Connnecticut Air Program

Proposed FY11 Regulatory Agenda

Prioritization Principles

- Focus on federal mandates to avert adverse consequences such as federal construction ban or sanctions under the Clean Air Act
- Update regs that are legally required to be consistent with EPA's or California's
- Implement recommendations from PA 10-158 study
- Continue to assess what is needed to fulfill obligations under new NAAQS

FY11 Air Regulatory Agenda

EPA mandates:

- GHG Tailoring Rule Incorporate provisions into CT regulations
- NAAQS (1-hour NO2, 1-hour SO2, lead) Incorporate recent revisions into NSR program
- Nonattainment NSR for PM2.5 Revise permitting requirements
- Miscellaneous metal and plastic parts coating/ pleasure craft coating
 - Incorporate CTG-based requirements into Section 20(s)

Required regulatory maintenance:

Update CA LEV requirements

Efficiency opportunities:

- Repeal indirect source permitting program
- Repeal open burning regulation
- Improve and clarify Section 2a public participation options (adjudicatory vs. informational hearings)
- Revise Stage 2 vapor recovery requirements for fleets and eliminate once in/always in provision

FY11 Assessment Activities

- **Transport Rules (CATR) I and II** (aka the CAIR replacement rules)--assess implications for Connecticut and comment on proposed federal rule
- New small natural gas-fired boilers and process heaters assess climate and air benefits of regulation
- **Low-sulfur fuel** assess costs and benefits of requirements consistent with MANE-VU regional strategy
- **AIM and consumer product rules** pursue federal action, but if not moving, assess costs and benefits of state action
- **Large aboveground storage tanks** assess costs and benefits of additional VOC emissions controls in Connecticut
- **Particulate emissions** evaluate options for improving process industry requirements
- **Hazardous air pollutants** stakeholder request for alternative compliance options for Section 29