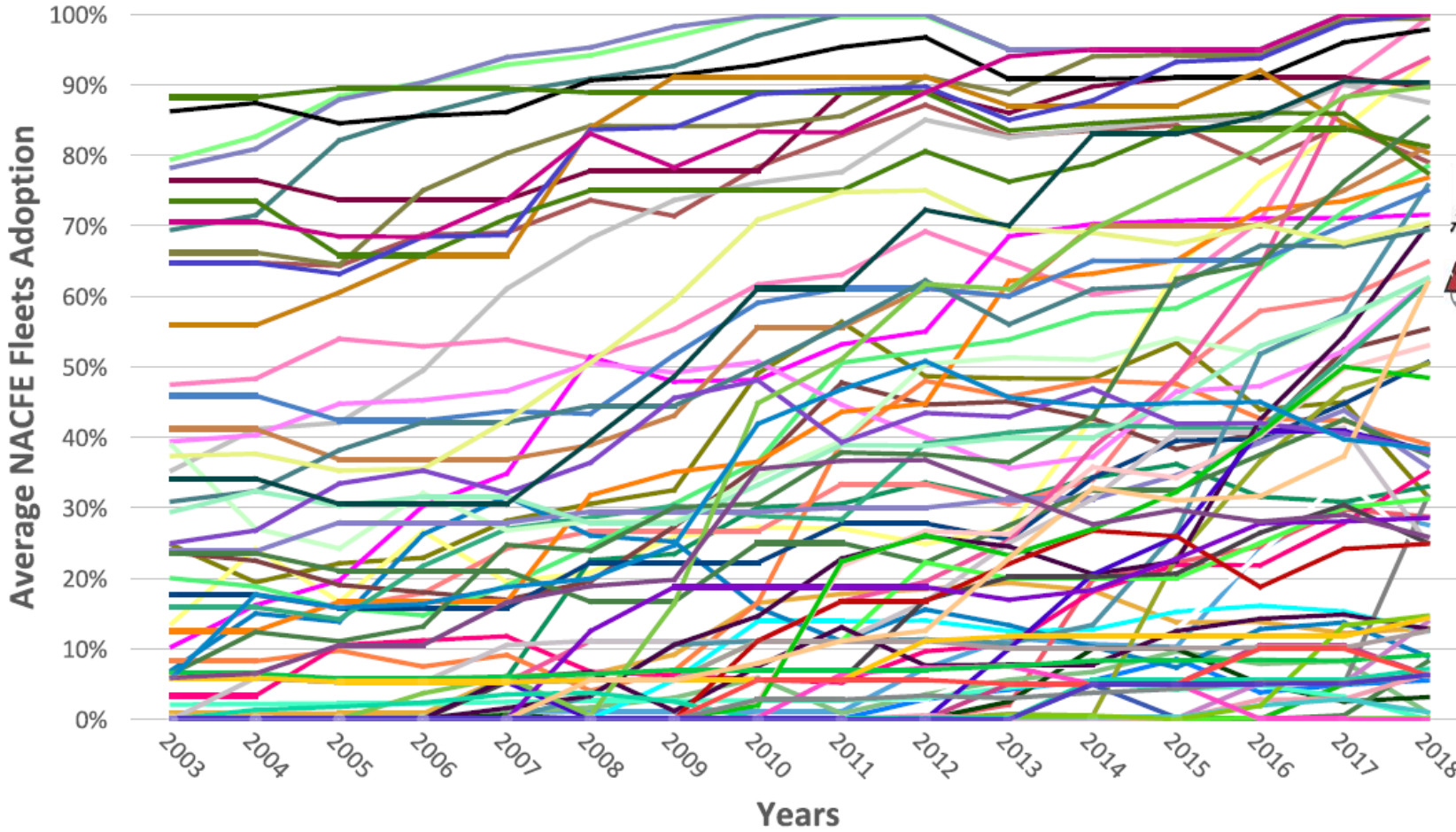
Alternative Fuels



2019 Annual Fleet Fuel Study

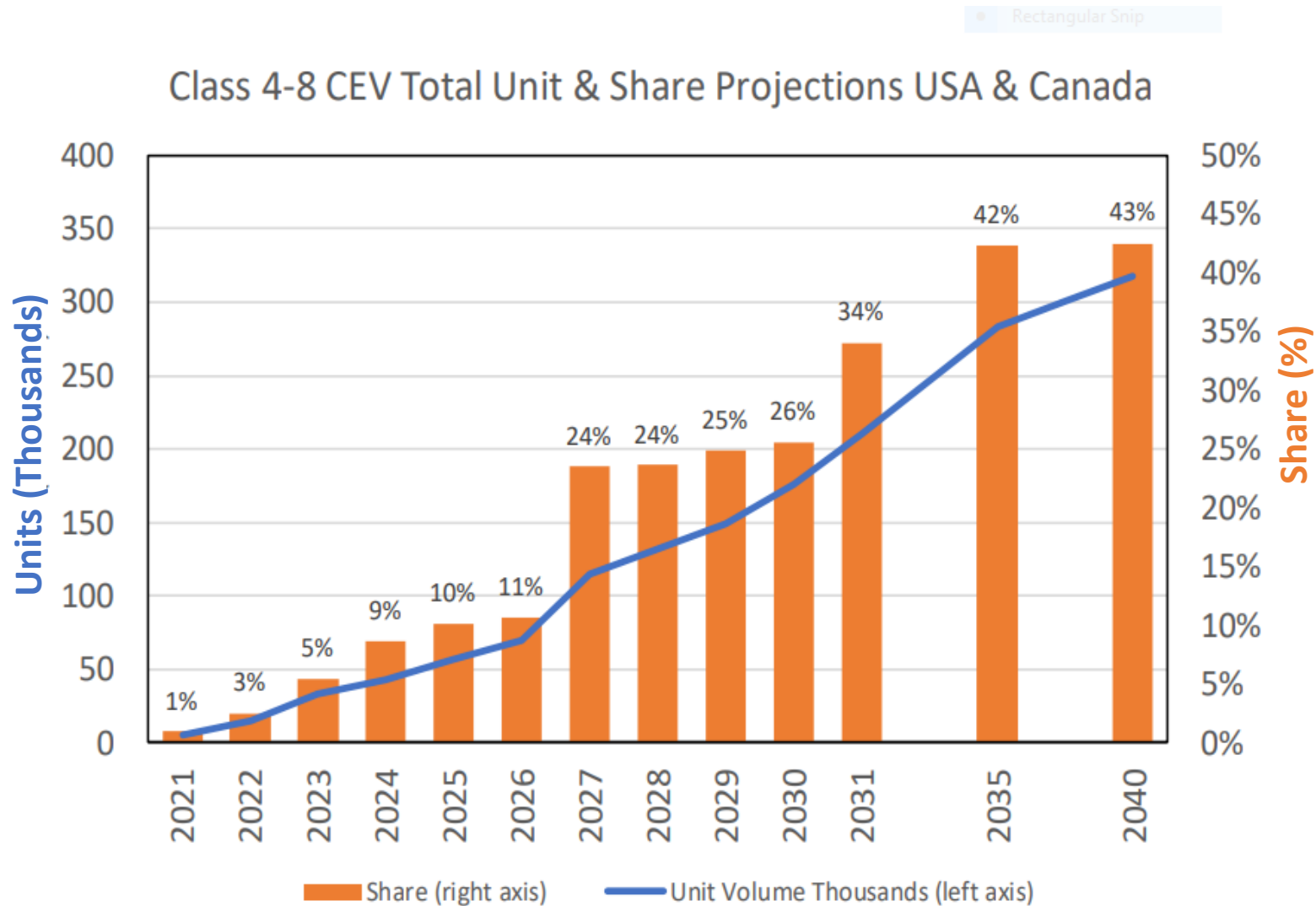


All Technologies



<https://nacfe.org/annual-fleet-fuel-studies/>

Commercial Electric Vehicle Market



Impacting Factors

- Better Total Cost of Ownership
- Decreasing Battery Costs
- Growing Customer Demand
- Regulatory Pressures

Projections by ACT Research 2021



CCS1



CCS2



CHAdeMO



J1772



MCS or CharIN



NACFE.org

Let's Stay Connected...
... And charged up!



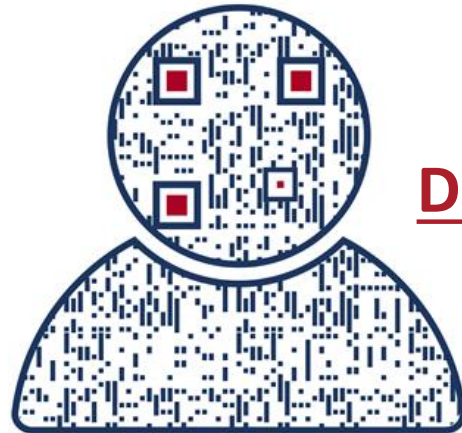
RunOnLess.com

LinkedIn [NACFE](#) (& Spanish: [NACFE LATAM](#))

f [NACFE](#)

t [@NACFE_Freight](#) & [@RunOnLess](#)

v [NACFE](#)



Dave Schaller

David.Schaller@NACFE.org

260-602-5713

CALSTART



Decarbonization of Long-Distance Trucking

Jessie Lund, CALSTART
September 1, 2022
CES Technical Meeting 1





WHO ARE WE?

- **CALSTART** is an internationally recognized clean transportation technology consortium, with 300+ members, all dedicated to the growth of the clean transportation industry.
- Founded in 1992, we work with our member companies and agencies to build a high-tech clean transportation industry that creates jobs, cuts air pollution and oil imports, and curbs climate change.





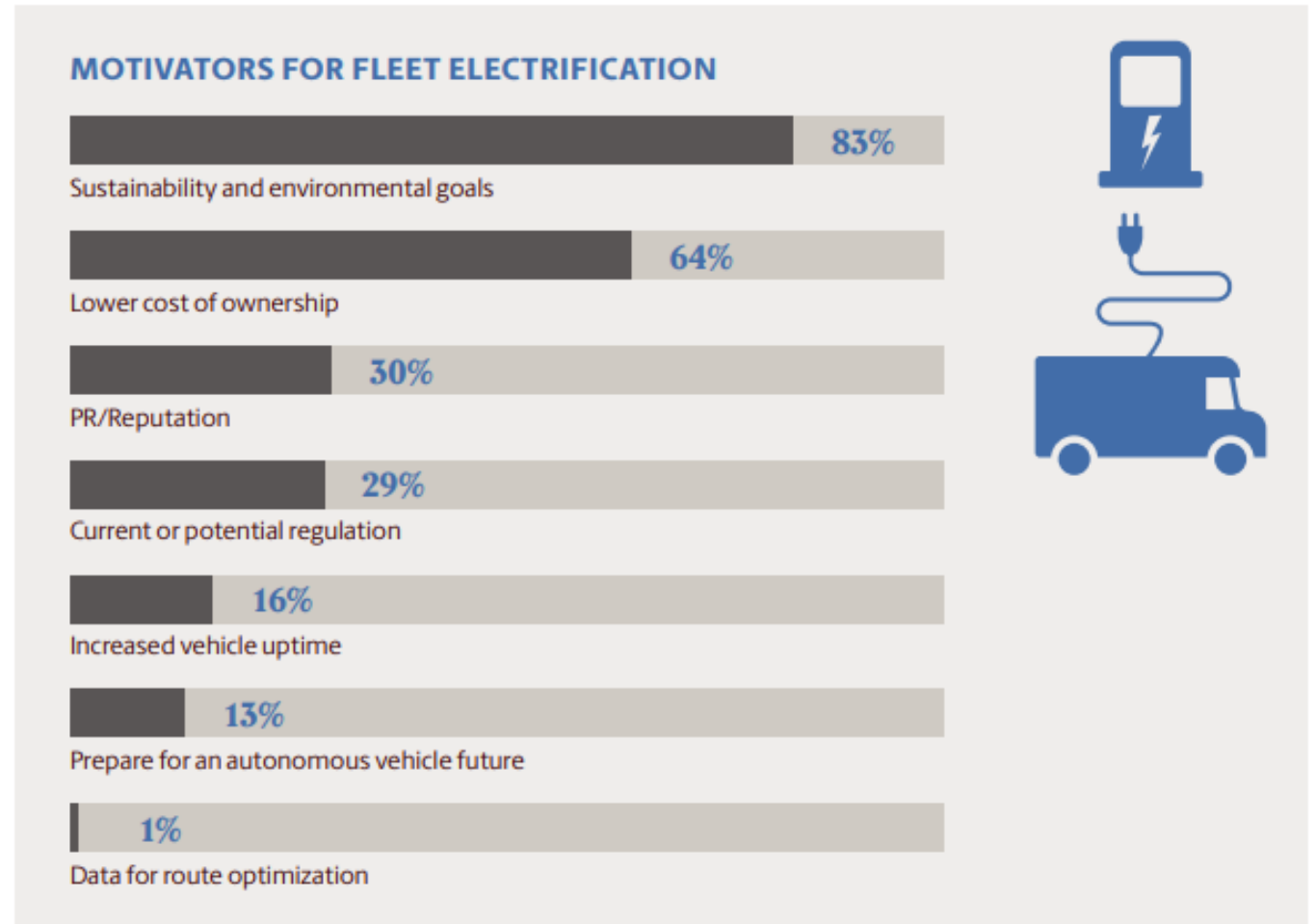
CALSTART MEMBERSHIP

Our 300+ members include manufacturers, suppliers, fleets, technology firms, academic institutions, government agencies, NGOs, power companies, fuel providers, & more



WHAT'S DRIVING ZERO-EMISSION TRUCKS?

- Sustainability goals
- Public health
(esp. DACs & drivers)
- Air quality
- Climate crisis
- Performance
- TCO
- Noise
- Regulation (ACT & ACF)



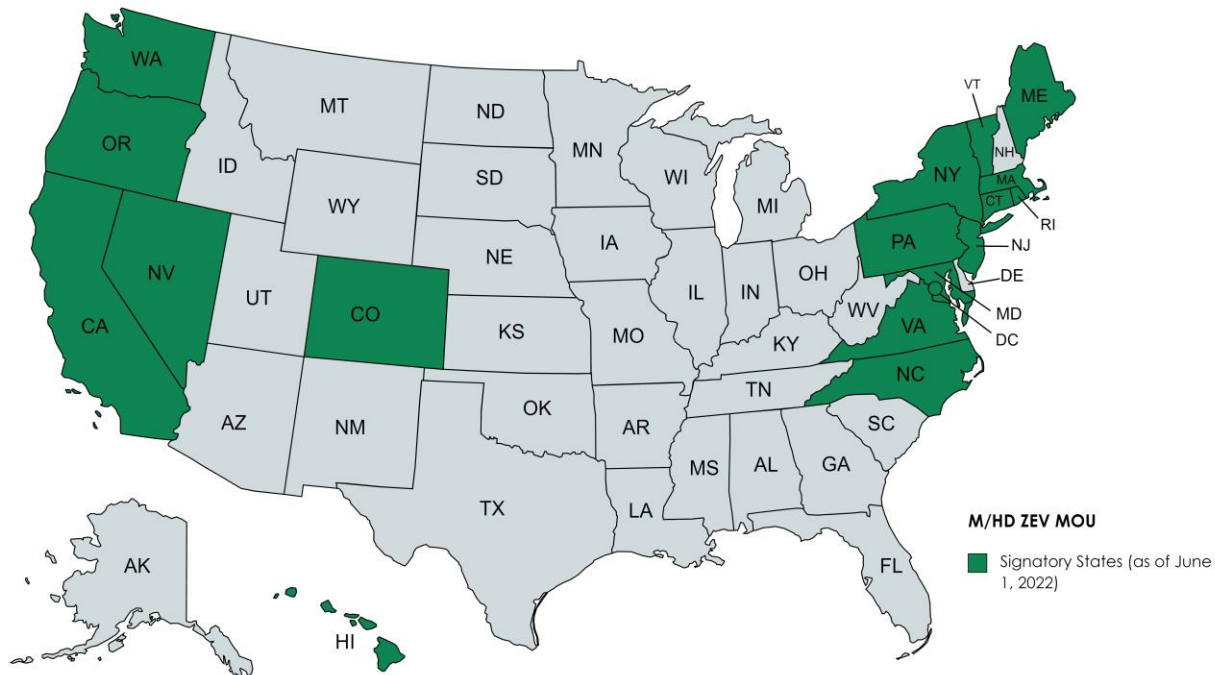
Source: *Curve Ahead: The Future of Commercial Fleet Electrification*
(GreenBiz & UPS)

WHAT'S DRIVING ZERO-EMISSION M/HDVVS?



MULTI-STATE MEDIUM- AND HEAVY-DUTY ZERO EMISSION VEHICLE

MEMORANDUM OF UNDERSTANDING

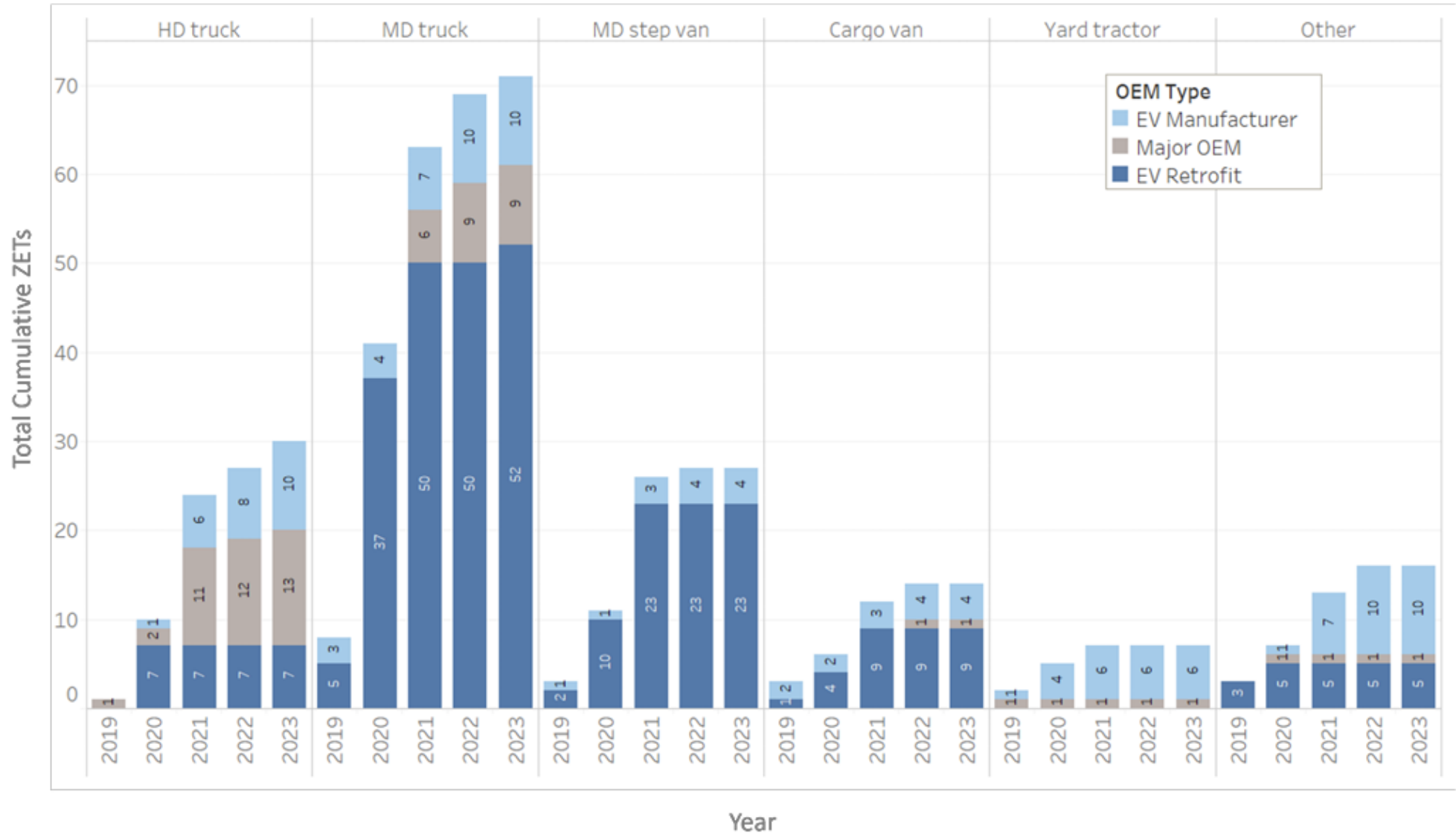


17 states + DC have committed to “make sales of all new medium- and heavy-duty vehicles in [their] jurisdictions zero emission vehicles by no later than 2050” (with an interim goal of 30% sales by 2030).

The signatories represent roughly **half the U.S. economy.**



MODEL AVAILABILITY IN THE UNITED STATES (2019-2023)



Source: ZETI



CURRENT DEPLOYMENTS OF ZERO EMISSION MDHD TRUCKS (AND OFF-ROAD YARD TRACTORS)

1,215 Zero Emission Trucks (ZETs) Deployed and Operating in US as of late 2021

- Medium Duty: ~75%
- Yard Tractors: ~20%
- HD Trucks: ~4%

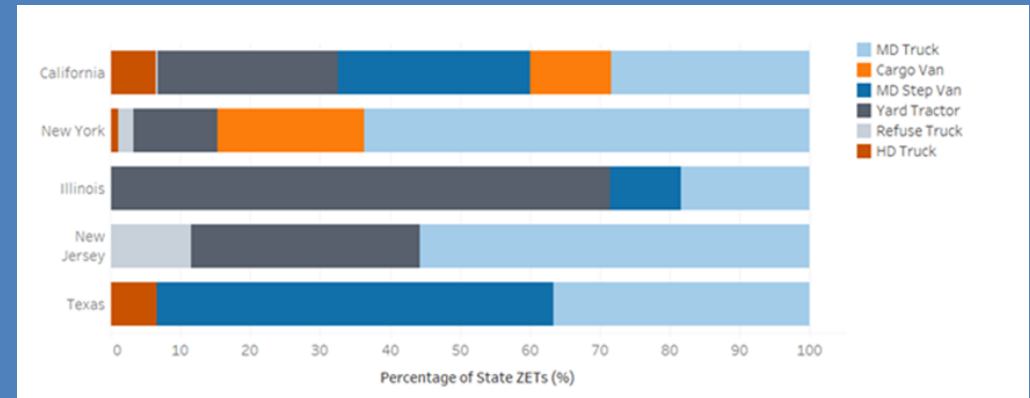
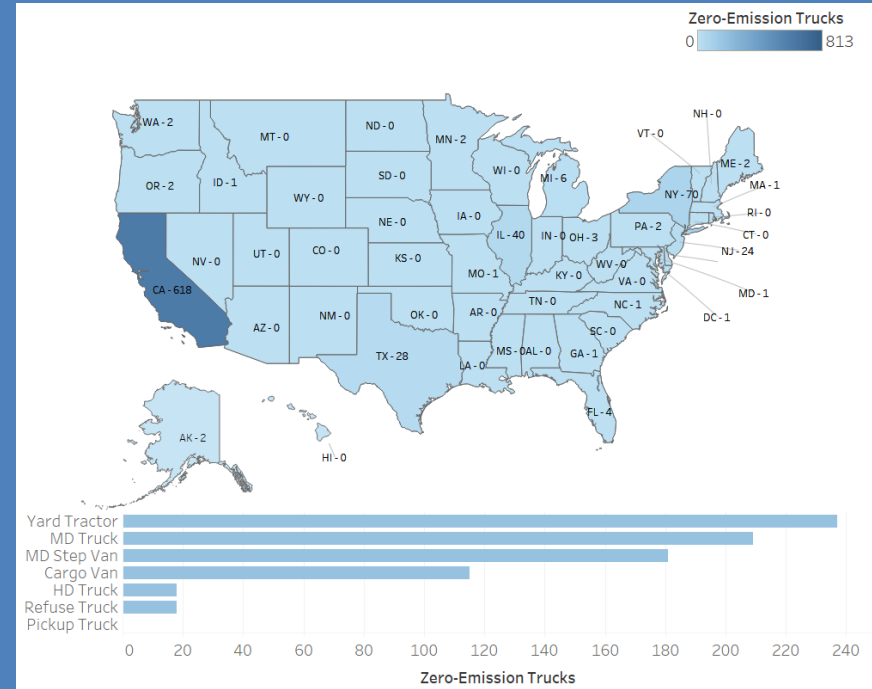
~738 ZETs are in CA (~60% of total US)

Nationally:

~67% of ZET deployments were from upfitters (Motiv, Lightning eMotors, SEA, etc)

~13% by 'ZET only' mfgs (BYD, Orange EV)

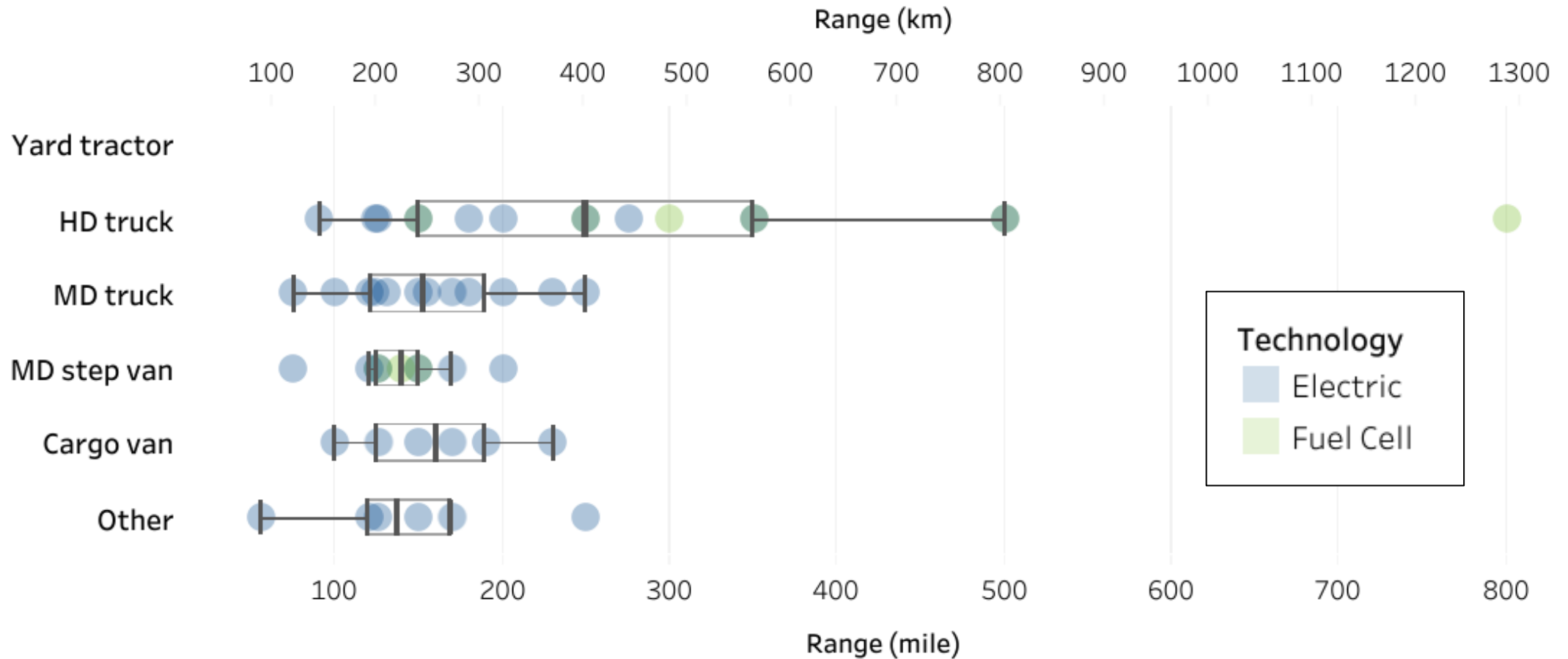
~20% by conventional mfgs (Daimler, Volvo, Navistar, PACCAR, etc)





