

Workshop on M&V2.0 in New Hampshire: Connecticut Pilots, Outreach, and Other Related R&D

Hosted by NH EM&V Working Group

In partnership with Michele Melley, CT DEEP Project Manager

And M&V2.0 Project team

December 3, 2019



Welcome and Introductions



Agenda

1:00 Welcome and Introductions, *Miles Ingram*

1:10 Project Overview, *Michele Melley*

1: 25 Pilots and Q&A:

- C&I Pilot, *Eliot Crowe*
- Residential Pilot, *Michele Melley, Miles Ingram, Recurve*

2:15 NH Considerations – Open Discussion

3:00 Adjourn



Advanced M&V (a.k.a. M&V 2.0) Defined

Definition: “the use of automated analytics in combination with higher granularity data to quantify project or program energy savings.” (Lawrence Berkeley National Laboratory)

- Is it a tool for evaluation, or a tool for implementation? **YES**
- Is it a tool for program administrators? Third party evaluators? Regulators/stakeholders? **YES**
- Is it a replacement for EM&V? **NO**
- If it were a food, what food would it be? **BACON** (it tastes good on just about anything)





Connecticut Department of Energy and Environmental Protection



Connecticut Department of
**ENERGY &
ENVIRONMENTAL
PROTECTION**

Project Overview:
Standardized, Sustainable and Transparent
EM&V – Integrating New Approaches in
Connecticut

Michele Melley
Advanced M&V-NH State Partner Workshop
Dec 3, 2019



Connecticut Department of Energy and Environmental Protection

Standardized, Sustainable and Transparent EM&V- Integrating New Approaches in Connecticut

Funding

**DOE Funding: Office of Energy Efficiency
Renewable Energy.**
Cost Match: Project Partners

Project Goals:

This project will test the use of advanced data analytics and collection tools (M&V 2.0) through a statewide pilot and compare these findings with traditional M&V practices.

The project team will transfer those results and experiences to other states along with additional EM&V 2.0 research and experiences from across the country.



Impact:

- Develop M&V 2.0 software tool standards and protocols
- Broad scale adoption and use of M&V 2.0 tools in CT based on pilot results
- State and regional education on automated versus traditional approaches to EM&V

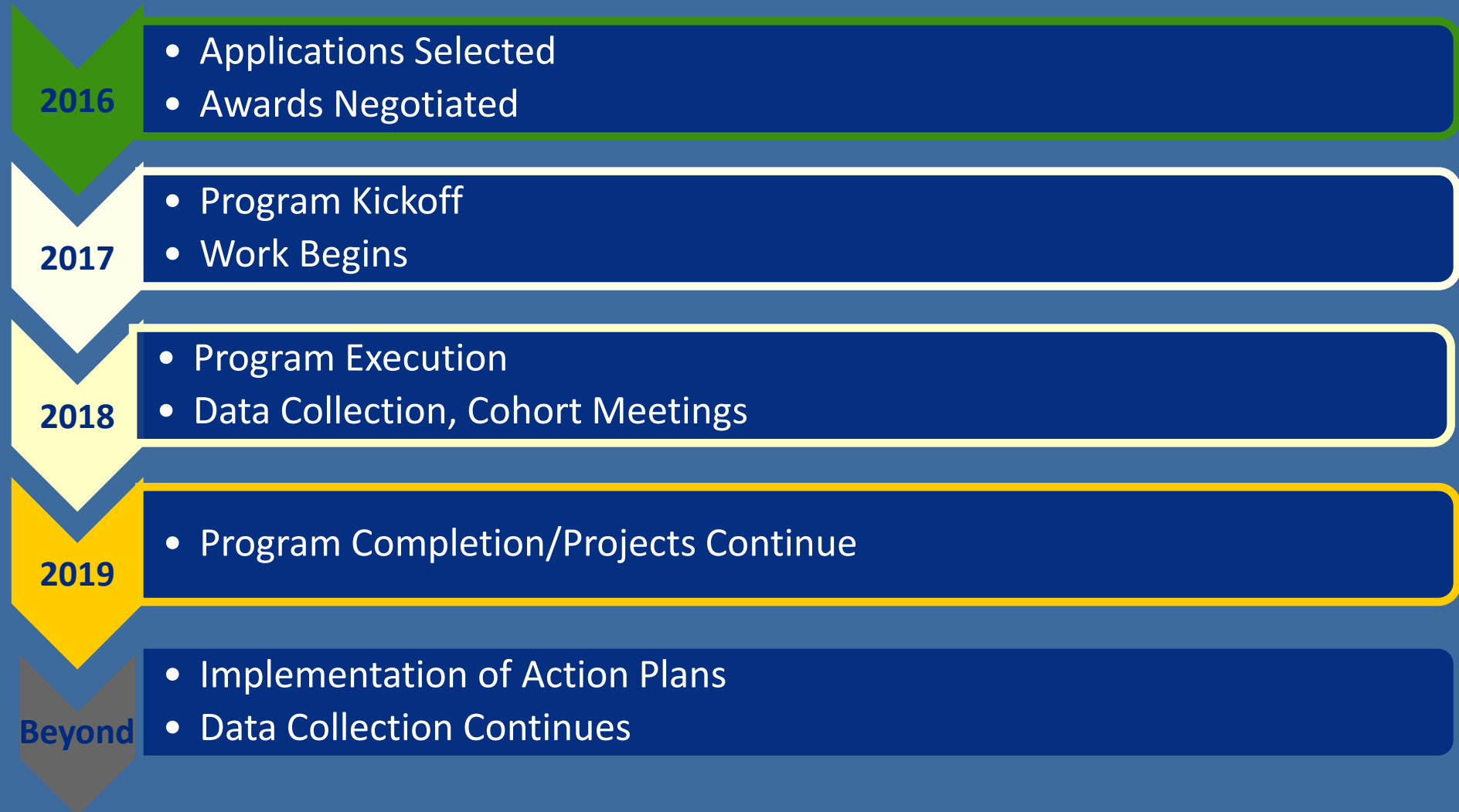
Partners:

- NH, NY, RI, VT, NEEP, LBNL
- Eversource Connecticut (utility)
- United Illuminating (utility)

Stakeholders:

- State energy offices, regulators, utilities, program administrators, evaluators, system planners, facility managers

3- Year Grant/Project



CT TEAM-Key Roles/Contacts

CT DEEP

Michele Melley, Project Manager

- Grant recipient, overall project management, participate in pilot work, DOE reporting;

NEEP

Elizabeth Titus, Giselle Procaccianti

- Outreach, disseminate information, lead/convene regional workshops;

LBNL

Jessica Granderson PhD, Eliot Crowe, Sam Fernandes

- Implement pilot/conduct advanced data analytics via LBNL M&V tool. Technical Advisor

CT Utilities- Eversource/UI

Miles Ingram, Dick Oswald

- Implement pilot, manage continuous M&V on buildings, comparative M&V analysis.



CT Advanced M&V Pilot: Status

Commercial Pilot-Completed

- Targeted 2-3 Dozen Commercial Buildings
- AMI Data
- RCx, Energy Opportunities, SBEA
- Compared Advanced M&V to “ex ante” –savings estimates, time and cost.



CT Advanced M&V Pilot: Status

Commercial Pilot- Completed

Resources/Deliverables-

- Utilities Traditional Savings Memo
- LBNL'S Implementation Resource Guide
- Pilot Results Memo-Coming Soon
- State Partner Workshops – **Vermont and R.I. Completed**
- Outreach Plan
- Research Briefs/Guidance – See links
- Webinars and Public Workshops – See links



CT Commercial Pilot: Transfer Tool to Industry

PROGRESS-Closure

Utilities-Considering Use of Tool in Implementation Phase

Project Criteria: expected savings > 5%, retrofit baseline, no DG

LBNL-Trained CT Utility Staff



CT Residential Pilot: Moving Ahead

Residential Pilot status will be discussed later in this Workshop



Links to Project Webinars and Workshops

- [“Rapid Fire” Software Webinar](#) (Software Webinar - Tools and Trends Toward Advanced M&V)
- [Webinar Demo of LBNL M&V Software](#) (Webinar Demo of LBNL Software)
- [P4P Webinar](#) (P4P Primer)
- [Is P4P Performing?](#) 2019 Webinar (Is P4P Performing?)
- [2019 Meeting/Workshop \(Stellar EM&V - RI\)](#)
- [2018 Workshop \(Evolving the Paradigms - VT\)](#)
- [2017 Workshop \(Many Flavors of Advanced M&V -CT\)](#)



Links to Other Project Resources

- [Advanced Building Analytics Tools List](#)
- [Quarterly EM&V Newsletters](#)
- [2019 IEPEC Paper on the C&I Pilot](#)
- [2018/19 Brief: Readiness for Advanced M&V in the Northeast](#)
- [2017 Brief: How Fast is EM&V Changing?](#)
- [August 2017 Brief: An Evolving Industry](#)
- [2016 White Paper: The Changing Paradigm](#)



THANK YOU

- [Michele Melley](#)
- Michele.L.Melley@CT.gov
- 860-827-2621





The Connecticut C&I Pilot

Connecticut Advanced M&V Commercial Pilot

Eliot Crowe

Lawrence Berkeley National Laboratory

Background

Pilot Overview

- Initiated 2017
- 28 Commercial pilot sites
- Objectives
 - How soon can we get an indication of savings?
 - How do advanced M&V savings compare to ex-ante estimation methods?
 - How does effort compare?

