

BUREAU OF AIR MANAGEMENT TITLE V OPERATING PERMIT

Issued pursuant to Title 22a of the Connecticut General Statutes (CGS) and Section 22a-174-33 of the Regulations of Connecticut State Agencies (RCSA) and pursuant to the Code of Federal Regulations (CFR), Title 40, Part 70.

Title V Permit Number	189-0236-TV
Client/Sequence/Town/Premises Numbers	8855/3/189/114
Date Issued	June 9, 2020
Modification Issue Date(s)	October 5, 2023
Expiration Date	June 9, 2025

Corporation:

MPH AL Pierce, LLC

Premises Location:

Alfred L. Pierce Generating Station, 195 East Street, Wallingford, CT 06492

Name of Responsible Official and Title:

Randall Osteen, General Counsel

All the following attached pages, 2 through 35, are hereby incorporated by reference into this Title V permit.


_____ for
Katherine S. Dykes
Commissioner

October 5, 2023

Date

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Title V Operating Permit

All conditions in Sections III, IV, and VI of this Title V permit are enforceable by both the Administrator and the commissioner unless otherwise specified. Applicable requirements and compliance demonstration are set forth in Section III of this Title V permit. The Administrator or any citizen of the United States may bring an action to enforce all permit terms or conditions or requirements contained in Sections III, IV, and VI of this Title V permit in accordance with the Clean Air Act, as amended.

LIST OF ABBREVIATIONS/ACRONYMS

<i>Abbreviation/Acronym</i>	<i>Description</i>
CO ₂	Carbon Dioxide
CO	Carbon Monoxide
CAIR	Clean Air Interstate Rule
CFR	Code of Federal Regulations
CGS	Connecticut General Statutes
CEM	Continuous Emission Monitoring
CEMS	Continuous Emission Monitoring System
EU	Emissions Unit
EPA	Environmental Protection Agency
HAP	Hazardous Air Pollutant
hr	Hour
ISO	Independent System Operator
ISO-NE	Independent System Operator of New England
Pb	Lead
LCC	Local Control Center
MW	Mega Watts
MMBtu	Million British Thermal Units
MMft ³	Million Cubic Feet
min	Minute
NSR	New Source Review
NO _x	Nitrogen Oxides
OFO	Operation Flow Order
O ₂	Oxygen
PM	Particulate Matter
PM ₁₀	Particulate Matter less than 10 microns
ppm	Parts per million
ppmvd	Parts per million, volumetric basis dry
PS 2	Performance Specification 2 (40 CFR Part 60, Appendix B)
lb	Pound
QA	Quality Assurance
QC	Quality Control
RCSA	Regulations of Connecticut State Agencies
RATA	Relative Accuracy Test Audit
scf	Standard Cubic Feet
SIC	Standard Industrial Classification Code
SO ₂	Sulfur Dioxide
SO _x	Sulfur Oxides
Mgal	Thousand Gallons
ULSD	Ultra-Low Sulfur Distillate Oil
VOC	Volatile Organic Compound

Section I: Premises Information/Description

A. PREMISES INFORMATION

Nature of Business: Power Generation

Primary SIC: 4911

Facility Mailing Address: MPH AL Pierce, LLC
4747 Bethesda Avenue, Suite 1220, Bethesda, MD 20814

Telephone Number: 240-477-2439

B. PREMISES DESCRIPTION

MPH AL Pierce, LLC's (MPH) Alfred L. Pierce Generating Station (Pierce Station) provides quick start peaking power for the local electrical grid. Electric power is provided through a combination of existing and new transmission systems. The General Electric 7EA combustion gas turbine generator set is a simple cycle turbine and has a nominal electrical output of 84 Megawatts (MW). The turbine operates with natural gas as its primary fuel and distillate oil as its secondary fuel. The facility has auxiliary systems consisting of turbine lubricating oil, a continuous emission monitoring system (CEMS), electrical transformers, and distillate oil and natural gas systems. Emissions exit a 125-foot painted steel exhaust stack adjacent to the turbine. The turbine is operating under a New Source Review (NSR) permit (Permit No. 189-0234).

Pierce Station is a Title V source pursuant to Section 22a-174-33(a)(10)(C) of the Regulations of Connecticut State Agencies (RCSA) because the turbine is subject to 40 CFR Parts 72-78 (Acid Rain Program) and it is a Title V source located in a serious ozone non-attainment area as defined in RCSA §22a-174-1(105).

The turbine is subject to 40 CFR Part 60 Subpart KKKK (Standards of Performance for Stationary Combustion Turbines) because it has a heat input at peak load greater than 10 MMBtu/hr. The turbine is also subject to the sulfur oxides (SO_x) and nitrogen oxides (NO_x) emission limitations in RCSA §§22a-174-19a, -22c (CAIR) and -22f. Per RCSA §22a-174-22f(e)(4), since the turbine is an affected unit, the emission unit must comply with RCSA §22a-174-22e. As defined in RCSA §§22a-174-22e(a)(1)(A) and -22e(a)(1)(5), MPH's General Electric 7EA combustion gas turbine generator set is a simple cycle combustion turbine and an affected unit.

Section II: Emissions Units Information

A. EMISSIONS UNITS DESCRIPTION

Emissions units are set forth in Table II.A. It is not intended to incorporate by reference these NSR Permits or Regulations into this Title V permit

TABLE II.A: EMISSIONS UNITS DESCRIPTION				
Emissions Unit	Emissions Unit Description	Control Unit Description	Monitoring Unit Description	Permit or Regulation Number
EU-1	General Electric 7EACombustion Turbine Generator Set Installation Date: 6/1/07 Maximum Rated Capacity: 1153 MMBtu/hr on Natural Gas and 1215 MMBtu/hr on Distillate Oil	None	CEMS for NO _x , CO, O ₂	Permit No. 189-0234 RCSA §22a-174-22c (CAIR) RCSA §22a-174-22e 40 CFR Part 60 Subpart KKKK 40 CFR Parts 72-78 (Acid Rain)

B. OPERATING SCENARIO IDENTIFICATION

The Permittee shall be allowed to operate under the following Standard Operating Scenarios and Alternative Operating Scenarios without notifying the commissioner, provided that such operations are explicitly provided for and described in Table II.B. . There are no Alternate Operating Scenarios for the premises.

TABLE II.B: OPERATING SCENARIO IDENTIFICATION	
Emissions Units Associated with the Scenario	Description of Scenario
EU-1	The Permittee operates the turbine firing natural gas or ultra-low sulfur distillate oil (ULSD).

Section III: Applicable Requirements and Compliance Demonstration

The following contains summaries of applicable regulations and compliance demonstration for each identified Emissions Unit and Operating Scenario, regulated by this Title V permit.

A. EU-1 (General Electric 7EA Combustion Turbine Generator Set)

Subject to: Permit No. 189-0234; RCSA §22a-174-22c (CAIR); RCSA §22a-174-22e; 40 CFR Part 60 Subpart KKKK; 40 CFR Parts 72-78 (Acid Rain)

1. Maximum Fuel Consumption: Natural Gas and Distillate Oil

a. Limitation or Restriction

- i. Maximum Natural Gas Consumption over any Consecutive 12 Month Period: 525 MMft³ [Permit No. 189-0234]
- ii. Maximum Distillate Oil Consumption over any Consecutive 12 Month Period: 1340 Mgal [Permit No. 189-0234]
- iii. Maximum Natural Gas Sulfur Content (grains/100 scf): 20 [40 CFR §60.4365(a)]
- iv. Maximum Distillate Fuel Oil Sulfur Content (% by weight, dry basis): 0.0015 [Permit No. 189-0234]
- v. From May 1 through September 30 of each calendar year, the turbine may only be fueled by ULSD distillate diesel fuel oil when: [Permit No. 189-0234]
 - (A) The interruptible natural gas supply to the premises is curtailed ;
 - (B) There is an unscheduled failure of the equipment required to allow the premises to utilize natural gas;
 - (C) The premises is commissioning or testing the oil firing capability of the turbine;
 - (D) There is routine maintenance of any equipment required to allow the premises to utilize natural gas or ULSD; or
 - (E) As required, periodically maintain an appropriate turnover of the on-site fuel oil inventory as recommended by the fuel storage manufacturer or as otherwise required by good utility practice.
- vi. For calendar months other than May 1 through September 30, the turbine may only be fueled by ultra-low sulfur (ULSD) distillate diesel fuel oil when: [Permit No. 189-0234]
 - (A) The interruptible natural gas supply to the premises is curtailed;
 - (B) There is an unscheduled failure of the equipment required to allow the premises to utilize natural gas;
 - (C) The premises is commissioning or testing the oil firing capability of the turbine;
 - (D) There is routine maintenance of any equipment required to allow the premises to utilize