M/HD ZET MARKET

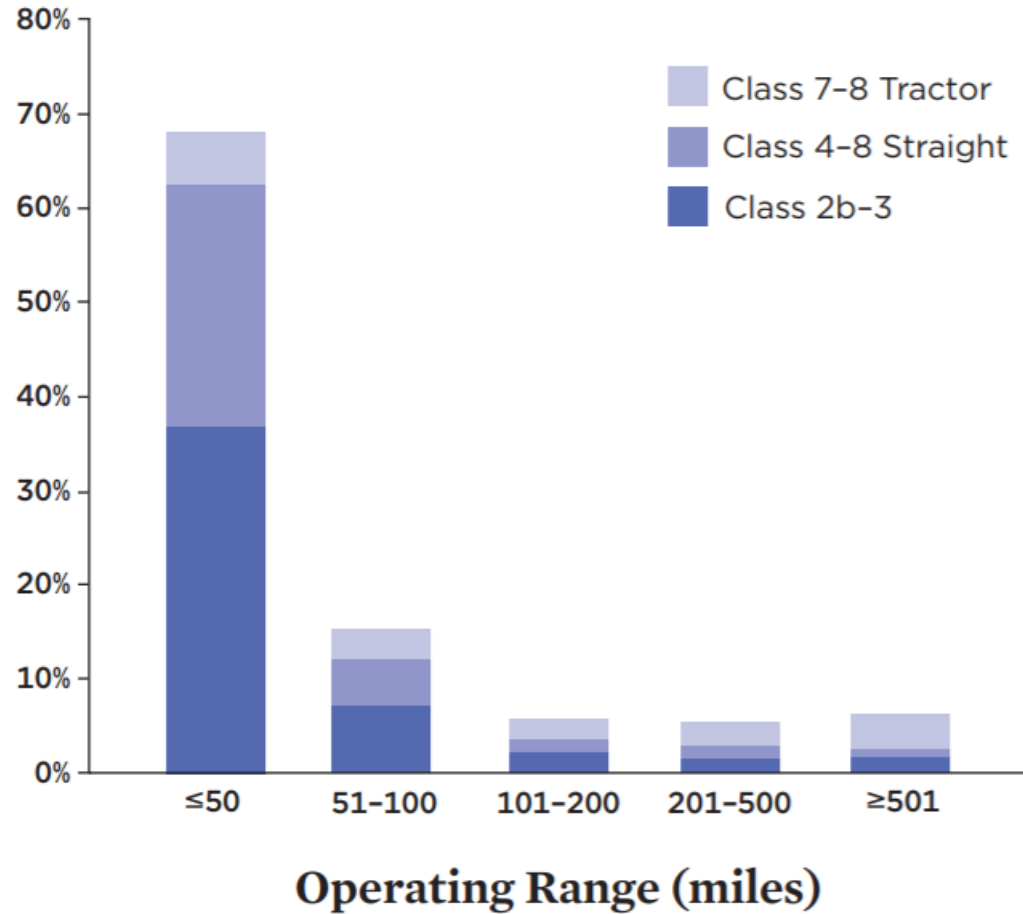
Truck Range



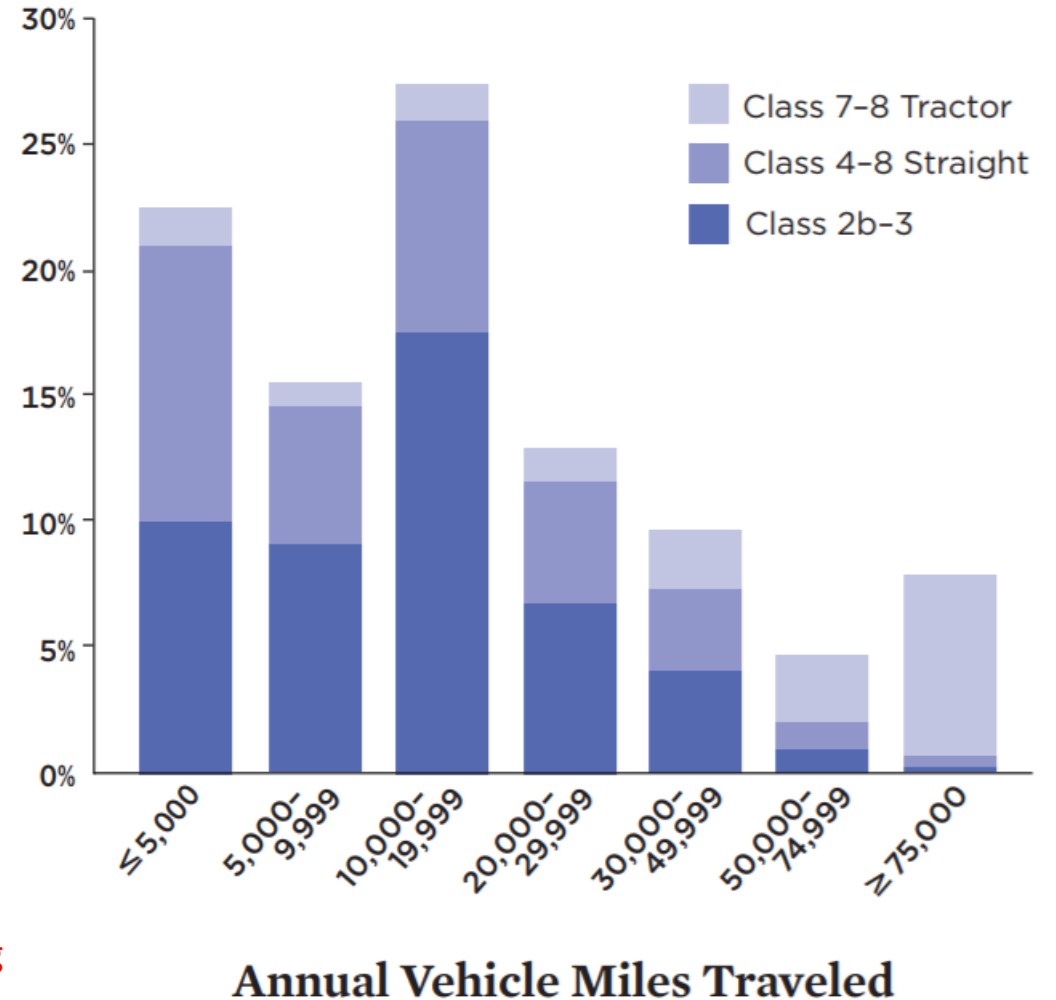


MANY VEHICLES' DUTY CYCLES ARE READY FOR ELECTRIFICATION TODAY

Percent of Truck Population, by Operating Range from Base



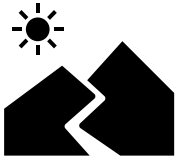
Percent of Truck Population, by Annual VMT



Note: Important to consider daily mileage and dwell time available for charging

Source: VIUS

CHALLENGES FOR LONG-HAUL



- Duty cycle (battery size, weight, range, cost, refill time)



- Charging/refueling infrastructure (access, high power, grid capacity, price, real estate, permitting)

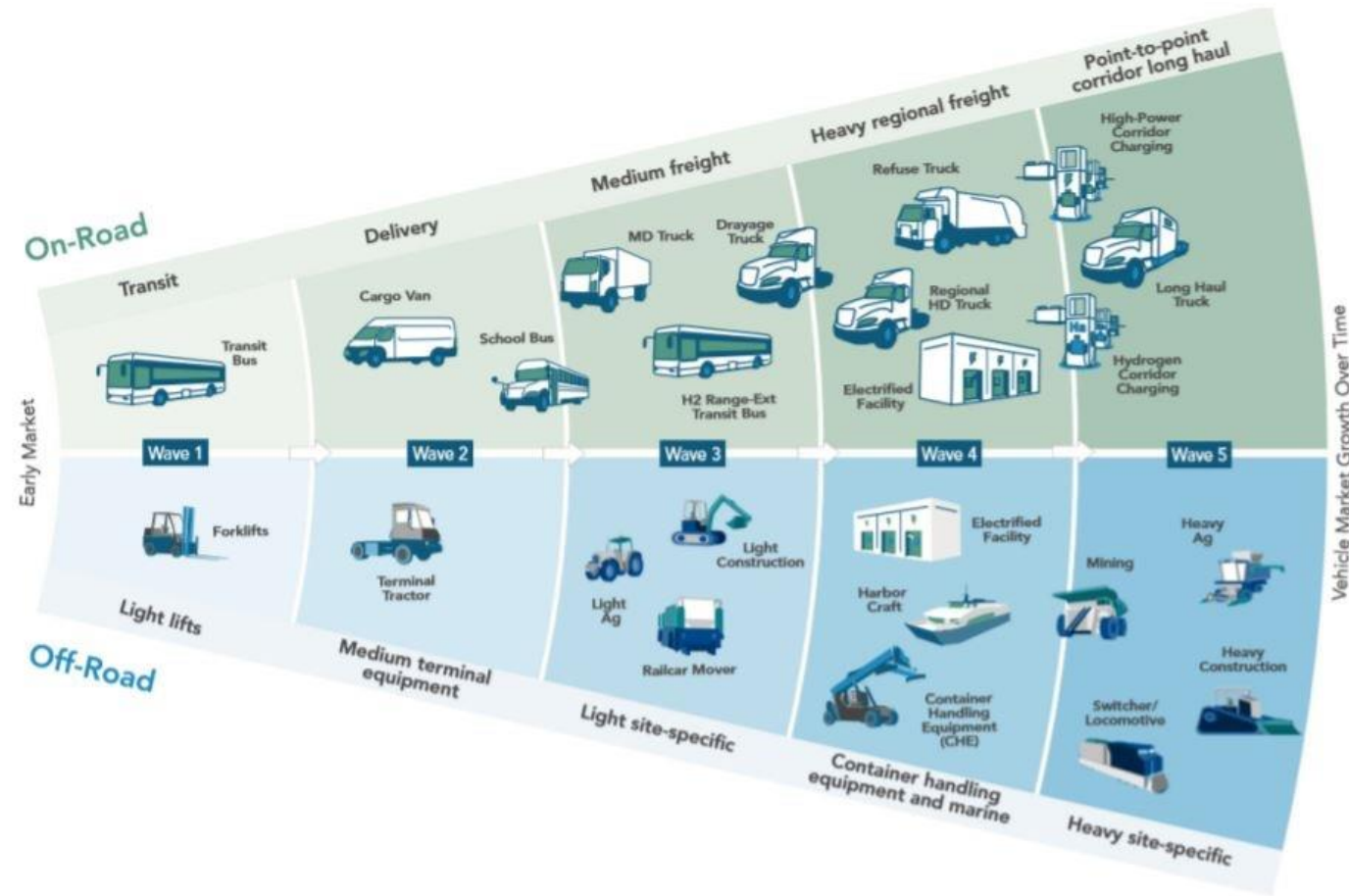


- Utility rates (demand charges, TOU, etc.)



- Workforce availability (service networks, technicians)

BEACHHEADS



Market Progress Over Time

Similar drivetrain and component sizing can scale to early near applications

Expanded supply chain capabilities and price reductions enable additional applications

Steadily increasing volumes and infrastructure strengthen business case and performance confidence

GLOBAL MOU

The first international agreement on zero-emissions trucks and buses



Share of new MHDVs that are zero emissions:

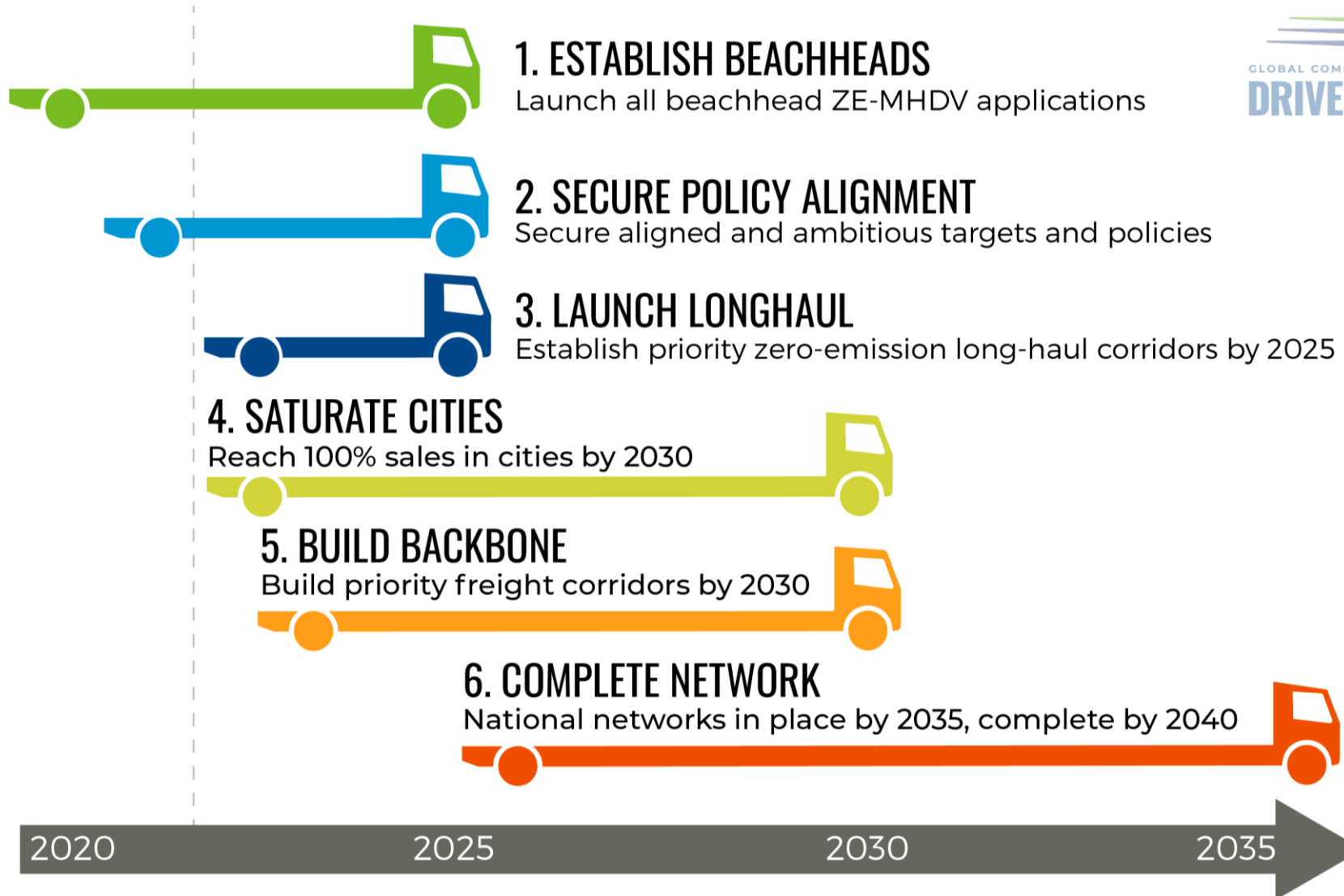
100% by 2040

30% by 2030





6-STAGE STRATEGY TO ENABLE 100% ZE-MHDVS BY 2040



LONG-HAUL TRENDS TO WATCH



- CharIN Megawatt Charging System (MCS)
- Long-haul corridors [West Coast Clean Transit Corridor Initiative (WCCTCI), Research Hub for Electric Technologies in Truck Applications (RHETTA), etc.]
- Tesla battery electric semi
- Hydrogen trucks & infrastructure [drayage pilots, DOE/IIJA funding (SuperTruck 3 awards - \$127 M, H2Hubs - \$8 B)]





H2 Fuel Cell Trucks: 2021 Saw Acceleration of Interest

Announcements and Demonstration Awards from Most Major OEMs:

- Hyundai (CARB-CEC Drayage Pilot)
- Nikola TreH2
- Navistar (GM)
- Cummins (Symbio) H2 CEC Demo
- Volvo / Daimler
- PACCAR (Supertruck 3)
- Daimler Trucks (Supertruck 3)
- Ford Class 6 (Supertruck 3)
- GM Class 4-6 (Supertruck 3)
- Hino/Toyota
- Hyzon





THANK YOU!

Jessie Lund

jlund@calstart.org

Lead Project Manager, Truck & Off-road
CALSTART

Toyota

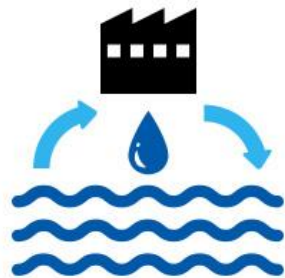
Toyota Fuel Cell Overview

CONNECTICUT
SEPTEMBER 1, 2022



TOYOTA

TOYOTA ENVIRONMENTAL CHALLENGE 2050









Annual
Production
Capacity

3,000/yr

Gen 1

30,000/yr



Gen 2



Future Scale Up



Initial Prototypes



10 Truck Pilot



Production Intent
2023 / TMMK





Zero Emissions Kenworth T680 FCEV on the Climb to 14,115-Foot Pikes Peak Summit



Watch later



Share

DRIVING TO ZERO EMISSIONS

KENWORTH T680 FUEL CELL EV

470HP | 350 MI RANGE | 15 MIN REFILL



2:21 / 2:31



YouTube



2

INITIAL HEAVY-DUTY STATIONS





3

NEW HEAVY-DUTY STATIONS



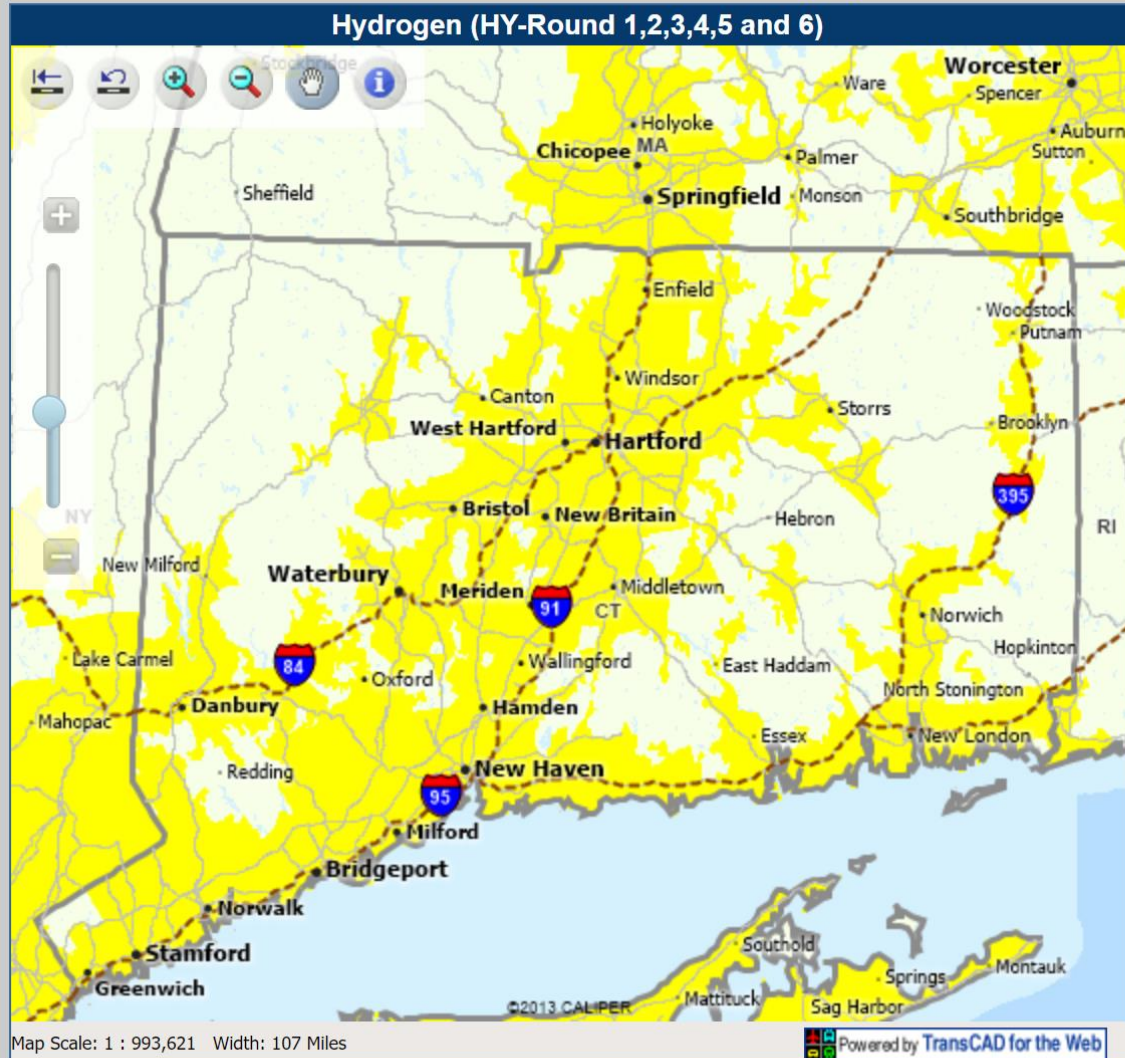


IIJA \$40314
\$8.0B for H2 HUBs

- 50% cost share
- Supports FCETs

IIJA \$11401
\$2.5B for Alt Fuel Infra:
 EV charging, **Hydrogen refueling**, propane and natural gas infra grants for FY22 – FY26

- Discretionary grant program
- \$15 million / 80% of project costs
- Hydrogen Alt Fuel Corridor designation critical
- Only state, municipal, regional governments can apply



Legend

- FHWA Adjusted Urban Area
- NHS
- HY - Corridor Ready
- HY - Corridor Pending:1

0 10 20 30
Miles

[Go to Layers to turn on Fuel Stations](#)

For information and comments about this web site, contact Supin Yoder

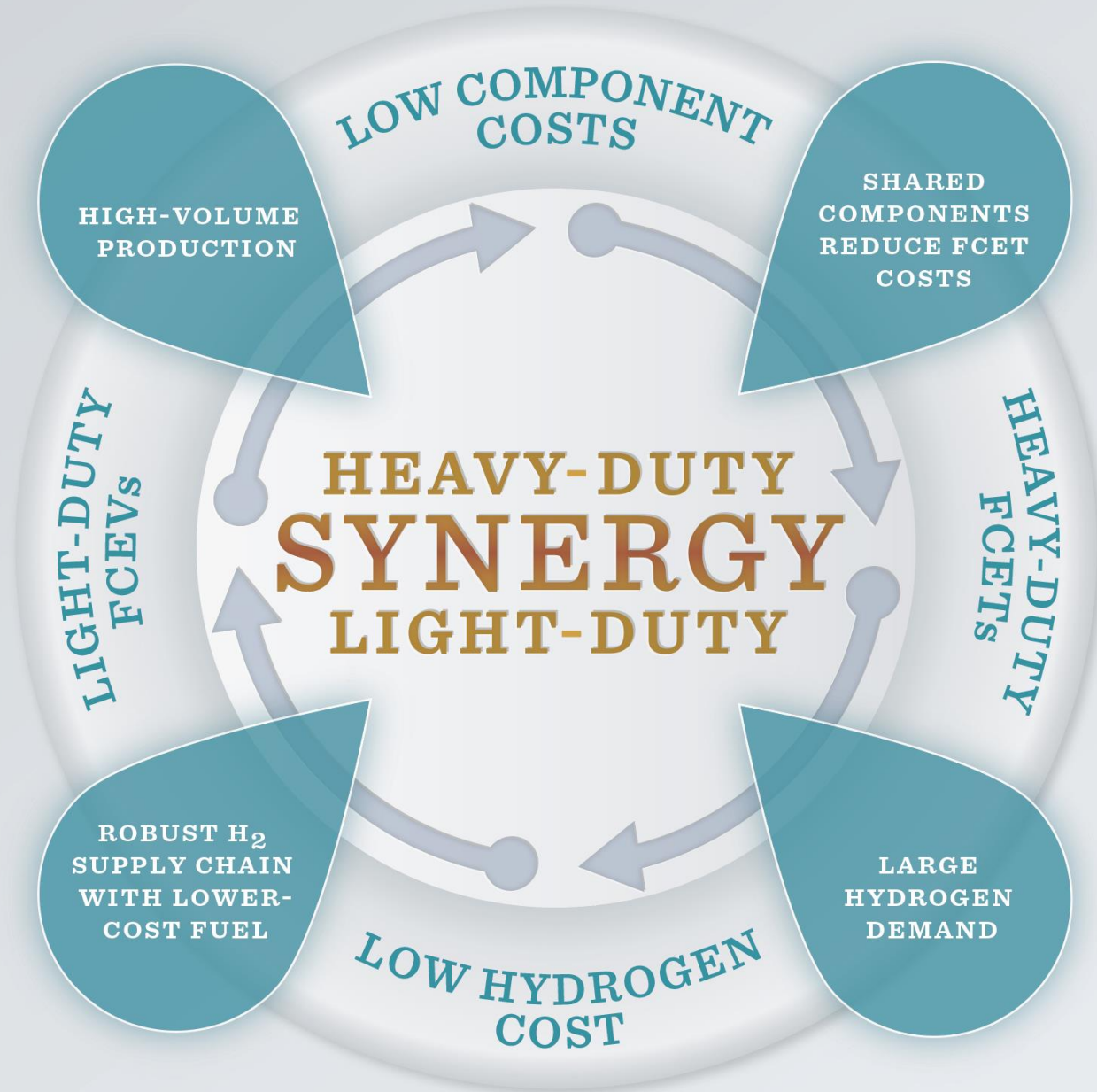
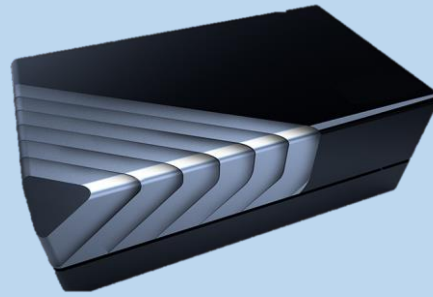
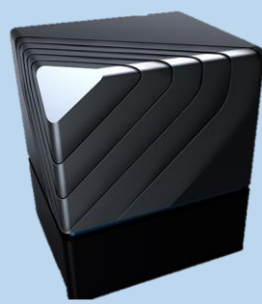


FIGURE 9 | Economies of scale reduce cost



14,115 ft SUMMIT



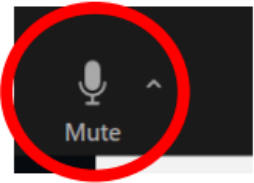
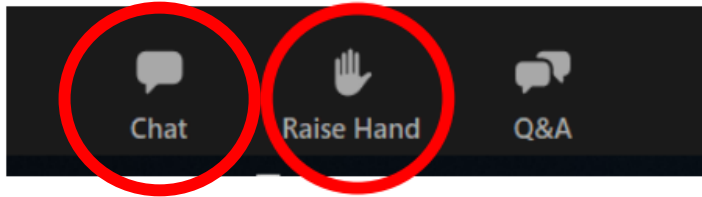
6°



Thank You!