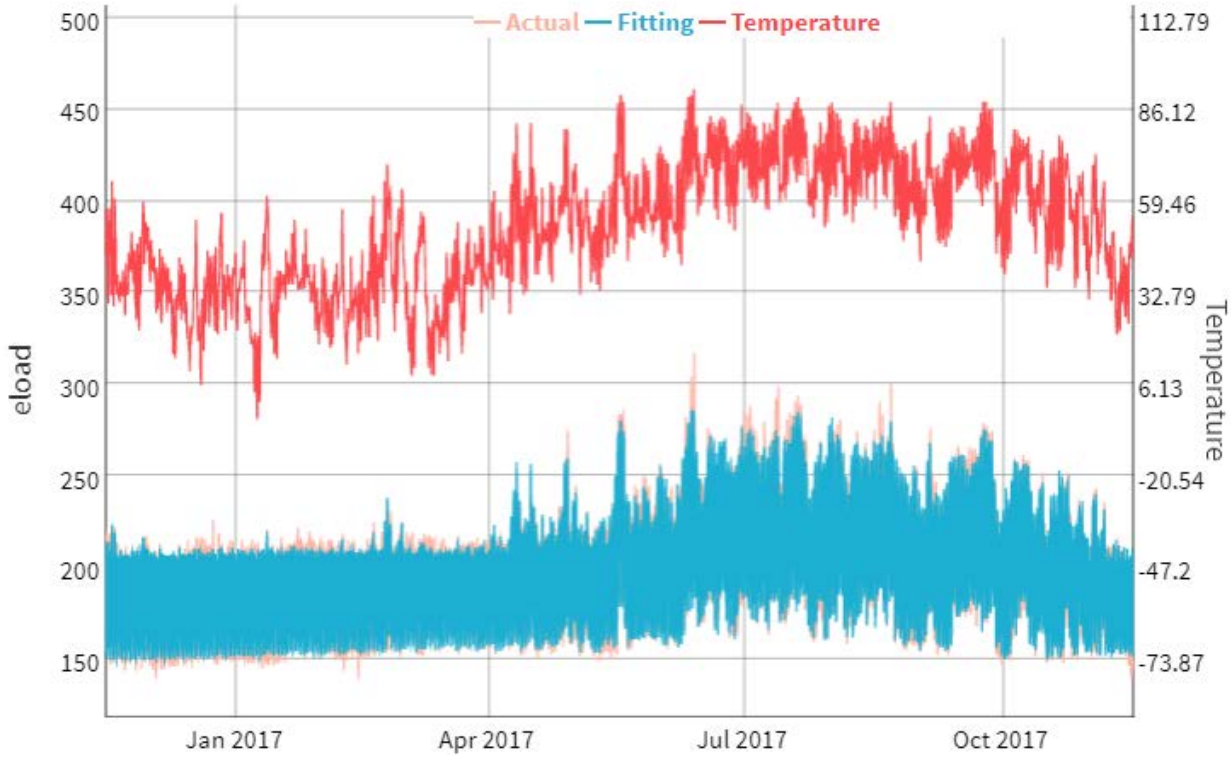


Advanced M&V Use Cases

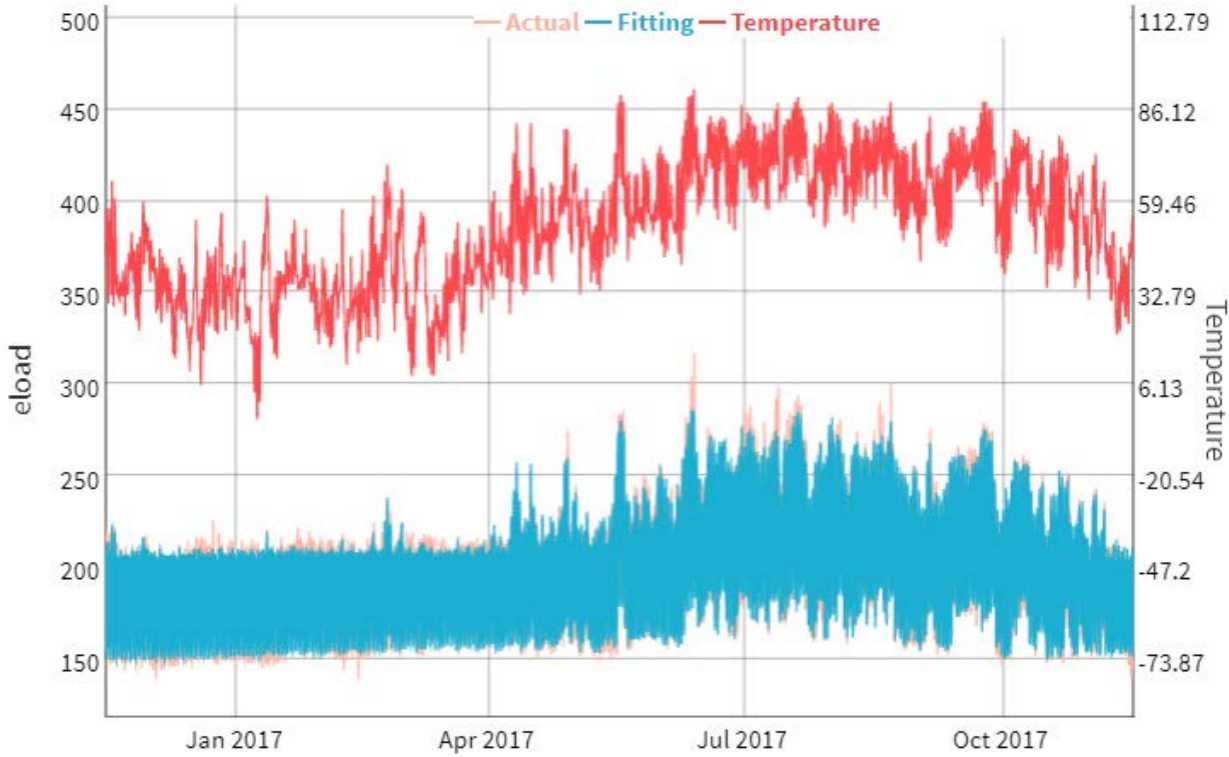
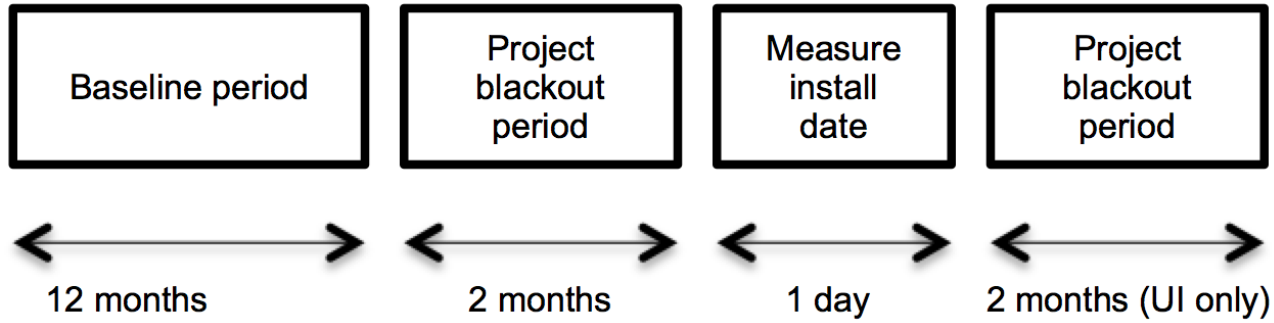
- P4P (utility or ESCO)
- Utility embedded M&V
- Third party embedded EM&V
- Aggregated program approaches
- Aggregated grid-level analysis
- Owner-driven performance monitoring