Section III: Applicable Requirements and Compliance Demonstration

natural gas or ULSD;

- (E) The Independent System Operator of New England (ISO-NE), or local control center (LCC), implements ISO Operating Procedure No. 4 Action 1 or higher and the facility has not pre-purchased, or is unable to acquire, natural gas in the quantities required to respond timely to such action;
- (F) The natural gas pipeline issues an Operational Flow Order (“OFO”) because of a short position in the gas supply or some other system condition that would impact operational integrity; or
- (G) As required, periodically maintain an appropriate turnover of the on-site fuel oil inventory as recommended by the fuel storage manufacturer or as otherwise required by good utility practice.

b. Monitoring Requirements

The Permittee shall use individual non-resettable totalizing fuel metering devices or billing meters to continuously monitor fuel feed to the turbine. Alternatively, fuel flowmeters that meet the installation, certification, and quality assurance requirements of 40 CFR Part 75, Appendix D of this chapter are acceptable for use. [Permit No. 189-0234; 40 CFR §60.4345(c)]

c. Record Keeping Requirements

- i. The Permittee shall make and keep records of monthly and consecutive 12 month fuel consumption (for each fuel). The consecutive 12 month fuel consumption shall be determined by adding (for each fuel) the current month’s fuel consumption to that of the previous 11 months. The Permittee shall make these calculations within 30 days of the end of the previous month. [Permit No. 189-0234]
- ii. The Permittee shall make and keep records of the fuel certification for each delivery of fuel oil from a bulk petroleum provider or a copy of the current contract with the fuel supplier supplying the fuel used by the equipment that includes the applicable sulfur content of the fuel as a condition of each shipment. The shipping receipt or contract shall include the date of delivery, the name of the fuel supplier, type of fuel delivered, the percentage of sulfur in such fuel, by weight, dry basis, and the method used to determine the sulfur content of such fuel. [Permit No. 189-0234; 40 CFR §60.4365(a)]
- iii. The Permittee shall make and keep records of all exceedances of any emissions limitation or operating parameter. Such records shall include: [Permit No. 189-0234]
 - (A) the date and time of the exceedance;
 - (B) a detailed description of the exceedance; and
 - (C) the duration of the exceedance.
- iv. The Permittee shall make and keep a log and record the following information: [Permit No. 189-0234]

Section III: Applicable Requirements and Compliance Demonstration

- (A) Date and hours of operation using distillate fuel oil;
- (B) Reason for operating on distillate fuel as listed in Section III.A.1.a.v and vi of this Title V permit; and
- (C) If operating on distillate fuel as listed in Section III.A.1.a.vi.(F) of this Title V permit, information that clearly demonstrates the reason for the OFO.

d. Reporting Requirements

- i. The Permittee shall notify the commissioner in writing of any exceedance of an emissions limitation or operating parameter, and shall identify the cause or likely cause of such exceedance, all corrective actions and preventive measures taken with respect thereto, and the dates of such actions and measures as follows: [Permit No. 189-0234]
 - (A) For any non-HAP regulated air pollutant or operating parameter, no later than ten days after such exceedance commenced.

2. PM/PM₁₀ (Filterable plus condensable)

a. Limitation or Restriction

- i. The Permittee shall not exceed the following PM/PM₁₀ emission limit when firing natural gas at steady state operation (50-100% Load): 10.20 lb/hr. [Permit No. 189-0234]
- ii. The Permittee shall not exceed the following PM/PM₁₀ emission limit when firing distillate oil at steady state operation (50-100% Load): 20.73 lb/hr. [Permit No. 189-0234]
- iii. The Permittee shall not exceed the following PM/PM₁₀ emission limit when firing either natural gas or distillate oil: 2.70 tons per 12 consecutive months. [Permit No. 189-0234]

b. Monitoring Requirements

Demonstration of compliance with the emission limits shall be met by calculating the emission rate using emission factors from manufacturer's data. [Permit No. 189-0234]

c. Record Keeping Requirements

- i. The Permittee shall calculate and record the monthly and consecutive 12 month PM/PM₁₀ emissions in units of tons. The consecutive 12 month emissions shall be determined by adding (for each pollutant) the current month's emissions to that of the previous 11 months. Such records shall include a sample calculation for each pollutant. The Permittee shall make these calculations within 30 days of the end of the previous month. Emissions during startup, shutdown, maintenance and fuel switching shall be counted towards the annual emission limitation. [Permit No. 189-0234]
- ii. The Permittee shall make and keep records of all exceedances of any emissions limitation or operating parameter. Such records shall include: [Permit No. 189-0234]
 - (A) the date and time of the exceedance;

Section III: Applicable Requirements and Compliance Demonstration

- (B) a detailed description of the exceedance; and
- (C) the duration of the exceedance.
- iii. The Permittee shall make and keep records sufficient to demonstrate compliance with the lb/hr emission limits for each fuel. [RCSA §22a-174-33(j)(1)(K)(ii)]

d. Reporting Requirements

- i. The Permittee shall notify the commissioner in writing of any exceedance of an emissions limitation or operating parameter, and shall identify the cause or likely cause of such exceedance, all corrective actions and preventive measures taken with respect thereto, and the dates of such actions and measures as follows: [Permit No. 189-0234]
 - (A) For any non-HAP regulated air pollutant or operating parameter, no later than ten days after such exceedance commenced.

3. SO₂

a. Limitation or Restriction

- i. The Permittee shall not exceed the following SO₂ emission limit when firing natural gas at steady state operation (50-100% Load): 1.98 lb/hr. [Permit No. 189-0234; 40 CFR §60.4365]
- ii. The Permittee shall not exceed the following SO₂ emission limit when firing distillate oil at steady state operation (50-100% Load): 1.91 lb/hr. [Permit No. 189-0234]
- iii. The Permittee shall not exceed the following SO₂ emission limit when firing either natural gas or distillate oil: 0.45 tons per 12 consecutive months. [Permit No. 189-0234]

b. Monitoring Requirements

Demonstration of compliance with the emission limits shall be met by calculating the emission rate using material balance. [Permit No. 189-0234]

c. Record Keeping Requirements

- i. The Permittee shall calculate and record the monthly and consecutive 12 month SO₂ emissions in units of tons. The consecutive 12 month emissions shall be determined by adding the current month's emissions to that of the previous 11 months. Such records shall include a sample calculation. The Permittee shall make these calculations within 30 days of the end of the previous month. Emissions during startup, shutdown, maintenance and fuel switching shall be counted towards the annual emission limitation. [Permit No. 189-0234]
- ii. The Permittee shall make and keep records of all exceedances of any emissions limitation or operating parameter. Such records shall include: [Permit No. 189-0234]
 - (A) the date and time of the exceedance;

Section III: Applicable Requirements and Compliance Demonstration

- (B) a detailed description of the exceedance; and
- (C) the duration of the exceedance.

iii. The Permittee shall make and keep records sufficient to demonstrate compliance with the lb/hr emission limits for each fuel. [RCSA §22a-174-33(j)(1)(K)(ii)]

d. Reporting Requirements

- i. The Permittee shall certify in writing to the commissioner that the turbine is in compliance with the applicable provisions of RCSA §22a-174-19a. Such certification shall include actual quarterly SO₂ emissions in tons and either average quarterly fuel sulfur content or average quarterly emission rate, whichever is applicable, for each affected unit. [Permit No.189-0234; RCSA §22a-174-19a(j)(1)]
- ii. The Permittee shall notify the commissioner in writing of any exceedance of an emissions limitation or operating parameter, and shall identify the cause or likely cause of such exceedance, all corrective actions and preventive measures taken with respect thereto, and the dates of such actions and measures as follows: [Permit No. 189-0234]
 - (A) For any non-HAP regulated air pollutant or operating parameter, no later than ten days after such exceedance commenced.

