BUREAU OF ENERGY AND

TECHNOLOGY POLICY

September 23, 2022

Session is being

recorded





Logistics & Housekeeping

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- Please include your name and affiliation (if any) in your Zoom icon
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- To enter the queue to provide verbal comment, use Zoom's raise hand feature (more details will be provided later)
- Use the chat function to ask questions about presentations or procedures.



Today's Agenda – Morning (Technical Session 2 Cont'd)

General Introduction & Recap

Public Comment

Co-Delivery of Heat Pumps with Other Measures

Q&A

Incentives and Measure Delivery

Q&A

Wrap Up

-----LUNCH------

9:00-9:20 am

9:20-9:35 am

9:35-10:30 am

10:30-10:45 am

10:45 -11:30 am

11:30-11:45 pm

11:45-11:55 pm

12:00-1:00 pm

Technical Session 3: Building Thermal Decarbonization Support Strategies - Starts at 1 pm

Click on agenda section heading to jump to corresponding slides



UPCOMING TECHNICAL SESSIONS



Session 3: Building thermal decarbonization – Support strategies

This Afternoon: Friday, Sept. 23, 2022, from 1 p.m. to 5 p.m. ET



Session 4: Building thermal decarbonization – Economic potential & technology targets

Thursday, Oct. 6, 2022, from 9 a.m. to 5 p.m. ET

Other sessions on Electric Demand Response and Alternative Fuels to be announced for October



More information on the CES webpage: https://portal.ct.gov/DEEP/Energy/Comprehensive-Energy-Plan/Comprehensive-Energy-Strategy



Technical Session	Meeting Date(s)	Deadline for Written Comments
2	Sept. 22, 2022 9 a.m 5 p.m. ET Sept. 23, 2022 9 a.m noon ET	Oct. 7, 2022, at 5:00 p.m. ET
3	Sept. 23, 2022 1 p.m 5 p.m. ET	Oct. 7, 2022, at 5:00 p.m. ET
4	Oct. 6, 2022 9 a.m 5 p.m. ET	Oct. 21, 2022, at 5:00 p.m. ET

Written Comment Opportunities

- After each technical session DEEP is accepting written comments deadlines vary
- Please see the August 18th notice for submission instructions and specific questions for which DEEP is seeking responses
- More information on the CES web page: <u>https://portal.ct.gov/DEEP/Energy/Comprehensive-Energy-Plan/Comprehensive-Energy-Strategy</u>



WELCOME & INTRODUCTIONS

Thanks for joining our technical session today!

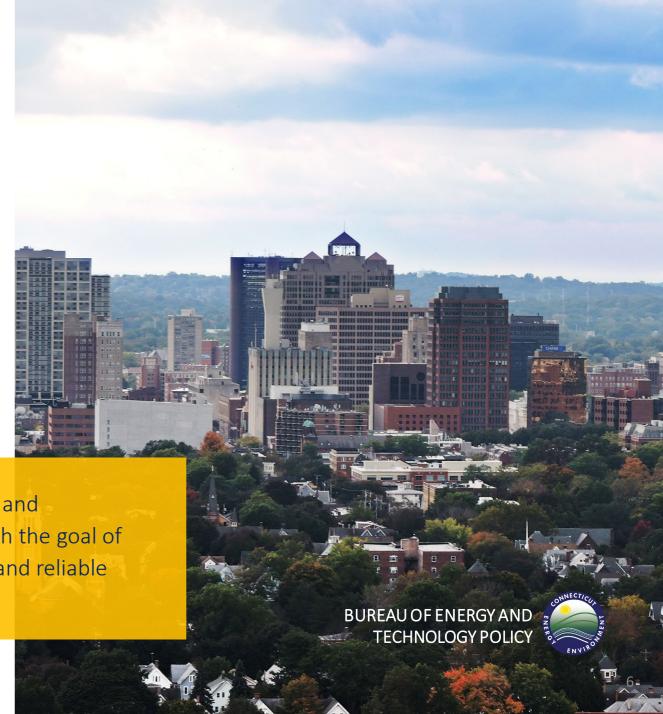
Comprehensive Energy Strategy Scope & Objectives

• **Scope**: electricity, thermal energy, and fuels for transportation

Objectives:

- Examine future energy needs in the state and identify opportunities to reduce costs, ensure reliable energy availability, and mitigate public health and environmental impacts of CT's energy use
- Provide recommendations for legislative and administrative actions to aid in achievement of interrelated environmental, economic, security, and reliability goals

BETP Mission: to manage energy, telecommunication, and broadband policy issues and program deployment with the goal of establishing a clean, economical, equitable, resilient, and reliable energy future for all residents.



DEEP's Approach to the 2022 CES

5 Key Lenses

- Climate meeting greenhouse gas reduction obligations under Global Warming Solutions Act
- Equity energy decisions that produce equitable outcomes
- Affordability energy decisions that produce affordable outcomes
- Economic development workforce development; economic competitiveness
- Reliability & Resilience energy system improvements and load balancing

Key Strategies

- Build on and/or modify findings and recommendations of 2013 and 2018 CESs
- Consider emerging issues not addressed in a prior CES
- Rely on results from recent, major quantitative studies where appropriate rather than duplicate efforts

3 Key Factors

- The carbon intensity of the electric grid
- Need for emission-reduction solutions that facilitate climate change adaptation, resilience, and energy security
- Fuel price volatility



Tentative CES Development Timeline

- September 2022 Technical Sessions 1-3
- October 2022 Technical Sessions 4-6
- November 2022 Technical Sessions 7 & 8
- October 2022 January 2023 Drafting & Public Comment Periods for at least 3 White Papers
 - White papers to be based on topics covered in technical sessions
- Q1 & Q2 of 2023 CES Drafting, Public Comment Opportunities, & Listening Sessions

Technical Session Topics

- 1. Hard-to-Decarbonize End Uses
- 2. Heat Pump Market Barriers & Strategies
- 3. Building Thermal Decarbonization Support Strategies
- 4. Building Thermal Decarbonization Economic Potential & Technology Targets
- 5. Electric Demand Response
- 6. Alternative Fuels
- 7. Natural Gas Planning & Policies
- 8. Carbon Pricing & Low-Carbon Incentives



Recap of Yesterday

Topics Discussed

- Heat Pump Market Overview
- Barriers to Heat Pump Adoption
- Market Transformation Approaches including marketing, workforce development, consumer support and education
- Heat pump deployment in affordable housing



Questions and Comments





Lower left of the screen

At the conclusion of each panel DEEP will hold a brief question and answer period.

If you have a question for a presenter, please drop it into the chat to Jeff Howard. DEEP will pose as many questions as time allows to the speakers. Clarifying questions will be prioritized. Leading questions will not be accepted.

If you would like to make a comment during the public comment periods:

- Please use the "Raise Hand" feature if you would like to speak
- After any interested elected officials have provided their comments, you will be invited to provide your comment in the order the hands were raised
- Please unmute yourself, state your name and affiliation
- Given time limitations, please limit your comment to 2 minutes.
- After your comments, please remember to click the "Mute" button

TECHNOLOGY POLIC

General Public Comment



Co-Delivery of Heat Rumps with Other Supportive Measures

Melissa Kops – CT Green Building Council

Amy Boyd – Acadia Center

Ravi Malhotra – International Center for Appropriate and Sustainable Technology

(speaker order may vary)



CT Green Building Council



Companion Measures for Heat Pumps and Electrification

September 23, 2022

Melissa Kops AIA, LEED AP BD+C, LFA
Board Advisor
CT Green Building Council



Proper weatherization addresses all three forms of thermal movement through the building envelope.

Conduction - directly through materials.

Insulation resists thermal movement through conduction

Radiation - line of sight transfer of heat across space

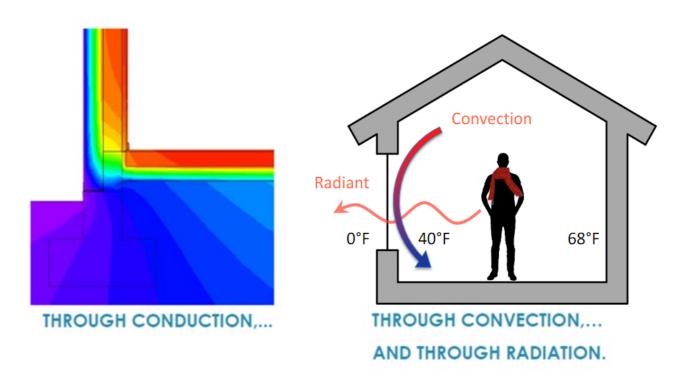
The insulation levels of the building enclosure contribute to the temperature of the interior surfaces. For example cold window surfaces cause us to feel uncomfortable because they draw heat from us.

Convection - through air movement

Air sealing resists heat transfer through convective air infiltration. Cold surfaces such as windows can cause internal convective loops that can be remediated with perimeter heating.

Companion Measure: Weatherization

Thermal movement happens in three different ways





Companion Measure: Weatherization

Thermal comfort is achieved through a combination of factors

If one of these factors is not ideal, the others have to compensate.