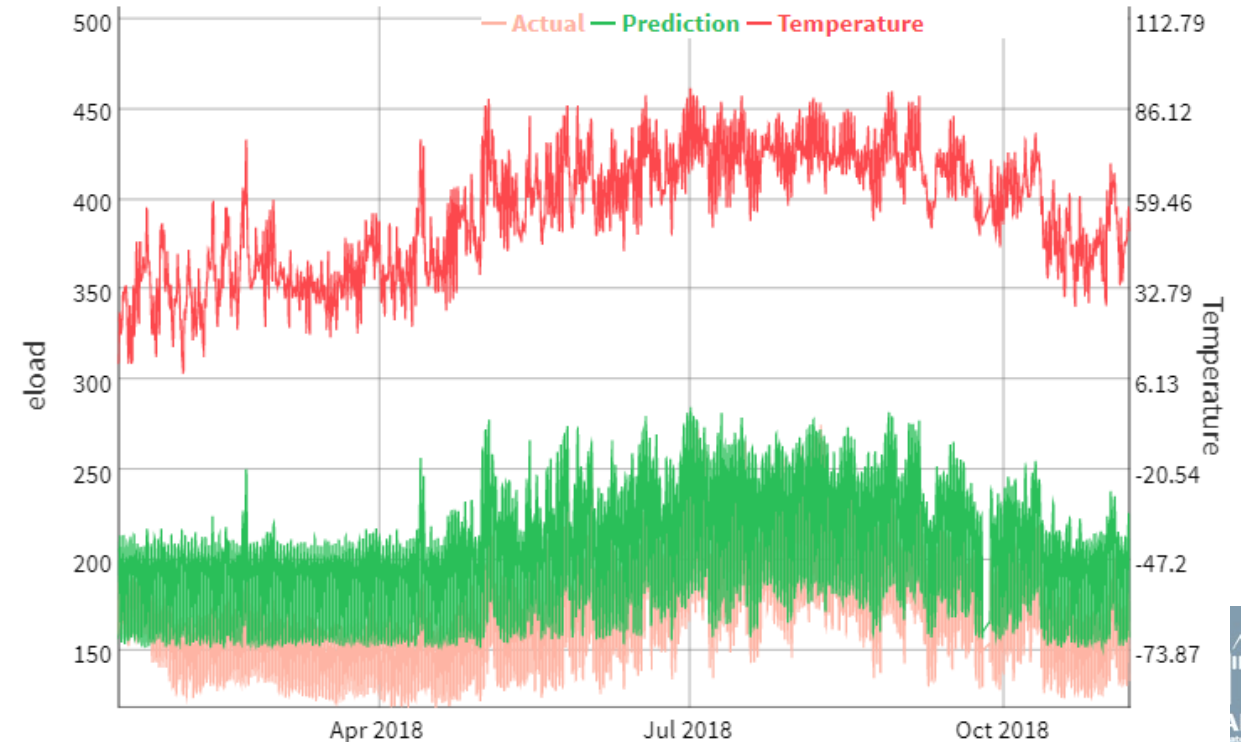
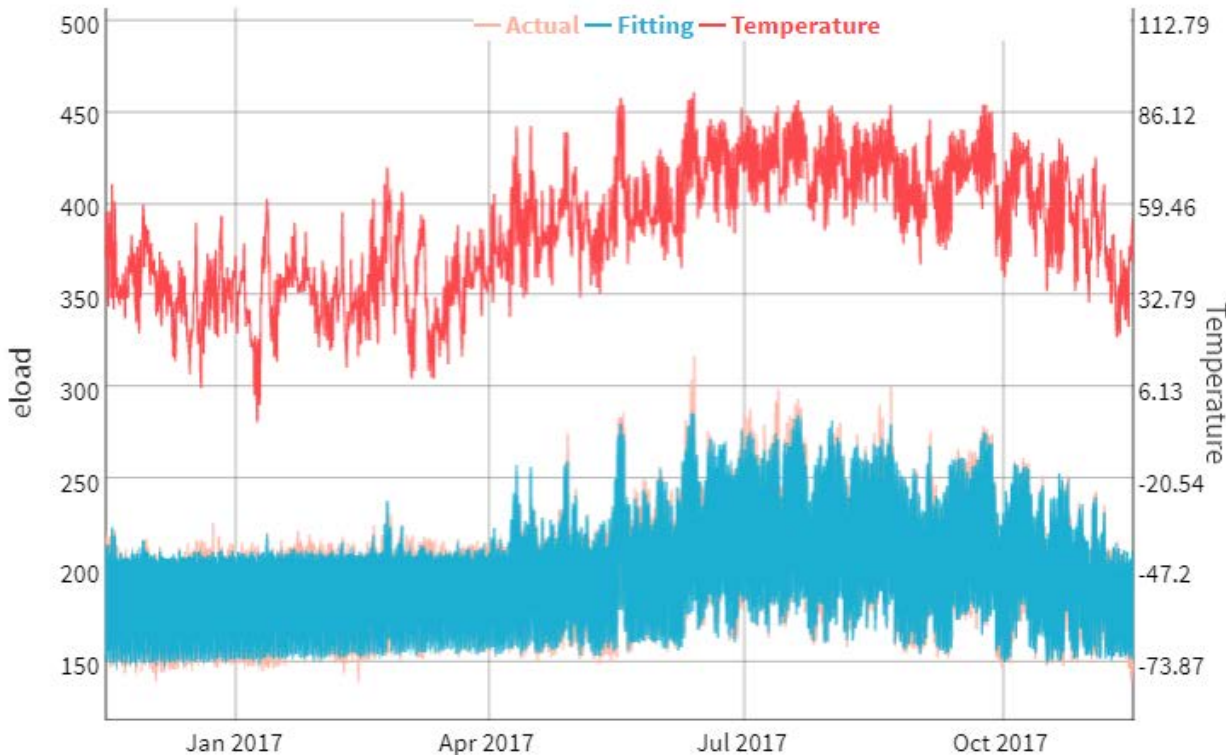
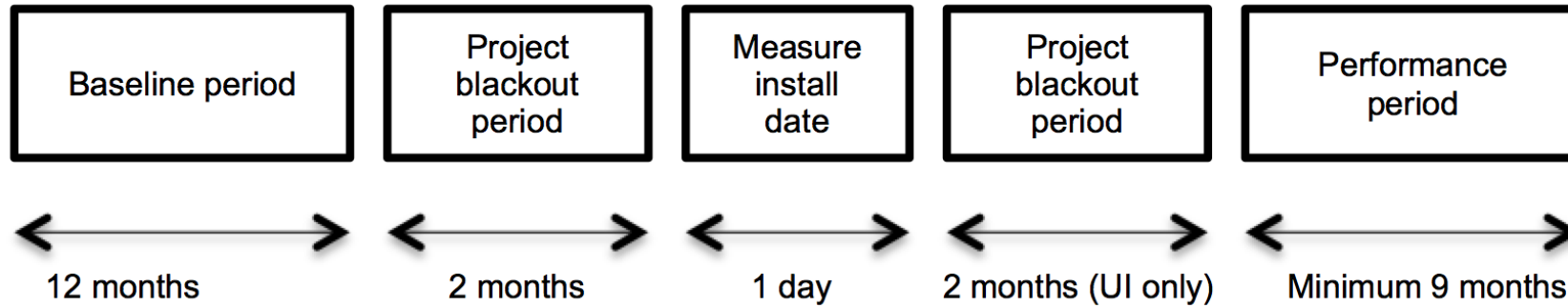
Pilot approach



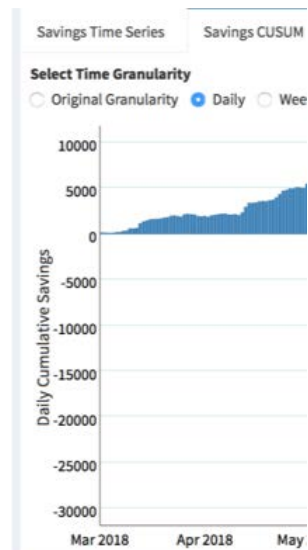
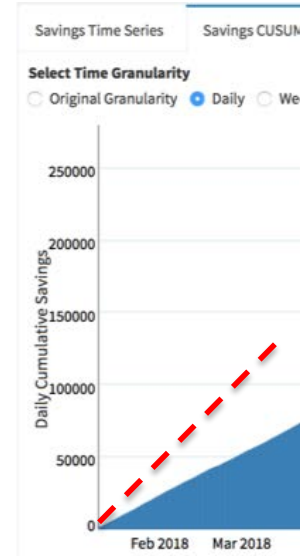
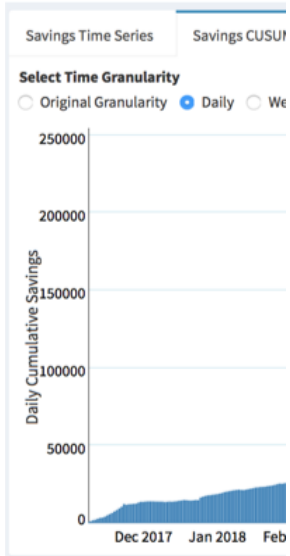
Pilot approach