4. NO_x

a. Limitation or Restriction

- i. The Permittee shall not exceed the following NO_x emission limit when firing natural gas at steady state operation (50-100% Load): [Permit No. 189-0234]
 - (A) 38.75 lb/hr
 - (B) 9 ppmvd @ 15% O₂ (4 hour rolling average)
- ii. The Permittee shall not exceed the following NO_x emission limit when firing distillate oil at steady state operation (50-100% Load): [Permit No. 189-0234]
 - (A) 206.30 lb/hr
 - (B) 42 ppmvd @ 15% O₂ (4 hour rolling average)
- iii. The Permittee shall not exceed the following NO_x emission limit when firing either natural gas or distillate oil: 14.90 tons per 12 consecutive months. [Permit No. 189-0234]
- iv. The Permittee of an affected unit shall operate the unit in compliance with RCSA §22a-174-22e. [RCSA §22a-174-22f(e)(4)]
- vii. The Permittee shall not exceed the following NO_x emission limits: [RCSA §§22a-174-22e(d)(4)(C) and -22e(d)(16)]

Section III: Applicable Requirements and Compliance Demonstration

- (A) When firing natural gas: 40 ppmvd @ 15% O₂ (daily block average)
- (B) When firing distillate oil: 50 ppmvd @ 15% O₂ (daily block average)
- (C) 0.15 lb/MMBtu (non-ozone season average: October 1-April 30)

b. Monitoring Requirements

- i. The Permittee shall install, certify, maintain and operate a CEMS consisting of a NO_x monitor and a diluent gas (oxygen (O₂) or carbon dioxide (CO₂)) monitor to determine the hourly NO_x emission rate in parts per million (ppm) or pounds per million British thermal units (lb/MMBtu). [Permit No. 189-0234; RCSA §22a-174-22e(m)(1); 40 CFR §60.4335(b)(1)]
- ii. Demonstration of compliance with the emission limits shall be met by calculating the emission rate using CEMS data. [Permit No. 189-0234]
- iii. The Permittee shall calculate an emission unit's non-ozone season emission rate as the sum of the emission unit's NO_x emissions during the period from October 1 through April 30, inclusive, divided by the sum of the emission unit's heat input during the period of October 1 through April 30, inclusive. [Permit No. 189-0234; RCSA §22a-174-22e(d)(19)]
- iv. The Permittee shall calculate an emission unit's ozone season emission rate as the sum of the emission unit's NO_x emissions while firing the applicable fuel during the period from May 1 through September 30, inclusive, divided by the sum of the emission unit's heat input while firing the applicable fuel during the period from May 1 through September 30 inclusive. [Permit No. 189-0234; RCSA §22a-174-22e(d)(20)]
- v. The Permittee shall collect quality assured CEM data for all emission unit operating conditions. Data collection shall include periods of startup or shutdown, monitoring system malfunctions, out-of-control periods, while conducting maintenance or repairs, and periods of required monitoring system quality assurance or quality control activities, such as calibration checks and required zero and span adjustments. [Permit No. 189-0234; RCSA §22a-174-22e(m)(2)]
- vi. Emissions data used to determine compliance with the applicable emissions limitations of RCSA §22a-174-22e(d) shall not include data collected during the following periods:
[Permit No. 189-0234; RCSA §22a-174-22e(m)(3)]
 - (A) When the monitoring system is out-of-control as specified in the facility-specific monitoring plan;
 - (B) While conducting required monitoring system quality assurance or quality control activities, including calibration checks and required zero and span adjustments;
 - (C) While conducting maintenance or repairs of the monitoring system to prevent or correct a malfunction; or
 - (D) When the emission unit is not operating.
- vii. Compliance with the seasonal limits of RCSA §22a-174-22e(d) shall be determined using emissions and operating data for the entire five-month period for an ozone season emissions

Section III: Applicable Requirements and Compliance Demonstration

limitation or for the entire seven-month period for a non-ozone season emissions limitation, except for the 2018 or 2023 ozone season, compliance shall be determined based on data collected June 1 through September 30. [Permit No. 189-0234; RCSA §22a-174-22e(m)(5)]

- viii. The Permittee shall check the zero (or low level value between 0 and 20% of span value) and span (50 to 100% of span value) calibration drifts at least once each operating day in accordance with a written procedure. [40 CFR §60.13(d)(1)]
- ix. Each NO_x diluent CEMS must be installed and certified according to Performance Specification 2 (PS 2) in 40 CFR Part 60, Appendix B except the 7-day calibration drift is based on unit operating days, not calendar days. Procedure 1 in 40 CFR Part 60, Appendix F is not required. Alternatively, a NO_x diluent CEMS that is installed and certified according to 40 CFR Part 75, Appendix A is acceptable for use. The relative accuracy test audit (RATA) of the CEMS shall be performed on a lb/MMBtu basis. [40 CFR §60.4345(a)]
- x. The NO_x diluent CEMS shall meet all the applicable requirements of 40 CFR Part 60 Subpart KKKK and 40 CFR Parts 72-78. [RCSA §22a-174-33(j)(1)(K)(ii)]
- xi. The diluent gas monitor is considered to be meeting the ongoing quality assurance/quality control (QA/QC) requirements if it is managed in accordance with 40 CFR Part 75, Appendix B (ex. linearity). [RCSA §22a-174-33(j)(1)(K)(ii)]

c. Record Keeping Requirements

- i. The Permittee shall calculate and record the monthly and consecutive 12 month NO_x emissions in units of tons. The consecutive 12 month emissions shall be determined by adding the current month's emissions to that of the previous 11 months. Such records shall include a sample calculation. The Permittee shall make these calculations within 30 days of the end of the previous month. Emissions during startup, shutdown, maintenance and fuel switching shall be counted towards the annual emission limitation. [Permit No. 189-0234]
- ii. The Permittee shall make and keep records of all exceedances of any emissions limitation or operating parameter. Such records shall include: [Permit No. 189-0234]
 - (A) the date and time of the exceedance;
 - (B) a detailed description of the exceedance; and
 - (C) the duration of the exceedance.
- iii. The Permittee shall develop and keep on-site a quality assurance (QA) plan for all CEMS. For the CEMS and fuel flow meters, the Permittee shall implement the QA program and plan described in 40 CFR Part 75, Appendix B, Section 1. [40 CFR §60.4345(e)]
- iv. The Permittee shall retain all records and reports produced pursuant to RCSA §22a-174-22e for five years. Such records and reports shall be available for inspection at reasonable hours by the commissioner or the Administrator. Such records and reports shall be retained at the premises where the emission unit is located, unless the commissioner approves in writing the use of another location in Connecticut. [Permit No. 189-0234; RCSA §22a-174-22e(j)(1)]

Section III: Applicable Requirements and Compliance Demonstration

- v. The Permittee shall make and keep the following records:
 - (A) The Permittee shall make and keep records of the date and work performed for repairs, replacement of parts and other maintenance. [Permit No. 189-0234; RCSA §22a-174-22e(j)(2)(B)]
 - (B) For an emission unit that has or is required to have a CEM system for NO_x: [Permit No. 189-0234; RCSA §22a-174-22e(j)(2)(D)]
 - (1) Records of all performance evaluations, calibration checks and adjustments on such monitor,
 - (2) A record of maintenance performed,
 - (3) All data necessary to complete the quarterly reports required under RCSA §22a-174-22e(k)(3), and
 - (4) Charts, electronically stored data, and printed records produced by such CEM as needed to demonstrate compliance with the requirements of RCSA §22a-174-22e.
 - (C) Copies of all documents submitted to the commissioner pursuant to RCSA §22a-174-22e; and [Permit No. 189-0234; RCSA §22a-174-22e(j)(2)(F)]
 - (D) Any other records or reports required by an order or permit issued by the commissioner pursuant to RCSA §22a-174-22e. [Permit No. 189-0234; RCSA §22a-174-22e(j)(2)(G)]
- vi. The Permittee shall make and keep records sufficient to demonstrate compliance with the lb/hr emission limits for each fuel. [RCSA §22a-174-33(j)(1)(K)(ii)]
- vii. The Permittee shall make and keep records sufficient to demonstrate compliance with all applicable requirements of RCSA §22a-174-22c and the standard requirements of the CAIR permit application. [RCSA §22a-174-33(j)(1)(K)(ii)]

d. Reporting Requirements

- i. The Permittee shall notify the commissioner in writing of any malfunction of the CEMS. The Permittee shall submit such notification within ten days of the malfunction. The notification shall include the following: [Permit No. 189-0234; RCSA §22a-174-7(d)]
 - (A) a description of the malfunction and a description of the circumstances surrounding the cause or likely cause of such malfunction; and
 - (B) a description of all corrective actions and preventive measures taken and/or planned with respect to such malfunction and the dates of such actions and measures.
- ii. The Permittee shall notify the commissioner in writing of any exceedance of an emissions limitation or operating parameter, and shall identify the cause or likely cause of such exceedance, all corrective actions and preventive measures taken with respect thereto, and the dates of such actions and measures as follows: [Permit No. 189-0234]