Historically high temperature radiant heat was used to compensate for cold surfaces and drafty buildings.

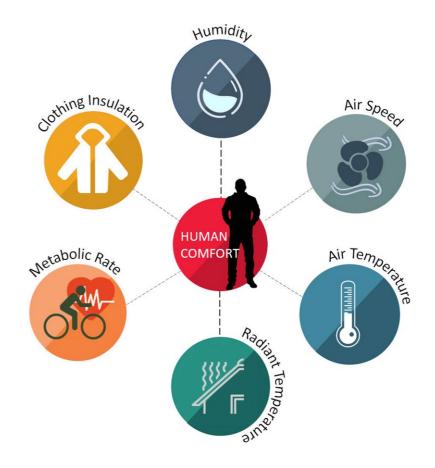
Heat Pumps and thermal comfort:

Heat Pumps deliver lower temperature heat than fossil fuel combustion, so cannot compensate for poorly weatherized cold surfaces or keep up with high levels of air infiltration. They also cannot ramp up and down as rapidly.

Heat pumps work very efficiently in properly weatherized buildings, or during mild seasons with fossil fuel backup.

NOTE: this has everything to do with weatherization and not cold outdoor temps. Heat pumps can work efficiently at very cold outdoor temperatures within weatherized homes.

Thermal comfort isn't just about air temperature





Companion Measure: Weatherization

Benefits of weatherization

Reducing building loads reduces the size of the heat pump, which improves cost effectiveness, performance, and capacity. Lower loads means existing ductwork does not need to be upsized.

Pay attention to the thermal boundary

A poorly weatherized building relies on wasteful energy inefficiencies to make up for poor building performance.

Unlike fossil fuel combustion, heat pumps do not generate waste heat, so replacing a furnace with a heat pump in an unconditioned basement can have unintended consequences like frozen pipes.

It is best to put equipment and ductwork inside the conditioned building envelope. If there is plumbing and equipment in the basement or attic, weatherize and condition that space or relocate the equipment.

This includes air-source heat pump water heaters that can have long recovery times, especially if not within the conditioned envelope.





Companion Measure: Energy Recovery Ventilation

Weatherizing the building envelope requires the addition of mechanical ventilation.

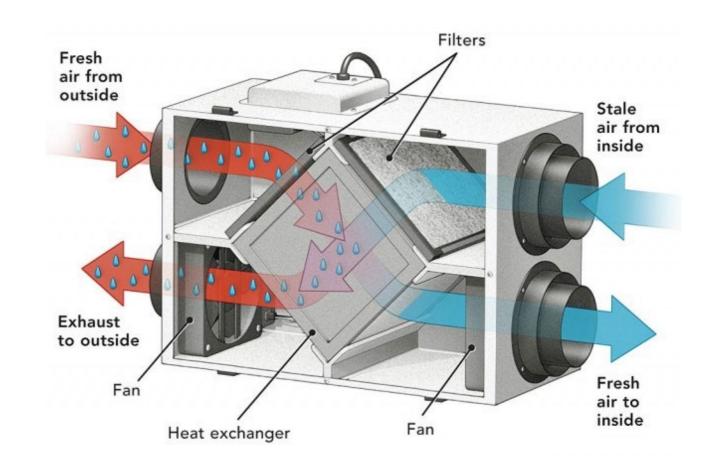
A poorly weatherized building relies on uncontrolled air infiltration through the building envelope to provide fresh air.

Energy Recovery Ventilation is always a good idea for the following reasons:

- Balanced ventilation prevents pressurization or depressurization of the building. Positive and negative pressure forces air and moisture through the building envelope where it can cause damage such as rotting and mold-growth.
- Heat and moisture can be recovered from exhaust air to reduce energy consumption
- Controlled air movement can be passed through a filter to reduce indoor air pollution.

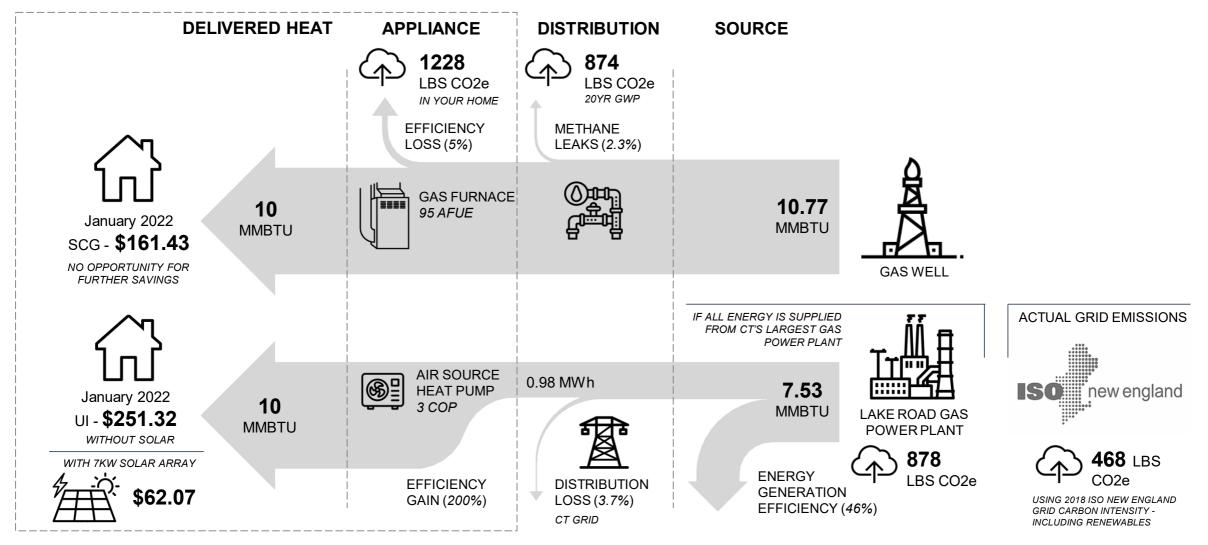
Additional benefits of an ERV as a companion to a heat pump:

- An ERV can help regulate moisture.
- Ventilation needs to incorporate energy recovery because heat pumps have a hard time handling high volumes of fresh outdoor air delivery.





Companion Measure: Renewable Energy



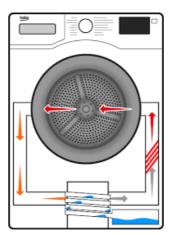


Companion Measure: Full Electrification

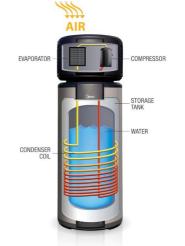
Full electrification provides compounding benefits.

Full electrification eliminates onsite fossil-fuel combustion maximizes the amount of energy usage and cost that can be offset with onsite renewable energy, and eliminates the need to have a gas connection or separate energy bill. An upgraded electrical service will most likely be required with switching to a heat pump so it is best to upgrade the service to plan for full electrification.

- Hybrid Air-Source Water Heaters are very efficient and economical with current incentives.
- **Induction stoves** are clean, safe, and efficient, and replace gas stoves which are one of the largest sources of air pollution exposure.
- Heat pump dryers are more efficient and they eliminate the need for dryer exhaust which eliminates a source of heat loss and another penetration through the building envelope.
- EV charging can further improve health by reducing the total amount of exposure to air pollution and gasoline fumes, and reduced total cost of ownership.
- Battery Storage can provide resilience in the event of a power outage, and provide demand response benefits to the grid at times of peak load. Newer generations of EVs and charges allow energy flow in both directions to charge the car and provide battery storage to the building and electrical grid.



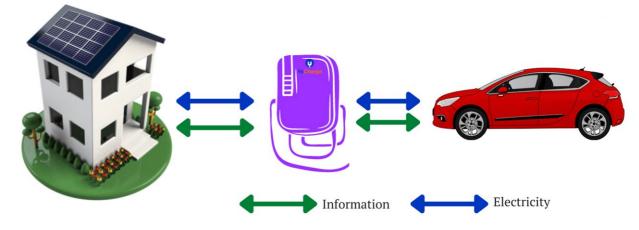
Heat Pump Dryer



Hybrid Air-Source Water Heater



Induction Stove



Solar & Battery Storage & Bidirectional EV Charging



Recommendations Summary

- Provide more funding to low-income weatherization programs to weatherize the homes of CT residents that have the highest need.
- Incentivize comprehensive electrification to achieve maximum benefits from building decarbonization including all companion technologies.
- Incentivize service upgrades necessary to install comprehensive electrification measures.
- Enable municipalities to adopt electrification stretch codes.
- Provide workforce training to installers and contractors for electrification best practices and the concepts behind why heat pump companion measures are recommended.
- Provide outreach to educate consumers about all the benefits of installing all the companion measures to heat pump installation.
- Provide a predictable demand or buy in bulk to make innovative technologies more available such as high temperature heat pumps.