Questions and Comments



**Lower left
of the
screen**

At the conclusion of each panel DEEP will hold a brief question and comment period.

If you have a clarifying question, please drop it into the chat to either Jeff Howard or Becca Trietch. DEEP will pose as many questions as time allows to the speakers.

If you would like to make a comment:

- Please use the “Raise Hand” feature if you would like to speak
- After any interested elected officials have provided their comments, you will be invited to provide your comment in the order the hands were raised
- Please unmute yourself, state your name and affiliation
- Given time limitations, please limit your comment to 2 minutes.
- After your comments, please remember to click the “Mute” button

Public Comment – Long-Distance Trucking

BUREAU OF ENERGY AND
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Click on the presenters to jump to
their slides

Aviation

[Uisung Lee – Argonne National Laboratory](#)

[Dan Rutherford – International Council on Clean Transportation](#)

[Michael Winter – Pratt & Whitney](#)

(speaker order may vary)

BUREAU OF ENERGY AND
TECHNOLOGY POLICY



Argonne National Laboratory

GREET Overview

Greenhouse Gases, Regulated Emissions, and Energy Use in Technologies

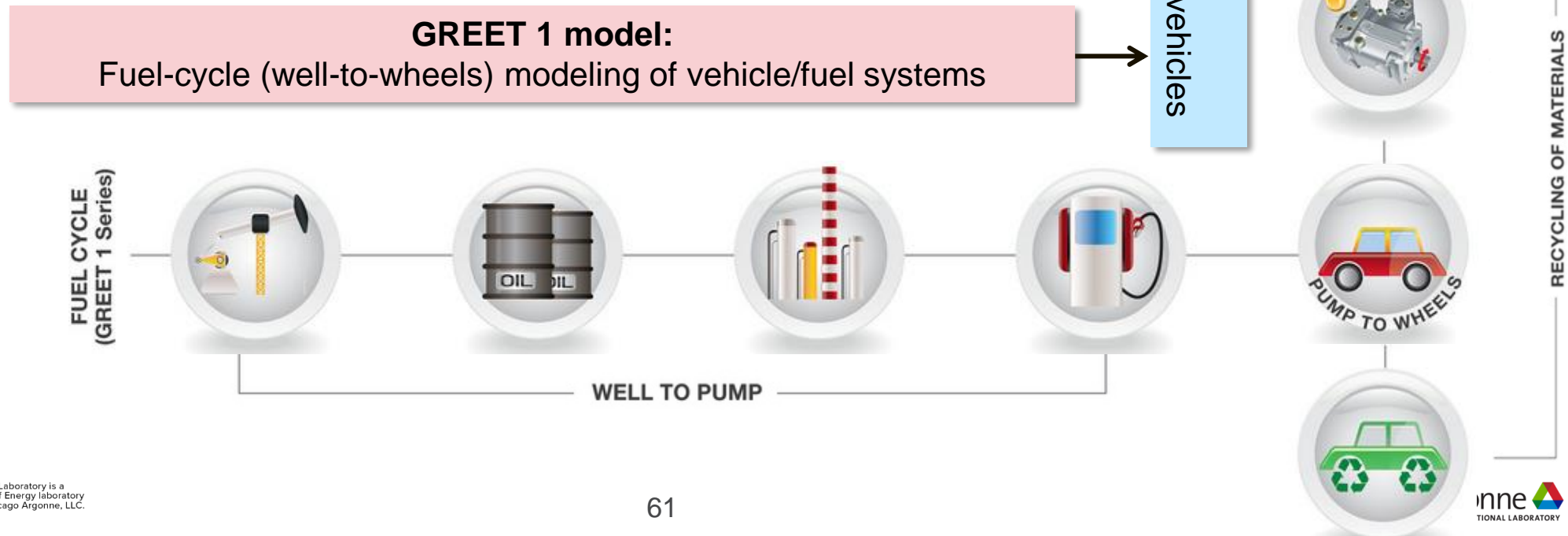
- Tracks life cycle performance of energy and products
 - Used to inform and guide DOE research
- Argonne has been developing GREET since 1995 with annual updates and expansions.
- Long-term support from U.S. Dept. of Energy
 - Vehicle Technologies Office (VTO)
 - Hydrogen Fuel-Cell Technology Office (FCTO)
 - Bioenergy Technology Office (BETO)
- Expanded from transportation-focus to include a wide range of technologies (Fuels, Vehicles, Chemicals, Plastics, Agriculture, Metals, Concrete, Buildings, Batteries, Electricity Infrastructure)



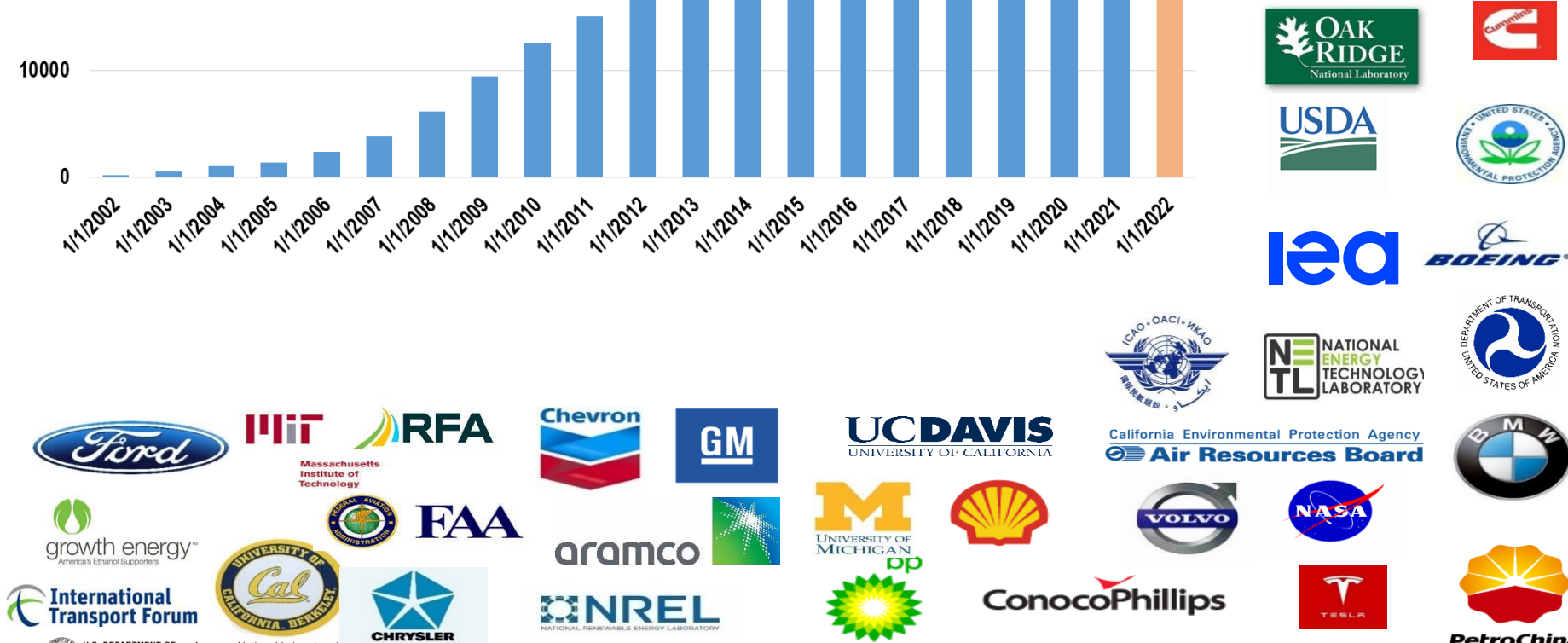
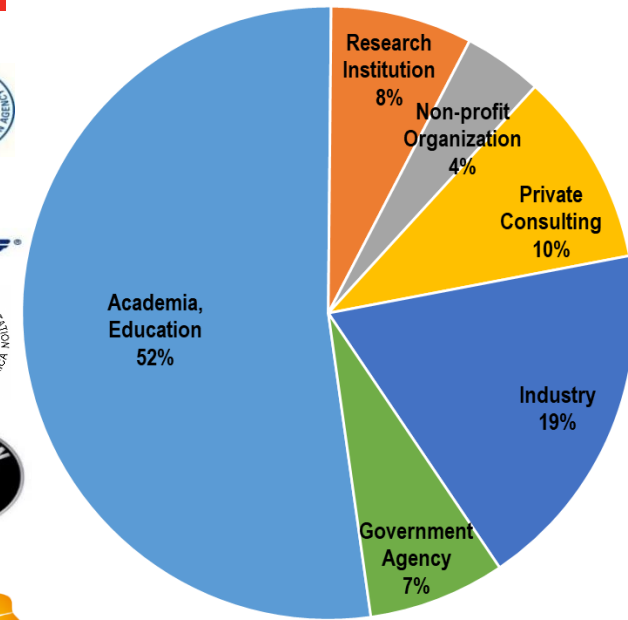
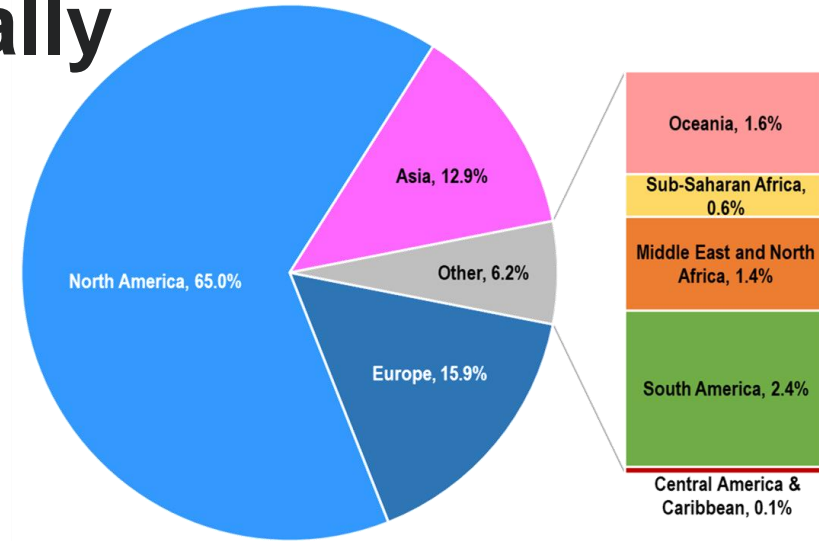
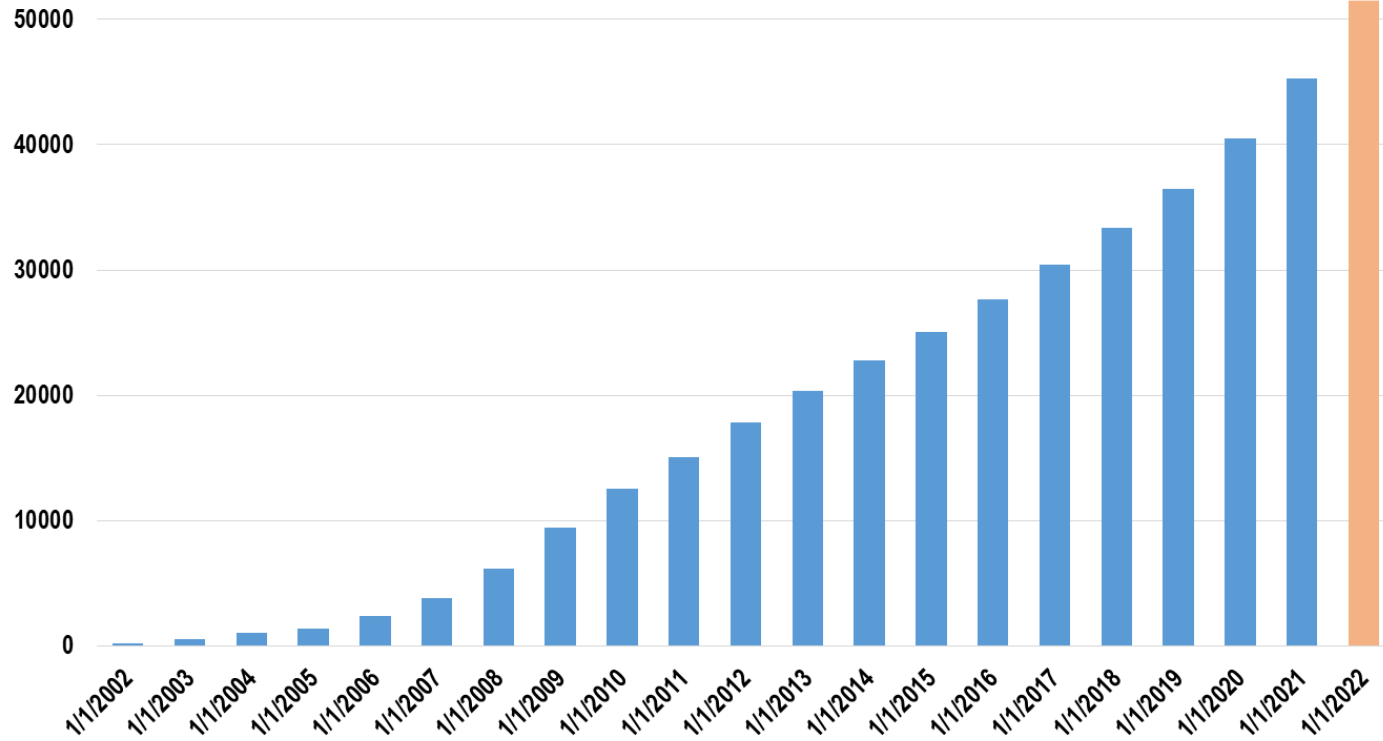
REET Model Framework

greet.es.anl.gov

- Fuel Cycle:
 - Environmental evaluation of **energy inputs** to the vehicle system
- Vehicle Cycle
 - Environmental analysis of the **material inputs** to the vehicle system



50,000+ Registered GREET Users Globally



REET applications by federal, state, and international agencies

California Environmental Protection Agency
Air Resources Board



- CA-GREET3.0 built based on and uses data from ANL GREET
- Oregon Dept of Environ. Quality Clean Fuel Program
- EPA RFS2 used GREET and other sources for LCA of fuel pathways; GHG regulations
- National Highway Traffic Safety Administration (NHTSA) fuel economy regulation
- FAA and ICAO AFTF using GREET to evaluate aviation fuel pathways
- GREET was used for the US DRIVE Fuels Working Group Well-to-Wheels Report
- LCA of renewable marine fuel options to meet IMO 2020 sulfur regulations for the DOT MARAD
- US Dept of Agriculture: ARS for carbon intensity of farming practices and management; ERS for food environmental footprints; Office of Chief Economist for bioenergy LCA
- Environment and Climate Change Canada: develop Canadian Clean Fuel Standard

GREET Scope

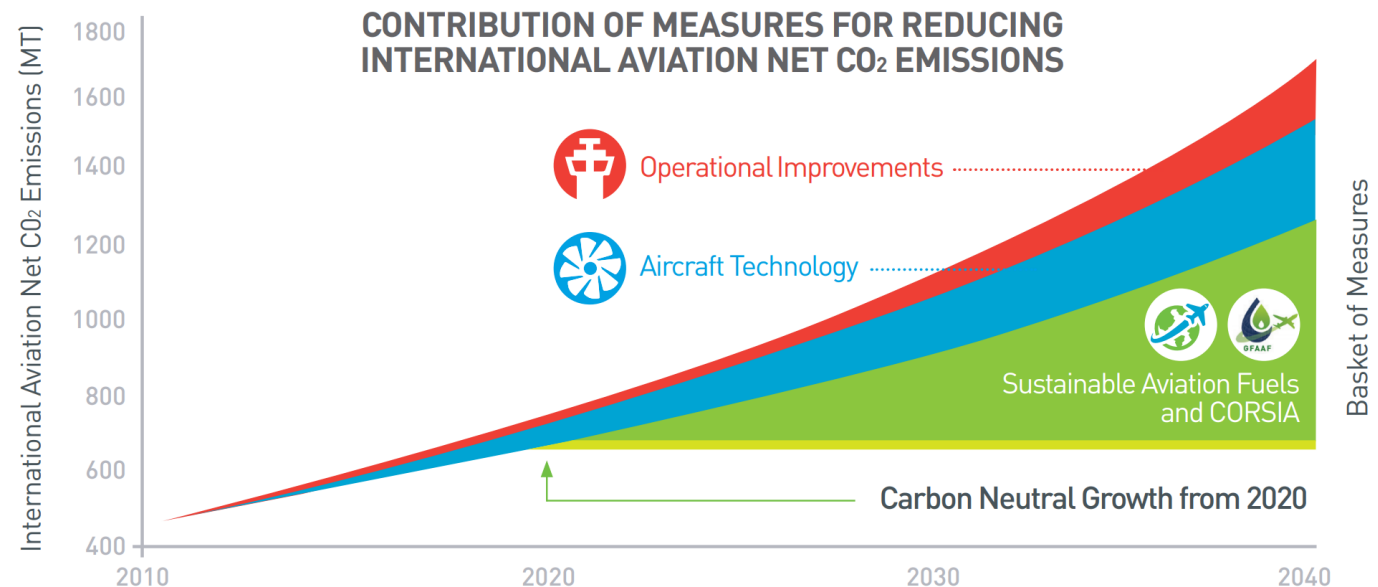
All Transportation Subsectors



Share of US transportation GHG emissions; remaining 12% for US is from pipelines and offroad.

Without mitigation efforts, GHG emissions from the aviation sector would increase over time

- Aviation demand is expected to keep increasing (EIA projection).
- International Civil Aviation Organization (ICAO) established the Carbon Offsetting and Reduction Scheme for International Aviation (CORSIA) program starting in 2021 to require to offset emissions in the future: **Carbon neutral growth.**
- A market-based mechanism: Airline operators either buy emissions reduction offsets to compensate for any emission increase or use lower carbon fuels.



Sustainable aviation fuels (SAF) can reduce GHG emission from aviation sector

U.S. SAF Grand Challenge

Requires SAF of 35 billion gallons per year (BGY) by 2050; 3 BGY by 2030.

Sustainable Aviation Fuel Grand Challenge



A commercial jet with biofuel tank. Photo courtesy of istock.com.

The SAF Grand Challenge is the result of DOE, DOT, and USDA launching a government-wide Memorandum of Understanding (MOU) that will attempt to reduce the cost, enhance the sustainability, and expand the production and use of SAF while:

- Achieving a minimum of a 50% reduction in life cycle greenhouse gas emissions compared to conventional fuel.
- Meeting a goal of supplying sufficient SAF to meet 100% of aviation fuel demand by 2050.

(Source: DOE 2022)

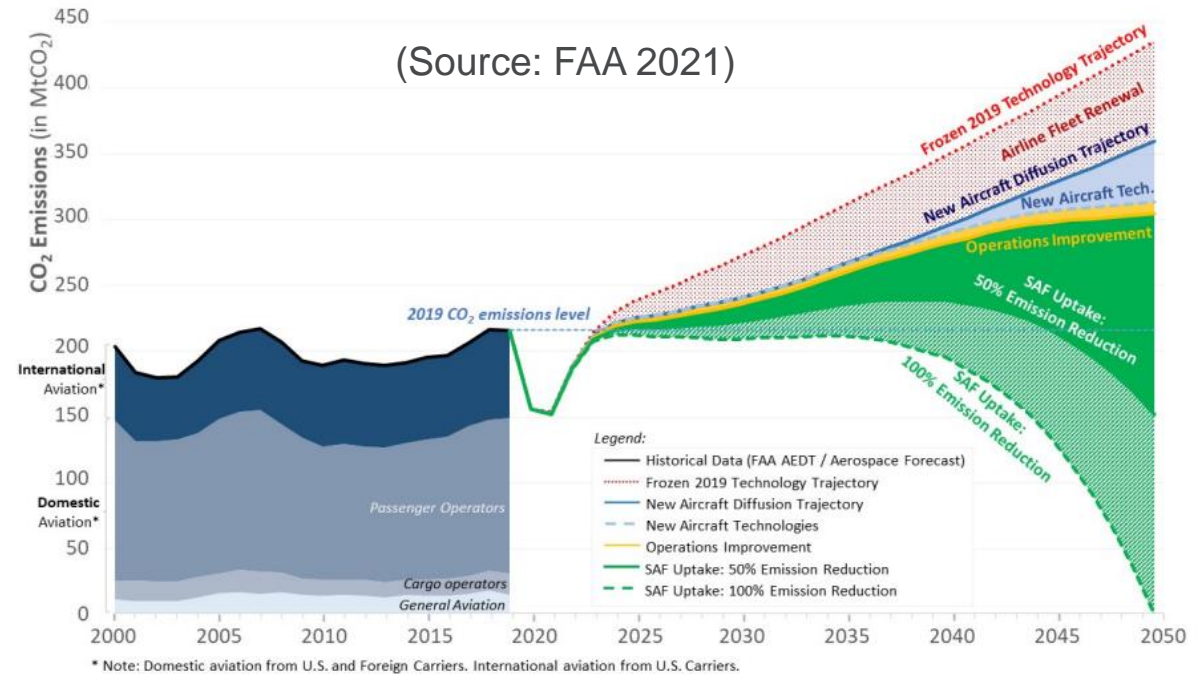
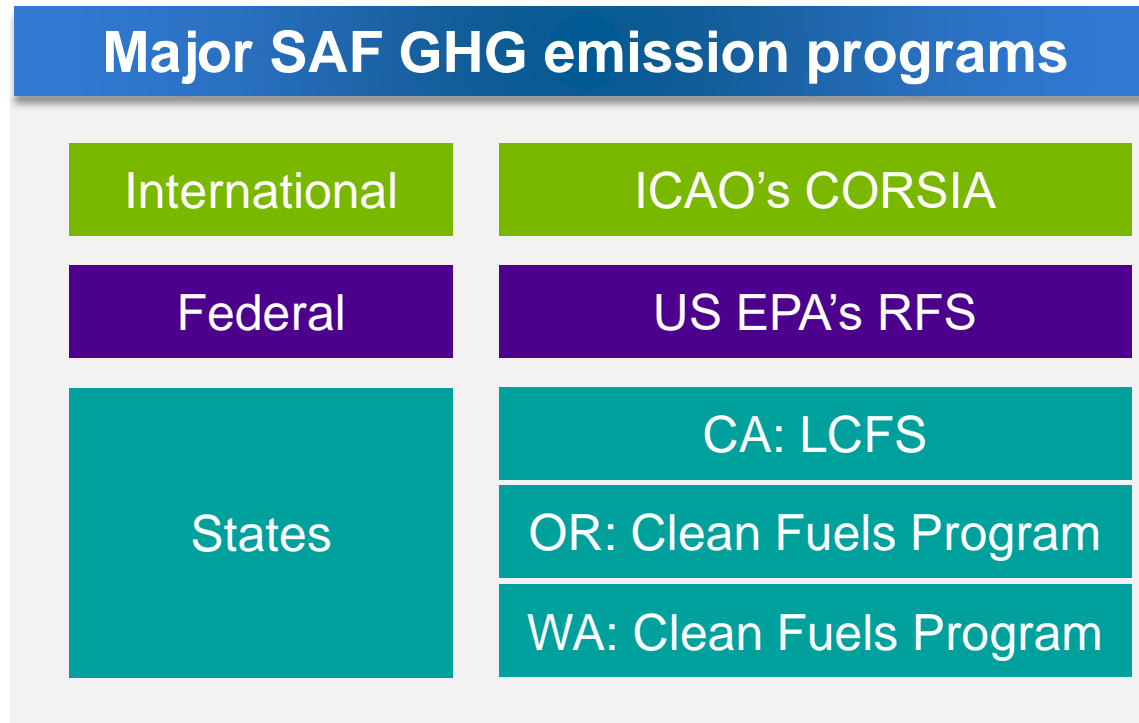


Figure 3. Analysis of Future Domestic and International Aviation CO₂ Emissions¹³

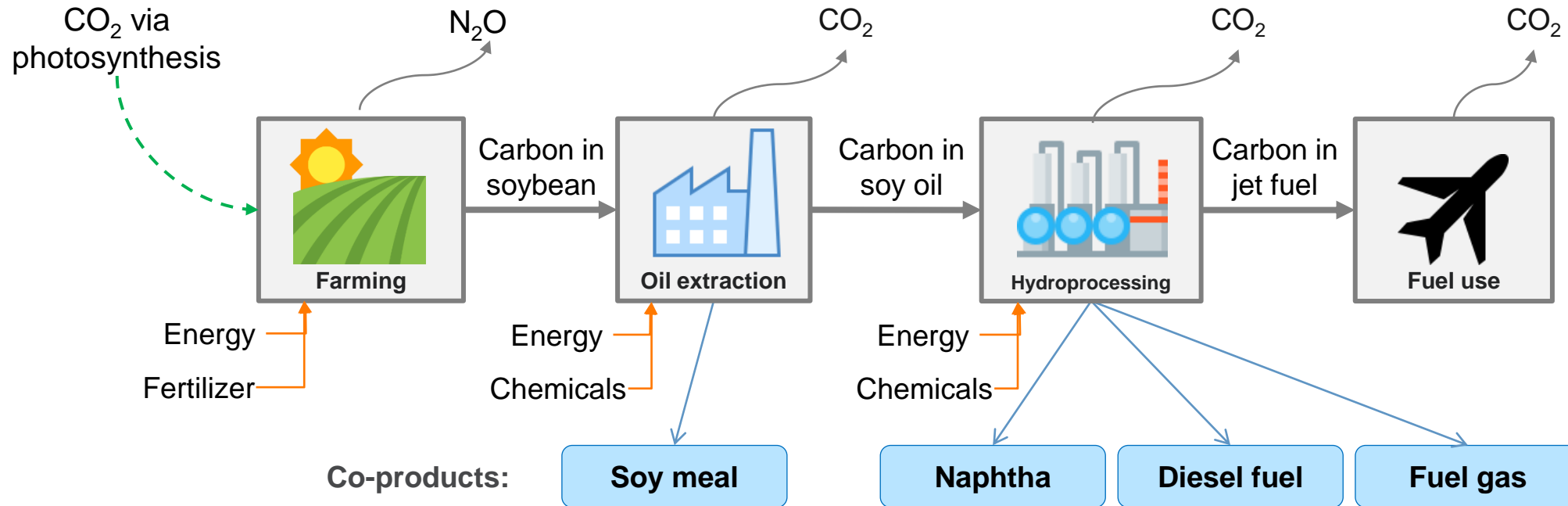
¹³ Analysis conducted by BlueSky leveraging R&D efforts from the FAA Office of Environment & Energy (AEE) regarding CO₂ emissions contributions from aircraft technology, operational improvements, and SAF.

LCA has been the basis for SAF programs to boost GHG emission reductions

- Important to adequately estimate emissions for GHG emission reduction targets.