Section III: Applicable Requirements and Compliance Demonstration

- (A) For any non-HAP regulated air pollutant or operating parameter, no later than ten days after such exceedance commenced.
- iii. Not more than 60 days after the completion of a certification test conducted under the requirements of RCSA §22a-174-22e(m), the Permittee shall submit a written report of the results of such testing to the commissioner. [Permit No. 189-0234; RCSA §22a-174-22e(k)(2)]
- iv. The Permittee shall submit to the commissioner, on forms provided by the commissioner, written quarterly reports of excess emissions and CEM system malfunctions. Such reports shall be submitted to the commissioner on or before January 30, April 30, July 30 and October 30 of each year and shall include: [Permit No. 189-0234; RCSA §§22a-174-22e(k)(3)(A)-(G)]
- (A) All daily block average data, in a format acceptable to the commissioner, for the three calendar month period ending the month before the due date of the report;
- (B) The date and time of commencement and completion of each period of excess emissions;
- (C) The magnitude and suspected cause of the excess emissions;
- (D) Actions taken to correct the excess emission;
- (E) The date and time when each malfunction of the CEM system commenced and ended;
- (F) Actions taken to correct each malfunction; and
- (G) If not excess emissions or CEM system malfunctions occur during a quarter, the Permittee shall indicate that no excess emissions or malfunctions occurred during the quarter.
- v. Upon written notice, the commissioner may require the Permittee to provide all hourly CEM data, in a format acceptable to the commissioner, for the three calendar month period identified in such written notice. [Permit No. 189-0234; RCSA §22a-174-22e(k)(4)]
- vi. The Permittee shall notify the commissioner in writing at least 30 days prior to conducting any performance or quality assurance testing of any CEM for NO_x. Any such testing shall be conducted in accordance with a testing protocol approved by the commissioner. Any CEM for NO_x shall be installed, calibrated and operated in accordance with the performance and quality assurance specifications contained in RCSA §22a-174-4a and 40 CFR Part 60 Subpart A, Appendix B and Appendix F, or, for affected units 40 CFR Part 75. [Permit No. 189-0234; RCSA §22a-174-22e(m)(4)]
- vii. Any periods where the missing data substitution procedures in 40 CFR Part 75 Subpart D are applied, are to be reported as monitor downtime in the excess emissions and monitoring performance report required under 40 CFR §60.7(c). [40 CFR §60.4350(d)]
- viii. The Permittee shall submit reports of excess emissions and monitor downtime for the NO_x CEMS in accordance with 40 CFR §60.7(c). Excess emissions shall be reported for all periods of unit operation, including startup, shutdown and malfunction. [40 CFR §60.4375(a)]

Section III: Applicable Requirements and Compliance Demonstration

5. VOC

a. Limitation or Restriction

- i. The Permittee shall not exceed the following VOC emission limit when firing natural gas at steady state operation (50-100% Load): 2.24 lb/hr. [Permit No. 189-0234]
- ii. The Permittee shall not exceed the following VOC emission limit when firing distillate oil at steady state operation (50-100% Load): 2.28 lb/hr. [Permit No. 189-0234]
- iii. The Permittee shall not exceed the following VOC emission limit when firing either natural gas or distillate oil: 0.49 tons per 12 consecutive months. [Permit No. 189-0234]

b. Monitoring Requirements

Demonstration of compliance with the emission limits shall be met by calculating the emission rate using emission factors from manufacturer's data. [Permit No. 189-0234]

c. Record Keeping Requirements

- i. The Permittee shall calculate and record the monthly and consecutive 12 month VOC emissions in units of tons. The consecutive 12 month emissions shall be determined by adding the current month's emissions to that of the previous 11 months. Such records shall include a sample calculation. The Permittee shall make these calculations within 30 days of the end of the previous month. Emissions during startup, shutdown, maintenance and fuel switching shall be counted towards the annual emission limitation. [Permit No. 189-0234]
- ii. The Permittee shall make and keep records of all exceedances of any emissions limitation or operating parameter. Such records shall include: [Permit No. 189-0234]
 - (A) the date and time of the exceedance;
 - (B) a detailed description of the exceedance; and
 - (C) the duration of the exceedance.
- iii. The Permittee shall make and keep records sufficient to demonstrate compliance with the lb/hr emission limits for each fuel. [RCSA §22a-174-33(j)(1)(K)(ii)]

d. Reporting Requirements

- i. The Permittee shall notify the commissioner in writing of any exceedance of an emissions limitation or operating parameter, and shall identify the cause or likely cause of such exceedance, all corrective actions and preventive measures taken with respect thereto, and the dates of such actions and measures as follows: [Permit No. 189-0234]
 - (A) For any non-HAP regulated air pollutant or operating parameter, no later than ten days after such exceedance commenced.

Section III: Applicable Requirements and Compliance Demonstration

6. CO

a. Limitation or Restriction

- i. The Permittee shall not exceed the following CO emission limit when firing natural gas at steady state operation (50-100% Load): 64.24 lb/hr (1 hour block). [Permit No. 189-0234]
- ii. The Permittee shall not exceed the following emission limit when firing distillate oil at steady state operation (50-100% Load): 52.87 lb/hr (1 hour block). [Permit No. 189-0234]
- iii. The Permittee shall not exceed the following emission limit when firing either natural gas or distillate oil: 14.90 tons per 12 consecutive months. [Permit No. 189-0234]

b. Monitoring Requirements

- i. The Permittee shall install, certify, maintain and operate a CEMS for carbon monoxide (CO) in accordance with RCSA §22a-174-4a. [Permit No. 189-0234; RCSA §22a-174-4a]
- ii. Demonstration of compliance with the emission limits shall be met by calculating the emission rate using CEMS data. [Permit No. 189-0234]
- iii. The Permittee shall check the zero (or low level value between 0 and 20% of span value) and span (50 to 100% of span value) calibration drifts at least once each operating day in accordance with a written procedure. [40 CFR §60.13(d)(1)]
- iv. The diluent gas monitor is considered to be meeting the ongoing QA/QC requirements if it is managed in accordance with 40 CFR Part 75, Appendix B (ex. linearity). [RCSA §22a-174-33(j)(1)(K)(ii)]

c. Record Keeping Requirements

- i. The Permittee shall calculate and record the monthly and consecutive 12 month CO emissions in units of tons. The consecutive 12 month emissions shall be determined by adding the current month's emissions to that of the previous 11 months. Such records shall include a sample calculation. The Permittee shall make these calculations within 30 days of the end of the previous month. Emissions during startup, shutdown, maintenance and fuel switching shall be counted towards the annual emission limitation. [Permit No. 189-0234]
- ii. The Permittee shall make and keep records of all exceedances of any emissions limitation or operating parameter. Such records shall include: [Permit No. 189-0234]
 - (A) the date and time of the exceedance;
 - (B) a detailed description of the exceedance; and
 - (C) the duration of the exceedance.
- iii. The Permittee shall make and keep records sufficient to demonstrate compliance with the lb/hr emission limits for each fuel. [RCSA §22a-174-33(j)(1)(K)(ii)]