Acadia Center



CO-DELIVERY OF HEAT PUMPS WITH OTHER SUPPORTIVE MEASURES

CT CES Technical Session 2B

September 23, 2022



WHO IS ACADIA CENTER?



MISSION

Acadia Center's mission is to advance bold, effective, and equitable clean energy solutions for a livable climate and a stronger, more equitable economy.

PROGRAMS

Acadia Center focuses on six areas of climate and clean energy, within which we prioritize consumer benefits, public health, economic growth, and equitable distribution of benefits:

Next Generation Energy Efficiency: Make Our Buildings Healthy, Efficient, and Climate Safe

Beyond Gas: Phasing Out Our Dependence on Fossil Fuels

Utility Innovation: Reform Utilities and Energy Systems

Transportation Climate and Equity Investments

Clean Energy and Climate Pathways

Public Engagement and Communications

SUPPORT

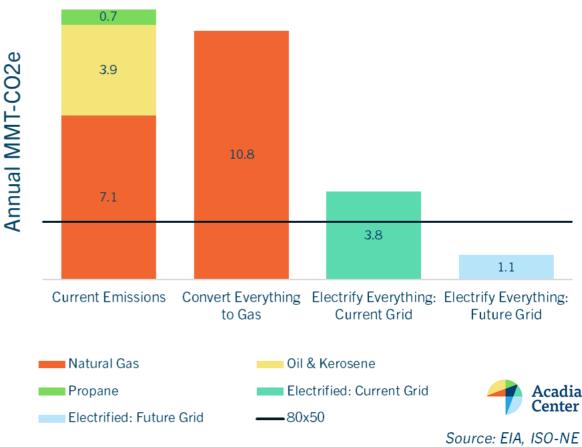
Acadia Center is funded by foundation grants and individual donations. It does donations. It does not accept corporate or government funding.



THANK YOU, DEEP!

- Electrification of buildings:
 - Necessary to hit state climate goals
 - Health & Safety
- Electrifying only buildings that oil or propane for heat will not enough
- Need to electrify gas heated buildings
- Need to stop making more heated buildings

Connecticut Thermal Emissions in Buildings vs. State Climate Goals

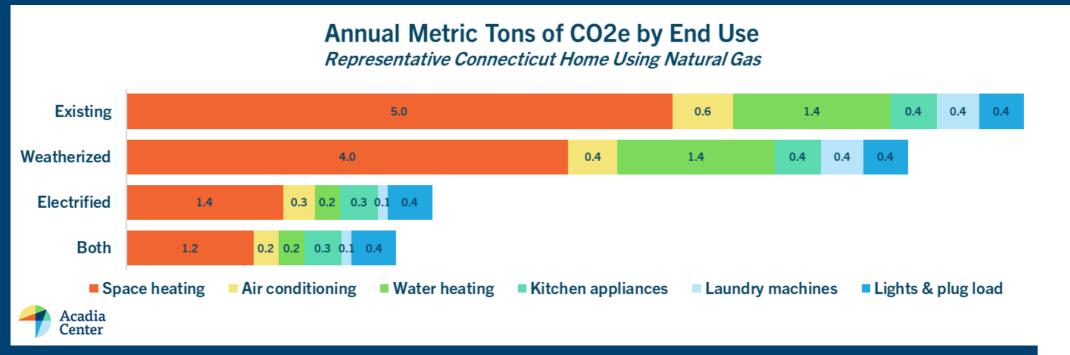






WHOLE-HOME ELECTRIFICATION

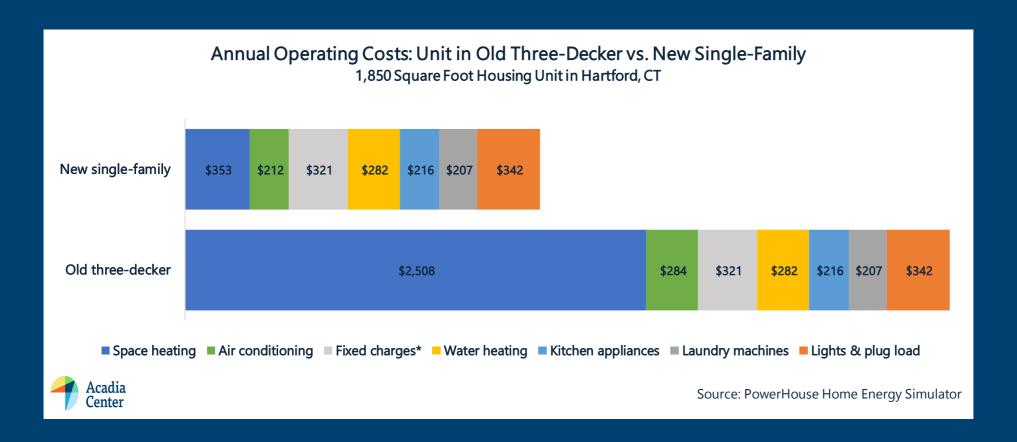
- Co-Delivery of HP, HPWH, appliances, EE, Wx and air sealing
- Reduces emissions in gas heated home by 66+% on day one
- Even more as grid gets cleaner





START WITH HIGH-EMITTING, LOW-INCOME HOUSING

25% least efficient: cost 5x more to heat, create 50% of GHG emissions Tends to be "hard to serve" – renters, lower income, non-English, EJ





FOUR IMPERATIVES, FOUR STRATEGIES

Next Generation Energy Efficiency:

- 1. Prioritize investment in substandard housing
- 2. Maximize greenhouse gas mitigation
- 3. Promote whole-home electrification
- 4. Sustain high investment levels in efficiency

- 1. Get the public on board with educational materials, incentives, and heat pump-friendly electric rate design
- 2. Get the workforce on board with financial assistance for contractors who enter the heat pump installation business
- 3. Get serious about enforceable, statewide targets
- 4. Reform energy efficiency programs to more highly value emissions reduction and to systematically scale up treatment of the least efficient homes & in EJ communities





CT'S MAP TO SUCCESS

- Stop adding more gas
- Structure EE programs for success
 - Change BCRs, create GHG Mandates
 - Remove the budget caps
- Fund EE and electrification programs
- Prioritize High-Emitting, Low-Income Housing
- Whole Home Electrification
- Co-Delivery: Electrification + Weatherization + Controls
- Invest in Workforce!
- Climate and environmental justice are state priorities them





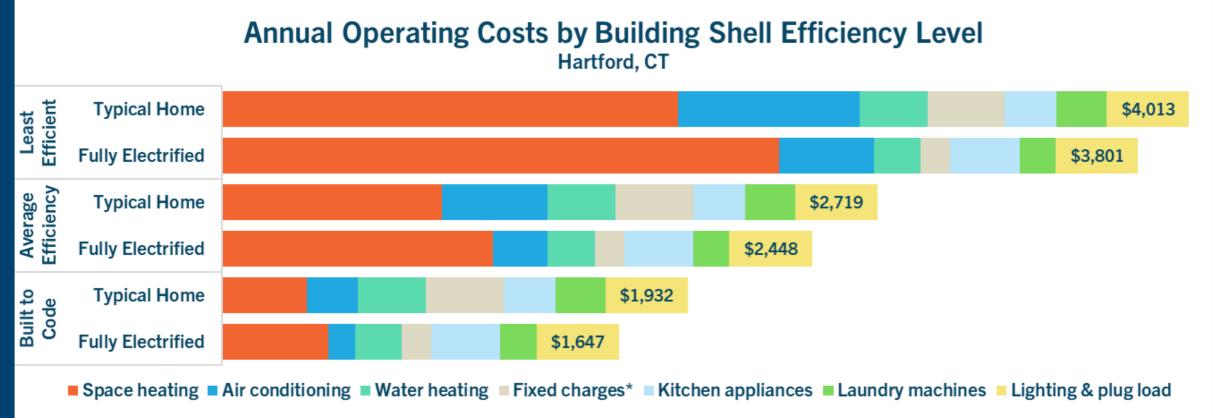
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- Climate and environmental justice are state priorities fund them



START WITH HIGH-EMITTING, LOW-INCOME HOUSING

Electrification reduces bills Weatherization reduces energy burdens





Source: PowerHouse Home Energy Simulator

^{*} Electric and natural gas ratepayers all pay a minimum monthly bill, which is the same every month regardless of energy use. Homes with gas service pay both of these charges, while all other homes only pay the electric charge.