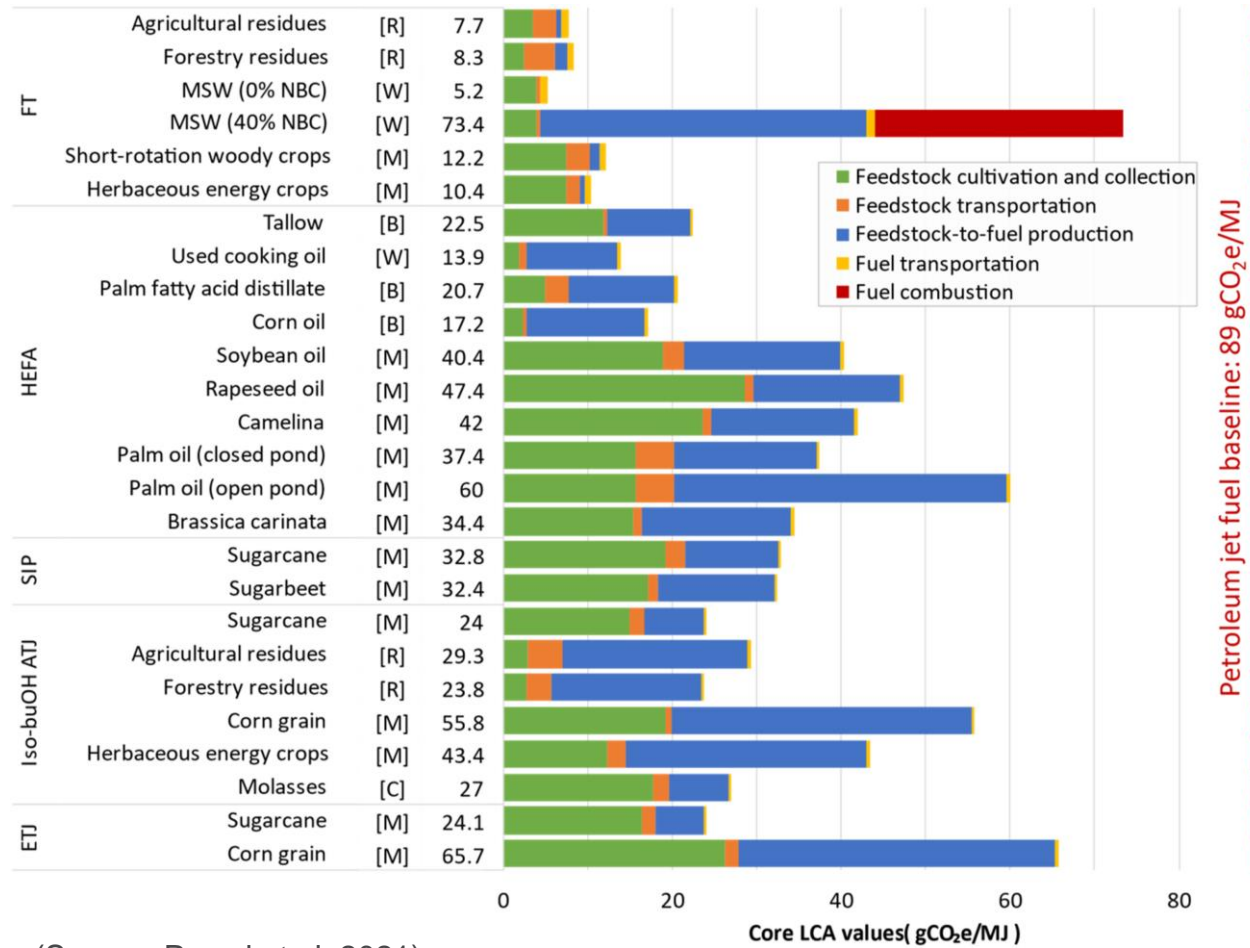


LCA of SAFs



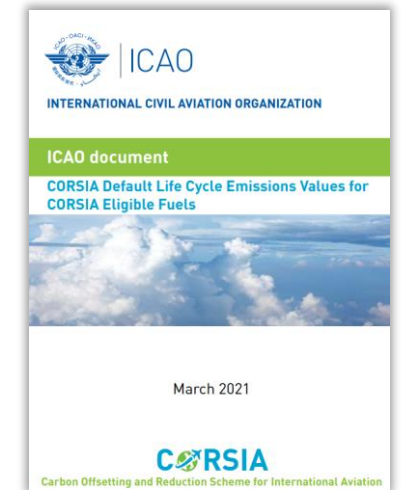
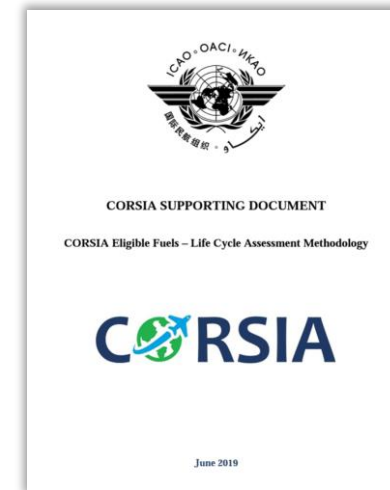
- Carbon cycle via photosynthesis provides key CO_2 benefits with biofuel pathways.

REET provides the carbon intensities for CORSIA



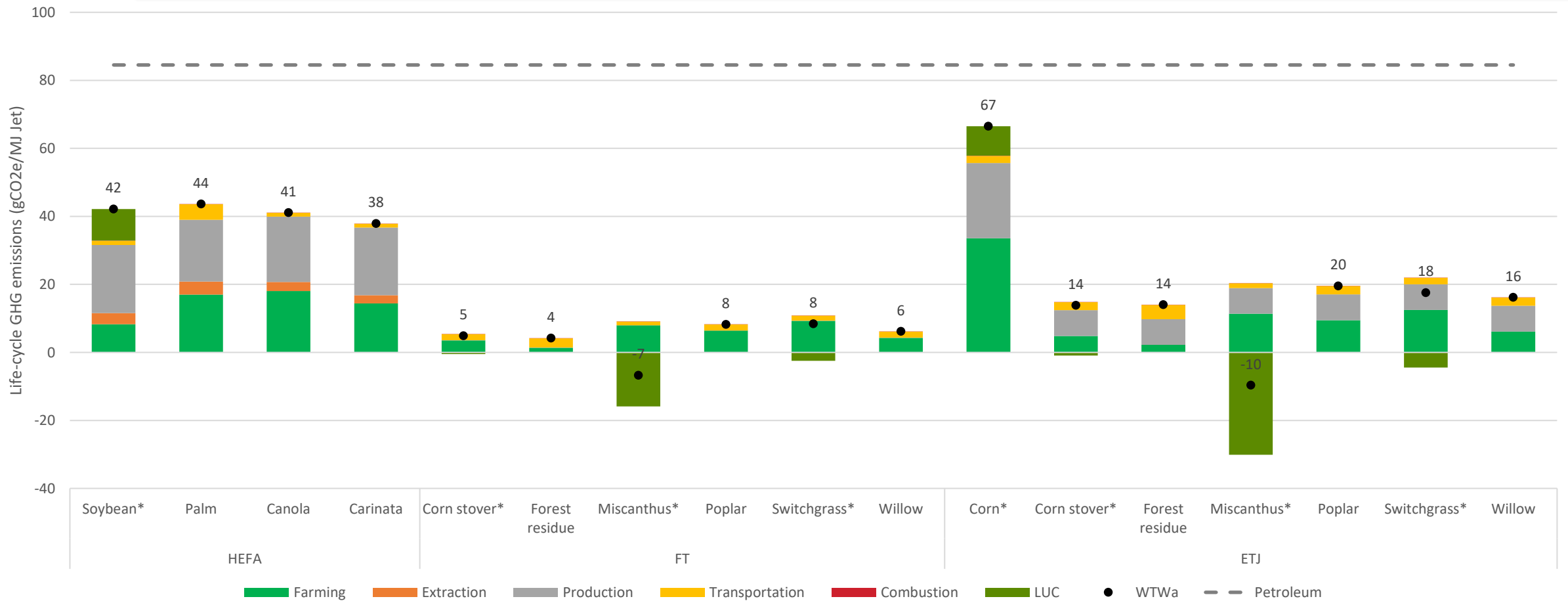
(Source: Prussi et al. 2021)

- Argonne has been a member of ICAO's Fuels Task Group (FTG) since inception
- Argonne's REET was used to calculate the core LCA values of SAFs for CORSIA
- Default LCA values available in CORSIA documents



SAF LCA results presents significant **emission reduction potential**

Life-cycle GHG emission results of major SAF pathways using the GREET Aviation Module



For lower life-cycle GHG emissions in SAF production pathways

Use waste feedstocks

- Compared to crops, using waste feedstocks can reduce emissions associated with feedstock production and ILUC impact

Less fossil energy inputs

- Use renewable H₂, renewable electricity, renewable natural gas, and biomass
- Consider heat integration

Avoid fossil carbon inputs

- Avoid using fossil feedstocks (e.g., fossil portion in MSW)

Additional emission credits

- Avoided business-as-usual emissions from conventional waste management practices

New GREET aviation module

<https://greet.es.anl.gov/>

- **User-friendly interactive interface** using the latest GREET and ICAO datasets

GREET Aviation Module

Pathway Selection

Feedstock

- Camelina
- Carinata
- Corn oil
- Palm
- PFAD
- Rapeseed/canola
- Soybean**
- Algae
- Canola
- Coal
- Corn

Conversion

- HEFA
- ATJ
- Biological STJ
- Catalytic STJ

Input Parameters

Process

Diesel	10388.1	10388.1 btu	Off-road equipment
Gasoline	2902.0	2902.0 btu	Off-road equipment
Natural gas	933.1	933.1 btu	Stationary Reciprocating Engine
LPG	725.7	725.7 btu	Commercial Boiler

Co-products handling:
allocation methods can be selected (mass-, energy-, market-allocation, or displacement method)

Residual oil	27.0	27.0 btu	Commercial Boiler
			Commercial Boiler
			Stationary Reciprocating Engine
			Turbine
			Large Industrial Boiler
			Small Industrial Boiler
			Commercial Boiler
			Small Industrial Boiler
			Large Industrial Boiler
			Small Industrial Boiler

Results: Soybean HEFA (ICAO)

Energy: Btu, Water: gal, Emissions: g

Functional unit: MJ, Jet

LUC: Include when available

Life-cycle GHGs = 62.2 g/MJ

LCA results by aircraft types

Input Contributions

Process	Inputs	Contribution
1	N2O	28.46%
1	Diesel	6.97%
1	P2O5	2.13%
1	Herbicides	1.88%
1	LPG	0.34%
1	CO2	0.25%
1	Insecticide	0.04%
1	NOx	0.00%
2	Natural gas	8.69%
2	Coal	6.26%

Results: By Aircraft Types

Passenger, Freight

per kg-km, per passenger-km

Small Twin Aisle (STA-F) 0.41, Small Twin Aisle (STA) 0.46, Business Jet (BJ) 2.50 g/kg-km

Data selection : Datasets can be selected from the available pathways in LCI

User defined LCI : Users can change the values, and the results will be updated

LCA results by aircraft types

LCA results: For the selected metric (GHG, energy use by type, or air pollutant emissions [e.g., CO, NOx, SOx]), LCA results are presented at the process-level

Summary: LCA of the aviation sector

- SAF can play an important role reducing GHG emissions from the aviation sector.
- Emission reductions through SAFs can be quantified through LCAs.
- LCA has been the basis for international, federal, and state-level SAF programs to boost GHG emission reductions.
- LCA can be used to identify emission hotspots and to further decarbonize the SAF production pathways.
- Argonne has supported SAF programs through research activities using GREET.

Argonne National Laboratory

Uisung Lee (ulee@anl.gov)

Visit <https://greet.es.anl.gov/>

The research effort at Argonne National Laboratory was supported by the Vehicle Technologies Office and Bioenergy Technology Office under the Office of Energy Efficiency and Renewable Energy of the US Department of Energy (DOE) under contract DE-AC02-06CH11357. The views and opinions expressed herein do not necessarily state or reflect those of the US government or any agency thereof. Neither the US government nor any agency thereof, nor any of their employees, makes any warranty, expressed or implied, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus, product, or process disclosed, or represents that its use would not infringe privately owned rights.

International Council on Clean Transportation

Aviation as a Hard to Decarbonize Sector

Dan Rutherford, Ph.D.

1 September 2022

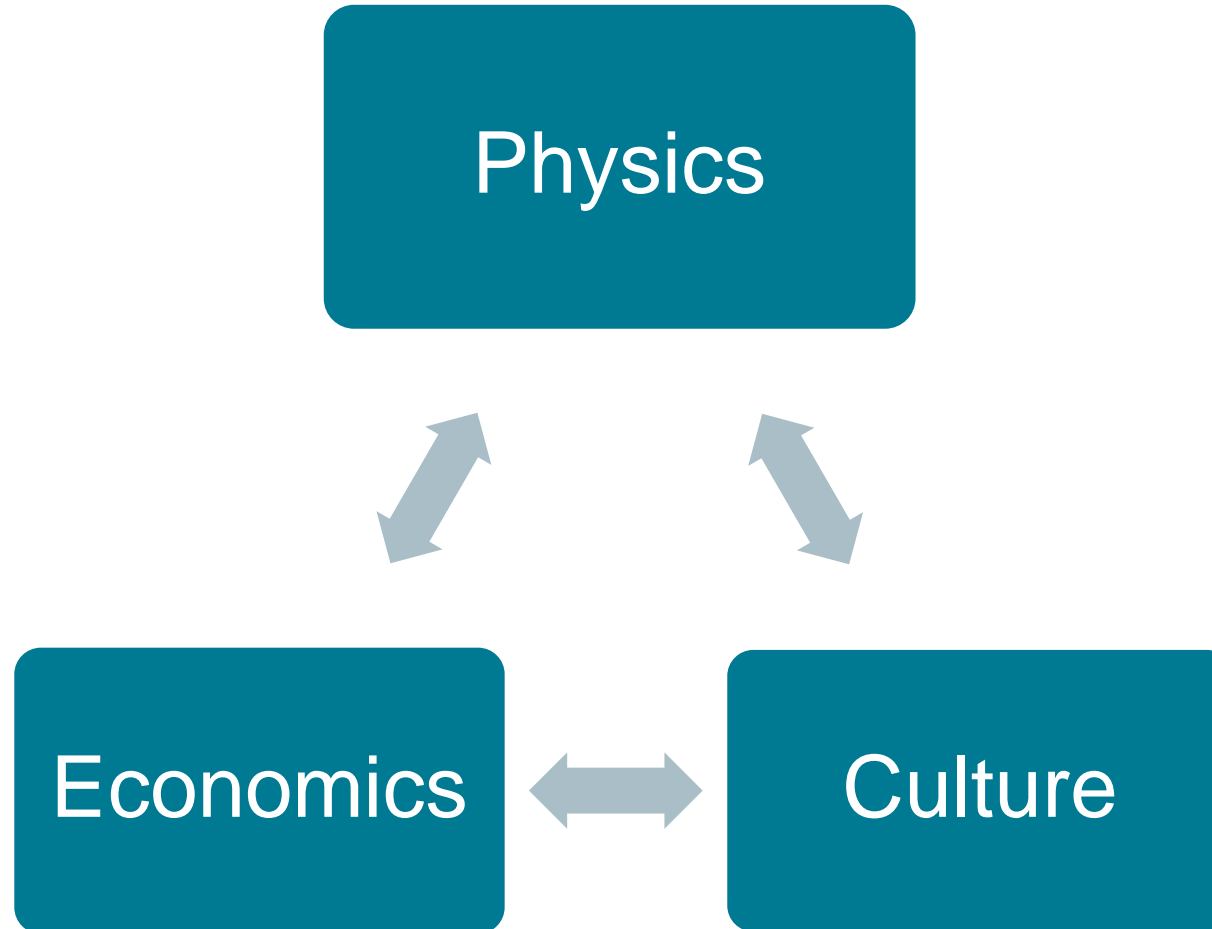
CES Technical Meeting

Outline

- Background
- Technologies needed to decarbonize aviation
- Conclusions and policy implications
- Questions and discussion



Background

Why are aviation emissions hard to abate?



Aviation requires energy dense fuels



 **Kevin Pluck**  3
@kevpluck

Me flying to New Zealand from the UK with all my luggage.

Economics: how low can you can go



\$3.70/gallon



\$13.99/gallon

Culture: the power of frequent fliers

Congress's real reason for passing a budget? The smell of 'jet fumes'

'Jet fumes' is shorthand for lawmakers' fierce desire to get to D.C.-area airports. It often drives legislative business – and that's not a good trend, a former senator says.

Technologies needed to decarbonize aviation

Aviation Vision 2050 report

To what extent can various measures reduce cumulative CO₂ emissions from global aviation in-line with 1.5°C, 1.75°C, and 2°C targets?

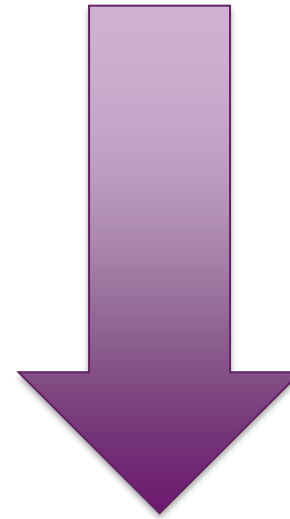
Scenarios

S0: Reference (business-as-usual)

S1: Action

S2: Transformation

S3: Breakthrough



**Increasing level of
ambition**

Key mitigation wedges / technology assumptions

Our three modeling scenarios consider 6 important parameters:

- Aircraft technology
 - Operations
 - Sustainable aviation fuels (SAFs)
 - Zero emission planes (ZEPs)
 - Traffic
 - Economic incentives
- } Demand change

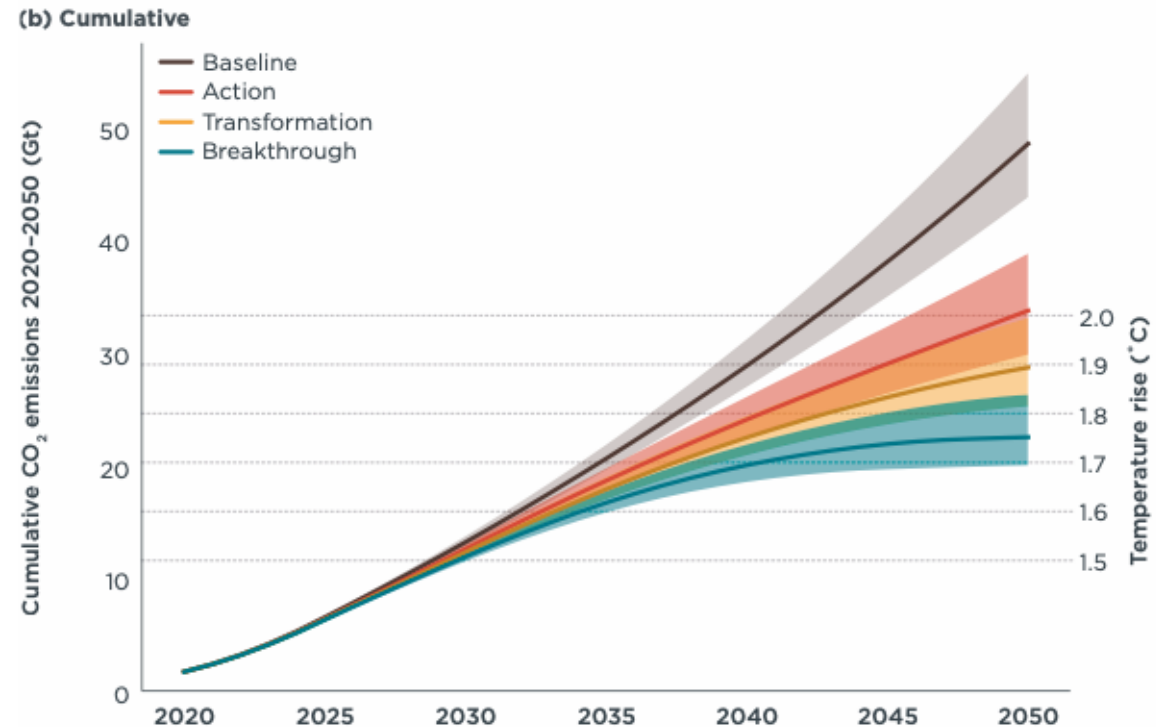
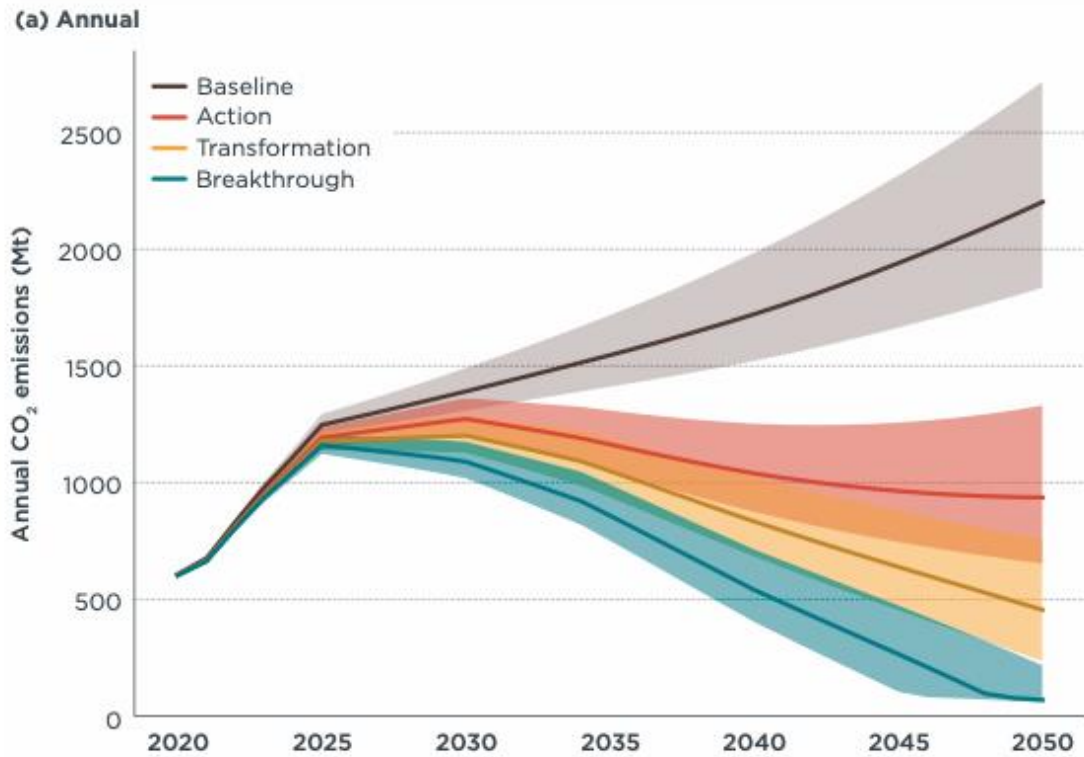
In-depth information on each of the modeling inputs can be found in the study on our website.

Notes on cumulative emissions

- CO₂ emissions in this analysis are well-to-wake (WTW)
- Non-CO₂ climate impacts are not included
- IPCC global climate budget with temperature targets at 67% probability used
- Aviation's share of global carbon budget maintained at 2.9% fuel use (2.4%) and upstream fuel production (0.5%)

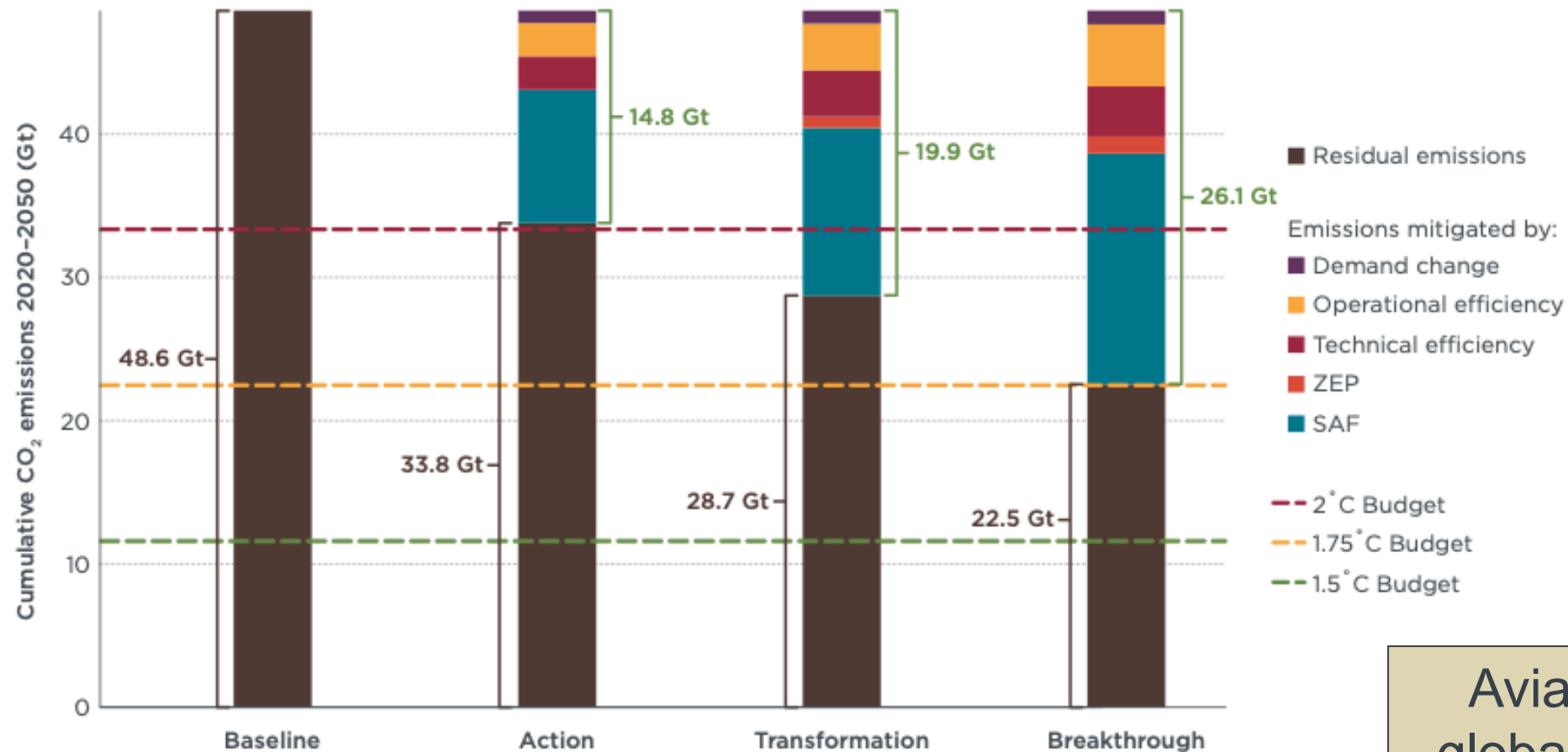
Global CO₂ emissions by scenario and traffic assumptions

Global aviation CO₂ emissions by scenario and traffic forecast, 2020-2050



The solid line depicts the central traffic forecast; the shaded area depicts the range between the low and high forecasts.

Global cumulative CO₂ emissions and mitigation



Aviation's share of global carbon budget maintained at 2.9%

Net-zero aviation implies large volumes of synthetic fuels...