Section III: Applicable Requirements and Compliance Demonstration

d. Reporting Requirements

- i. The Permittee shall notify the commissioner in writing of any malfunction of the CEMS. The Permittee shall submit such notification within ten days of the malfunction. The notification shall include the following: [Permit No. 189-0234; RCSA §22a-174-7(d)]
 - (A) a description of the malfunction and a description of the circumstances surrounding the cause or likely cause of such malfunction; and
 - (B) a description of all corrective actions and preventive measures taken and/or planned with respect to such malfunction and the dates of such actions and measures.
- ii. The Permittee shall notify the commissioner in writing of any exceedance of an emissions limitation or operating parameter, and shall identify the cause or likely cause of such exceedance, all corrective actions and preventive measures taken with respect thereto, and the dates of such actions and measures as follows: [Permit No. 189-0234]
 - (A) For any non-HAP regulated air pollutant or operating parameter, no later than ten days after such exceedance commenced.
- iii. The Permittee shall submit reports of excess emissions and monitor downtime for the CO CEMS in accordance with 40 CFR §60.7(c). Excess emissions shall be reported for all periods of unit operation, including startup, shutdown and malfunction. [40 CFR §60.4375(a)]

7. Startup and Shutdown Events

a. Limitation or Restriction

- i. The Permittee shall not exceed the following startup and shutdown emission limits while firing natural gas: [Permit No. 189-0234]
 - (A) NO_x: 150 lb/event
 - (B) CO: 300 lb/event
- ii. The Permittee shall not exceed the following startup and shutdown emission limits while firing distillate oil: [Permit No. 189-0234]
 - (A) NO_x: 650 lb/event
 - (B) CO: 300 lb/event
- iii. Maximum Duration of a Startup or Shutdown Event while firing natural gas or distillate oil (min/event): 180 [Permit No. 189-0234]
- iv. The Permittee shall count emissions during Startup and Shutdown Events toward the annual emission limitations in Section III.A of this Title V permit. [Permit No. 189-0234]
- v. The Permittee shall operate and maintain this equipment, air pollution control equipment, and monitoring equipment in a manner consistent with good air pollution control practices for

Section III: Applicable Requirements and Compliance Demonstration

minimizing emissions at all times including during startup and shutdown. [Permit No. 189-0234]

b. Monitoring Requirements

- i. Demonstration of compliance with the emission limits shall be met by calculating the emission rate using CEMS data. [Permit No. 189-0234]
- ii. The Permittee shall check the zero (or low level value between 0 and 20% of span value) and span (50 to 100% of span value) calibration drifts at least once each operating day in accordance with a written procedure. [40 CFR §60.13(d)(1)]
- iii. The NO_x and CO CEMS shall be operational during all periods of operation including startup and shutdown. [RCSA §22a-174-33(j)(1)(K)(ii)]
- iv. The diluent gas monitor is considered to be meeting the ongoing QA/QC requirements if it is managed in accordance with 40 CFR Part 75, Appendix B (ex. linearity). [RCSA §22a-174-33(j)(1)(K)(ii)]

c. Record Keeping Requirements

- i. The Permittee shall make and keep records of the occurrence and duration of any startup or shutdown in the operation of the stationary gas turbine; or any periods during which a continuous monitoring system or monitoring device is inoperative. Such records shall contain the following information: [Permit No. 189-0234; 40 CFR §60.7(b)]
 - (A) type of event (startup or shutdown);
 - (B) date of event;
 - (C) duration of event (hours);
 - (D) fuel being used during event; and
 - (E) total NO_x and CO emissions emitted (lb) during the event.
- ii. The Permittee shall make and keep records of all exceedances of any emissions limitation or operating parameter. Such records shall include: [Permit No. 189-0234]
 - (A) the date and time of the exceedance;
 - (B) a detailed description of the exceedance; and
 - (C) the duration of the exceedance.

d. Reporting Requirements

- i. The Permittee shall notify the commissioner in writing of any exceedance of an emissions limitation or operating parameter, and shall identify the cause or likely cause of such exceedance, all corrective actions and preventive measures taken with respect thereto, and the dates of such actions and measures as follows: [Permit No. 189-0234]

Section III: Applicable Requirements and Compliance Demonstration

- (A) For any non-HAP regulated air pollutant or operating parameter, no later than ten days after such exceedance commenced.

8. Maintenance and Fuel Switching Events

a. Limitation or Restriction

- i. The Permittee shall not exceed the following maintenance and fuel switching emission limits while firing natural gas: [Permit No. 189-0234]
 - (A) NO_x: 400 lb/event
 - (B) CO: 800 lb/event
- ii. The Permittee shall not exceed the following maintenance and fuel switching emission limits while firing distillate oil: [Permit No. 189-0234]
 - (A) NO_x: 1730 lb/event
 - (B) CO: 800 lb/event
- iii. Maximum Duration of a Maintenance or Fuel Switching Event while firing natural gas or distillate oil which exceed the steady state operation limits, combined (hours/calendar year): 30 [Permit No. 189-0234]
- iv. The Permittee shall count emissions during Maintenance and Fuel Switching Events toward the annual emission limitations in Section III.A of this Title V permit. [Permit No. 189-0234]
- v. The Permittee shall operate and maintain this equipment in accordance with the manufacturer's specifications and written recommendations. [Permit No. 189-0234]
- vi. The Permittee shall operate and maintain this equipment, air pollution control equipment, and monitoring equipment in a manner consistent with good air pollution control practices for minimizing emissions at all times including during malfunction. [Permit No. 189-0234]
- vii. The Permittee shall properly operate the control equipment at all times that this equipment is in operation and emitting air pollutants. [Permit No. 189-0234]
- viii. The Permittee shall immediately institute shutdown of the turbine in the event of a malfunction that results in an exceedance of any permit condition and cannot be corrected within three hours. [Permit No. 189-0234]

b. Monitoring Requirements

- i. Demonstration of compliance with the emission limits shall be met by calculating the emission rate using CEMS data. [Permit No. 189-0234]
- ii. The Permittee shall check the zero (or low level value between 0 and 20% of span value) and span (50 to 100% of span value) calibration drifts at least once each operating day in accordance with a

Section III: Applicable Requirements and Compliance Demonstration

written procedure. [40 CFR §60.13(d)(1)]

- iii. The NO_x and CO CEMS shall be operational during all periods of operation including maintenance, fuel switching and malfunction events. [RCSA §22a-174-33(j)(1)(K)(ii)]
- iv. The diluent gas monitor is considered to be meeting the ongoing QA/QC requirements if it is managed in accordance with 40 CFR Part 75, Appendix B (ex. linearity). [RCSA §22a-174-33(j)(1)(K)(ii)]

c. Record Keeping Requirements

- i. The Permittee shall make and keep records of the occurrence and duration of any maintenance or malfunction in the operation of the stationary gas turbine; or any periods during which a continuous monitoring system or monitoring device is inoperative. Such records shall contain the following information: [Permit No. 189-0234; 40 CFR §60.7(b)]
 - (A) type of event (maintenance or malfunction)
 - (B) date of event;
 - (C) duration of event (hours);
 - (D) fuel being used during event; and
 - (E) total NO_x and CO emissions emitted (lb) during the event.
- ii. The Permittee shall make and keep records of the occurrence and duration of any fuel switch in the operation of the stationary gas turbine. Such records shall include the information listed in Section III.A of this Title V permit. [Permit No. 189-0234]
- iii. The Permittee shall make and keep records of the number of hours in which a maintenance or fuel switching event exceeds the emissions limit in Section III.A.8.a.iii of this Title V permit. The total number of hours per calendar year shall be calculated within 30 days of the end of each month. [Permit No. 189-0234]
- iv. The Permittee shall make and keep records of all exceedances of any emissions limitation or operating parameter. Such records shall include: [Permit No. 189-0234]
 - (A) the date and time of the exceedance;
 - (B) a detailed description of the exceedance; and
 - (C) the duration of the exceedance.
- v. The Permittee shall make and keep records of the manufacturer's specifications and written recommendations and implementation procedures. [RCSA §22a-174-33(j)(1)(K)(ii)]

d. Reporting Requirements

- i. The Permittee shall notify the commissioner in writing of any exceedance of an emissions

Section III: Applicable Requirements and Compliance Demonstration

limitation or operating parameter, and shall identify the cause or likely cause of such exceedance, all corrective actions and preventive measures taken with respect thereto, and the dates of such actions and measures as follows: [Permit No. 189-0234]

- (A) For any non-HAP regulated air pollutant or operating parameter, no later than ten days after such exceedance commenced.