ADDRESS WEATHERIZATION BARRIERS

- Whole-home electrification of LI homes will include addressing health & safety barriers
 - 2018: 23% of audited LI homes deferred from program
 - 2022: \$2M from LIHEAP toward H&S barriers
- Need: seamless, effective path to use funds for low-income household weatherization and H&S barrier mitigation
 - LIHEAP &WAP
 - Federal funding bills (ARPA, IRA)





NEED TO ADDRESS RENTALS & UNDERSERVED

- Split incentive problem
- MA Renter Plan: outreach, pre-weatherization, 100% weatherization, community partnerships & grants
- Make policy decision to focus resources in specific places
- Helped in MA: tie portion of PIM to electrification and EJ benefits



HELP CONSUMERS MORE: TREAT THE WHOLE HOUSE

Annual Operating Costs by End Use

Representative Connecticut Home Using Natural Gas





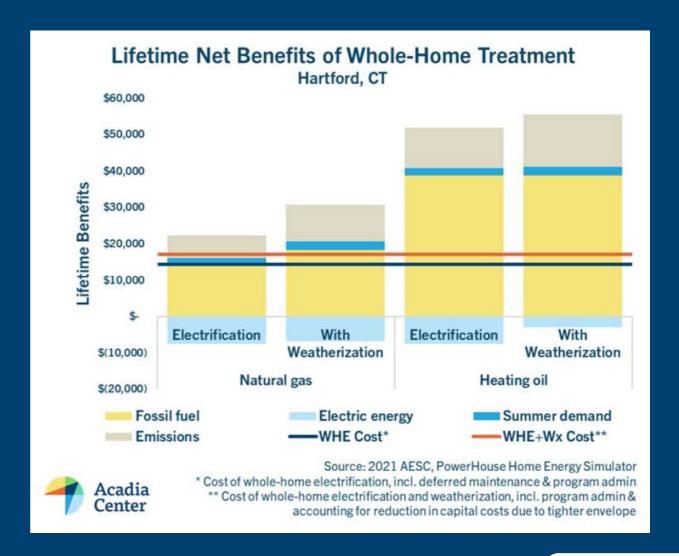




^{*} Electric and natural gas customers pay a fixed monthly charge on their bills. Homes that heat with gas pay both of these charges, while all-electric homes only pay the electric charge.

CO-DELIVERY OF ELECTRIFICATION & WEATHERIZATION

- Weatherize First: right-size heat pump, more savings
- Enhanced incentives in already weatherized bldgs
- Bundled Delivery: one-stop coordinated offering
- Enhanced incentives for HPs with controls (potential DR resource)





BUILD UP THE WORKFORCE

- HPCi biz: rigid & low-margin
 - PAs set compensation
 - Non-program-supported weatherization work is rare
- HPii less common than FFiii
- Ways to address:
 - Reward home performance, not measure installations (more customization)
 - Tax breaks, wage subsidies
 - Training! Education! Support!
 - Engage supply houses
 - Better consumer incentives

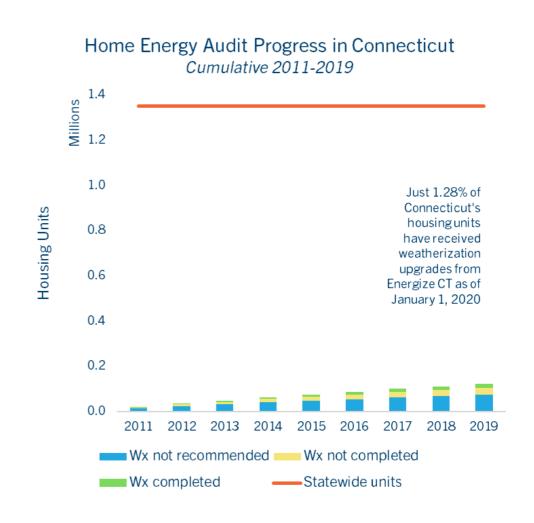


i Home performance contractor ii Heat pump equipment iii Fossil fuel equipment



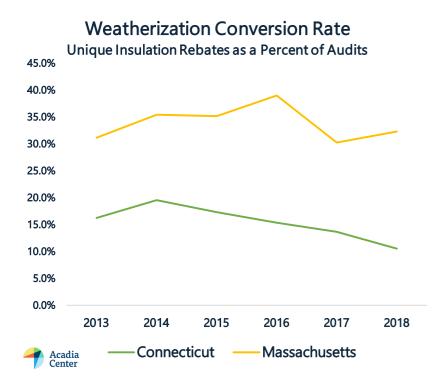
INCENTIVES @ ENERGY AUDITS WON'T BE ENOUGH

- Moving too slowly
- Go faster, improve closure rate → still need more
- GHG mandates for CL&M Plans
- Design programs to maximize energy/GHG savings per home
- More customizable offerings, integrate HVAC, P4P
- Statewide targets for heat pumps & weatherization, particularly for low-income housing



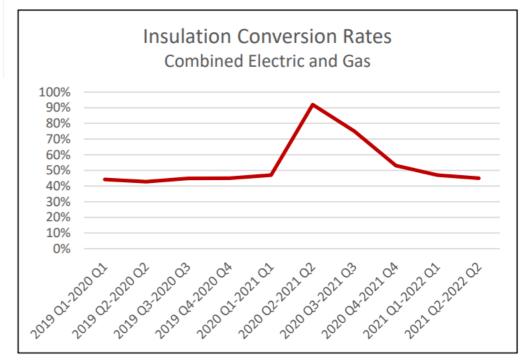


WEATHERIZATION CONVERSION RATES – LOOK TO MA?



- MA insulation rebates usually higher than CT
- During pandemic, 100% Wx incentive (normal~75%)

- Fill pipeline for when could get back to insulation work
- Demonstrable impact on closure rate, went away

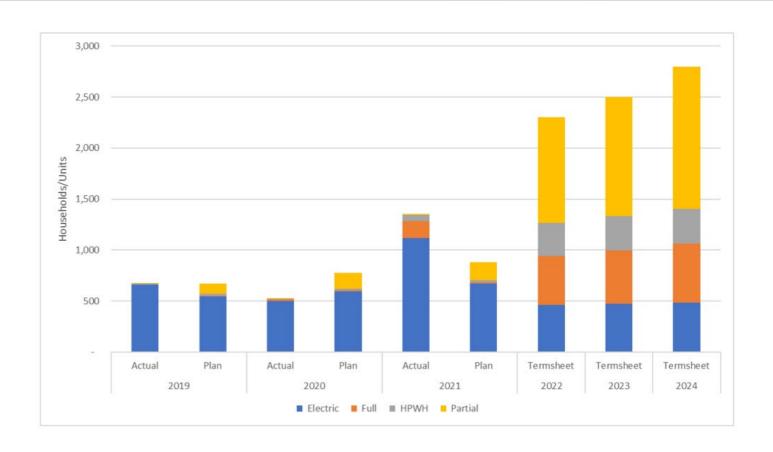




OTHER LESSONS FROM MA

- Even if the program's not perfect, Start.
- Electric to HPs help build the workforce & market
- Ambitious goals can deliver results
- GHG mandates make all the difference
- This will be difficult. Keep going.

INCOME ELIGIBLE HEAT PUMP INSTALLATIONS





www.ma-eeac.org 2019-2022 Term Results | 18





FOR MORE INFORMATION:

Amy Boyd Director of Policy aboyd@acadiacenter.org 617.742.0054 x102

acadiacenter.org/join Sign up:









International Center for Appropriate and Sustainable Technology (ICAST)



Building Thermal
Decarbonization Heat Pump Barriers
and Market Strategies





Who We Are

- > 501C3 national nonprofit
- > Population Served: Low-to-Moderate Income
- Primary Market Served: Multifamily Properties
- Mission: Provide economic, environmental, and social benefits to LMI communities
- Motivation: Affordability of Housing, Climate Change, and Economic Development



What We Do





- > Green retrofits of existing MF properties
 - ✓ DER solutions (EE, BESS, DR, RE, EV, EMS)
 - ✓ H&S solutions (Barriers, HH, etc.)
- Design Consulting for New MF Construction
 - All-electric, high-performance buildings
- Utility DSM Programs
- WAP and other Local Gov't Programs
- Energy Financing (TBL Fund)
- Workforce Training (GC2)

Heat Pump HVAC

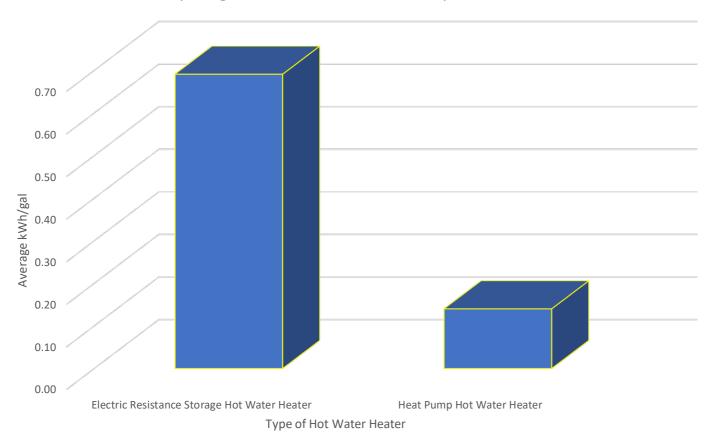




- ✓ Heat Pump technology has improved tremendously
- ✓ 2.5 to 5 times efficient
- ✓ Cold Climate designs can operate as low as 17 below zero
- ✓ Dual Fuel Natural Gas / Heat Pump
- ✓ Cost Parity, w/ and w/o incentives