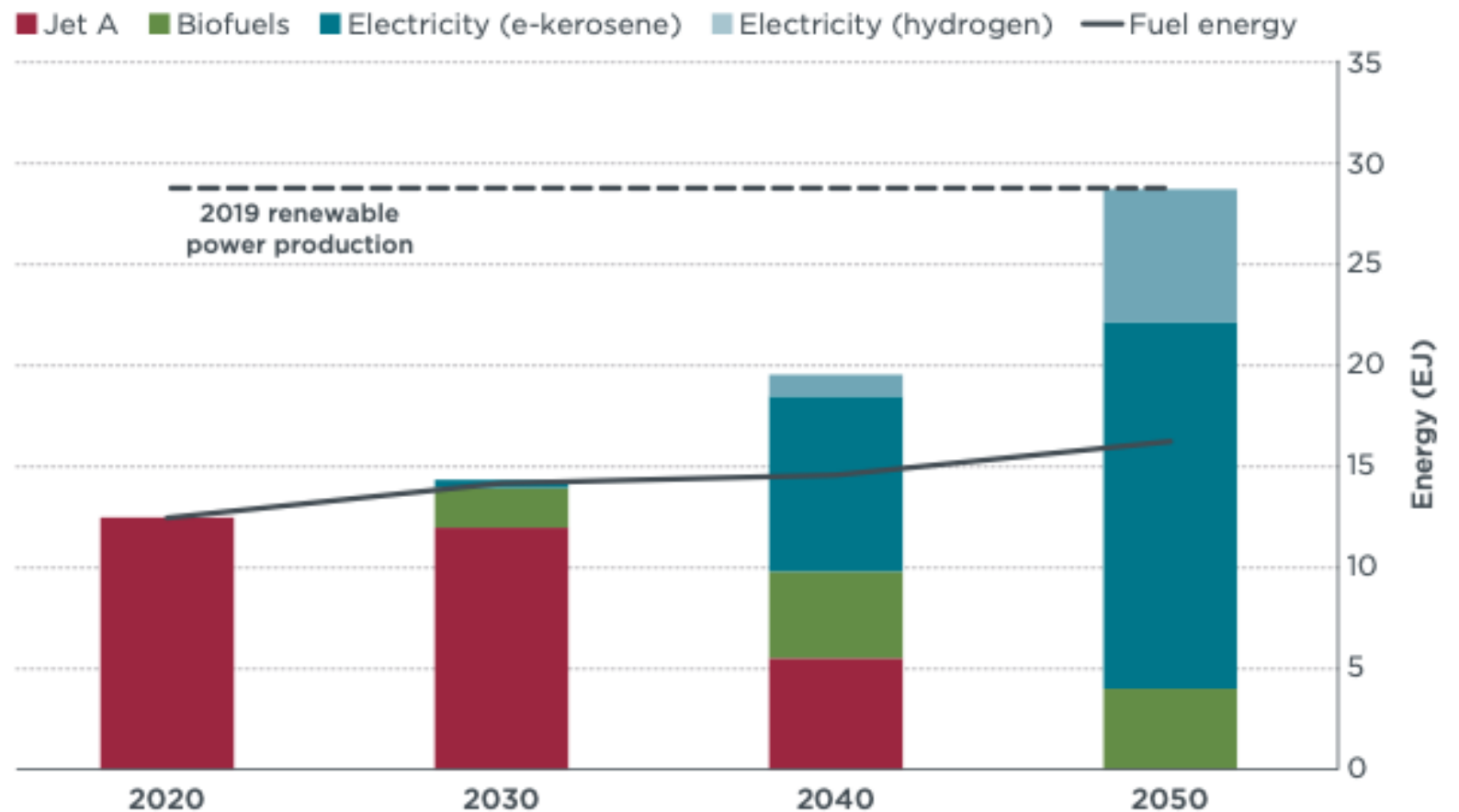
Estimated electricity used to generate aviation fuels:

2020: 0 EJ

2050: 25 EJ

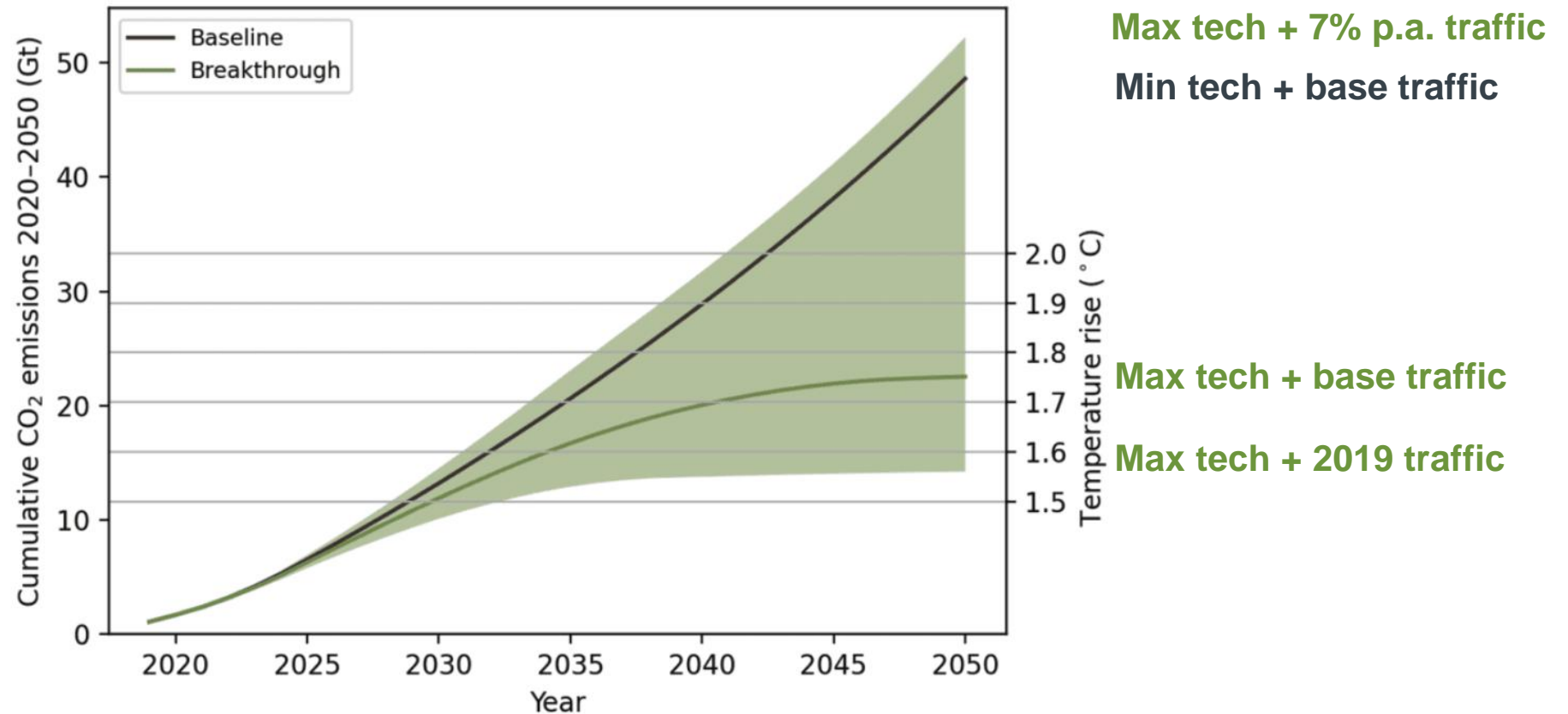
Additional 12.5 EJ energy needed to generate hydrogen and carbon for synthetic aviation fuels

Fuel energy (line) and life-cycle energy (bar) by fuel type under the Breakthrough case



... and don't forget about traffic growth.

Cumulative global aviation CO₂ emissions by scenario and traffic forecast, 2019-2050



Conclusions and Policy Implications

Conclusions and policy implications

- Aligning aviation with the Paris Agreement is possible but requires significant ambition and investment.
- CO₂ emissions from aircraft need to peak by 2030 at latest, and as soon as 2025.
- Policy menu includes
 - Low carbon fuel mandates/incentives
 - Airframe/engine standards
 - Policies to promote airline efficiency
 - Jet fuel taxes
 - R&D support
 - Demand management/modal shift
 - Measures to address non-CO₂ climate impacts
 - Emissions disclosure for consumers
 - Hybrid measures e.g. a frequent flier levy

Thanks to the Brandon Graver, Sola Zheng,
Jayant Mukhopadhaya, Erik Prong, Gary
Gardner, and Zoë Bowen Smith!

icct

THE INTERNATIONAL COUNCIL
ON CLEAN TRANSPORTATION

Questions?

Enter into the chat or email dan@theicct.org



San Francisco ●

★ Washington, DC
(headquarters)

● Berlin

● Beijing

Mexico City ○

● New Delhi

Bogotá ○

○ Jakarta

● São Paulo

Pratt & Whitney



GO BEYOND

ACHIEVING SUSTAINABLE AVIATION

SUMMER 2022

Dr. Michael Winter

Senior Fellow Advanced Technology

**POWERING
SUSTAINABLE
AVIATION™**

SMARTER.
CLEANER.
GREENER.

CLIMATE CHANGE

IMPACTS PEOPLE, ECONOMIES, AND SECURITY



POWERING SUSTAINABLE AVIATION

THE PRATT & WHITNEY APPROACH

Smarter Technology



- Leverage GTF technology
- Hybrid-electric propulsion
- Increased digitization

Cleaner Fuel



- Sustainable Aviation Fuel +
- Hydrogen

Greener Business



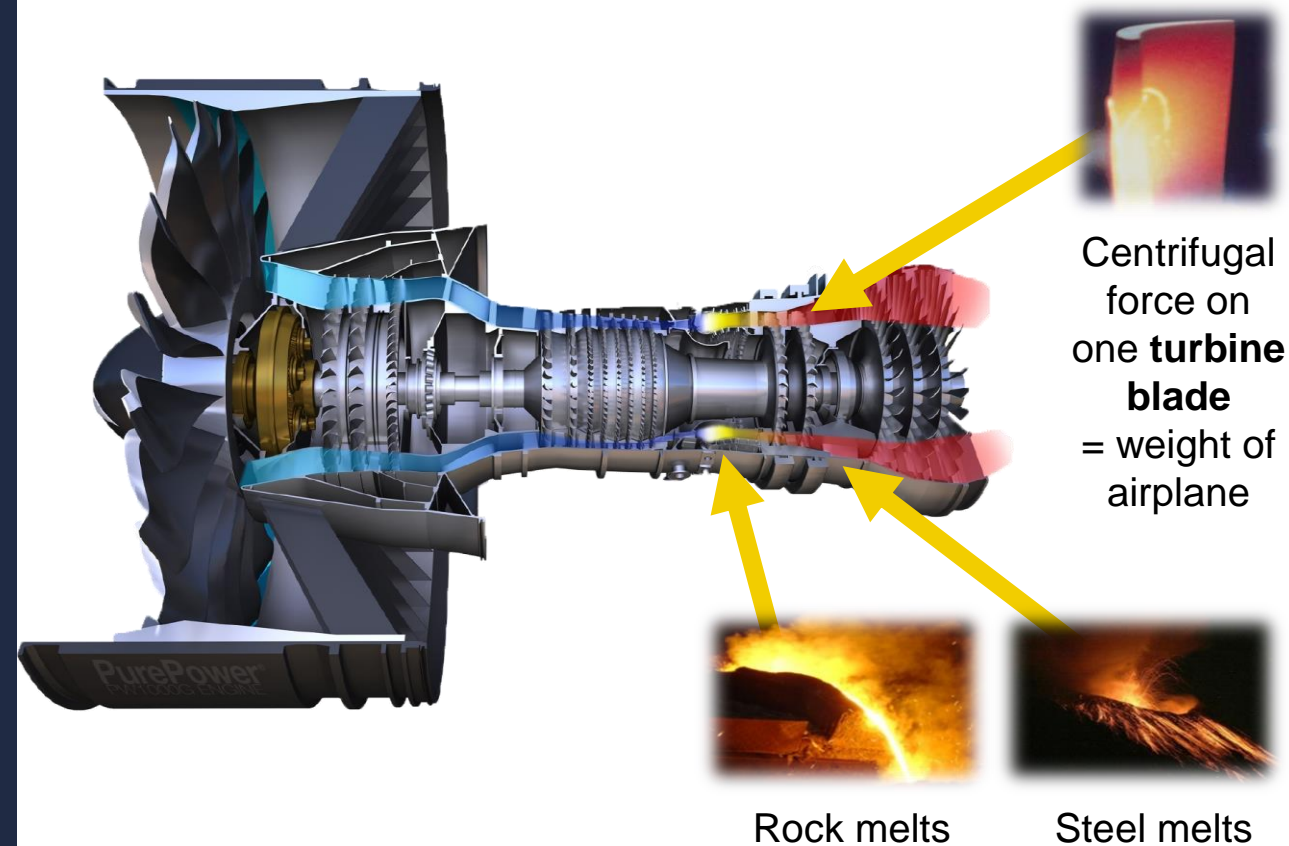
- Continual reduction in environmental footprint
- World-class turbine airfoil facility in Asheville, North Carolina

QUICK ENGINE BASICS

THE MOST COMPLICATED, INTRICATE MASS-PRODUCED MACHINE KNOWN TO HUMANKIND

- Thousands of parts operating in harmony ... at temperatures that can melt rocks
- Supersonic fan blade tip speeds
- Running clearances as small as a width of a hair

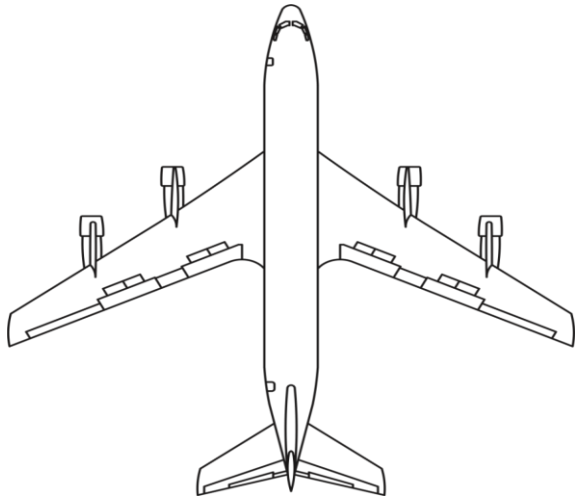
Gas turbine engines have improved fuel efficiency on average 1% every year since the dawn of the jet age – through technological advancements



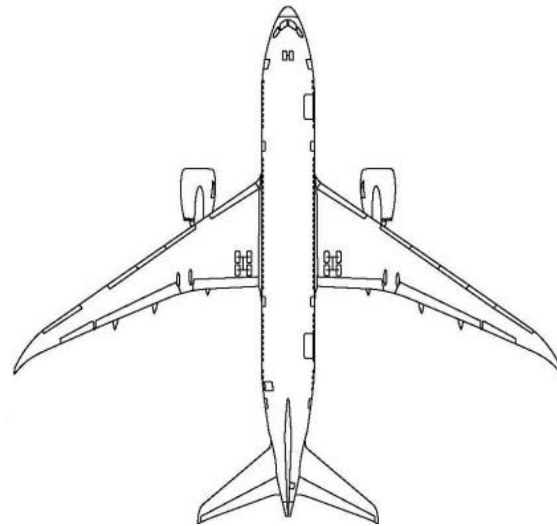
TRACK RECORD OF IMPROVING FUEL EFFICIENCY

DRAMATIC IMPROVEMENTS SINCE THE START OF THE JET AGE

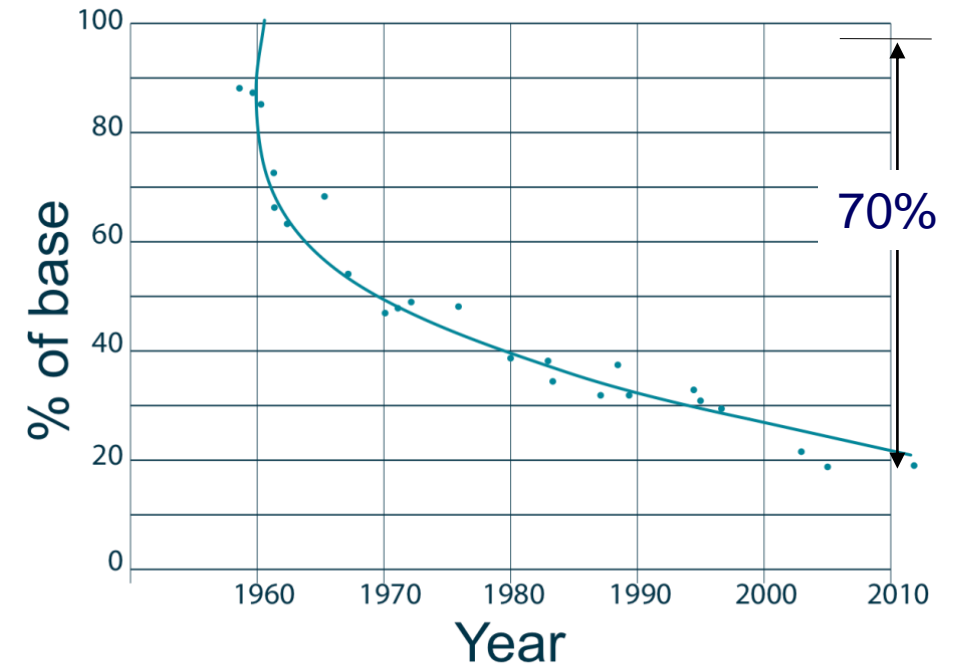
707
5,500 nm



A321XLR
5,500 nm



Fuel burn and
CO₂ per RPK

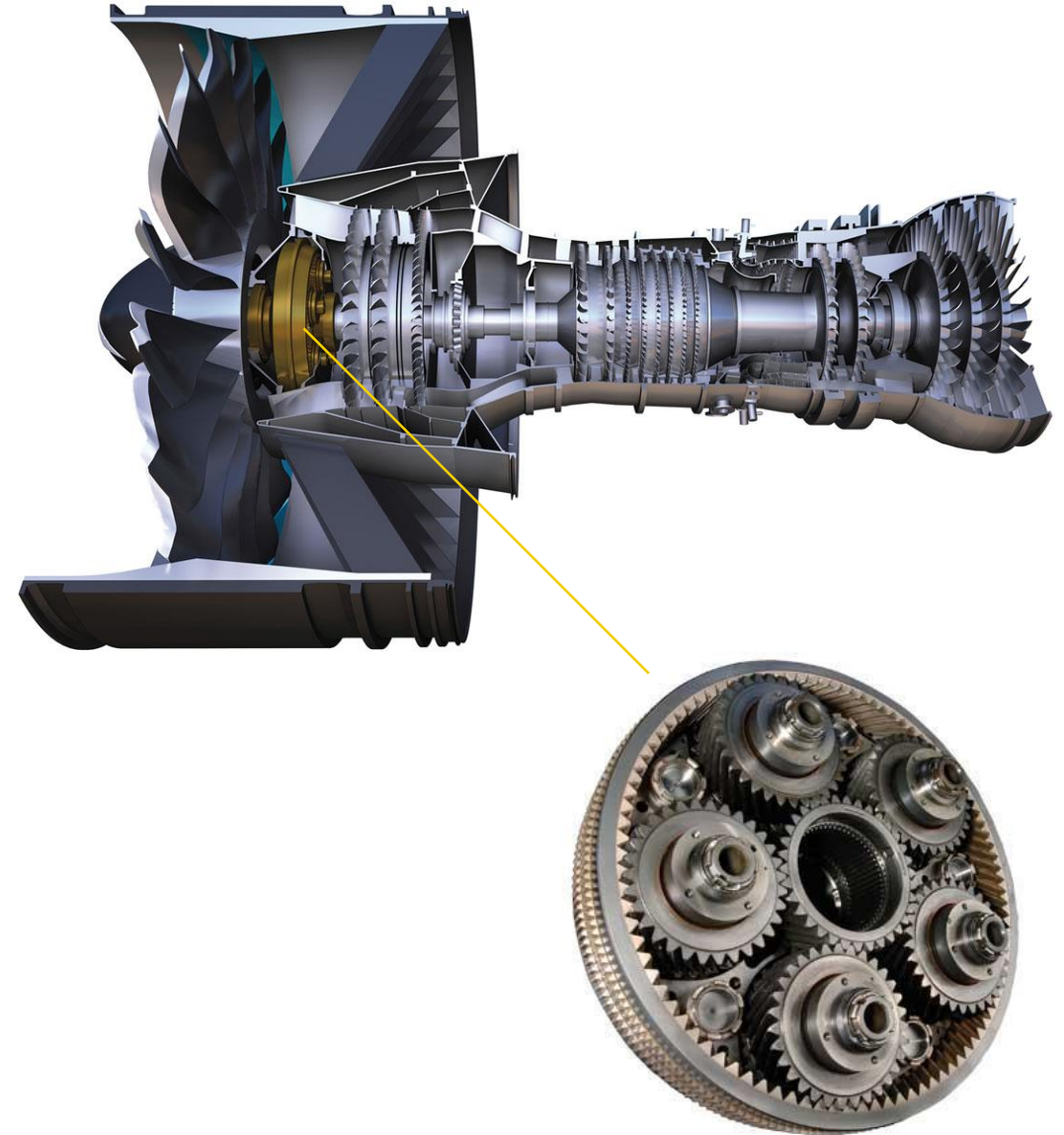


Fewer engines per aircraft
Longer time on wing between shop visits
Data-driven improvements

GTF ENGINE

THE ADDITION OF A GEAR CHANGED EVERYTHING –
ALLOWING PARTS TO MOVE AT OPTIMAL SPEEDS

- The turbo-machinery can move at faster speeds; reducing the number of stages needed
- The fan can move at a slower speed allowing for optimal propulsive efficiency
- At launch, the GTF reduced fuel consumption and CO₂ emissions by up to 16%
- More than 800M gallons (3.6 billion liters) of fuel saved to date; more than 8 million metric tonnes of CO₂ avoided
- 75% reduction in the noise footprint



GTF ADVANTAGE ENGINE

MORE CAPABILITY FOR THE A320NEO FAMILY

up to
34K takeoff thrust
at sea level
most powerful engine

up to
17% less fuel and CO₂
vs. previous generation engines like V2500
most efficient engine



mature reliability
with high durability at entry into service

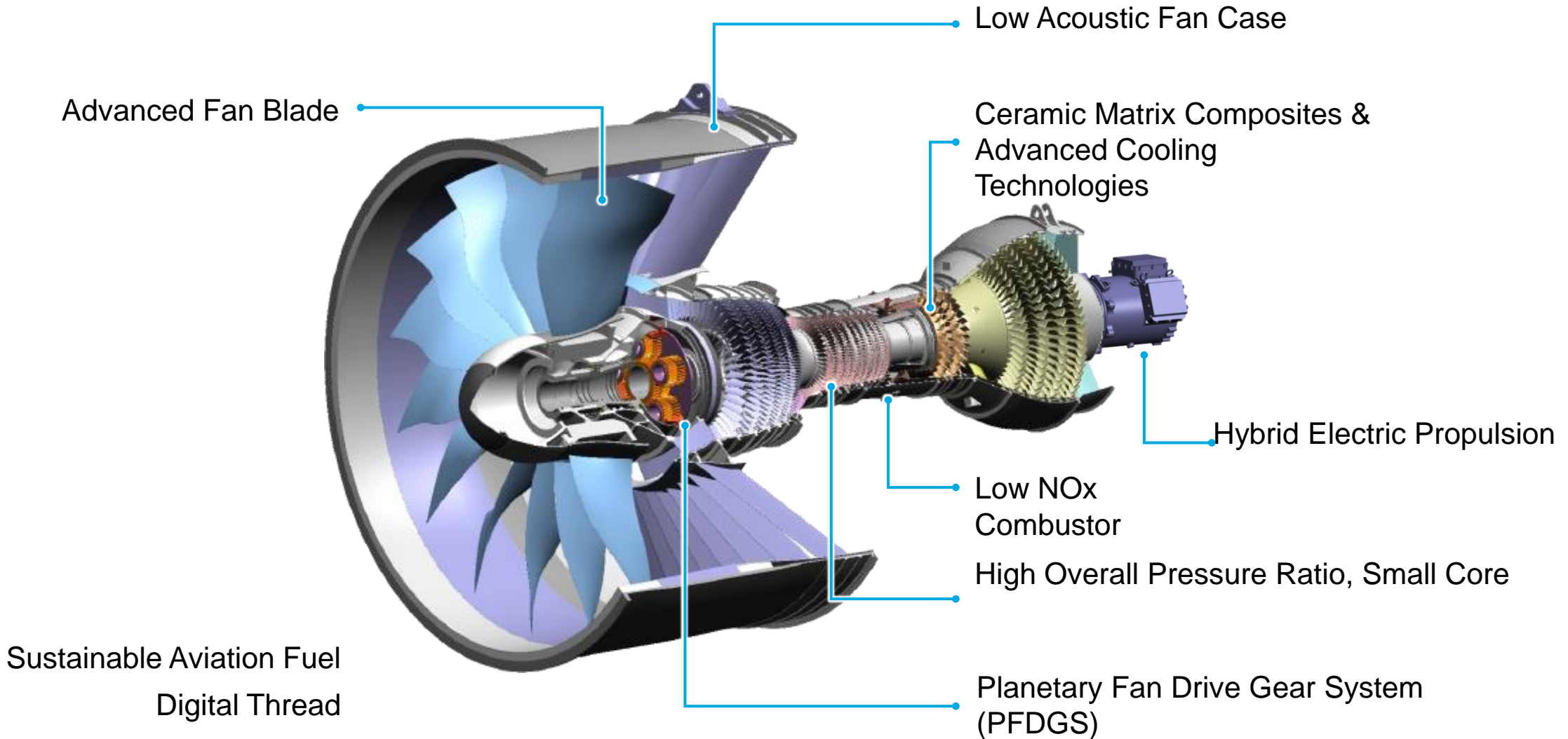


100% SAF compatible
maximum customer flexibility

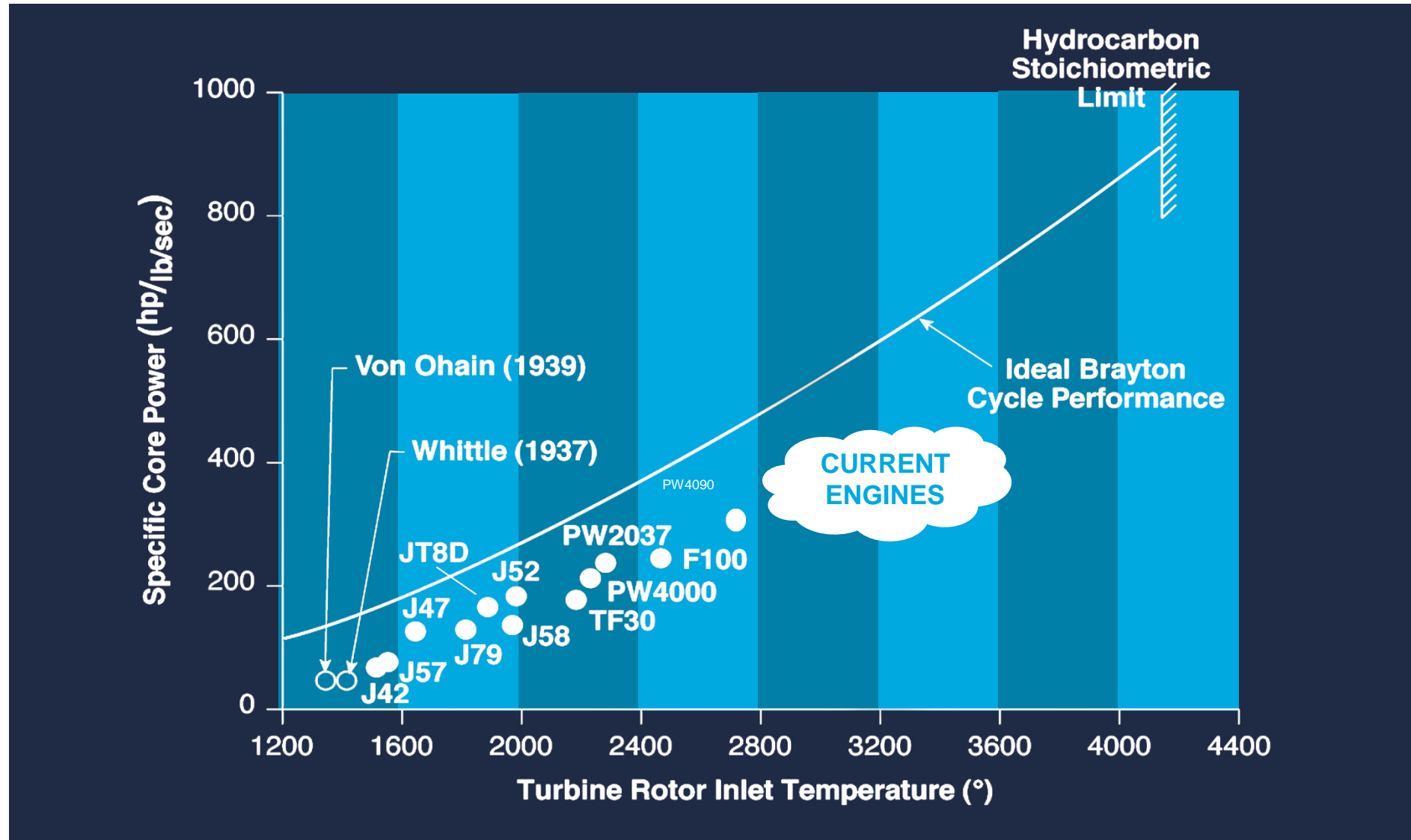


NEXT GENERATION TECHNOLOGIES

SUSTAINABLE, DURABLE AND EFFICIENT



CORE EFFICIENCY PROGRESS



[After: Koff, "Spanning the World with Jet Propulsion", AIAA, 1991]