9. Pb

a. Limitation or Restriction

The Permittee shall not exceed the following Pb emission limit when firing either natural gas or distillate oil: 0.003 tons per 12 consecutive months. [Permit No. 189-0234]

b. Monitoring Requirements

Demonstration of compliance with the emission limit shall be met by calculating the emission rate using emission factors from AP-42, fifth edition, Section 3.1, April 2000. [RCSA §22a-174-33(j)(1)(K)(ii)]

c. Record Keeping Requirements

- i. The Permittee shall make and keep records of all exceedances of any emissions limitation or operating parameter. Such records shall include: [Permit No. 189-0234]
 - (A) the date and time of the exceedance;
 - (B) a detailed description of the exceedance; and
 - (C) the duration of the exceedance.
- ii. The Permittee shall make and keep records sufficient to demonstrate compliance with the tons per 12 consecutive months emission limit for each fuel. [RCSA §22a-174-33(j)(1)(K)(ii)]

d. Reporting Requirements

- i. The Permittee shall notify the commissioner in writing of any exceedance of an emissions limitation or operating parameter, and shall identify the cause or likely cause of such exceedance, all corrective actions and preventive measures taken with respect thereto, and the dates of such actions and measures as follows: [Permit No. 189-0234]
 - (A) For any hazardous air pollutant, no later than 24 hours after such exceedance commenced

10. Opacity

a. Limitation or Restriction

Opacity shall not exceed 20% during any six minute block average as measured by 40 CFR Part 60, Appendix A Reference Method 9. [Permit No. 189-0234; RCSA §22a-174-18(b)(1)(A)]

b. Monitoring Requirements

Section III: Applicable Requirements and Compliance Demonstration

Record keeping specified in Section III.A.10.c. of this Title V permit shall be sufficient to meet other Monitoring Requirements pursuant to RCSA §22a-174-33. [RCSA §22a-174-33(j)(l)(K)(ii)]

c. Recordkeeping Requirements

i. The Permittee shall make and keep records of all exceedances of any emissions limitation or operating parameter. Such records shall include: [Permit No. 189-0234]

- (A) the date and time of the exceedance;
- (B) a detailed description of the exceedance; and
- (C) the duration of the exceedance.

d. Reporting Requirements

i. The Permittee shall notify the commissioner in writing of any exceedance of an emissions limitation or operating parameter, and shall identify the cause or likely cause of such exceedance, all corrective actions and preventive measures taken with respect thereto, and the dates of such actions and measures as follows: [Permit No. 189-0234]

- (A) For any non-HAP regulated air pollutant or operating parameter, no later than ten days after such exceedance commenced.

B. FEDERAL ACID RAIN PERMIT REQUIREMENTS

1. SO₂ Allowance Allocations and NO_x Requirements for Each Affected Unit

a. AP-1 (General Electric 7EA Combustion Turbine Generator Set)

		2020	2021	2022	2023	2024
EU-1 (Unit AP-1)	SO ₂ Allowances under Tables 2, 3, or 4 of 40 CFR Part 73	0	0	0	0	0
	NO _x Limit	Not an Affected Unit under 40 CFR Part 76				

2. Phase II Acid Rain Permit Application

The attached Phase II Acid Rain Permit Application is hereby incorporated by reference into this Title V permit. If this Title V permit is in conflict with or inconsistent with the Phase II Acid Rain Permit Application, the Title V permit requirements, including any applicable requirement under 40 CFR Parts 72 through 78, inclusive, shall supersede the Phase II Acid Rain Permit Application and the Permittee shall be governed by and adhere to this Title V permit and any applicable requirement under 40 CFR Parts 72 through 78, inclusive.

Section III: Applicable Requirements and Compliance Demonstration

C. PREMISES-WIDE GENERAL REQUIREMENTS

1. **Annual Emission Statements:** The Permittee shall submit annual emission statements requested by the commissioner as set forth in RCSA §22a-174-4a(b)(1).
2. **Emission Testing:** The Permittee shall comply with the procedures for sampling, emission testing, sample analysis, and reporting as set forth in RCSA §22a-174-5.
3. **Emergency Episode Procedures:** The Permittee shall comply with the procedures for emergency episodes as set forth in RCSA §22a-174-6.
4. **Reporting of Malfunctioning Control Equipment:** The Permittee shall comply with the reporting requirements of malfunctioning control equipment as set forth in RCSA §22a-174-7.
5. **Prohibition of Air Pollution:** The Permittee shall comply with the requirement to prevent air pollution as set forth in RCSA §22a-174-9.
6. **Public Availability of Information:** The public availability of information shall apply, as set forth in RCSA §22a-174-10.
7. **Prohibition Against Concealment/Circumvention:** The Permittee shall comply with the prohibition against concealment or circumvention as set forth in RCSA §22a-174-11.
8. **Violations and Enforcement:** The Permittee shall not violate or cause the violation of any applicable regulation as set forth in RCSA §22a-174-12.
9. **Variances:** The Permittee may apply to the commissioner for a variance from one or more of the provisions of these regulations as set forth in RCSA §22a-174-13.
10. **No Defense to Nuisance Claim:** The Permittee shall comply with the regulations as set forth in RCSA §22a-174-14.
11. **Severability:** The Permittee shall comply with the severability requirements as set forth in RCSA §22a-174-15.
12. **Responsibility to Comply:** The Permittee shall be responsible to comply with the applicable regulations as set forth in RCSA §22a-174-16.
13. **Particulate Emissions:** The Permittee shall comply with the standards for control of particulate matter and visible emissions as set forth in RCSA §22a-174-18.
14. **Fuel Sulfur Content:** The Permittee shall not use No. 2 heating oil that exceeds fifteen parts per million of sulfur by weight as set forth in CGS §16a-21a(a)(2)(B) .
15. **Sulfur Dioxide Emissions:** The Permittee shall comply with the requirements for Control of Sulfur Dioxide Emissions from Power Plants and other large stationary sources of air pollution as set forth in RCSA §22a-174-19a.
16. **Sulfur Compound Emissions:** The Permittee shall comply with the requirements for control of sulfur compound emissions as set forth in RCSA §22a-174-19, 22a-174-19a and 22a-174-19b, as applicable.

Section III: Applicable Requirements and Compliance Demonstration

- 17. Organic Compound Emissions:** The Permittee shall comply with the requirements for control of organic compound emissions as set forth in RCSA §22a-174-20.
- 18. Nitrogen Oxide Emissions:** The Permittee shall comply with the requirements for control of nitrogen oxide emissions as set forth in RCSA §22a-174-22e.
- 19. Ambient Air Quality:** The Permittee shall not cause or contribute to a violation of an ambient air quality standard as set forth in RCSA §22a-174-24(b).
- 20. Open Burning:** The Permittee is prohibited from conducting open burning, except as may be allowed by CGS §22a-174(f).
- 21. Asbestos:** Should the premises, as defined in 40 CFR §61.145, become subject to the national emission standard for asbestos regulations in 40 CFR Part 61 Subpart M when conducting any renovation or demolition at this premises, then the Permittee shall submit proper notification as described in 40 CFR §61.145(b) and shall comply with all other applicable requirements of 40 CFR Part 61 Subpart M.
- 22. Emission Fees:** The Permittee shall pay an emission fee as set forth in RCSA §22a-174-26(d).

Section IV: Compliance Schedule

THERE IS NO COMPLIANCE SCHEDULE

Section V: State Enforceable Terms and Conditions

Only the Commissioner of the Department of Energy and Environmental Protection has the authority to enforce the terms, conditions and limitations contained in this section.