Heat Pump Water Heaters

Comparing Conventional and Heat Pump Water Heaters







Heat Pump Water Heater

- ➤ New 110V models
- ➤ Require installation in locations that remain in the 40°–90°F (4.4°–32.2°C) range year-round
- Provide at least 1,000 cubic feet (28.3 cubic meters) of air space around the water heater.
- > Lacks cost parity, even with incentives
- > Currently commercial scale is the only <u>scalable</u> option







How We Scale

MFAH Owner Education

Benefits of Retrofits/Upgrades

Access to Funds

Low-Cost Financing, Rebates and Incentives

Maximizing Benefits of Retrofits/Upgrades

Tenant Education

Energy Assessments

For Retrofit Cost & Savings Estimates

Guidance for Owner

Optimal Retrofit Selection

ICAST

MFAH Staff Training

Operation & Maintenance of Retrofits

Technical Assistance

Value Engineering & Design Specifications

M&V and Reporting

Meeting Regulatory & Code Requirements

Contractor Selection & Oversight

To Install Retrofits at MFAH Property

Workforce Development

Local Unemployed Training

Health Hazard Remediation

Address Barriers to Energy Efficiency

Results





- One-Stop-Shop
- > 2023 Goal: 50,000 LMI households served
- > 25% energy savings across portfolio
 - > 60% of program savings from HVAC
- ➤ 12,000 ccASHPs installed
 - ❖ 2023 goal 5,000 ccASHP installs
- > Comprehensive deep retrofit program
 - Decarbonization Utility bill savings

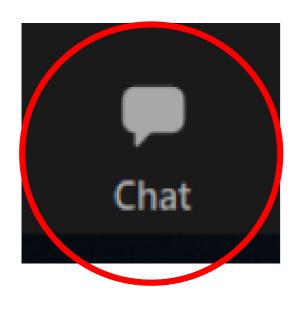


Thank You!

Questions?

Ravi Malhotra
Founding President, ICAST
720-261-1086 ravim@icastusa.org

Questions



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If you have a question for a presenter, please drop it into the chat to <u>Jeff</u> <u>Howard</u>. DEEP will pose as many questions as time allows to the speakers. Clarifying questions will be prioritized. Leading questions will not be accepted.

Incentives & Measure Delivery

Jacob Corvidae – RMI

<u>Natalia Sudyka – Eversource</u>

Doug Presley – Dandelion Energy

Carl Orio – Water Energy Distributors



RMI



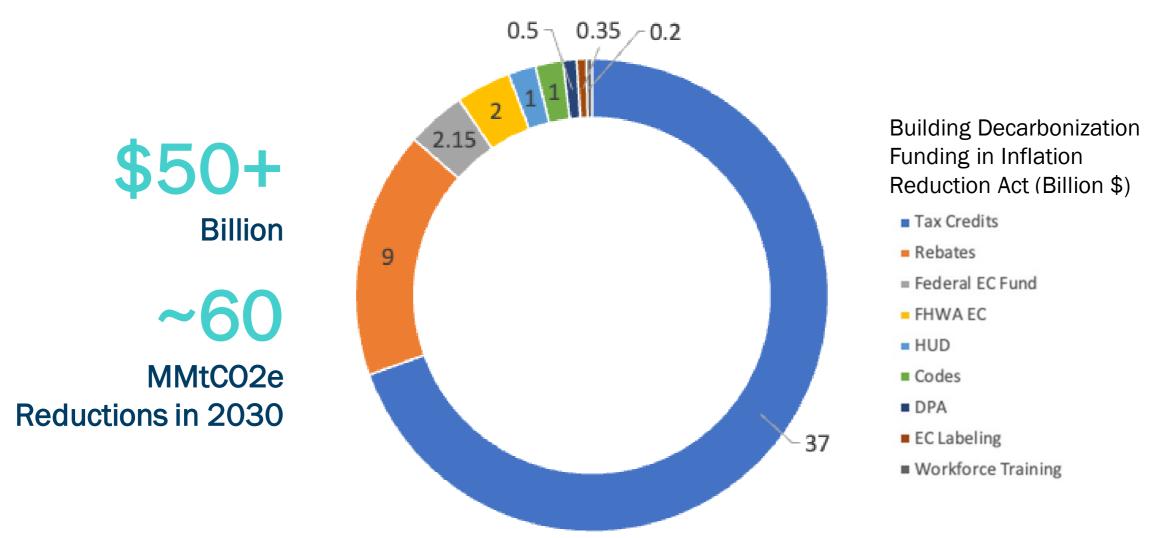
The Inflation Reduction Act and Building Decarbonization Incentives

For Connecticut Technical Session: Building Thermal Decarbonization

Sept. 23, 2022

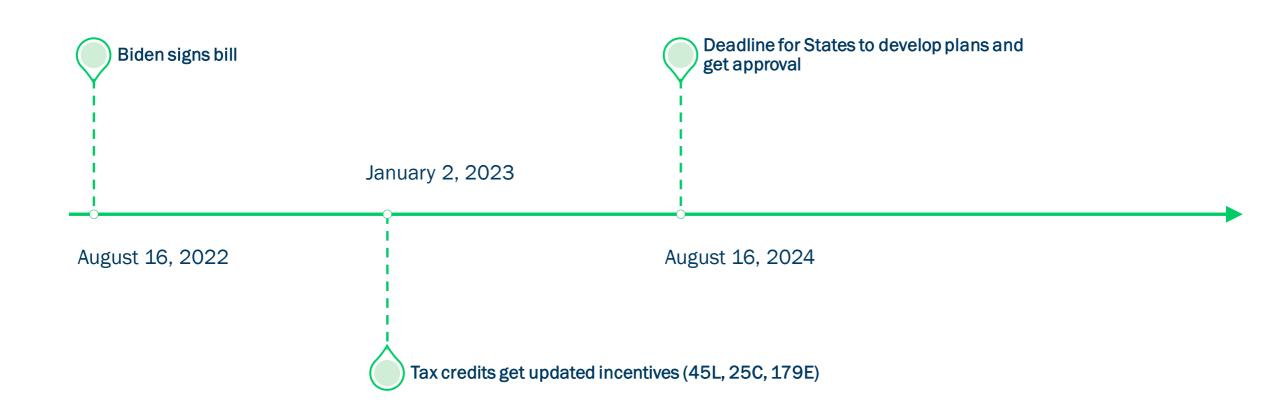
Jacob Corvidae, RMI

The IRA is a Game-changer for Buildings



RMI – Energy. Transformed. Source: Repeat Project

Timeline for IRA to Hit the Streets



Snapshot of Buildings Provisions

Improvements to Existing Tax Credits

(No budget cap*/10 yrs)

New EE Home Tax Credit (45L)

— up to \$5,000/unit including

LIHTC

Residential EE Tax Credit (25C)
- \$2,000 for HP

EE Commercial Buildings deduction (179D) — up to \$5/sq ft with prevailing wage requirements

New State Rebates programs (~\$9B/9 yrs)

High Efficiency Electric Home Rebate (HEEHR): \$4.5B — Up to \$8K for HP for LMI

Home Energy Performance-Based, Whole Home Rebates (HOMES): \$4.3B ~ up to \$4K/unit (\$8K for LMI) Additional "Building" Funding (~\$4.5B/4-8 yrs)

Low carbon materials for federal buildings (\$2.15 B)

State/local **building code** implementation (\$1B)

HUD housing energy improvements (\$1B)

Contractor training (\$200M)

Low embodied carbon **labeling** (\$100M)... and much more

"Potential" Funding -- not earmarked for buildings (+\$35B/2-10 yrs)

GHG Reduction Fund ("green banks") (\$27B)

GHG Reduction Grants for states + local govts (\$5B)

EJ Community Block Grants (\$3B)... and much more

New Energy Efficient Home Credit (45L)

Effective: Jan 1, 2023

Can be stacked with the Low Income Housing Tax Credit Without Reducing Basis.

New <u>AND</u> Major Renovations

Dwelling units acquired after December 31, 2022.