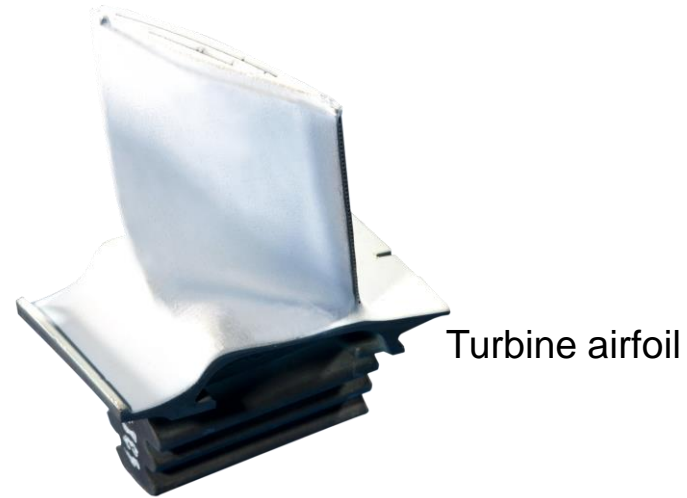
HIGH TEMPERATURE MATERIALS

CERAMIC MATRIX COMPOSITES



Running in development engines
Dedicated COE opened in 2021
Program anticipated to be ready by 2025

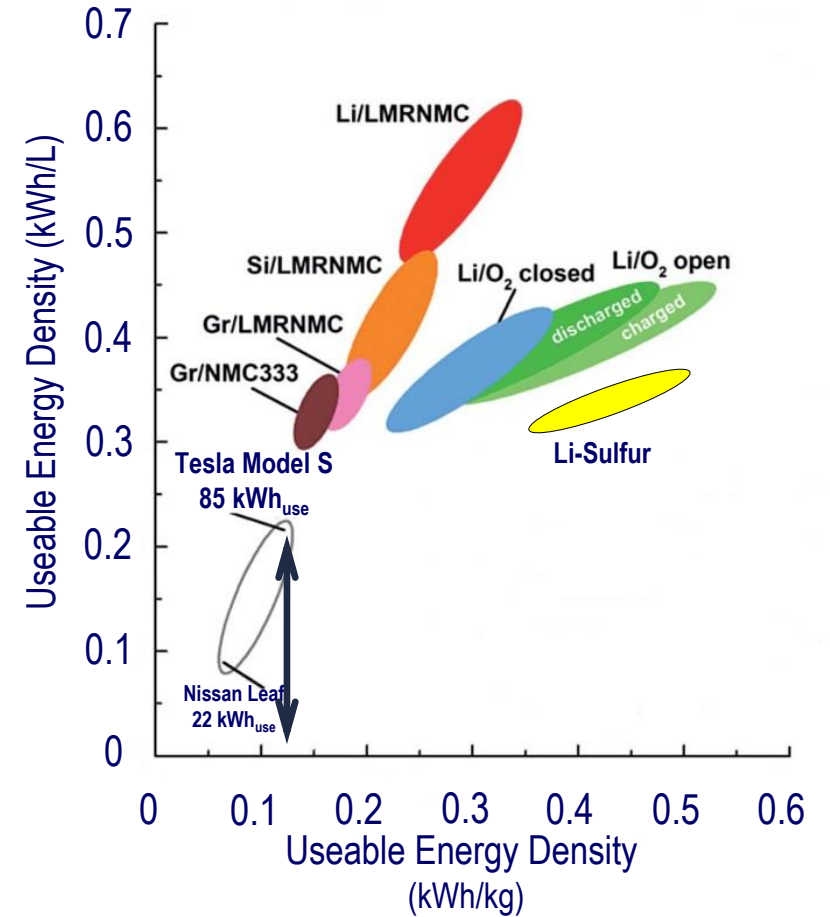
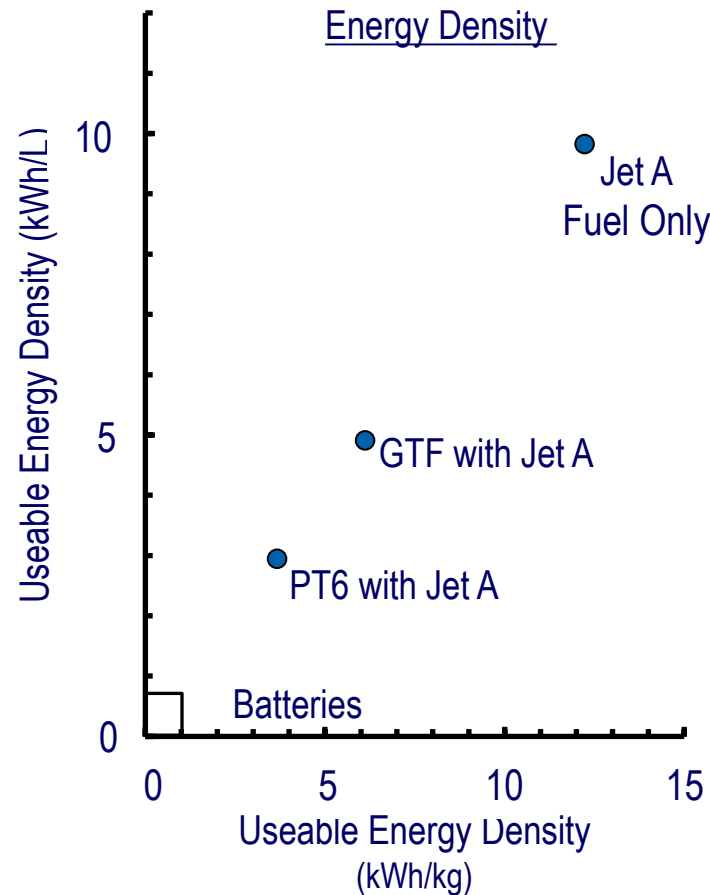
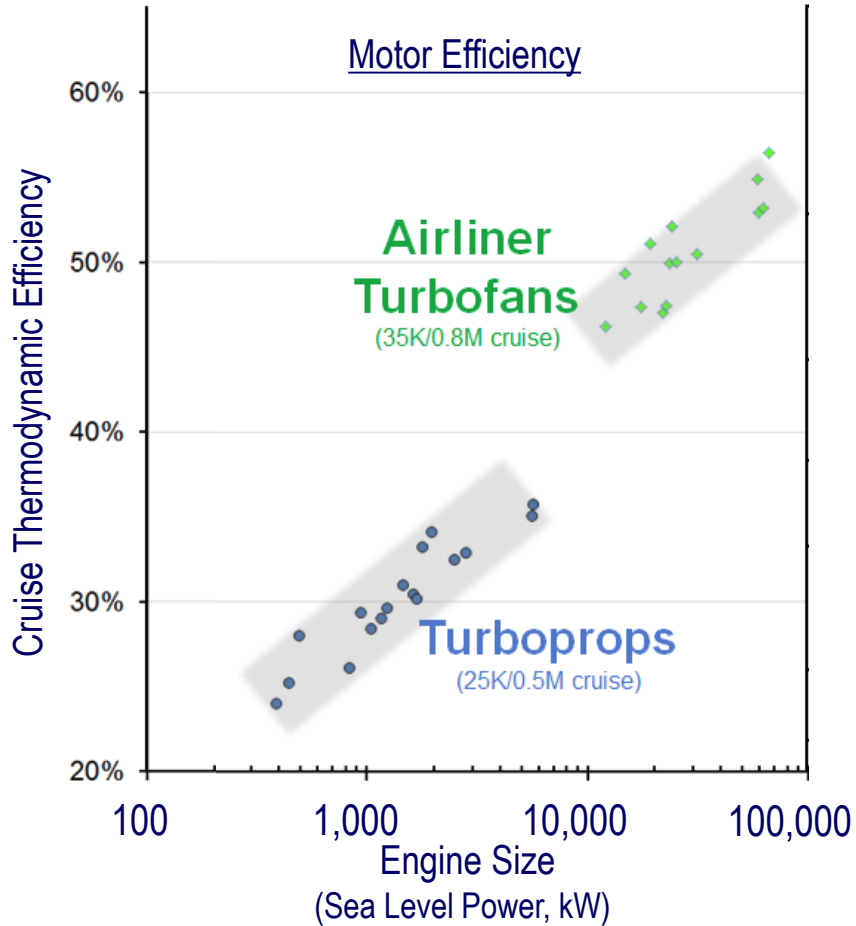
ADVANCED CASTINGS



Baseline GTFA 2024
Asheville production in 2025

ENERGY DENSITY

THE CHALLENGE FOR BATTERY AND HYBRID POWERED AIRCRAFT

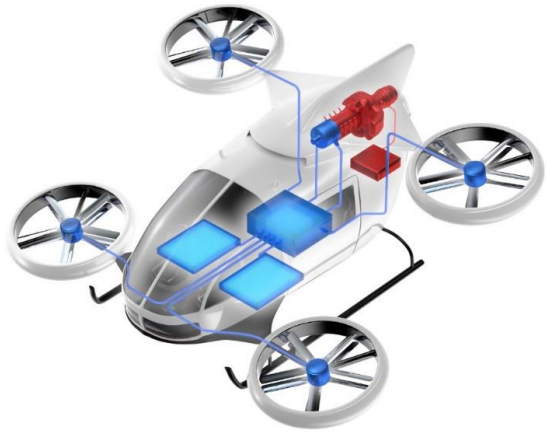


LEADING THE WAY IN HYBRID-ELECTRIC PROPULSION

OPTIMIZING EFFICIENCY ACROSS DIFFERENT APPLICATIONS

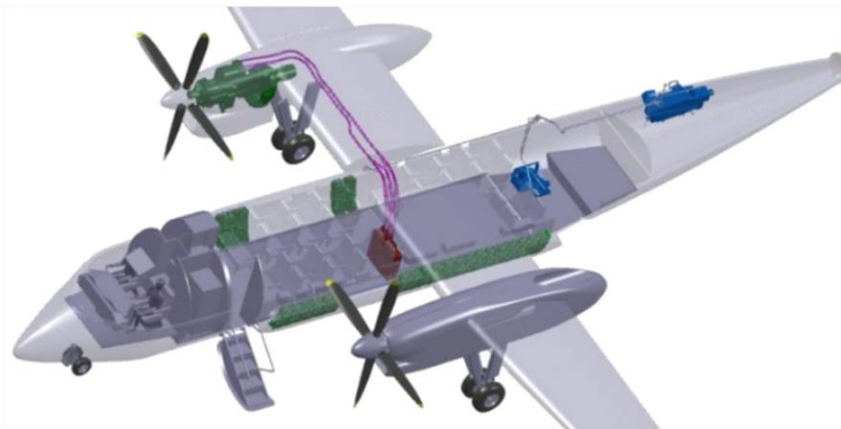
STEP-Tech

- Scalable Turboelectric Powertrain Technology
- Series/distributed propulsion



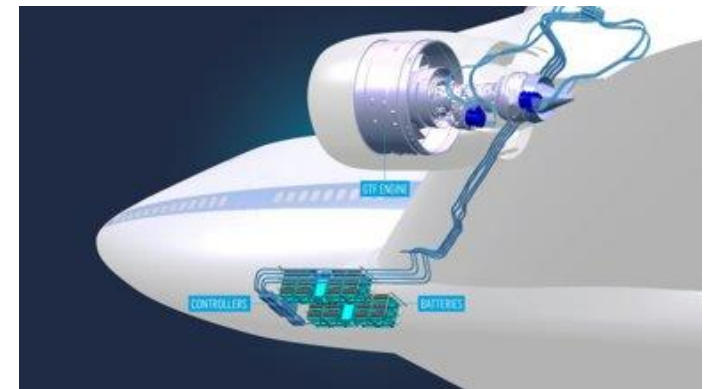
Regional Flight Demonstrator

- Parallel hybrid-electric propulsion
- 30% improvement in fuel efficiency



Single Aisle

- GTF foundational architecture
- Parallel hybrid-electric propulsion



WORKING TOWARDS 100% SAF READINESS

INDUSTRY COLLABORATION KEY TO TESTING AND CERTIFICATION



Supporting up to 50% SAF operational use today



Ground and flight testing up to 100% SAF



Ensure future engines ready for 100% SAF standard

HYDROGEN

DEVELOPING HYDROGEN PROPULSION SYSTEM TECHNOLOGY FOR ADVANCED ENGINE CYCLES

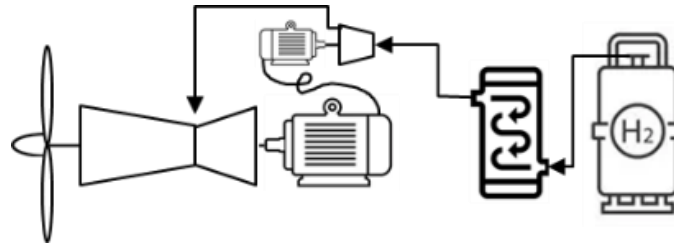
History



Project Suntan

- Lockheed Martin Skunkworks Program
- Liquid hydrogen engine demonstrator

Opportunities



HySIITE

- Direct H₂ combustion system
- Exhaust waste heat recovery
- Electric engine actuation

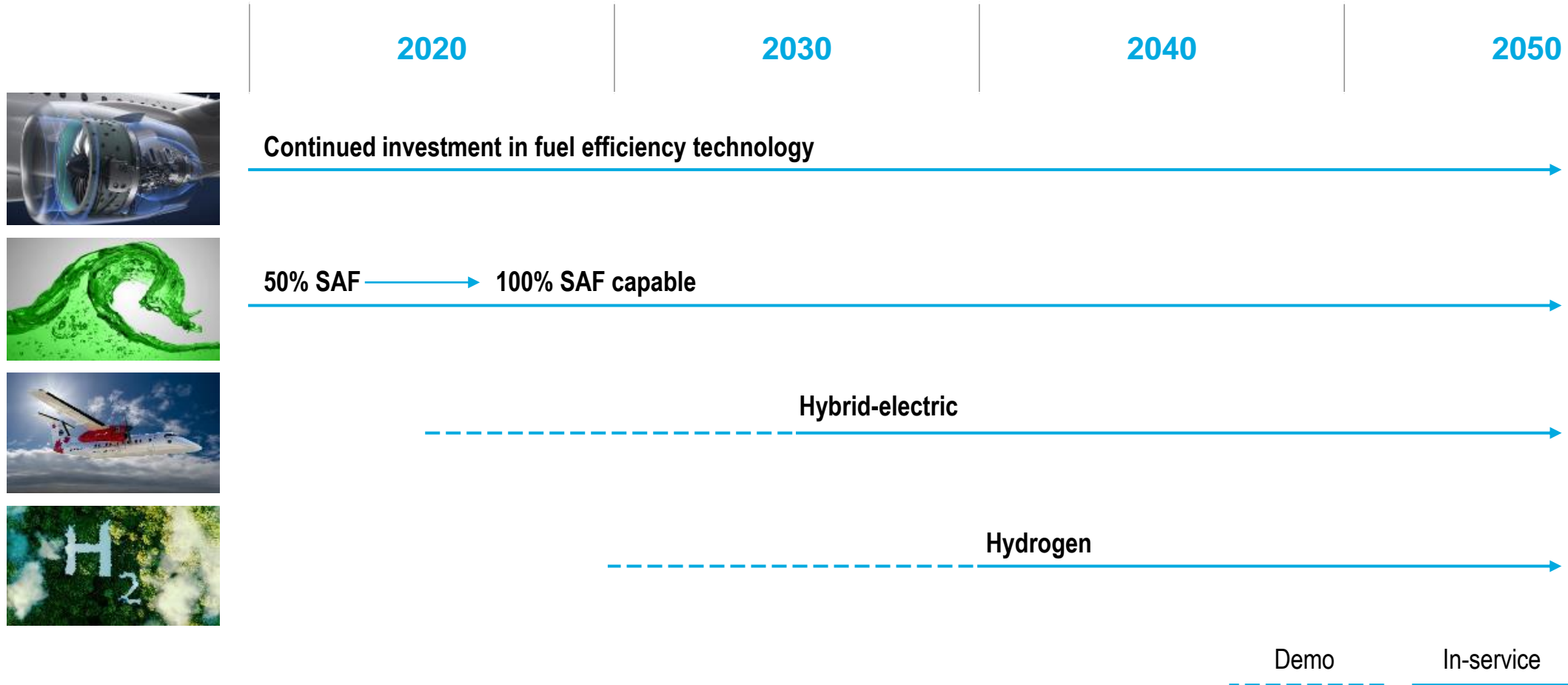
Challenges



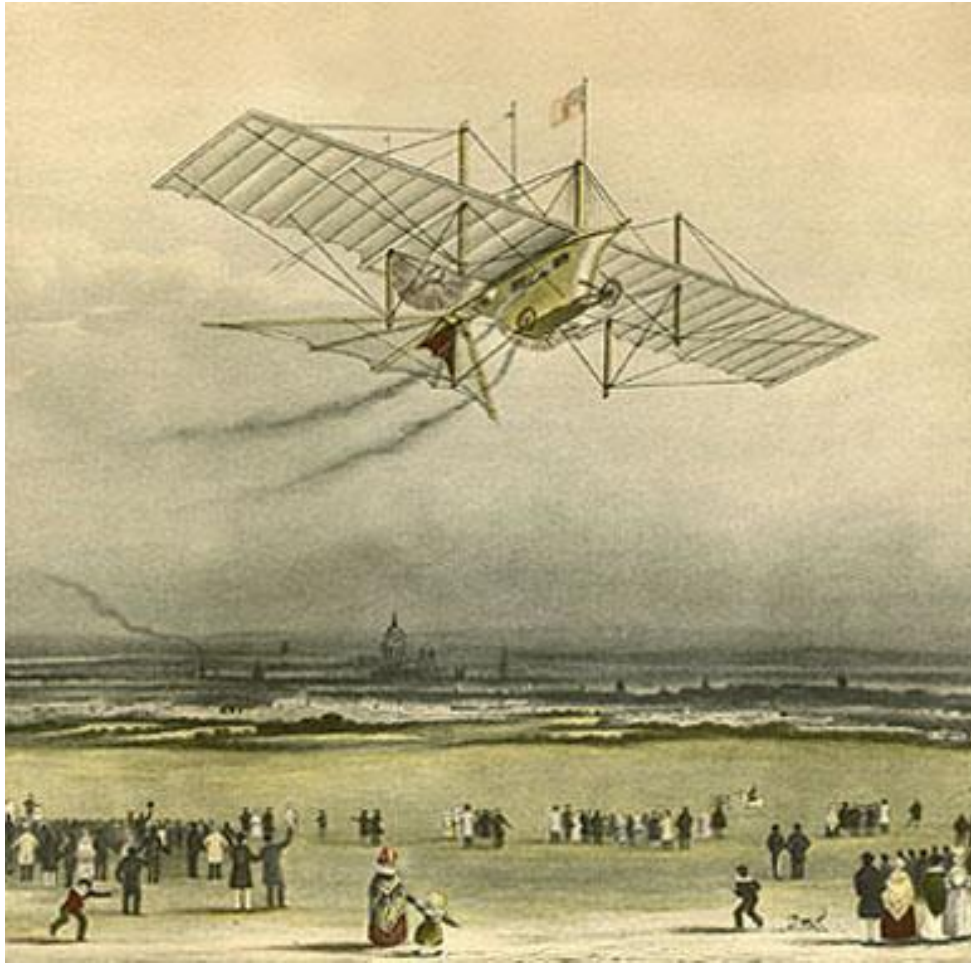
- Airframe integration
- Fuel production and distribution
- Material Compatibility
- Non-CO₂ emissions

PATH TO SUSTAINABLE PROPULSION

DECARBONIZATION OF AVIATION LIKELY THROUGH MULTIPLE PATHWAYS



AERONAUTICAL INNOVATION



John Stringfellow and William Henson's design for an Aerial Steam Carriage, 1842 UK Patent 9478



1882 Leaving the Opera in the Year 2000

IMAGE: ALBERT ROBIDA / [LIBRARY OF CONGRESS](#)

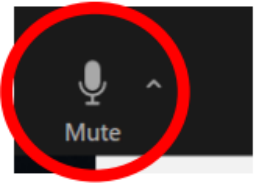
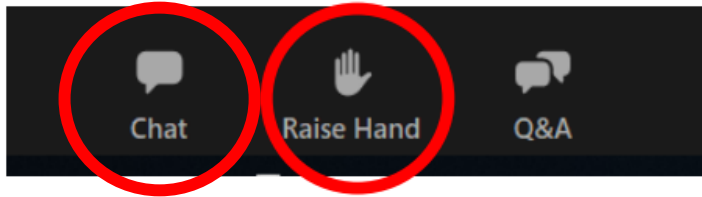


GO BEYOND

POWERING SUSTAINABLE AVIATION™

SMARTER.
CLEANER.
GREENER.

Questions and Comments



**Lower left
of the
screen**

At the conclusion of each panel DEEP will hold a brief question and comment period.

If you have a clarifying question, please drop it into the chat to either Jeff Howard or Becca Trietch. DEEP will pose as many questions as time allows to the speakers.

If you would like to make a comment:

- Please use the “Raise Hand” feature if you would like to speak
- After any interested elected officials have provided their comments, you will be invited to provide your comment in the order the hands were raised
- Please unmute yourself, state your name and affiliation
- Given time limitations, please limit your comment to 2 minutes.
- After your comments, please remember to click the “Mute” button

Public Comment – Aviation

BUREAU OF ENERGY AND
TECHNOLOGY POLICY



Click on the presenters to jump to
their slides

Maritime

[Bryan Wood-Thomas – World Shipping Council](#)

[Keegan Plaskon – American Bureau of Shipping](#)

(speaker order may vary)

BUREAU OF ENERGY AND
TECHNOLOGY POLICY



World Shipping Council



Critical Pathways to Decarbonize the Maritime Sector

1 September 2022 / Connecticut Comprehensive Energy Strategy Technical Session

A little background:

The World Shipping Council is a non-profit trade association representing the world's container lines and operators of other liner services

Purpose – To shape future growth of a socially responsible, environmentally sustainable, safe shipping industry

WSC Member companies operate 90% of the world's liner services and transport USD 4 trillion worth of goods annually

Represent our Member companies on regulatory matters globally, nationally, and in regional fora around the world

Office is Washington DC, Brussels, and Singapore.

Six critical pathways to zero carbon shipping

WSC Member companies (owners and operators of container and roro vessels) are already investing in the development of low and near-zero carbon technologies and fuels.

But to make these investments, to take the necessary commercial risks, we – and all other maritime actors - need a regulatory framework that addresses the key strategic issues.



Global Carbon Price



Fuel Life Cycle



Fuel Supply Development



Green Corridors



New Build Standards



R&D Investment

Net-zero, Zero, and Near-zero

Why understanding these terms is important:

A clear understanding of the relevant fuels, the technologies to produce and use them, and an understanding of the GHG footprint associated with a given fuel and the processes used to produce it is extremely important.

Understanding these terms and the GHG footprint of a given fuel (using Well-to-Wake life-cycle analysis) enables both policy makers and the public to better understand what must occur to make the major energy transition that is required to successfully address the climate challenge.

A few examples of 'near-zero' fuels: e-ammonia, e-methanol, e-LNG, e-diesel ...

A few Take-Aways on What Must Happen to decarbonize Shipping and other Sectors

Massive investment in fuel production using 100% renewable energy (e.g., solar, wind, and hydro) is necessary to produce near-zero and zero GHG fuels:

It is not realistic that the transition will occur in a singular point in time across the globe. First-movers will be important and *Green Corridors* where low and near-zero fuels are available will be critical.

At this point in time we have a suite of promising fuel candidates, but there is too much technical and economic uncertainty to anticipate which fuel or fuels will dominate the energy transition.

- It will also be necessary to have key regulations in place (e.g., application of a carbon price) to make operation on low and near-zero fuels commercially sustainable.

A GHG Fuel Standard may provide a helpful regulatory path, but demand in the maritime sector alone is unlikely to spur the magnitude of energy production investments necessary.



World
Shipping
Council

Shaping the future of a
sustainable, safe and secure
shipping industry.