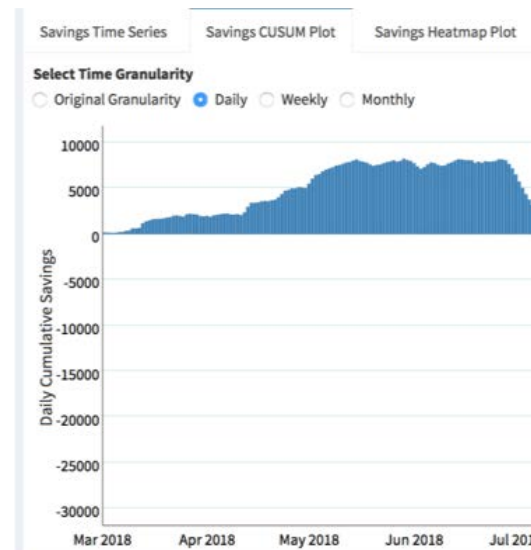
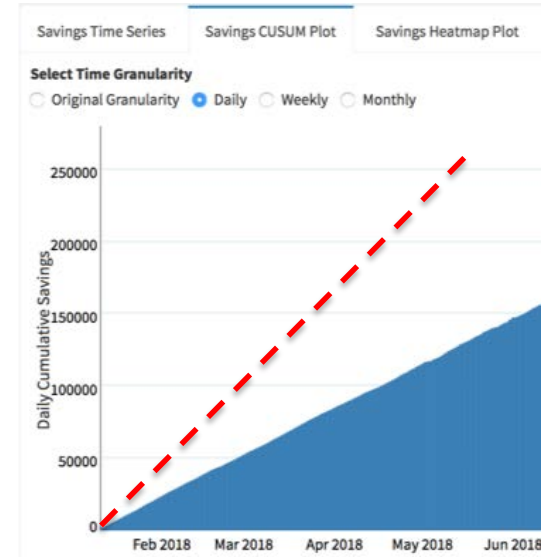
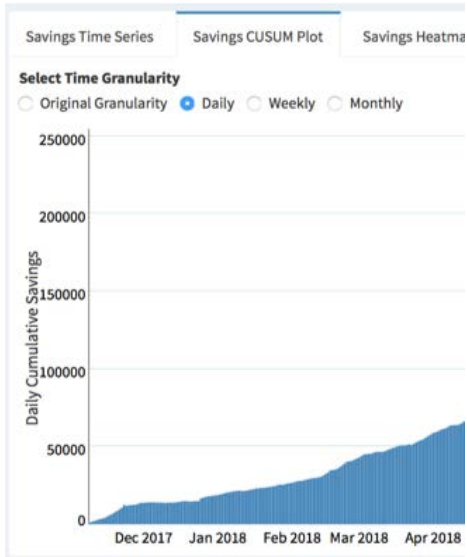
Pilot approach



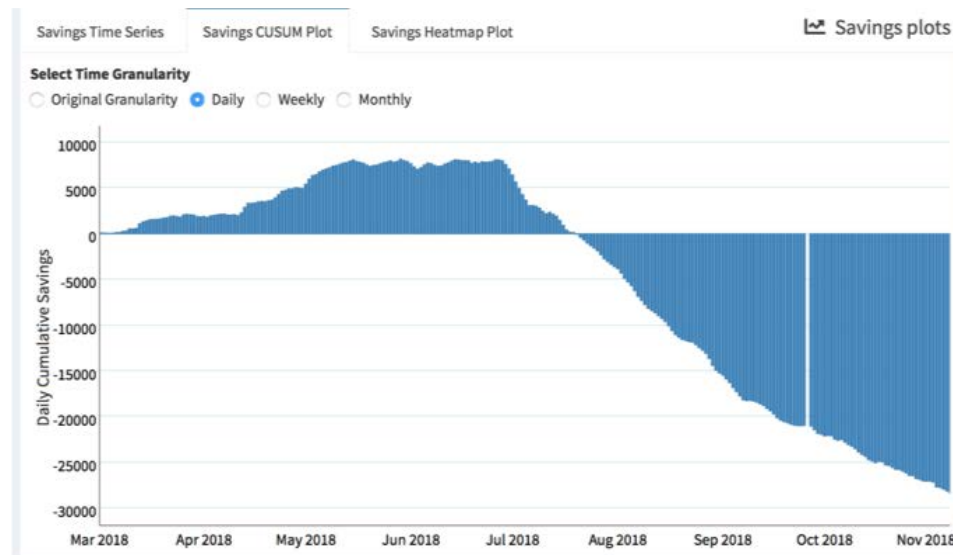
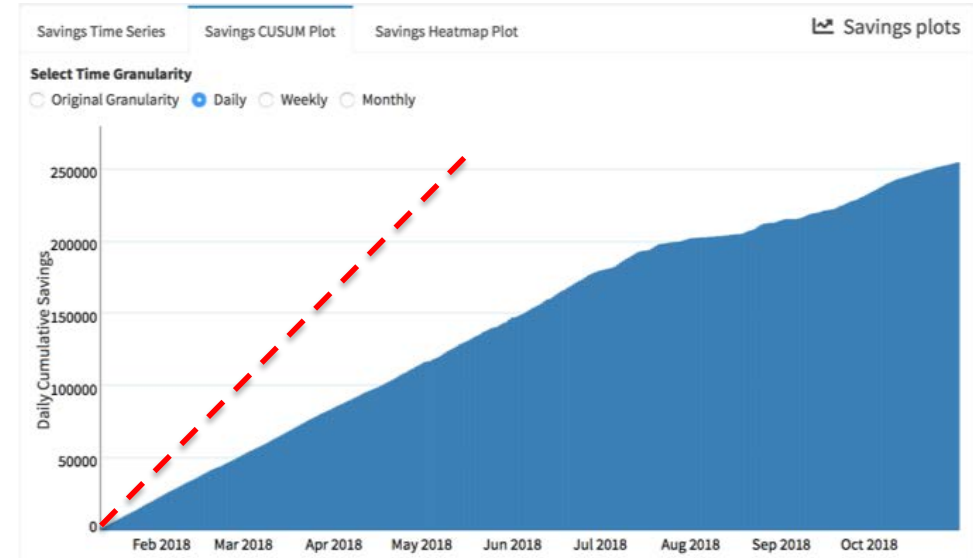
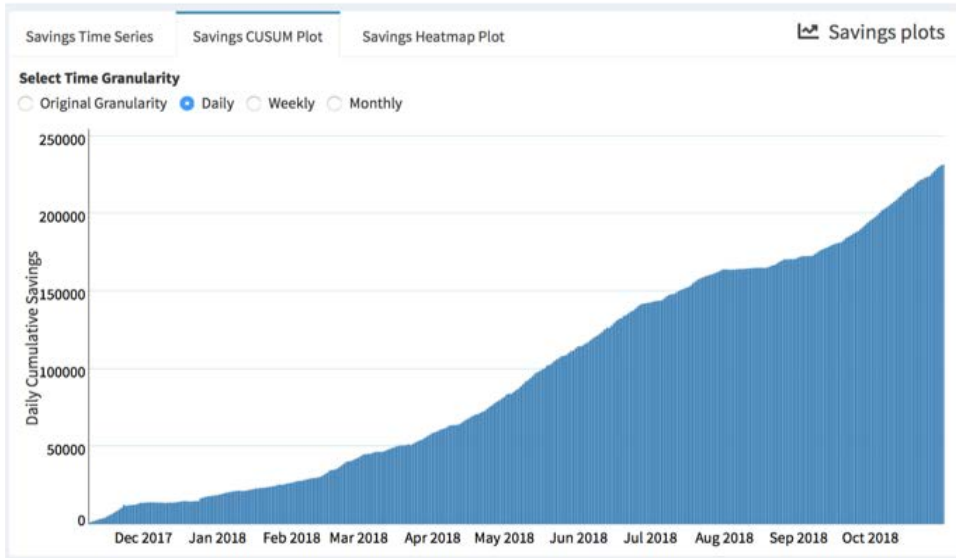
Results: Rapid feedback on savings