Energy Performance	Prevailin g Wage	Multifamily	Single Family (detached one family, duplex, townhomes, manufactured homes)
EPA's Energy Star New Construction	No	\$500/dwelling unit	\$2,500/dwelling unit
DOE's Zero Energy Ready Homes	No	\$1,000/dwelling unit	\$5,000/dwelling unit
EPA's Energy Star New Construction	Yes	\$2,500/dwelling unit	\$2,500/dwelling unit
DOE's Zero Energy Ready Homes	Yes	\$5,000 dwelling unit	\$5,000/dwelling unit

Residential Energy Efficiency Tax Credit (25C)

Available through 2031

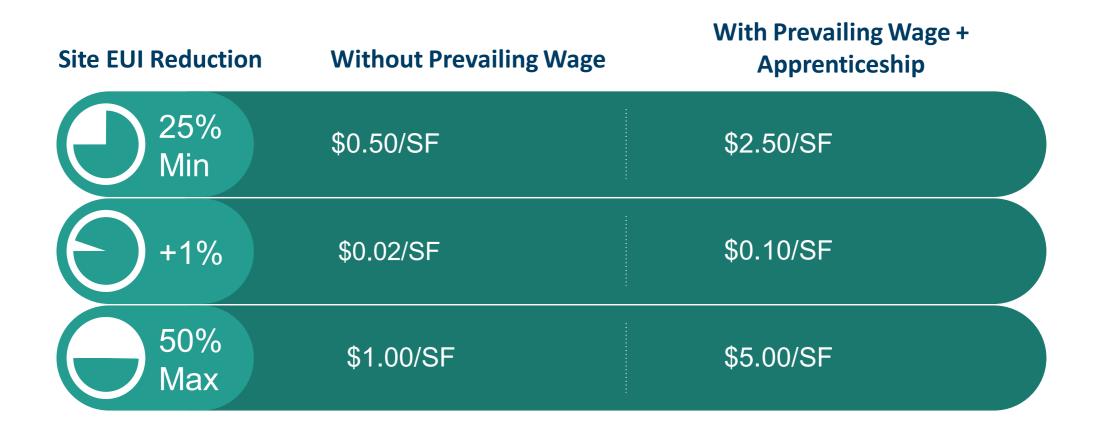
Updated version launches Jan 1, 2023

Consortium for Energy Efficiency standards

Incentive Levels

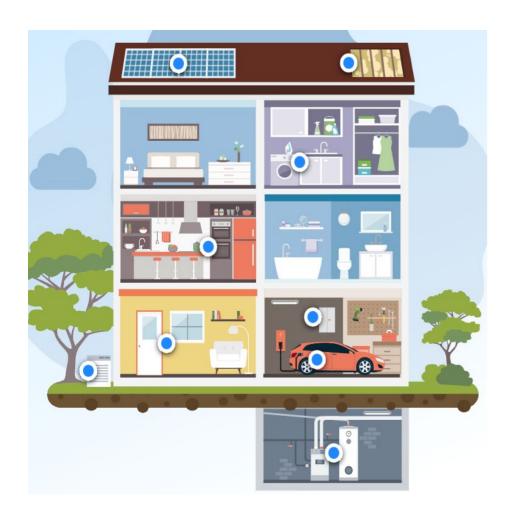
- Electric Panel \$600
- Energy Audit \$150
- Non-heat pump energy properties \$600
- Weatherization \$1,200
- Heat Pump/Heat Pump Water Heater \$2,000

Commercial Buildings Energy Efficiency Tax Deduction (179D)



For tax exempt entity, allowed to allocate deduction to person responsible for designing the property in lieu of property owner

Consumer Rebate Programs



High Efficiency Electric Home Rebate Program

- \$4.5B through FY2031
- Income-based incentive structure
- New construction and retrofits
- Contractor incentive up to \$500/project
- DOE is the lead federal agency
- State energy offices and Tribes will develop and administer

- Point of sale rebates for electrification upgrades
 - \$8,000 for heat pump
 - \$4,000 for electric panel upgrade
 - \$1,750 for heat pump water heater
 - \$840 for electric or induction stove
 - \$14,000 total

Home Energy Performance-Based, Whole-House Rebates

- \$4.3B through FY2031
- Savings-based retrofit program
- Increased rebates for lowmoderate income households
- Contractor incentive

- Rebates range from \$2,000 \$8,000 depending on income and energy savings
- DOE is the lead federal agency
- State energy offices and Tribes will develop and administer

Spurring New EE and Electrification Projects Across the Country

High-Efficiency Electric Home Rebate Program



HOMES
Would pay homeowners who
make cuts in their home
energy use via efficiency
retrofits

1.3M whole-home renovations



7.3M heat pumps installed



650K new efficient homes



115M commercial SF retrofitted

^{*}Based on CBO score, but these tax credits are uncapped so unlimited potential

Energy-Efficiency, Water-Efficiency, Climate Resilience for Affordable Housing

Administering Agency: U.S. Department of Housing and Urban Affairs **Eligible Recipients:** Owners and sponsors of privately-owned, HUD-subsidized properties that agree to an extended period of affordability

\$1B through September 2028:

\$837.5M for grants and direct loans, including to subsidize up to \$4B in direct loans

\$120M for program administration

\$42.5M to benchmark energy and water use for eligible properties

Eligible Uses:

Low-emission technologies, materials, or processes, including zero-emission electricity generation, energy storage or building electrification

Improve energy or water efficiency, indoor air quality or sustainability

Climate resilience

Energy and water benchmarking

Residential Clean Energy Credit (25D)

30% Homeowners Personal Income Tax Credit Primary residence or second home (with caveats). Not investment property. Non-refundable. Must have tax liability. Updated version launches Jan 1, 2023 **Qualified Measures** Solar electric Solar hot water heating Fuel cell Small wind Geothermal heat pump Biomass fuel property Added battery storage (new 2023)

In 2025....

Commercial Investment Tax Credit (ITC) (48)

Solar PV, Solar Water Heat, Solar Heat, Geothermal Electric, Solar Thermal Electric, Solar Thermal Process Heat, Solar Photovoltaics, Wind (All), Geothermal Heat Pumps, Municipal Solid Waste, Combined Heat & Power, Fuel Cells using Non-Renewable Fuels, Tidal, Wind (Small), Geothermal Direct-Use, Fuel Cells using Renewable Fuels, Microturbines, Offshore Wind Biogas, Microgrid, Interconnection Property

Transitions to Clean Electricity Investment Tax Credit (48E)

Technology neutral - all generation facilities and energy storage systems that have an anticipated greenhouse gas emissions rate of zero

Commercial Investment Tax Credit (ITC) (48) & Clean Electricity Investment Tax (48E)

Utility-Scale, Commercial, Industrial, Non-Profit, Government, Etc. and Third-Party-Owned Residential

Projects choose the Investment Tax Credit or Production Tax Credit

Direct Pay - State and tribal governments, Alaska native corporations, certain tax-exempt entities and rural cooperatives

Projects Under 1MWac*	2023 -2033
Base Tax Credit	30%
Domestic Content Bonus	10%
Energy Community Bonus	10%
Low Income Community Bonus	10%
Low Income Residential Building or Low Income Economic Benefit Project	20%

^{*} **Projects over 1 MWac** – Tiers of incentives vary depending on labor requirements.

Snapshot of Buildings Provisions

Improvements to Existing Tax Credits

(No budget cap*/10 yrs)

New EE Home Tax Credit (45L)

— up to \$5,000/unit including

LIHTC

Residential EE Tax Credit (25C)
- \$2,000 for HP

EE Commercial Buildings deduction (179D) — up to \$5/sq ft with prevailing wage requirements

New State Rebates programs (~\$9B/9 yrs)

High Efficiency Electric Home Rebate (HEEHR): \$4.5B — Up to \$8K for HP for LMI

Home Energy Performance-Based, Whole Home Rebates (HOMES): \$4.3B ~ up to \$4K/unit (\$8K for LMI) Additional "Building" Funding (~\$4.5B/4-8 yrs)

Low carbon materials for federal buildings (\$2.15 B)

State/local **building code** implementation (\$1B)

HUD housing energy improvements (\$1B)

Contractor training (\$200M)

Low embodied carbon **labeling** (\$100M)... and much more

"Potential" Funding -- not earmarked for buildings (+\$35B/2-10 yrs)

GHG Reduction Fund ("green banks") (\$27B)

GHG Reduction Grants for states + local govts (\$5B)

EJ Community Block Grants (\$3B)... and much more

Impact: Low-income and EJ Communities

\$4.5B dedicated to LMI electrification in the High Efficiency Electric Home Rebates (HEEHR)

\$3B reserved for community-led initiatives via new EJ Community Block Grants

\$1B for affordable housing retrofits via HUD

New compatibility between Low-Income Housing and EE new construction tax credits

OPPORTUNITIES

- State authority over critical financial incentive programs
- Renewed commitment to justice and EJ partnerships

- Gas appliances remain eligible for some incentive programs
- Stacking and braiding funds remains a hurdle

Impact: Residential + Commercial Owners

Tax Credits

- Up to \$2,000 for HPs ("25C")
- Up to \$5,000 for new efficient homes ("45L")
- Up to \$5/SF for commercial buildings ("179D")

Rebates

- \$2,000 \$8,000 for whole home EE upgrade incentives ranging from ("HOMES rebate")
- Up to \$14,000 via point-of-sale rebates for LMI Electrification! ("HEEHR")

OPPORTUNITIES

- Consumer education to drive electrification
- State authority to shape rebate programs

- Gas appliances allowed in programs
- Complicated processes, delayed rollout, and state budgeting decisions

Impact: Builders and Contractors

\$200M for additional workforce training

\$500/unit direct incentive to electrification contractors

\$1B for local codes development and adoption

Prevailing wage incentives in new programs

OPPORTUNITIES

- Electrification-specific training
- All-electric and stretch codes
- Diversified and inclusive workforce

- Contractor entrenchment on gas appliances
- Codes development that falls short of climate alignment
- Shortfall of workers