American Bureau of Shipping

Decarbonizing the Maritime Industry

Keegan Plaskon
Director of Business Development
September 1, 2022

Connecticut Department of Energy
and Environmental Protection: CES technical session





Keegan Plaskon

Director – Eastern Americas

American Bureau of Shipping

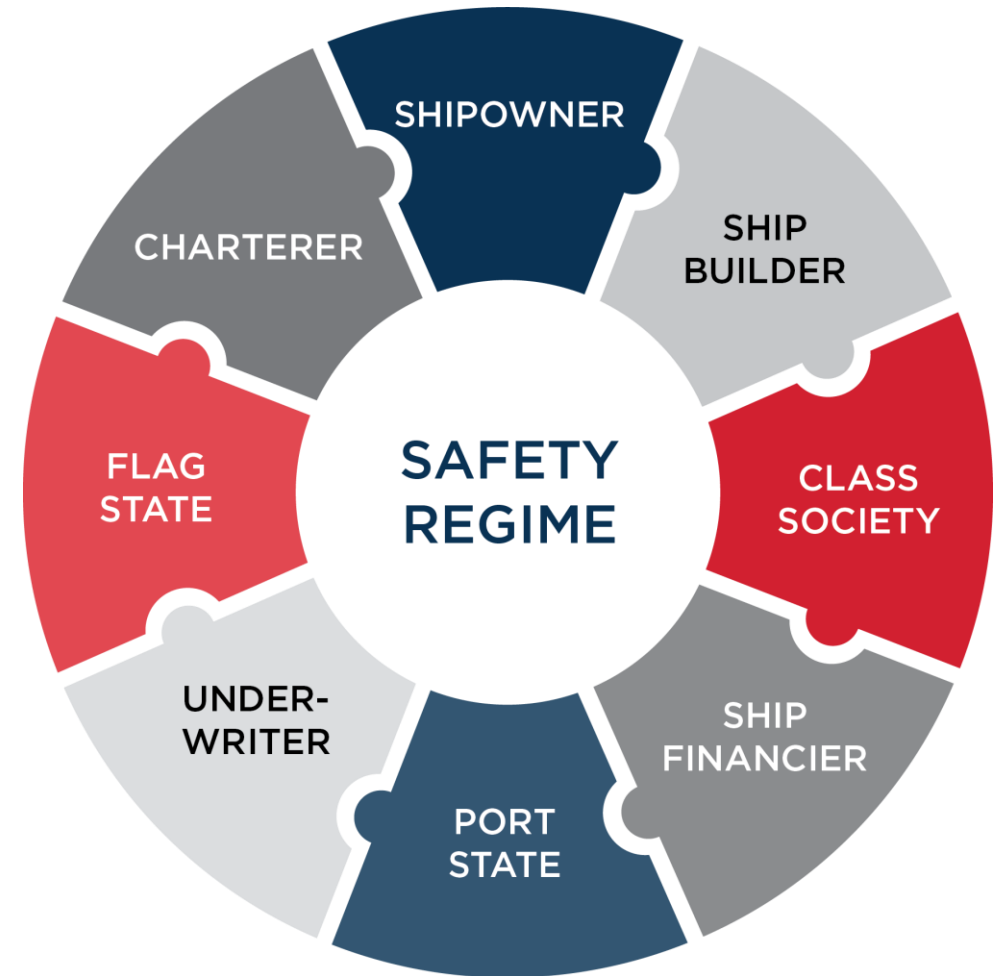
kplaskon@eagle.org

- Introduction
- Class Overview
- Regulatory Highlights
- Maritime Sustainability
- Decarbonization Strategies
- Summary & Conclusions

What is Classification?

Classification societies establish and apply technical standards in relation to the design, construction and survey of marine related facilities including ships and offshore structures

Classification addresses the life cycle of a ship or offshore unit from design to decommissioning



ABS Mission

To serve the public interest as well as the needs of our members and clients by promoting the security of life and property, and preserving the natural environment.



“Where technology enables, people achieve. It is the dedicated people of ABS who take firm hold of the latest technologies and bring them to bear in the spirit of our mission and in the service of safety.”

CHRISTOPHER J. WIERNICKI
Chairman, President and CEO ABS

International Maritime Organization

- Part of the United Nations – members are representative of individual governments
- Forms treaties to protect safety and the environment
- Conventions must be adopted by individual Flag States within respective national laws
- Class Societies act under delegated authority to Flag States to validate vessel compliance



The Vision of Sustainability

International Maritime Organization's (IMO) sustainable development goals (SDGs) as they relate to vessels, fleets and managing organizations.



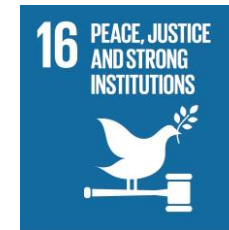
Environmental Excellence



Social Responsibility



Governance – Operational Excellence



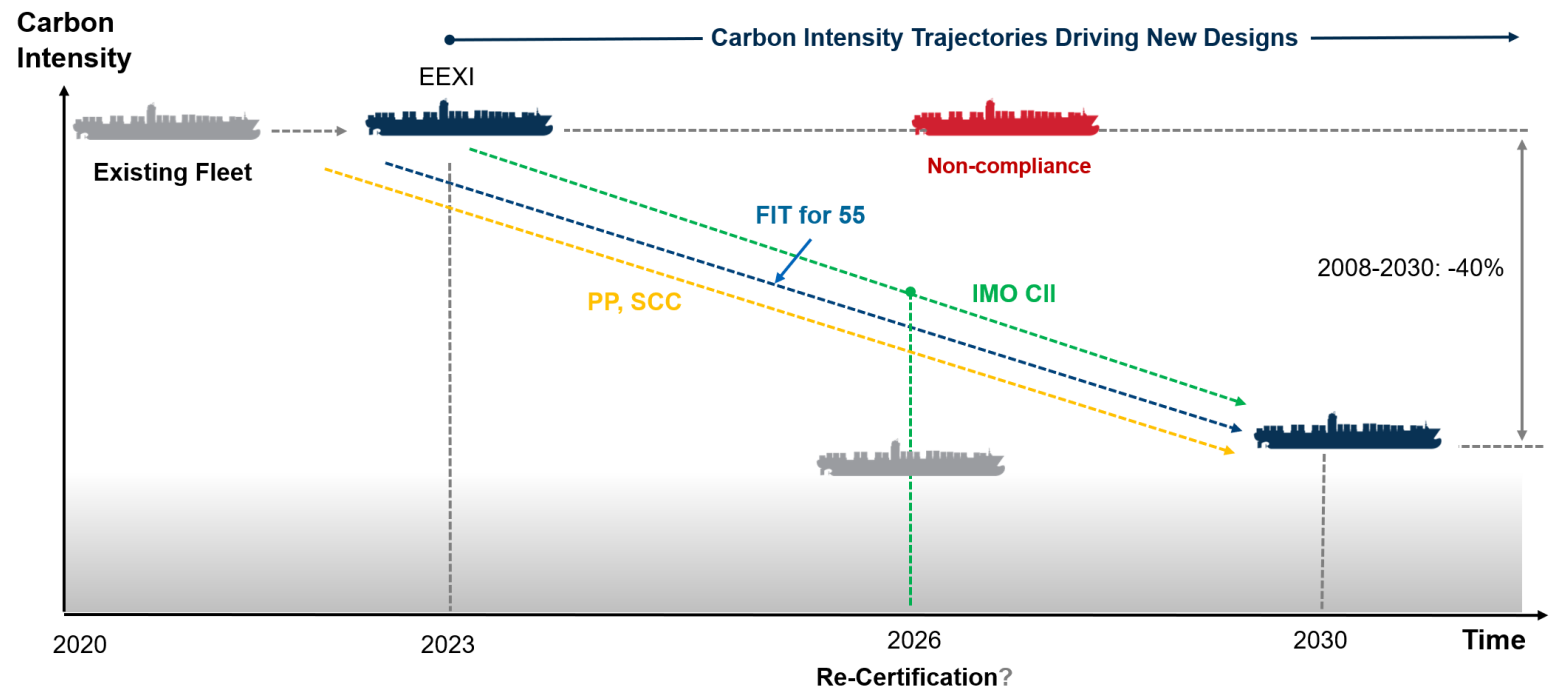
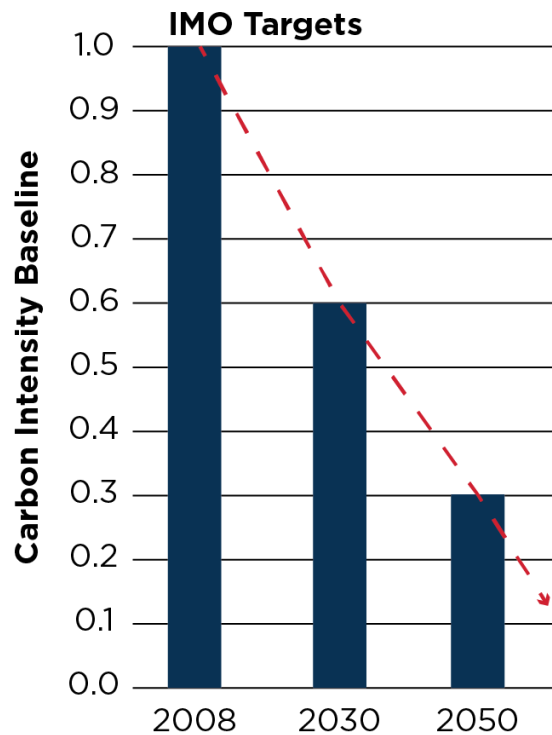
Marine Decarbonization – Regulatory Background

- IMO targets with respect to 2008 levels:

1. Reduce Carbon Intensity by 40% by 2030
2. Reduce Carbon Intensity by 70% by 2050
3. Reduce GHG Emissions by 50% by 2050



- Should the targets become stricter?
- (Net) Zero by 2050?



Regulatory Background

- The International Maritime Organization (IMO) has agreed on technical and operational measures for individual vessels with the goal of assisting the industry in achieving the IMO's 2030 and 2050 emissions reduction targets

TECHNICAL

EEXI – Energy Efficiency Index for Existing Ships

- For ships over 400 gross tonnage (GT) in line with the Energy Efficiency Design Index (EEDI)

OPERATIONAL

CII – Carbon Intensity Indicator

- For ships over 5,000 GT in line with IMO Data Collection System (DCS)
 - Each ship must have an approved SEEMP on board as of January 1, 2023
 - SEEMP will be subject to verification and company audits



- Entry into force January 1, 2023, on first annual, intermediate or renewal International Air Pollution Prevention (IAPP) survey or the initial International Energy Efficiency Certificate (IEE) survey
- Measures shall be reviewed for effectiveness before January 1, 2026

Potential Impacts

Number of vessels requiring improvement to become Energy Efficiency Index (EEXI) compliant



Bulk Carriers

87%

Sample 11,179 vessels



Container Ships

88%

Sample 5,080 vessels



Tankers

85%

Sample 9,546 vessels



Gas Carriers

95%

Sample 1,705 vessels

Percent of vessels requiring an operational change or **improvement by 2030 to stay within A, B or C** for Carbon Intensity Index (CII) compliance

2020



Bulk Carriers

82%

Sample 1,377 Vessels



Container Ships

78%

Sample 731 Vessels



Tankers

70%

Sample of 1,110 Vessels



Gas Carriers

80%

Sample 128 Vessels



LNG Carriers

54%

Sample 98 Vessels

Addressing Decarbonization

3 Steps

To Developing a Decarbonization Strategy

1

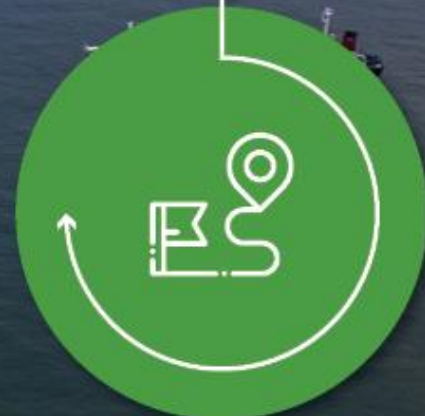
Develop a Carbon Footprint and Carbon Intensity Profile: Analyze your data to know how your vessels perform and stack up against each other. Think holistically.

2

Consider the Options: Assess the impact of new technologies, operational changes and alternative fuels on your existing vessels and future built fleet.

3

Implement a Strategy: Usher in the new approach through effective change-management.

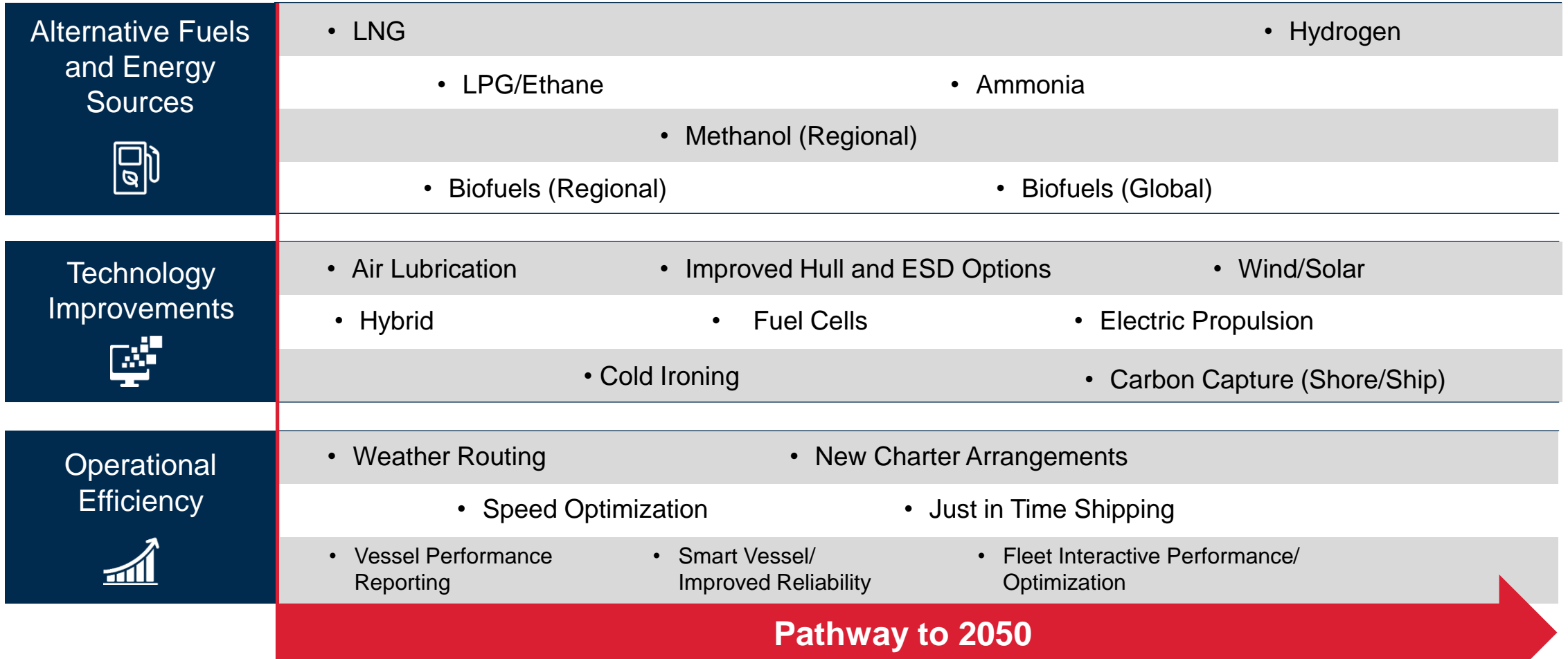


ABS Resources

- Three Steps to a Decarbonization Strategy
- Or download one of our additional guidance documents
 - Low Carbon Shipping Outlook
 - Pathways to Sustainable Shipping
 - Fuels Focus Series
 - LNG as Marine Fuel
 - Ammonia as Marine Fuel



Decarbonization Solutions



2050

Alternative Fuels Comparison

Fuel	Boiling point (°C)	Safety Risk	Storage volume compared to MGO	Infrastructure	Tank-to-wake CO ₂ emissions	Impact on newbuilding ship cost
Hydrogen (H ₂ , liquid)	-253	High	4.1	Nothing available Costly to establish and transport	None	High
Ammonia (NH ₃)	-33	Medium	3.4	Existing LPG network could be used > 700 LPG carrier	None	Medium
Methanol (CH ₃ OH)	65	Low	2.3	Infrastructure in place available in many ports	Similar to MGO	Low
Methane (CH ₄)	-163	Low	1.6	Infrastructure under development, costly to transport	Reduced compared MGO	Medium / High
Diesel (C ₁₆ H ₃₄)	360	Low	1.0	Infrastructure in place worldwide	Same as MGO	Low

* Capturing CO₂ results in lower production efficiency

The Three Fuel Pathways of the Future

Light Gas



LNG



Bio-/Electro-Methane



Hydrogen

Heavy Gas



LPG, MeOH



Bio-/Electro-Fuels



Ammonia

Bio/Synthetic



Bio-/Renewable Diesel



Gas-to-Liquid Fuels



2nd and 3rd generation biodiesel

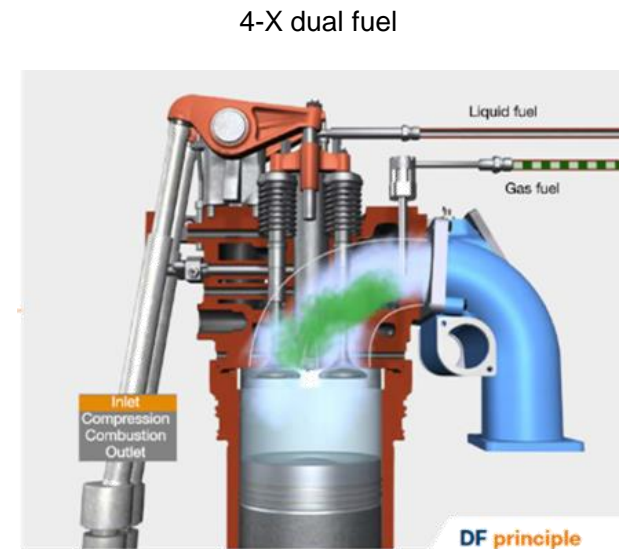
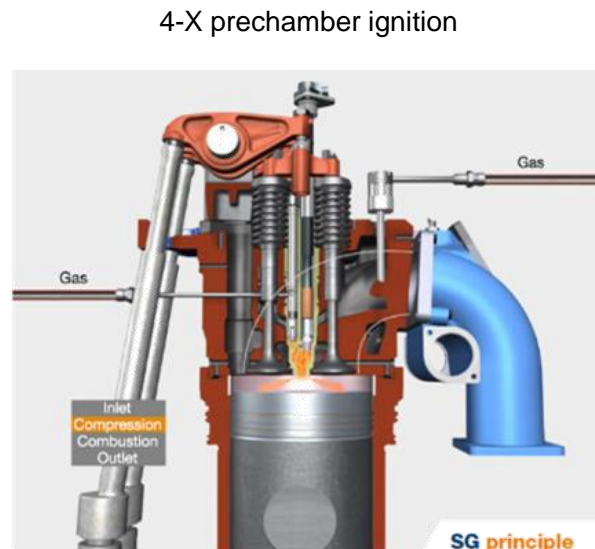
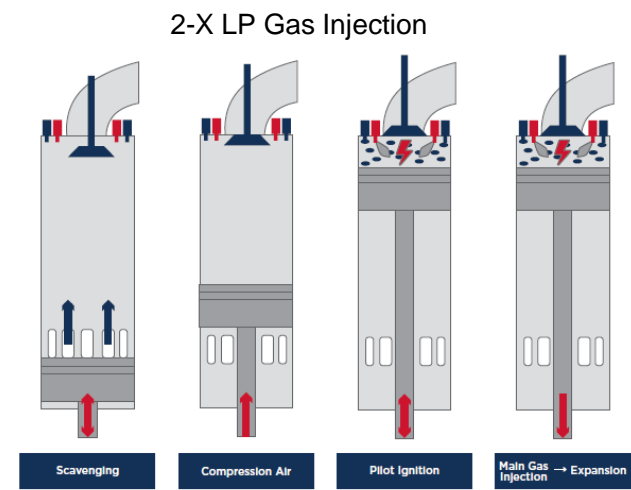
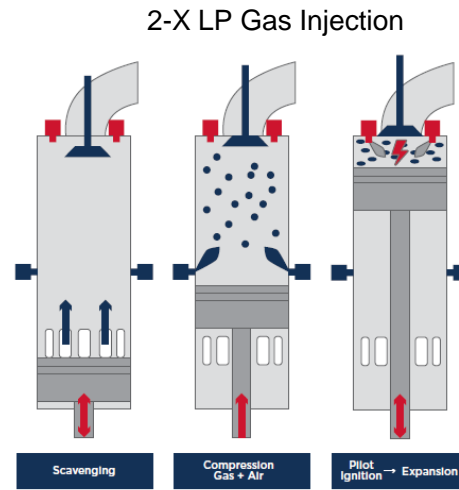
Light Gas Pathway

- Current State-of-the-Art

- ~20% reduction in CO₂ compared to HFO
- Paradigm shift from static to dynamic fuels
- Established 2-X and 4-X engine technology
- Methane slip is an issue
- Requires holistic vessel design and operation

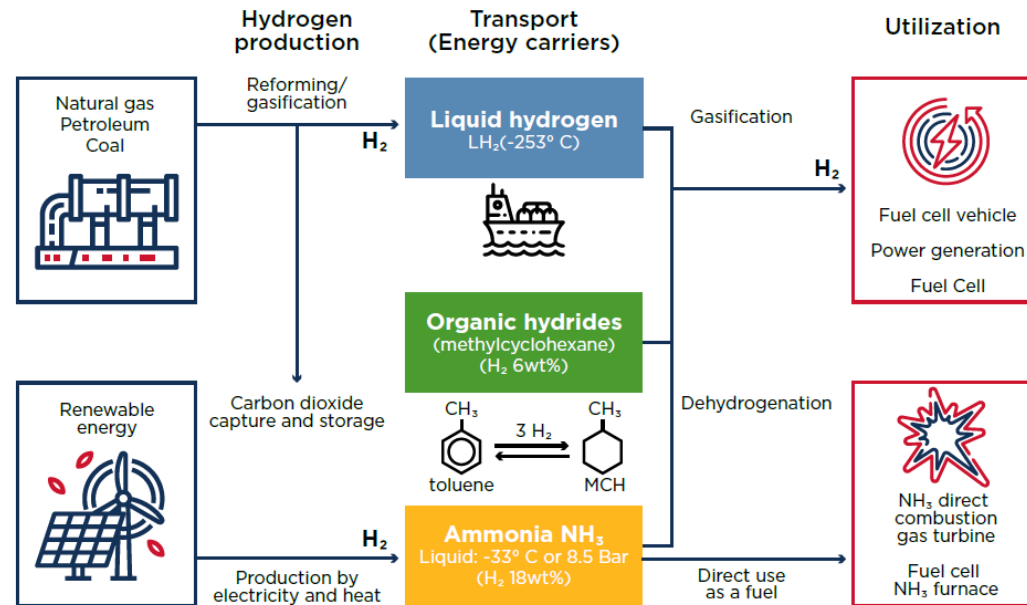
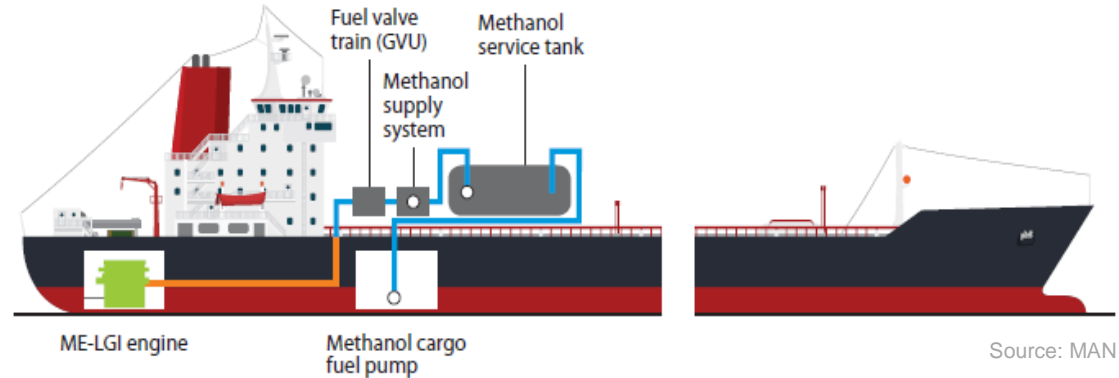
- Mid- to long-term

- Synthetic/RNG Natural Gas (SNG/RNG)
- Hydrogen



Heavy Gas – Alcohol Pathway

- Current State-of-the-Art
 - Liquefied Petroleum Gas (LPG)
 - Methanol
- Mid- to long-term:
 - Bio-LPG and bio-methanol
 - Ammonia (NH₃)



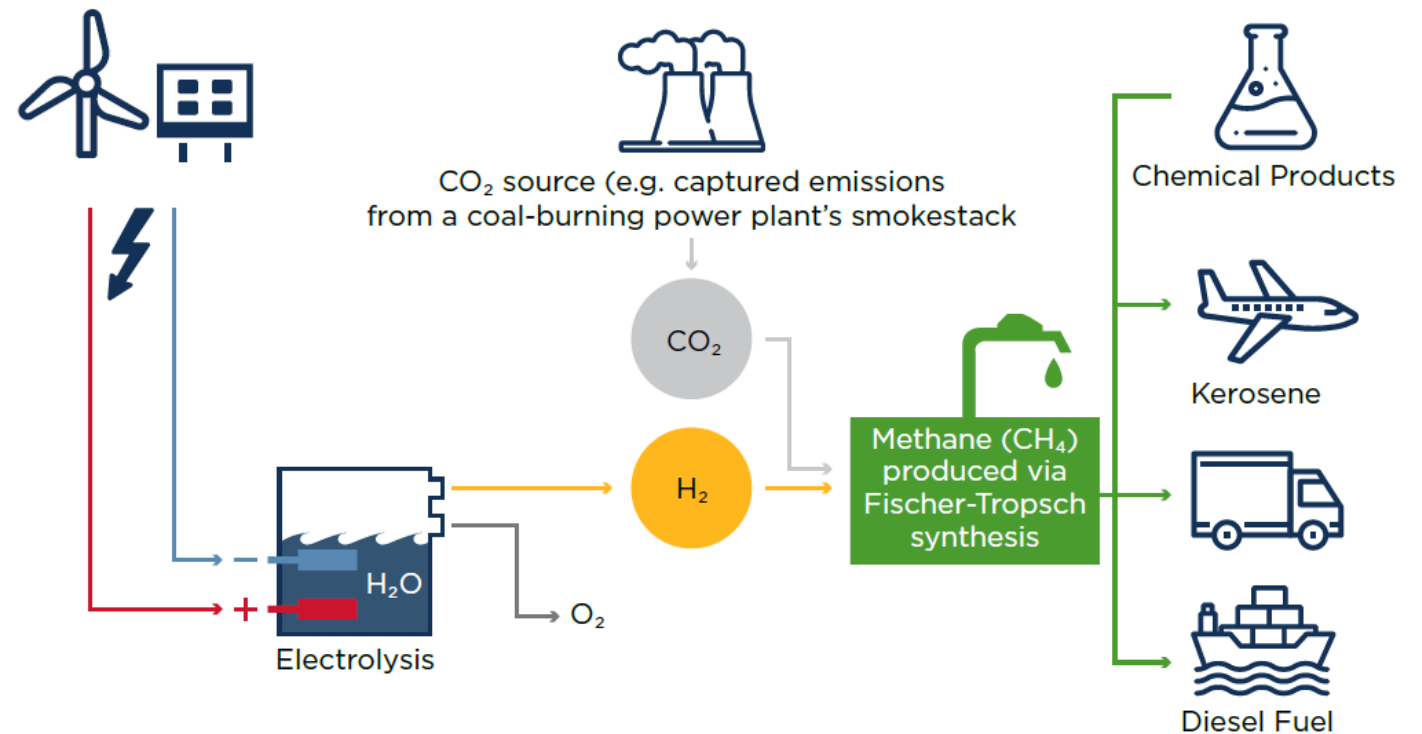
Bio/synthetic Fuel Pathway

- Current State-of-the-Art

- Biofuels derived from biomass feedstocks (plants or animal fats)
- FAME (Fatty Acid Methyl Ester), 1st gen. biodiesel
- HVO (Hydrotreated Vegetable Oil) or renewable diesel