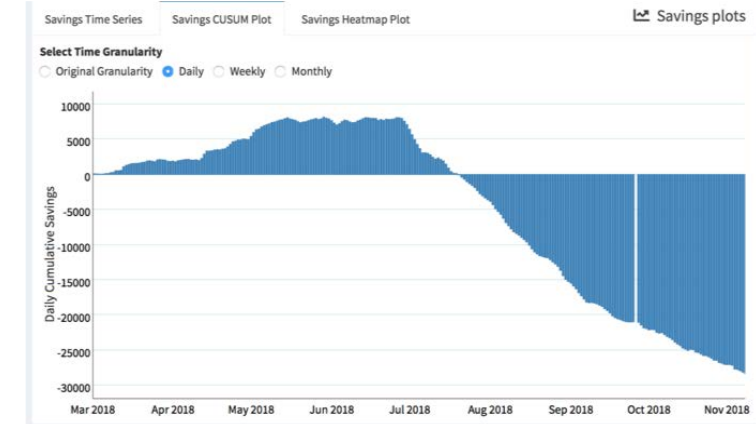
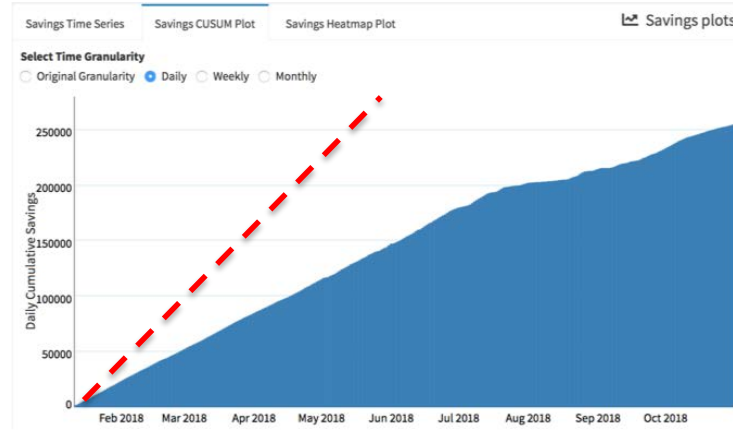
Results: Rapid feedback on savings



Results: Rapid feedback on savings



Observed results compared to ex-ante claims



The Good

- $\pm 20\%$ vs. ex-ante
- 6 projects
- 84% realization rate

The Odd

- $>35\%$ below ex-ante
- 5 projects
- 55% realization rate

The ??

- $+253\%$ to -184%
- 9 projects
- 5% realization rate

Overarching Findings

- Tools and methods are ready to go
- Rapid feedback is feasible
- Project classification helps manage risk
- Advanced M&V is relatively low effort
- Data management is key (interval data and project dates)
- Time & experience needed to make judgment calls



Connecticut Residential Pilot

CT Advanced M&V Residential Pilot: Status

Residential Pilot- **Implementation Phase**

Scope:

- Targeting ~ 2,000-3,000 CT “HES” homes
- Monthly Consumption Data- (not AMI)
- Compare the advanced M&V to “Traditional” approaches—billing analysis, time/costs.
- NEEP will track the process of using these tools and share results with states.



CT Advanced M&V Residential Pilot

NEXT STEPS

- **Recurve-**
 - Complete Analysis of HES data using Advanced M&V tool
 - Document Pilot Design and Findings
- **CT Utilities, DEEP, LBNL**
 - Draft Residential Pilot Findings memo
- **CT Utilities – contract with Advanced M&V Vendor**
 - Use tool in Program Implementation Phase



Advanced M&V: Relevance to Future Program Implementation in CT

2020 implementation use case: CT Home Energy Solutions (HES) and HES-Income Eligible (HES-IE) Program

- Targeted marketing and pre-screening
- Vendor oversight & management
- Understand other savings drivers

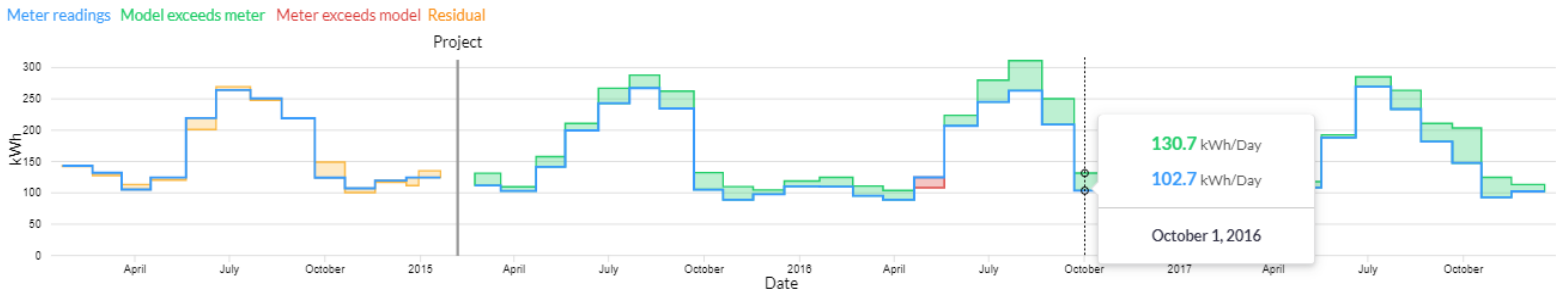
Recurve Platform Overview

Portfolio view



Meter and Model Data

Time series of energy consumption and model values during the baseline and reporting periods (kWh)

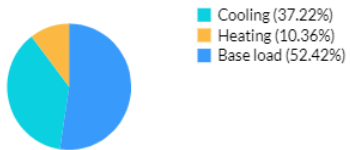


20,350 kWh ±9.109%
EEmetered Savings

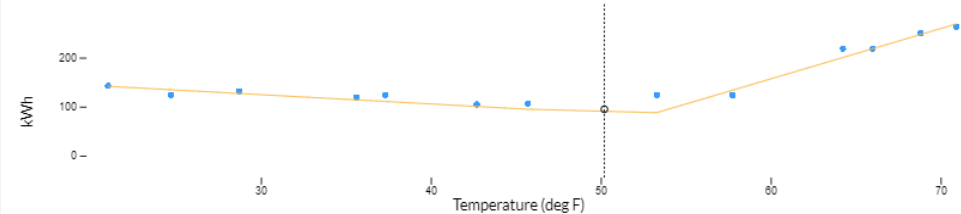
11.68%
Percent Savings

174,200 kWh
Counterfactual

Baseline Load Disaggregation



Baseline model energy signature (kWh/deg F)



0.06298
CVRMSE

3,213 HDD
Baseline Heating Demand

2,128 CDD
Baseline Cooling Demand

12 months
Baseline Length

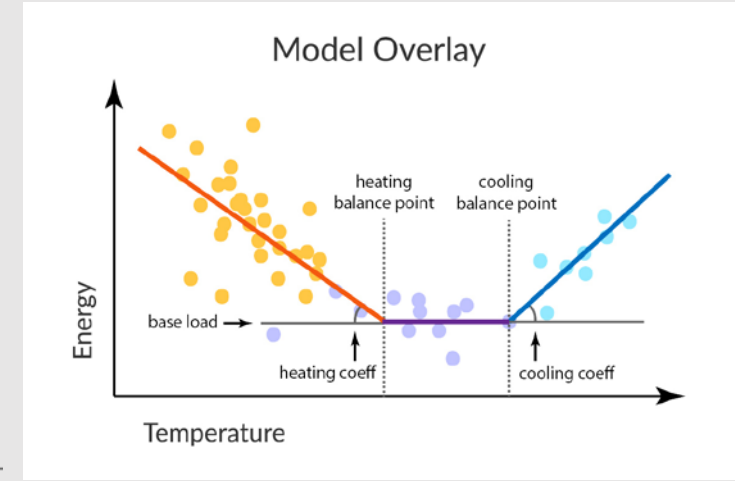
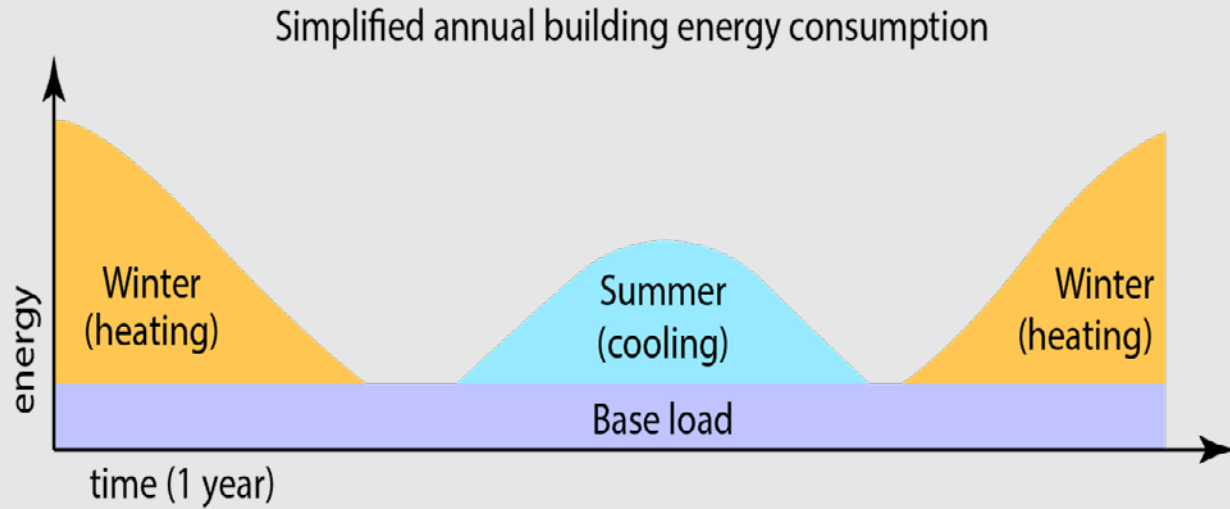
58,740 kWh
Baseline Usage