Impact: Manufacturers and Industry

Materials Manufacturing & Embodied Carbon

- \$4.15B to federal buildings & transportation infrastructure
- \$250M for Environmental Product
 Declarations development by manufacturers
- \$100M for low Embodied Carbon labeling

Heat Pump & Insulation Manufacturing

\$500M for Defense Production Act

OPPORTUNITIES

 Transformative public procurement to catalyze product manufacturing

- Limited federal capacity or infrastructure to gather data and benchmark performance
- New DPA funding not specifically earmarked for heat pumps

Impact: Local and State Policymakers

\$50B+

to create and implement countless new building decarbonization programs

OPPORTUNITIES

- Increased ambition by leading states
- Expansive public education campaigns
- One-stop-shop programs and deep equity focus

- Delayed action at both federal and state level
- Continued investment in fossil fuels
- Creation of inaccessible programs



Eversource

DEEP Technical Session: Comprehensive Energy Strategy

September 23, 2022

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2023 Heat Pump Incentives



Simplify midstream offer



Expand eligibility to displace natural gas



Introduce fuel optimization incentives for businesses



Offer a residential insulation bonus

2023 Proposed Changes

2023 Proposed Prescriptive Retrofit Incentives

Equipment	Equipment Discount	Fuel Optimization Rebates	
		Residential	Commercial
Air Source Heat Pumps (including Air to Water)	\$250 per ton	\$1,000 per ton	\$2,000 per ton
Variable Refrigerant Flow (VRF)	\$250 per ton	\$1,500 per ton	\$3,000 per ton
Ground Source Heat Pumps	-	\$2,000 per ton	\$4,000 per ton
Heat Pump Water Heater (HPWH)	\$750/\$1,400	-	-

2023 Proposed New Construction Incentives

Equipment	Residential		Commercial
	Single Family	Single Family Attached Multifamily 5+ Units	Commercial
Air Source Heat Pumps (including Air to Water)	\$250 per ton*	\$125 per ton*	\$640 per ton
Variable Refrigerant Flow (VRF)	\$250 per ton*	\$125 per ton*	\$1,000 per ton
Ground Source Heat Pumps	\$250 per ton*	\$125 per ton*	\$4,000 per ton

^{*} Dwelling must meet all-electric home Tier 1 standards. Air-source heat pumps must be CEE Tier 2, and ground-source heat pumps must be ENERGY STAR® certified. Total incentive capped at 4 tons per dwelling unit.

Thank you

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Dandelion Energy



Heat without fire





The Problem

The world is moving to heat pumps, but not fast enough to meet emissions reduction goals

640

496

homes heated by fuel oil, propane, or wood

n homes heated by natural gas

18%

Share of CT greenhouse gas emissions from residential sector

Barriers to heat pump adoption and measure delivery

- Up-front costs deter customers, despite long-term savings
- Insufficient licensed workforce
- Limited awareness, split-incentives for landlords/homebuilders/residents

What are Geothermal Heat Pumps?

Ground Loop

Absorb heat from earth underground.

Typically 350-500 Feet

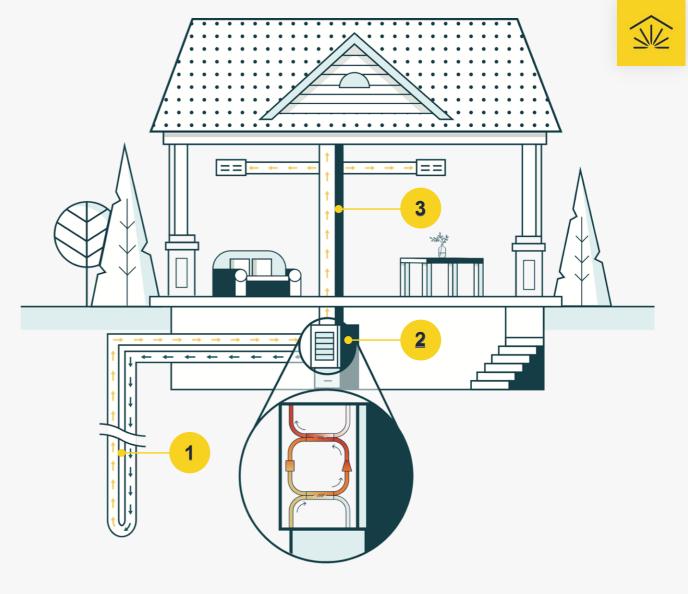
Heat Pump

Transfer heat from the ground loop to a refrigerant, which runs through a compressor, boosting the temperature.

Distribution System

The hot refrigerant heats air inside the home.

System runs in reverse to cool.

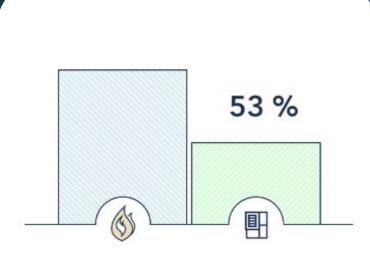


Highest-efficiency heating and cooling system, with the lowest operating costs

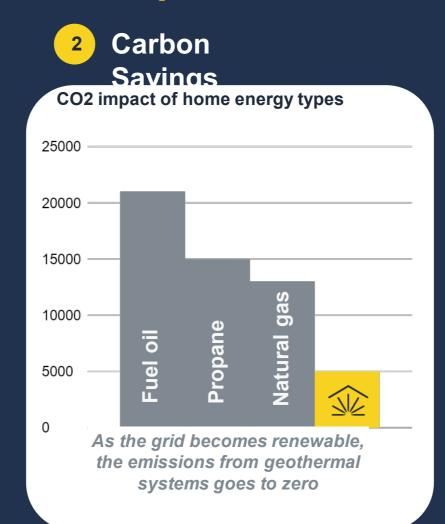


Why Geothermal Heat Pumps?

1 Cost Savings



53% reduction in Annual Heating & Cooling Costs with a Dandelion Geothermal System



Grid Savings

\$7,000

In grid benefits per geothermal heat pump through stable baseload demand¹

\$10 billion

Grid savings potential in NY due to lower peak power levels from geothermal heat pumps vs. air source heat pumps²



Critical Barrier: Up-Front Costs

The Problem

Geothermal heat pumps provide the lowest life-cycle cost, but require up-front investment

The Solutions

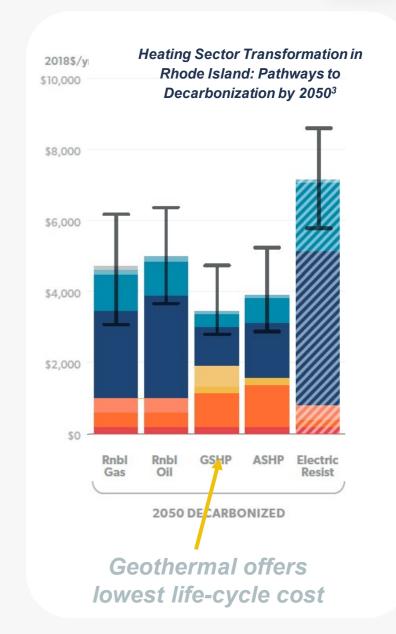
- 1. Innovation
- 2. Incentives and Rebates
- Ø 30% federal tax credit, rebates of \$4,000 \$8,000
- - **⊘** No enhanced geothermal rebates for LMI households

Based on cooling capacity



\$3,000 / ton new construction adder for C&I in 2023

Not available for residential new construction





Up-Front Costs (cont.)

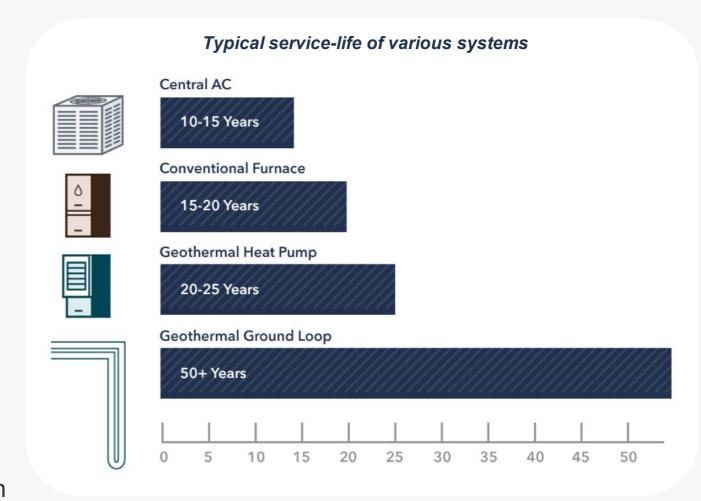
The Solutions (cont.)