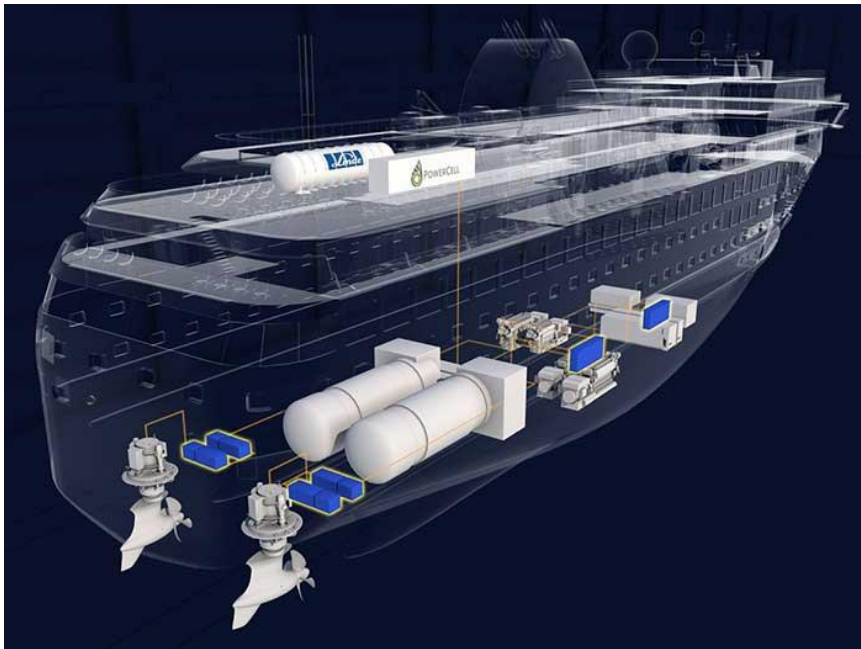
- Mid- to long-term

- 2nd and 3rd generation biofuels
- Electro-fuels

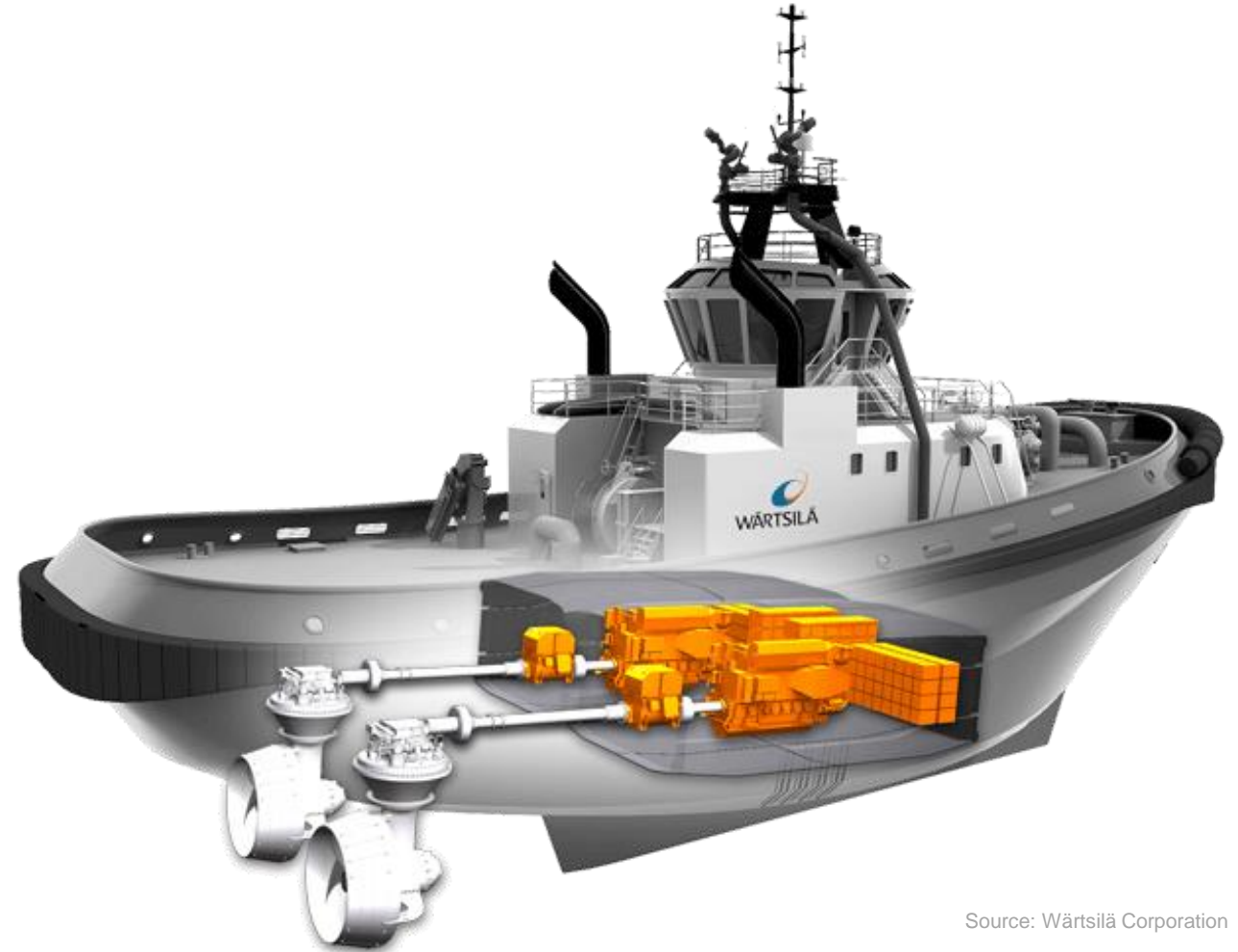


Technology Improvements – Electrification

- Hybrid-electric propulsion systems
- Fuel Cells
- DC power systems:



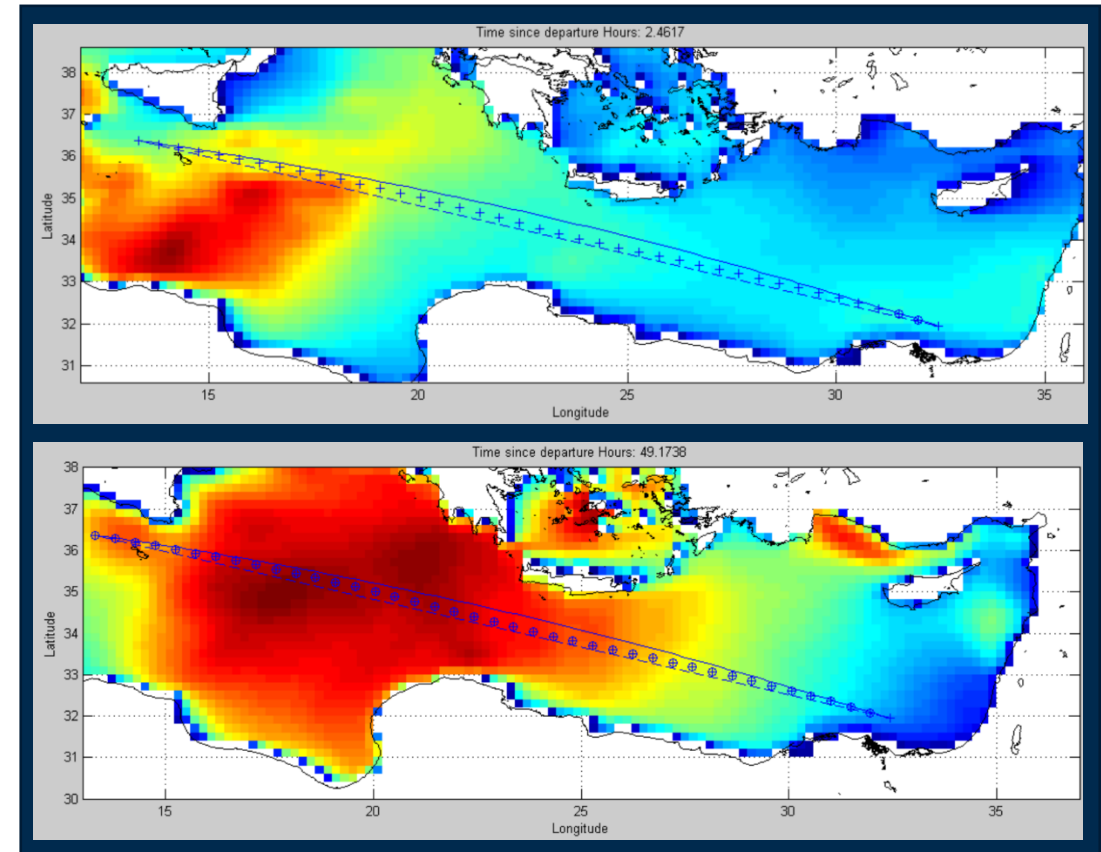
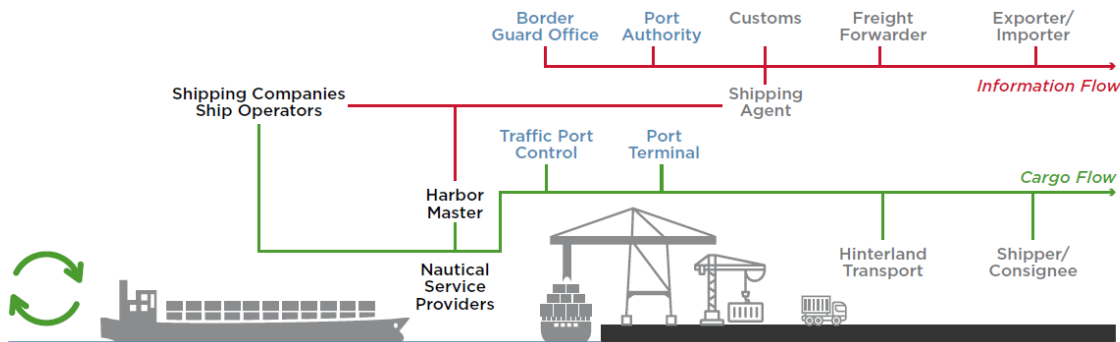
Source: Havyard Group



Source: Wärtsilä Corporation

Operational Aspects – Voyage Optimization + JIT

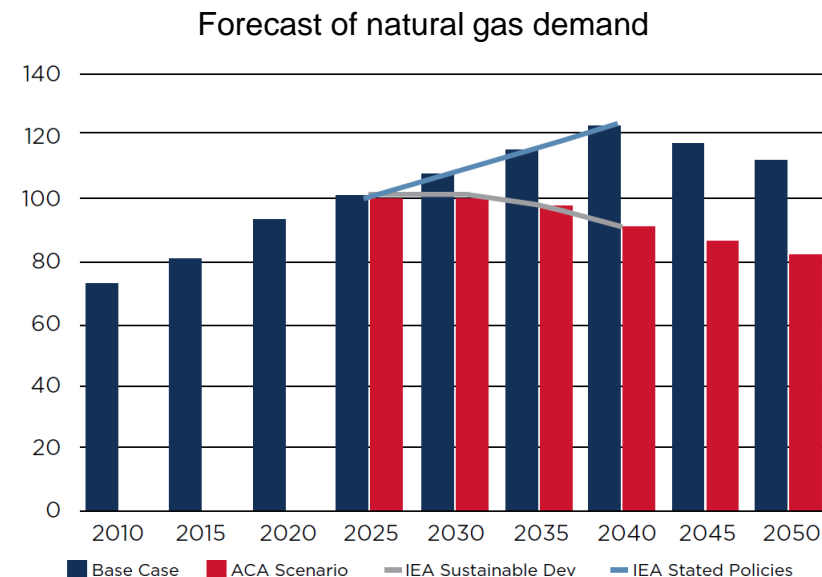
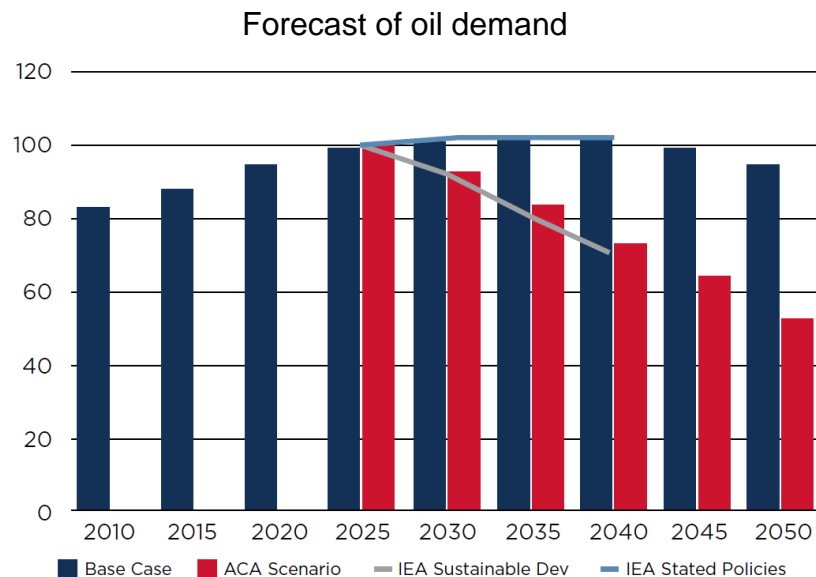
- Routing based on weather, vessel specification, geography
- Objective: minimize fuel consumption
- Just-in-Time (JIT): related concept for minimizing unused time and fuel consumption



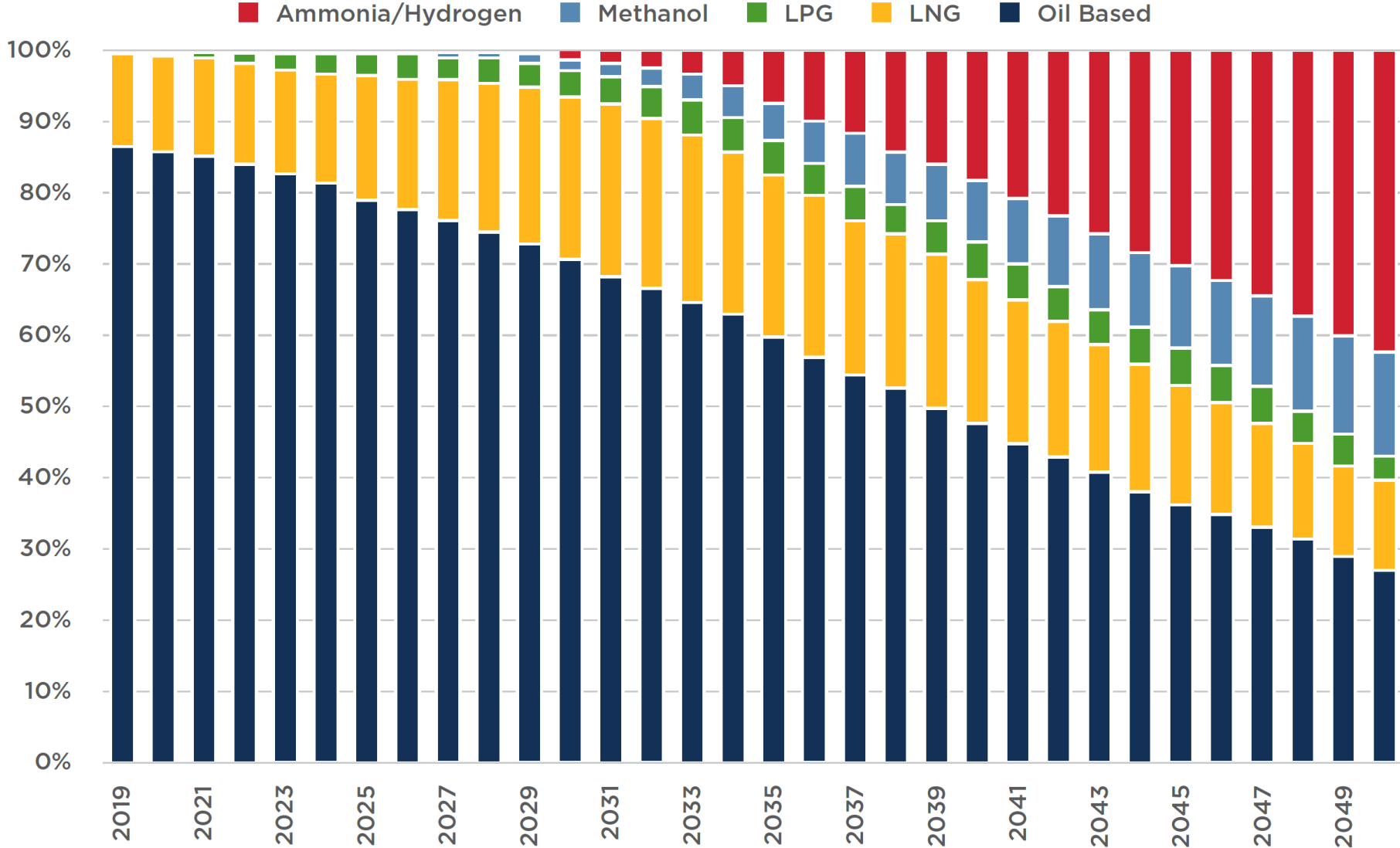
Aframax tanker example: **2%** reduction in fuel consumption

Energy Market Forecast

- Two scenarios considered
 - (i) The base case that follows stated IEA policies
 - (ii) The Accelerated Climate Action (ACA)
- Decarbonization of the global economy will curb the demand for oil, and natural gas primarily after 2040; coal may be used for power generation in developing countries
- Will affect the development of the global tanker and bulk carrier fleet, thus their fuel consumption and emissions



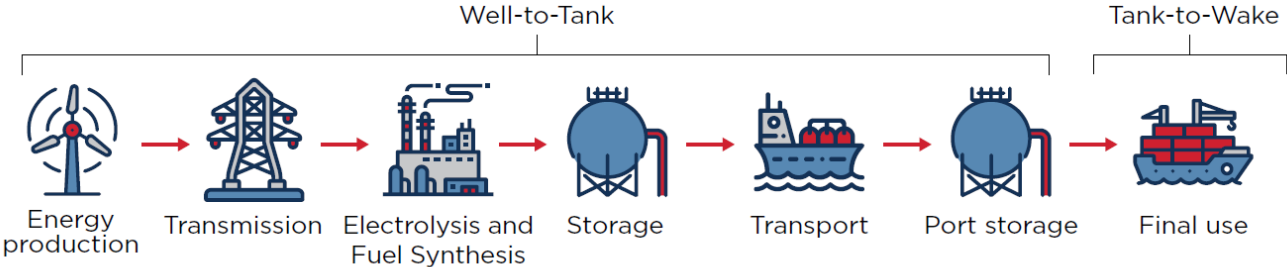
Potential Fuel Mix Forecast



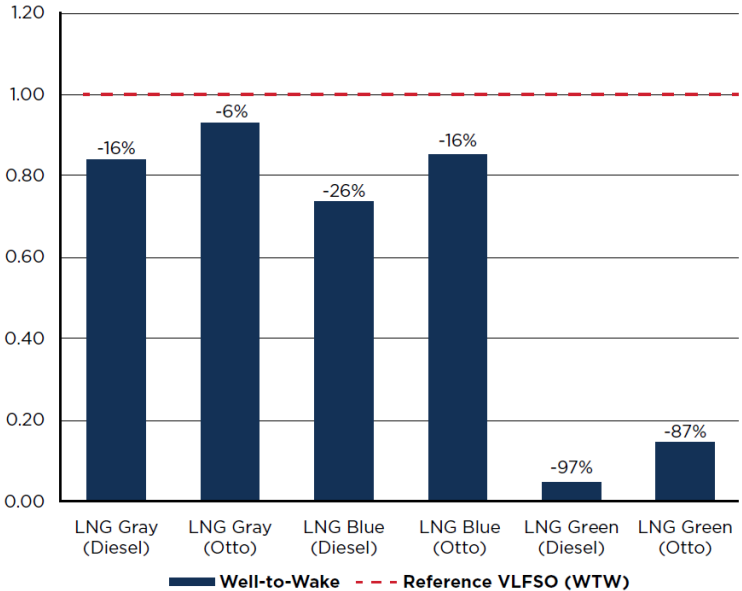
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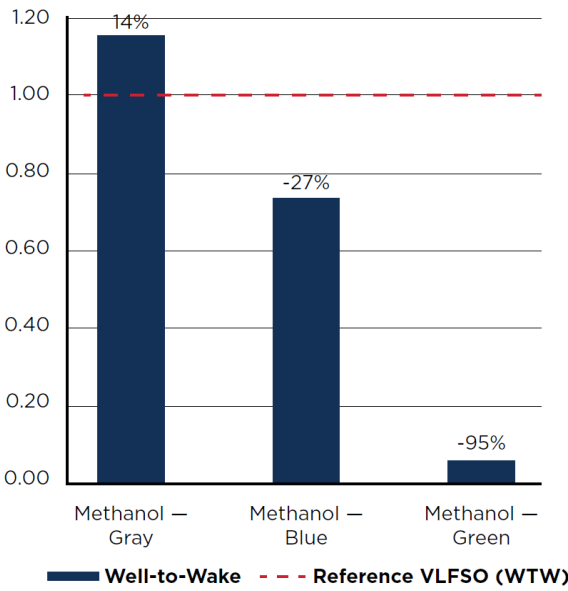
Life Cycle Analysis of Alternative Fuels



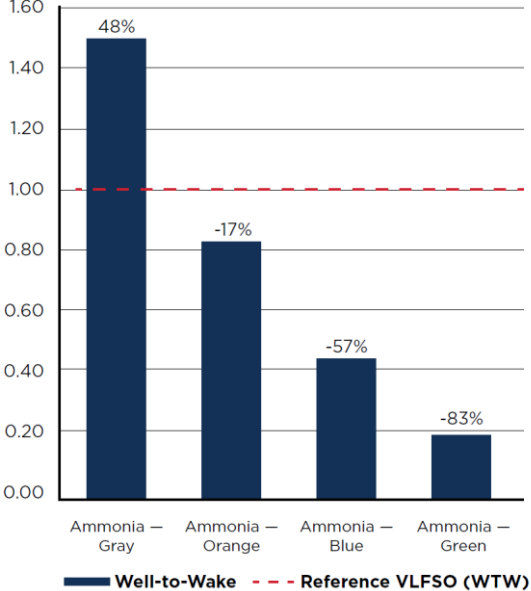
LNG Well-to-Wake Emissions



Methanol Well-to-Wake Emissions



Ammonia Well-to-Wake Emissions



Summary and Conclusions

- Three fuel pathways identified
 - (i) Light gas
 - (ii) Heavy gas/alcohol
 - (iii) Bio/synthetic fuels
- Fuel choice is vessel-specific, directly related to its operational profile
- Low- and zero-carbon fuels with low energy content require holistic vessel design
- Decarbonization of the global economy will affect trade volumes and patterns, thus vessel segments as well
- Low- and zero-carbon fuels will increase the capital and operational cost of vessels in the mid-term
- New fuel and power generation technologies will necessitate new regulations



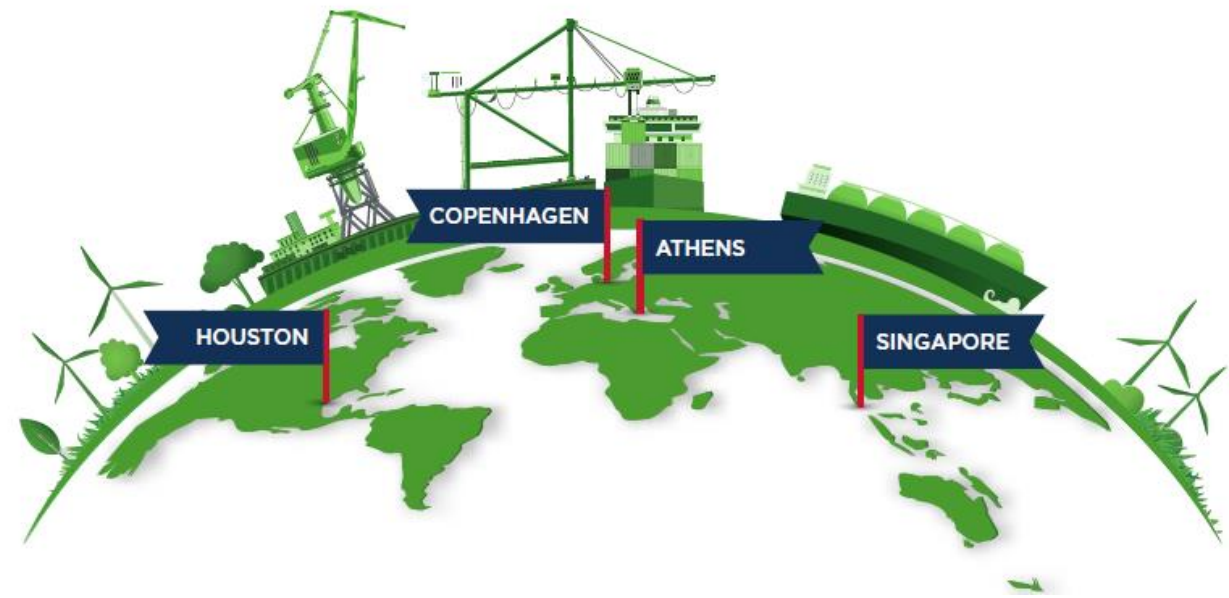
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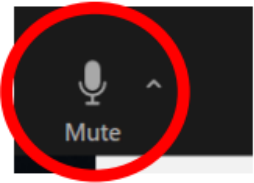
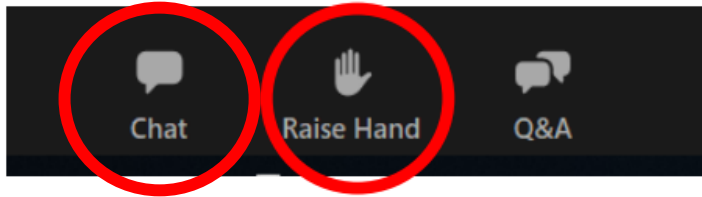


Thank You

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Questions and Comments



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of the
screen**

At the conclusion of each panel DEEP will hold a brief question and comment period.

If you have a clarifying question, please drop it into the chat to either Jeff Howard or Becca Trietch. DEEP will pose as many questions as time allows to the speakers.

If you would like to make a comment:

- Please use the “Raise Hand” feature if you would like to speak
- After any interested elected officials have provided their comments, you will be invited to provide your comment in the order the hands were raised
- Please unmute yourself, state your name and affiliation
- Given time limitations, please limit your comment to 2 minutes.
- After your comments, please remember to click the “Mute” button

Public Comment – Maritime

BUREAU OF ENERGY AND
TECHNOLOGY POLICY



General Public Comment

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WRAP UP

Thanks for joining our technical session today!

Written comments related to this session, or the general Comprehensive Energy Strategy can be submitted to:

1. [BETP's Energy Filings](#) web page – or –
2. Via email to DEEP.EnergyBureau@ct.gov

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This slide deck and a recording of this session will be posted on the CES webpage

Written Comments related to this technical session are due
Friday, September 16, 2022, at 5:00 p.m. EST

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Thank you for joining!

Questions? DEEP.EnergyBureau@ct.gov

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