SECTION V: STATE ENFORCEABLE TERMS AND CONDITIONS

- A.** This Title V permit does not relieve the Permittee of the responsibility to conduct, maintain and operate the emissions units in compliance with all applicable requirements of any other Bureau of the Department of Energy and Environmental Protection or any federal, local or other state agency. Nothing in this Title V permit shall relieve the Permittee of other obligations under applicable federal, state and local law.
- B.** Nothing in this Title V permit shall affect the commissioner's authority to institute any proceeding or take any other action to prevent or abate violations of law, prevent or abate pollution, investigate air pollution, recover costs and natural resource damages, and to impose penalties for violations of law, including but not limited to violations of this or any other permit issued to the Permittee by the commissioner.
- C. Additional Emissions Units**
- 1.** The Permittee shall make and submit a written record, at the commissioner's request, within 30 days of receipt of notice from the commissioner, or by such other date specified by the commissioner, of each additional emissions unit or group of similar or identical emissions units at the premises.
 - 2.** Such record of additional emissions units shall include each emissions unit, or group of emissions units, at the premises which is not listed in Section II.A of this Title V permit, unless the emissions unit, or group of emissions units, is:
 - a. an insignificant emissions unit as defined in RCSA §22a-174-33; or
 - b. an emissions unit or activity listed in *White Paper for Streamlined Development of Part 70 Permit Applications, Attachment A* (EPA guidance memorandum dated July 10, 1995).
 - 3.** For each emissions unit, or group of emissions units, on such record, the record shall include, as available:
 - a. Description, including make and model;
 - b. Year of construction/installation or if a group, range of years of construction/installation;
 - c. Maximum throughput or capacity; and
 - d. Fuel type, if applicable.
- D.** Odors: The Permittee shall not cause or permit the emission of any substance or combination of substances which creates or contributes to an odor that constitutes a nuisance beyond the property boundary of the premises as set forth in RCSA §22a-174-23.
- E.** Noise: The Permittee shall operate in compliance with the regulations for the control of noise as set forth in RCSA §§22a-69-1 through 22a-69-7.4, inclusive.

Section V: State Enforceable Terms and Conditions

- F.** Hazardous Air Pollutants (HAPs): The Permittee shall operate in compliance with the regulations for the control of HAPs as set forth in RCSA §22a-174-29.
- G.** The Permittee shall comply with the requirements for Control of Carbon Dioxide Emissions as set forth in RCSA §22a-174-31.

Section VI: Title V Requirements

The Administrator of the United States Environmental Protection Agency and the Commissioner of the Department of Energy and Environmental Protection have the authority to enforce the terms and conditions contained in this section.

SECTION VI: TITLE V REQUIREMENTS

A. SUBMITTALS TO THE COMMISSIONER & ADMINISTRATOR

The date of submission to the commissioner of any document required by this Title V permit shall be the date such document is received by the commissioner. The date of any notice by the commissioner under this Title V permit, including, but not limited to notice of approval or disapproval of any document or other action, shall be the date such notice is delivered or the date three days after it is mailed by the commissioner, whichever is earlier. Except as otherwise specified in this Title V permit, the word "day" means calendar day. Any document or action which is required by this Title V permit to be submitted or performed by a date which falls on a Saturday, Sunday or legal holiday shall be submitted or performed by the next business day thereafter.

Any document required to be submitted to the commissioner under this Title V permit shall, unless otherwise specified in writing by the commissioner, be directed to: Compliance Analysis and Coordination Unit, Bureau of Air Management, Department of Energy and Environmental Protection; 79 Elm Street, 5th Floor; Hartford, Connecticut 06106-5127.

Any submittal to the Administrator of the Environmental Protection Agency shall be submitted per the procedure required by the applicable requirement or otherwise in a computer-readable format and addressed to: Director, Enforcement and Compliance Assurance Division, U.S. EPA Region I, 5 Post Office Square, Suite 100 (Mailcode: 04-02), Boston, Massachusetts 02109-3912, Attn: Air Compliance Clerk.

B. CERTIFICATIONS [RCSA §22a-174-33(b)]

In accordance with RCSA §22a-174-33(b), any report or other document required by this Title V permit and any other information submitted to the commissioner or Administrator shall be signed by an individual described in RCSA §22a-174-2a(a), or by a duly authorized representative of such individual. Any individual signing any document pursuant to RCSA §22a-174-33(b) shall examine and be familiar with the information submitted in the document and all attachments thereto, and shall make inquiry of those individuals responsible for obtaining the information to determine that the information is true, accurate, and complete, and shall also sign the following certification as provided in RCSA §22a-174-2a(a)(4):

“I have personally examined and am familiar with the information submitted in this document and all attachments thereto, and I certify that based on reasonable investigation, including my inquiry of those individuals responsible for obtaining the information, the submitted information is true, accurate and complete to the best of my knowledge and belief. I understand that any false statement made in the submitted information may be punishable as a criminal offense under Section 22a-175 of the Connecticut General Statutes, under Section 53a-157b of the Connecticut General Statutes, and in accordance with any applicable statute.”

C. SIGNATORY RESPONSIBILITY [RCSA §22a-174-2a(a)]

For purposes of signing any Title V-related application, document, report or certification required by RCSA §22a-174-33, any corporation's duly authorized representative may be either a named individual or any individual occupying a named position. Such named individual or individual occupying a named position is a duly authorized representative if such individual is responsible for the overall operation of one or more manufacturing, production or operating facilities subject to RCSA §22a-174-33 and either:

Section VI: Title V Requirements

1. The facilities employ more than 250 persons or have gross annual sales or expenditures exceeding 25 million dollars in second quarter 1980 dollars; or
2. The delegation of authority to the duly authorized representative has been given in writing by an officer of the corporation in accordance with corporate procedures and the following:
 - i. Such written authorization specifically authorizes a named individual, or a named position, having responsibility for the overall operation of the Title V premises or activity,
 - ii. Such written authorization is submitted to the commissioner and has been approved by the commissioner in advance of such delegation. Such approval does not constitute approval of corporate procedures, and
 - iii. If a duly authorized representative is a named individual in an authorization submitted under subclause ii. of this subparagraph and a different individual is assigned or has assumed the responsibilities of the duly authorized representative, or, if a duly authorized representative is a named position in an authorization submitted under subclause ii. of this subparagraph and a different named position is assigned or has assumed the duties of the duly authorized representative, a new written authorization shall be submitted to the commissioner prior to or together with the submission of any application, document, report or certification signed by such representative.

D. ADDITIONAL INFORMATION [RCSA §22a-174-33(j)(1)(X), RCSA §22a-174-33(h)(2)]

The Permittee shall submit additional information in writing, at the commissioner's request, within 30 days of receipt of notice from the commissioner or by such other date specified by the commissioner, whichever is earlier, including information to determine whether cause exists for modifying, revoking, reopening, reissuing, or suspending this Title V permit or to determine compliance with this Title V permit.

In addition, the Permittee shall submit information to address any requirements that become applicable to the subject source and shall submit correct, complete, and sufficient information within 15 days of the applicant's becoming aware of any incorrect, incomplete, or insufficient submittal, during the pendency of the application, or any time thereafter, with an explanation for such deficiency and a certification pursuant to RCSA §22a-174-2a(a)(5).

E. MONITORING REPORTS [RCSA §22a-174-33(o)(1)]

A Permittee, required to perform monitoring pursuant to this Title V permit, shall submit to the commissioner, on forms prescribed by the commissioner, written monitoring reports on March 1 and September 1 of each year or on a more frequent schedule if specified in such permit. Such monitoring reports shall include the date and description of each deviation from a permit requirement including, but not limited to:

1. Each deviation caused by upset or control equipment deficiencies; and
2. Each deviation of a permit requirement that has been monitored by the monitoring systems required under this Title V permit, which has occurred since the date of the last monitoring report; and
3. Each deviation caused by a failure of the monitoring system to provide reliable data.