3. Low-cost financing

- Low-interest rate financing through Energize CT and Green Bank
- ♦ Insufficient loan maximum, rate uncertainty, difficult process
- Sinancial burden for LMI households

4. Third-party ownership / leasing

Emerging heating/cooling as-a-service model to remove up-front financial burden







Key Workforce Needs:
Heat Pump Installers
Drillers
Electricians
Plumbers

Critical Barrier: Licensing and Workforce Growth

The Problem

There are not enough trained and licensed workers in CT to meet current customer demand

The Solutions

Workforce training programs

Green STEP, equity opportunities

Geothermal-specific drilling license (W-7 to W-10)

Success − increased workforce availability

Heat Pump-specific license needed

S Existing heating/cooling categories all require fossil fuel training





Critical Barrier: Community Awareness

The Problem

Lack of familiarity with geothermal heat pumps

The Solutions

- **Outreach**
- **OVER A PARTICULA STATE OF A P**
- **Output** Home energy consultant awareness





Thank you

Doug Presley

dpresley@dandelionenergy.com

Sources:

- 1. New Efficiency: New York, Analysis of Residential Heat Pump Potential and Economics, New York State Energy Research and Development Authority, January 2019, pages S-2, S-3, and 58-61
- New York Climate Action Council Draft Scoping Plan, Appendix G: Integration Analysis Technical Supplement, December 2021, "Ground Source / District Loop Heat Pump Deployment Sensitivity Analysis,"
- 1. Source: Heating Sector Transformation in Rhode Island: Pathways to Decarbonization by 2050

Water Energy Distributors

Water Energy Distributors Inc. Geothermal Designers & Distributors A Woman Owned Business

Since 1975, Designed & Distributed, Over 22,000 Geo Heat Pumps

Territory: NEW ENGLAND & Nearby NY. Projects in Canada, India & Nigeria

Carl Orio, Chairman, MS, CGD, Al, Zach Patnaude, GM, MEng, Al



Geothermal Heat Pumps

PROMOTE –Why not moving faster? PRO's

- Lowest Heating & Cooling Operational Cost
- Lowest Impact on Environment & Health

(US EPA-1990)

INCENTIVIZE — Measure & Disseminate CON's

- High Installed Cost
- HVAC Geothermal Training
- Conflicts with Fossil Fuels

Geo Heat Pump Installation Incentives and Measuring

- Require Measure Performance
- Require Reporting
- Incentivize Ease of Ownership
- Incentivize Consistent Design Methods

Geo Heat Pump Installation Incentives and Measuring

- Require Measure Performance
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- Incentivize Ease of Ownership
- Incentivize Consistent Design Methods
- Promote- Complete GeoExchange System

Incentivize & Measuring

Monitor Projects for 12 months — Qualitative

Identify Conditioned Spaces
100% Building Heating /Cooling/Dehumidification Loads
Separate Electric Metering for GeoExchange System
Separate Electric Metering for Building System

Required Measurements - Quantitative

Number, types, sizes - of Heat Pumps Installed Cost of Operation, Yearly Cost of User Maintenance, Yearly Cost of Repairs
Comfort and Health – Qualitative and Quantify

Incentives & Measuring

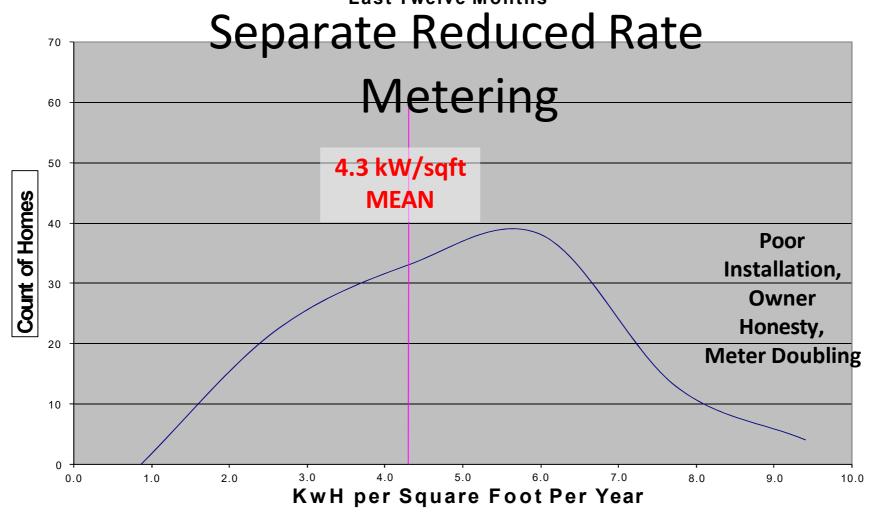
- Require Measure Performance
- Require Reporting Geo Evaluator
- Incentivize Ease of Ownership
- Incentivize Consistent Design Methods

Incentives & Measuring Reporting

not just "Body Count" but Performance

- 12 Month Final Report by "Geo Evaluator"
 - Financing Summary
 - Operational Costs
 - Maintenance Costs
 - Repair Costs
 - Comfort /Health
 - Societal Benefits

110 Monitored Homes in NH as of 3/24/2006 Last Twelve Months



Quantify Health Effects

Effects of Fuel Emissions (CO₂ only) on Community Health:

by R.Tol* aggregated 22 studies, including 88 other estimates on health related economy impact

Mean Marginalized Health Impact Cost:

\$ 106. per U.S. ton CO₂

N.B. MA CEC at \$130 / ton

*- Carnegie Mellon Institute et al

Homes Avoiding Emissions

- $3,797 \text{ ft}^2 = 5,000 \# \text{CO}_2$
- 2,880 ft² = $3,375 \# CO_{2}$
- $3,126 \text{ ft}^2 = 3,175 \# CO_2$
- 2,400 ft² = **2,990 # CO**₂
- $4,914 \text{ ft}^2 = 6,135 \# CO_2$
- 2,048 ft² = $4,000 \# CO_2$
- 8,066 ft² = **14,275** # **CO**₂
- 26,000 ft² = **46,780** # **CO**₂

Base on oil (2004/5) at \$ 1.25 per gallon; 1/3 of annual bill is heating



MULTIPY by 1.55

To
INCLUDE <u>ADDED</u> EMISSONS
FROM
TRUCKS <u>DELIVERING</u> OIL
OR

PUMPS PRESSURIZING N.GAS

Geo Heat Pump Installation Incentives and Measuring

- Require Measure Performance
- Require Reporting
- Incentivize Ease of Ownership
- Incentivize Consistent Design Methods

Incentivize – Ease of Ownership

- Consolidate \$ Incentives Federal, State,
 Utility, Local Financial & Regulatory
- Simplify Regulatory -CT Local Regulatory for all Geo Earth Heat Transfer Methods
- Promote Inventory Programs for Distributors and/or installing Contractors
- Incentivize Geo Education for HVAC Technicians and Designers
- Utility Promotion Allow Bill Messages, other advertising

Geo Heat Pump Installation Incentives and Measuring

- Require Measure Performance
- Require Reporting
- Incentivize Ease of Ownership
- Incentivize Consistent Design Methods

Connecticut Adopt



"Design and Installation of Ground Source Heat Pump Systems for Commercial and Residential Buildings"

CONTENTS 448

- .0 Generic Applications Systems
- .1 Commercial and Institutional Buildings
- .2 Residential and Other Small Buildings
- .3 Vertivasl Configured Clsoed Loops
- .4Horizontal Configured Closed Loops

- .5 Surface Water & Submerged HX
- .6 Open Ground Water Systems
- .7 Standing Column Well Systems
- .8 Direct Expansion Systems
 Technical Appendacies

Incentivize Geothermal Training Programs



for

HVAC Managers/Owners



Owners/Drillers



Installers/Maintenance/Operators



Professional Engineers, Designers, Academics, CGD, Building Owners, Utility Professionals



Utility & Alternative Energy Professionals,





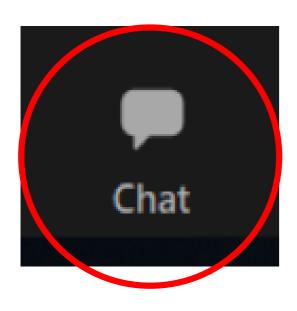
Thank You Questions/Comments



<u>Carlo-Pvt@northeastgeo.com</u> <u>zach@northeastgeo.com</u>

603-329-8122 (o) 603-234-8393 (c)

Questions



At the conclusion of each panel DEEP will hold a brief question and answer period.

If you have a question for a presenter, please drop it into the chat to <u>Jeff</u> <u>Howard</u>. DEEP will pose as many questions as time allows to the speakers. Clarifying questions will be prioritized. Leading questions will not be accepted.

WRAP UP

Thanks for joining our technical session today!

Written comments related to this session, or the general Comprehensive Energy Strategy can be submitted to:

- 1. web page or –
- 2. Via email to

All information on upcoming Comprehensive Energy Strategy technical sessions and written comment opportunities can be found on the

This slide deck and a recording of this session will be posted on the CES webpage

Written Comments related to this technical session are due Friday, October 7, 2022, at 5:00 p.m. ET



Thank you for joining!

Questions? DEEP.EnergyBureau@ct.gov



Lunch Break

We'll start Technical Session 3 at 1:00 p.m. ET

Visit https://portal.ct.gov/DEEP/Energy/Comprehensive-Energy-Plan/Comprehensive-Energy-Strategy to register and receive the Technical Session 3 Zoom link