23 months
Electricity Project Maturity

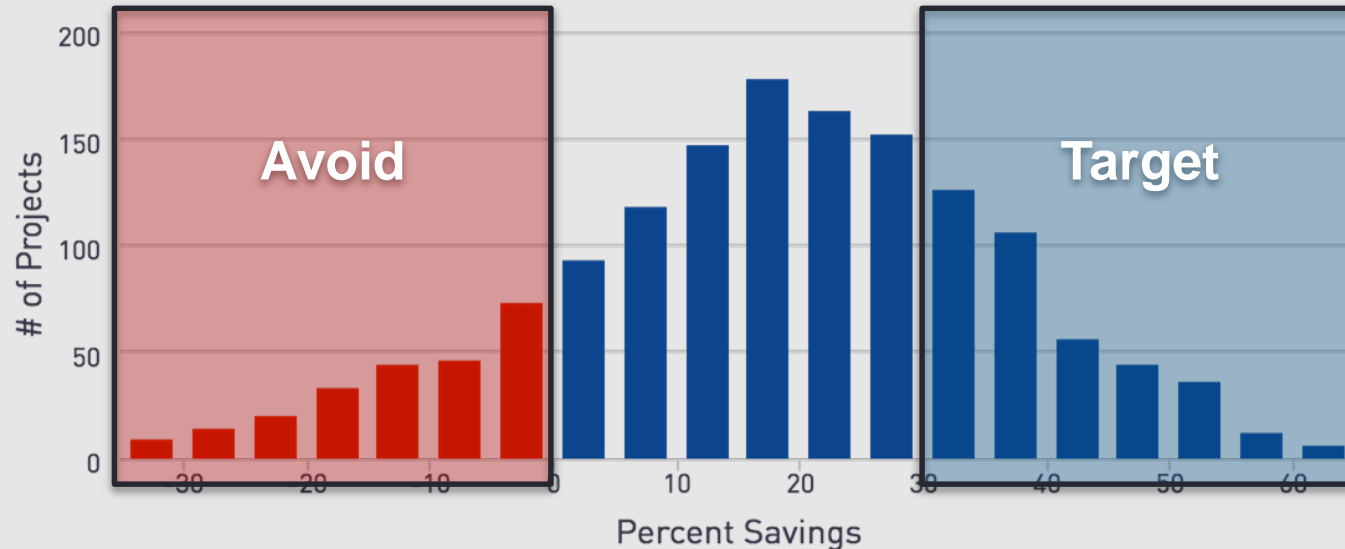
Project view

Example: Targeted Marketing and Pre-screening

Target based on
consumption
profile



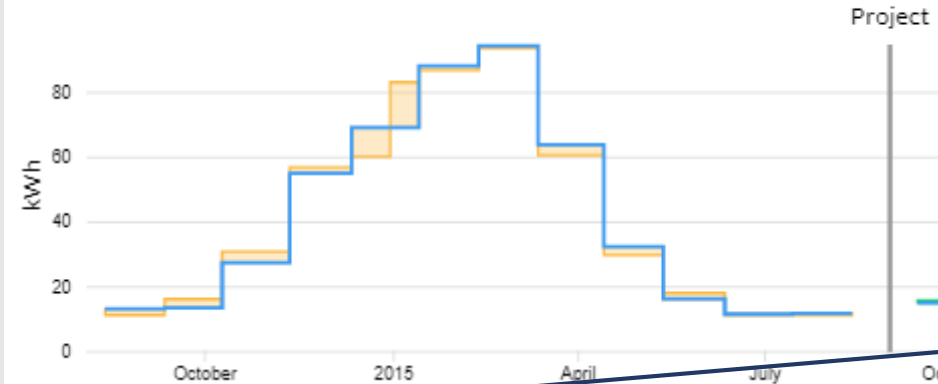
Target based on past
performance (e.g., by
census tract or other
characteristics)



Example: Targeted Marketing and Pre-screening

Time series of energy consumption and model values during the baseline and report

Meter readings Model exceeds meter Meter exceeds model Residual



0.08138

CVRMSE

5,165 HDD
Baseline Heating Demand

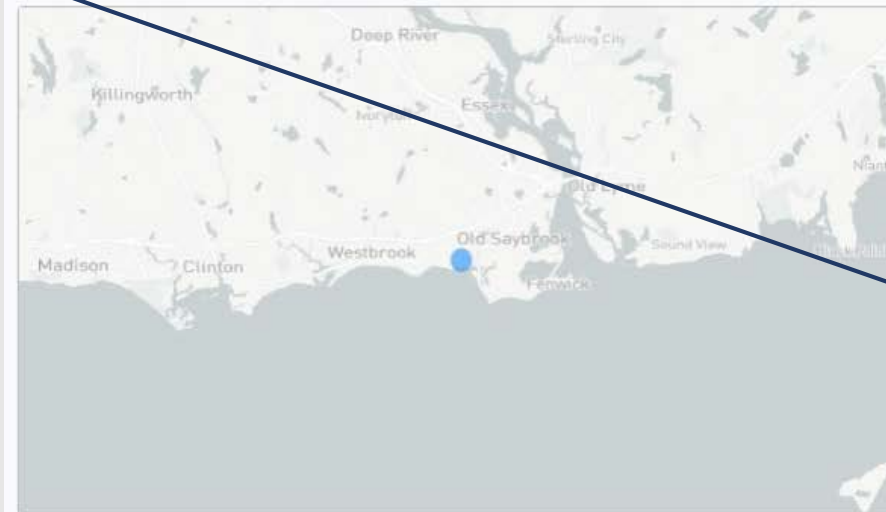
0 CDD
Baseline Cooling Demand

12 months
Baseline Length

15,010 kWh
Baseline Usage

Pre-screen based on proposed savings as % of annual consumption

Site Address
Old Saybrook, CT 06475, US



Project Details

Program Name
Home Energy Solutions Tier 1

Program Year
2015

Conditioned Area
1450 Sq Ft

Heating Fuel
Electricity

Contractor Name
Lantern Energy, LLC

Annual Savings
3766.831 kWh

Example:

Vendor Oversight and Management

Cohorts

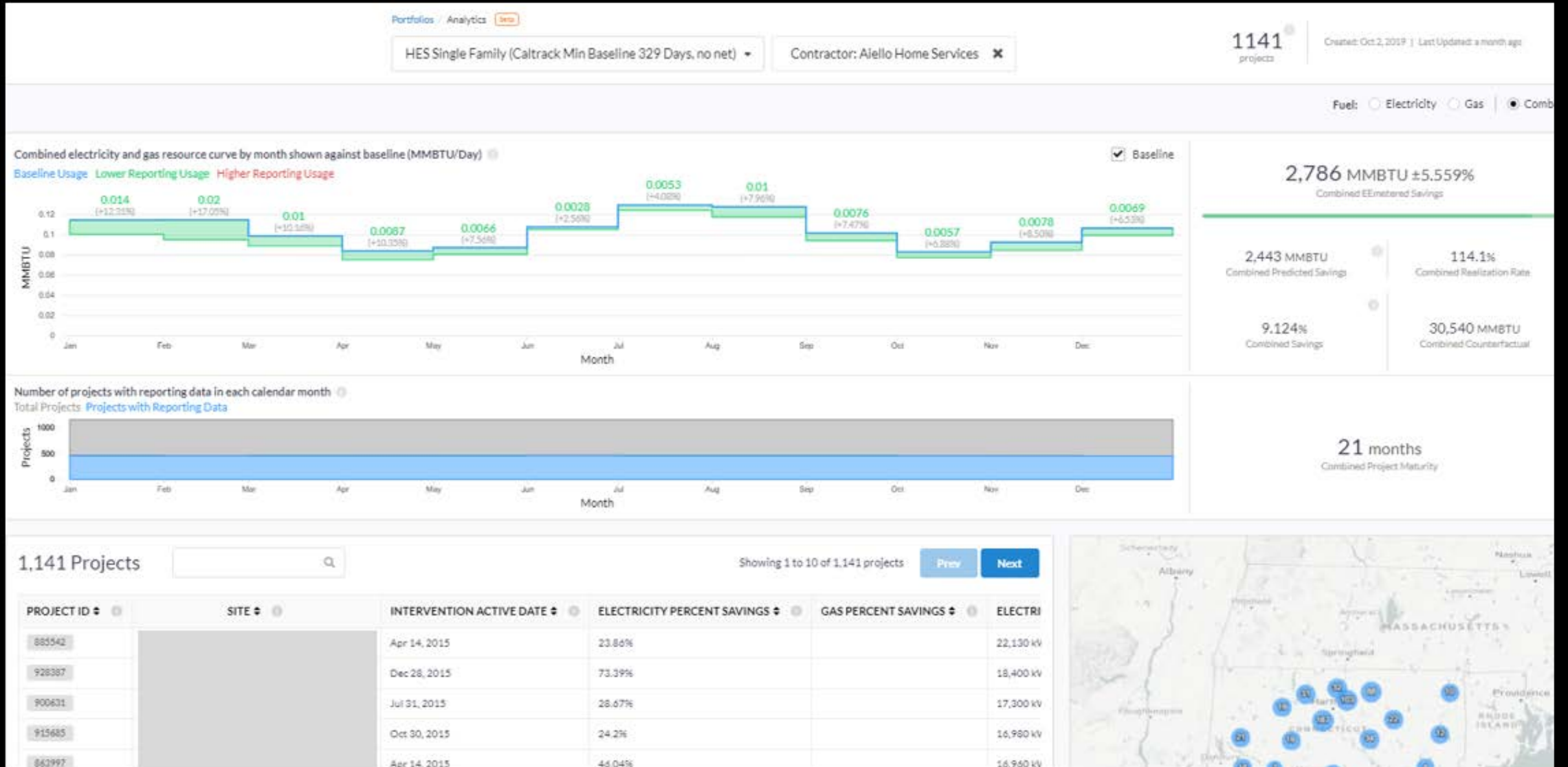
47 Contractor

COHORT ^	PROJECTS ⇅ ⓘ	AVERAGE PROJECT MATURITY ⇅ ⓘ	ELECTRICITY PERCENT SAVINGS ⇅ ⓘ	GAS PERCENT SAVINGS ⇅ ⓘ	ELECTRICITY SAVINGS ⇅
ACCESS	4	16 months	0.8382%		89.38 kWh
AC Development	16	29 months	2.535%		3,880 kWh
AC Development, LLC	16	13 months	6.742%		5,477 kWh
Aiello Home Services	1141	21 months	9.124%		816,600 kWh
A Plus Installation, LLC	507	24 months	9.382%		518,600 kWh

2 Program Year

COHORT ^	PROJECTS ⇅ ⓘ	AVERAGE PROJECT MATURITY ⇅ ⓘ	ELECTRICITY PERCENT SAVINGS ⇅ ⓘ	GAS PERCENT SAVINGS ⇅ ⓘ	ELECTRICITY SAVINGS ⇅ ⓘ
2015	11243	29 months	9.456%		12,230,000 kWh
2016	10233	16 months	7.279%		4,392,000 kWh

Example: Vendor Oversight and Management



Example: Understanding Savings Drivers

	Program Name Home Energy Solutions Tier 1	Program Year 2015	1.411 MMBTU ±108.6% Combined EEmetered Savings	
	Conditioned Area 1320 Sq Ft	Heating Fuel Oil	2.686 MMBTU Combined Predicted Savings	52.54% Combined Realization Rate
	Contractor Name Competitive Resources, Inc.	787.305 kWh Annual Savings	6.227% Combined Savings	22.66 MMBTU Combined Counterfactual
			35 months Project Maturity	

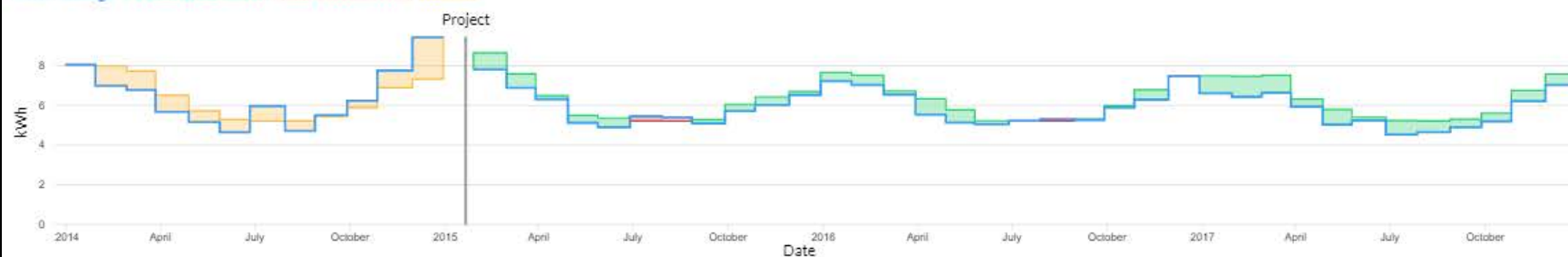
Meter and Model Data

Meter: 5165273209... (electricity) | Unit: kWh MMBTU

Time series of energy consumption and model values during the baseline and reporting periods (kWh)

Baseline Model

Meter readings Model exceeds meter Meter exceeds model Residual



413.6 kWh ±108.6%
EEmetered Savings

6.227%
Percent Savings

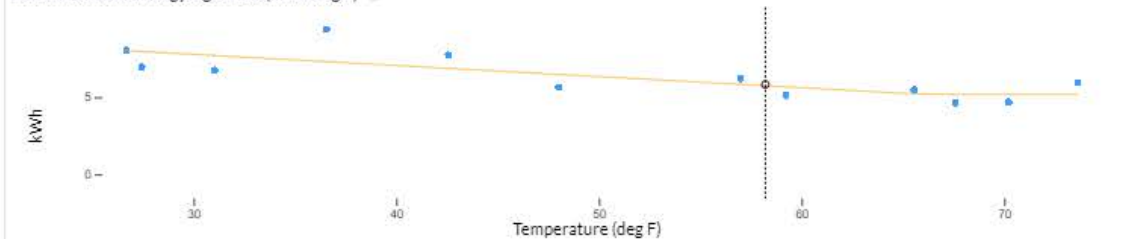
6,643 kWh
Counterfactual

Baseline Load Disaggregation



Cooling (0.00%)
 Heating (18.94%)
 Base load (81.06%)

Baseline model energy signature (kWh/deg F)



0.1387
CVRMSE

6,146 HDD
Baseline Heating Demand

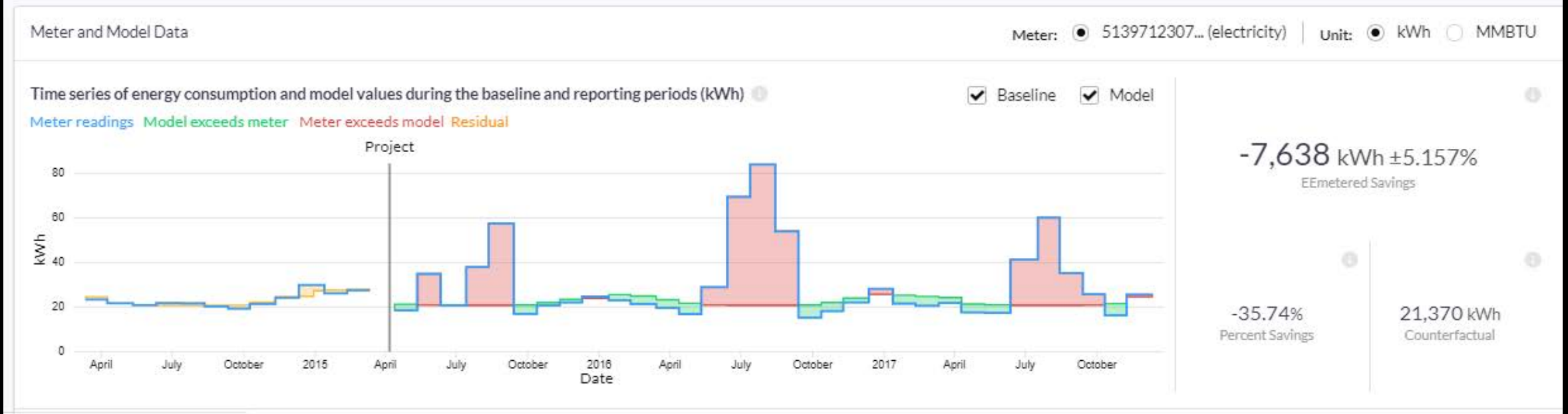
0 CDD
Baseline Cooling Demand

12 months
Baseline Length

2,333 kWh
Baseline Usage

Example: Understanding Savings Drivers

	<p>Program Name Home Energy Solutions Tier 1</p>	<p>Program Year 2015</p>	<p>-26.06 MMBTU ±5.157% Combined EEmetered Savings</p>	
	<p>Conditioned Area 2650 Sq Ft</p>	<p>Heating Fuel Oil</p>	<p>3.584 MMBTU Combined Predicted Savings</p>	<p>-727.2% Combined Realization Rate</p>
	<p>Contractor Name Lantern Energy, LLC</p>	<p>Annual Savings 1050.416 kWh</p>	<p>-35.74% Combined Savings</p>	<p>72.92 MMBTU Combined Counterfactual</p>
			<p>32 months Project Maturity</p>	



Open Discussion: New Hampshire Considerations



- What key questions would you like explored in future pilots relating to big data, software performance, whole building analysis, or embedding evaluation in implementation?
- What is the road ahead for NH EE (and DR?) programs?
- Is there a potential role for M&V2.0 resources for NH programs?
- Are “new” program designs under consideration? “New” data sources?

THANK YOU

For more information:

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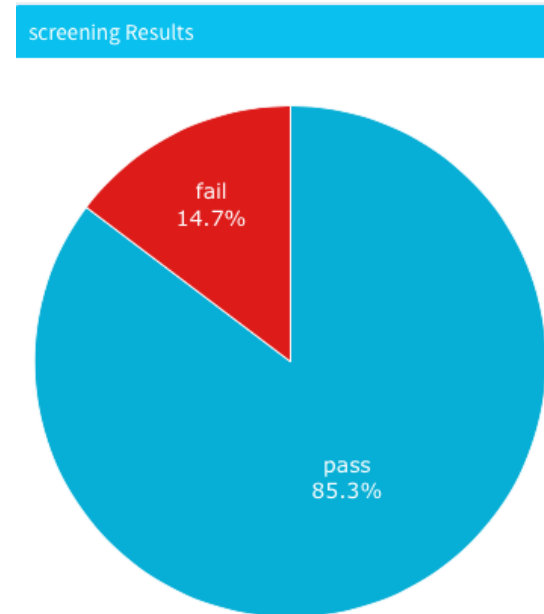


Bonus Slides

Ongoing LBNL R&D: Seattle M&V Pilot

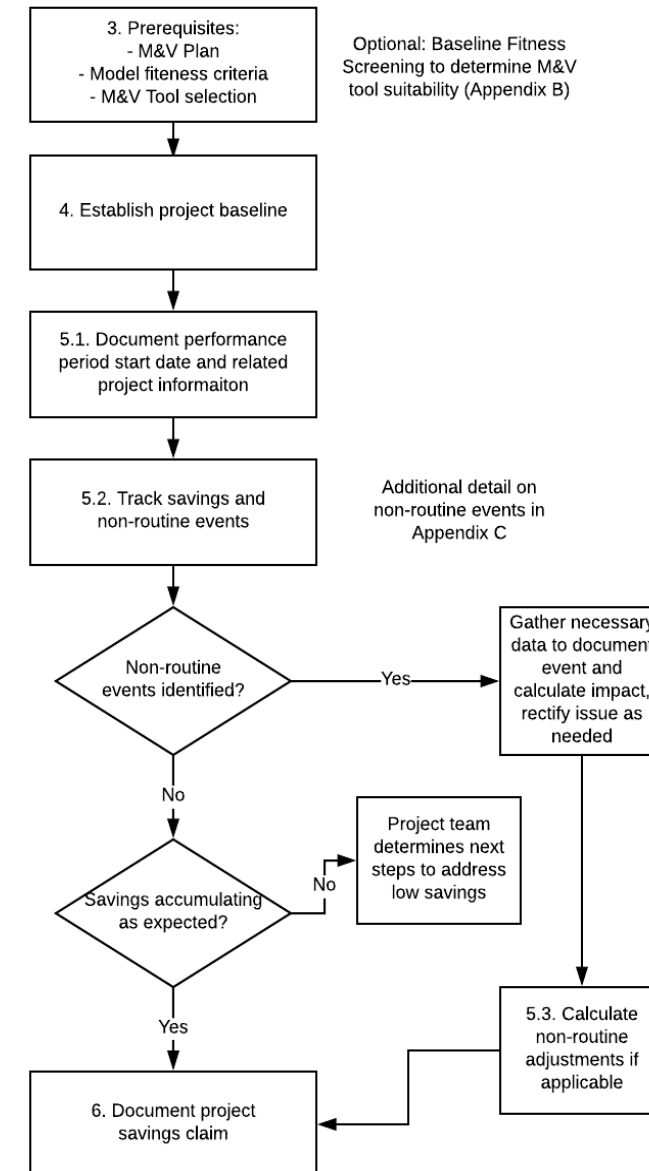
Seattle Pilot

- Commercial buildings
- M&V method validated on a dataset of 375 sites
- Projects under consideration
 - Active (RCx/Tune-up/Retrofit)
 - Completed
 - P4P program leads
- Seattle City Light staff trained on M&V Tool



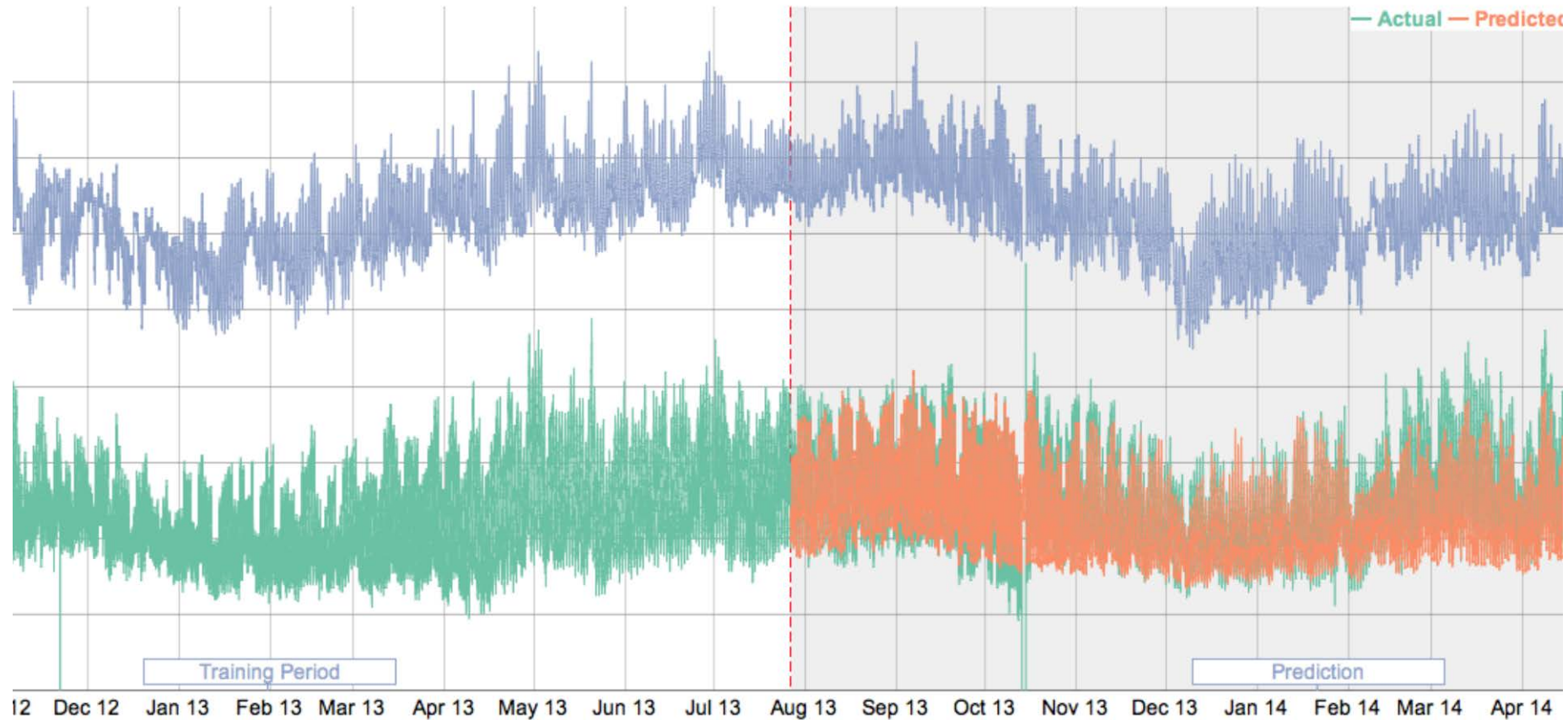
Seattle Pilot

- Practitioner Workflow Document Developed
- Main Sections
 - Prerequisites
 - Establish Baseline
 - Track savings and monitor for non-routine events
 - Document savings claim



Ongoing R&D: M&V 2.0 Tool Testing

Test Procedure Focuses on Ability to Predict Consumption – Beyond Ability to Fit Baseline Data



LBL Collaborations on Tool Testing and Guidance

- Now working with Efficiency Valuation Organization ([EVO](#)) to transition tool testing for ongoing industry use via automated web infrastructure
- Worked with national Stakeholder Advisory Group to establish guidance for rigor and transparency for 3rd party review