Section VI: Title V Requirements

F. PREMISES RECORDS [RCSA §22a-174-33(o)(2)]

Unless otherwise required by this Title V permit, the Permittee shall make and keep records of all required monitoring data and supporting information for at least five years from the date such data and information were obtained. The Permittee shall make such records available for inspection at the site of the subject source, and shall submit such records to the commissioner upon request. The following information, in addition to required monitoring data, shall be recorded for each permitted source:

1. The type of monitoring or records used to obtain such data, including record keeping;
2. The date, place, and time of sampling or measurement;
3. The name of the individual who performed the sampling or the measurement and the name of such individual's employer;
4. The date(s) on which analyses of such samples or measurements were performed;
5. The name and address of the entity that performed the analyses;
6. The analytical techniques or methods used for such analyses;
7. The results of such analyses;
8. The operating conditions at the subject source at the time of such sampling or measurement; and
9. All calibration and maintenance records relating to the instrumentation used in such sampling or measurements, all original strip-chart recordings or computer printouts generated by continuous monitoring instrumentation, and copies of all reports required by the subject permit.

G. PROGRESS REPORTS [RCSA §22a-174-33(q)(1)]

The Permittee shall, on March 1 and September 1 of each year, or on a more frequent schedule if specified in this Title V permit, submit to the commissioner a progress report on forms prescribed by the commissioner, and certified in accordance with RCSA §22a-174-2a(a)(5). Such report shall describe the Permittee's progress in achieving compliance under the compliance plan schedule contained in this Title V permit. Such progress report shall:

1. Identify those obligations under the compliance plan schedule in this Title V permit which the Permittee has met, and the dates on which they were met; and
2. Identify those obligations under the compliance plan schedule in this Title V permit which the Permittee has not timely met, explain why they were not timely met, describe all measures taken or to be taken to meet them and identify the date by which the Permittee expects to meet them.

Any progress report prepared and submitted pursuant to RCSA §22a-174-33(q)(1) shall be simultaneously submitted by the Permittee to the Administrator.

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H. COMPLIANCE CERTIFICATIONS [RCSA §22a-174-33(q)(2)]

The Permittee shall, on March 1 of each year, or on a more frequent schedule if specified in this Title V permit, submit to the commissioner a written compliance certification certified in accordance with RCSA §22a-174-2a(a)(5) and which includes the information identified in 40 CFR §70.6(c)(5)(iii)(A) to (C), inclusive.

Any compliance certification prepared and submitted pursuant to RCSA §22a-174-33(q)(2) shall be simultaneously submitted by the Permittee to the Administrator.

I. PERMIT DEVIATION NOTIFICATIONS [RCSA §22a-174-33(p)]

Notwithstanding Section VI.E. of this Title V permit, the Permittee shall notify the commissioner in writing, on forms prescribed by the commissioner, of any deviation from an emissions limitation, and shall identify the cause or likely cause of such deviation, all corrective actions and preventive measures taken with respect thereto, and the dates of such actions and measures as follows:

1. For any hazardous air pollutant, no later than 24 hours after such deviation commenced; and
2. For any other regulated air pollutant, no later than ten days after such deviation commenced.

J. PERMIT RENEWAL [RCSA §22a-174-33(j)(1)(B)]

All of the terms and conditions of this Title V permit shall remain in effect until the renewal permit is issued or denied provided that a timely renewal application is filed in accordance with RCSA §§22a-174-33(g), -33(h), and -33(i).

K. OPERATE IN COMPLIANCE [RCSA §22a-174-33(j)(1)(C)]

The Permittee shall operate the source in compliance with the terms of all applicable regulations, the terms of this Title V permit, and any other applicable provisions of law. In addition, any noncompliance constitutes a violation of the Clean Air Act and Chapter 446c of the Connecticut General Statutes and is grounds for federal and/or state enforcement action, permit termination, revocation and reissuance, or modification, and denial of a permit renewal application.

L. COMPLIANCE WITH PERMIT [RCSA §22a-174-33(j)(1)(G)]

This Title V permit shall not be deemed to:

1. Preclude the creation or use of emission reduction credits or allowances or the trading thereof in accordance with RCSA §§22a-174-33(j)(1)(I) and -33(j)(1)(P), provided that the commissioner's prior written approval of the creation, use, or trading is obtained;
2. Authorize emissions of an air pollutant so as to exceed levels prohibited pursuant to 40 CFR Part 72;
3. Authorize the use of allowances pursuant to 40 CFR Parts 72 through 78, inclusive, as a defense to noncompliance with any other applicable requirement; or
4. Impose limits on emissions from items or activities specified in RCSA §§22a-174-33(g)(3)(A) and -33(g)(3)(B) unless imposition of such limits is required by an applicable requirement.

Section VI: Title V Requirements

M. INSPECTION TO DETERMINE COMPLIANCE [RCSA §22a-174-33(j)(1)(M)]

The commissioner may, for the purpose of determining compliance with this Title V permit and other applicable requirements, enter the premises at reasonable times to inspect any facilities, equipment, practices, or operations regulated or required under such permit; to sample or otherwise monitor substances or parameters; and to review and copy relevant records lawfully required to be maintained at such premises in accordance with this Title V permit. It shall be grounds for permit revocation should entry, inspection, sampling, or monitoring be denied or effectively denied, or if access to and the copying of relevant records is denied or effectively denied.

N. PERMIT AVAILABILITY

The Permittee shall have available at the facility at all times a copy of this Title V permit.

O. SEVERABILITY CLAUSE [RCSA §22a-174-33(j)(1)(R)]

The provisions of this Title V permit are severable. If any provision of this Title V permit or the application of any provision of this Title V permit to any circumstance is held invalid, the remainder of this Title V permit and the application of such provision to other circumstances shall not be affected.

P. NEED TO HALT OR REDUCE ACTIVITY [RCSA §22a-174-33(j)(1)(T)]

It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this Title V permit.

Q. PERMIT REQUIREMENTS [RCSA §22a-174-33(j)(1)(V)]

The filing of an application or of a notification of planned changes or anticipated noncompliance does not stay the Permittee's obligation to comply with this Title V permit.

R. PROPERTY RIGHTS [RCSA §22a-174-33(j)(1)(W)]

This Title V permit does not convey any property rights or any exclusive privileges. This Title V permit is subject to, and in no way derogates from any present or future property rights or other rights or powers of the State of Connecticut, and is further subject to any and all public and private rights and to any federal, state or local laws or regulations pertinent to the facility or regulated activity affected thereby, including CGS §4-181a(b) and RCSA §22a-3a-5(b). This Title V permit shall neither create nor affect any rights of persons who are not parties to this Title V permit.

S. ALTERNATIVE OPERATING SCENARIO RECORDS [RCSA §22a-174-33(o)(3)]

The Permittee shall, contemporaneously with making a change authorized by this Title V permit from one alternative operating scenario to another, maintain a record at the premises indicating when changes are made from one operating scenario to another and shall maintain a record of the current alternative operating scenario.

T. OPERATIONAL FLEXIBILITY AND OFF-PERMIT CHANGES [RCSA §22a-174-33(r)(2)]

The Permittee may engage in any action allowed by the Administrator in accordance with 40 CFR §§70.4(b)(12)(i) to (iii)(B), inclusive, and 40 CFR §§70.4(b)(14)(i) to (iv), inclusive, without a Title V non-minor permit modification, minor permit modification or revision and without requesting a Title V non-minor permit modification, minor permit modification or revision provided such action does not:

Section VI: Title V Requirements

1. Constitute a modification under 40 CFR Part 60, 61 or 63;
2. Exceed emissions allowable under the subject permit;
3. Constitute an action which would subject the Permittee to any standard or other requirement pursuant to 40 CFR Parts 72 to 78, inclusive; or
4. Constitute a non-minor permit modification pursuant to RCSA §22a-174-2a(d)(4).

At least seven days before initiating an action specified in RCSA §22a-174-33(r)(2)(A), the Permittee shall notify the Administrator and the commissioner in writing of such intended action.

U. INFORMATION FOR NOTIFICATION [RCSA §22a-174-33(r)(2)(A)]

Written notification required under RCSA §22a-174-33(r)(2)(A) shall include a description of each change to be made, the date on which such change will occur, any change in emissions that may occur as a result of such change, any Title V permit terms and conditions that may be affected by such change, and any applicable requirement that would apply as a result of such change. The Permittee shall thereafter maintain a copy of such notice with the Title V permit. The commissioner and the Permittee shall each attach a copy of such notice to their copy of the Title V permit.

V. TRANSFERS [RCSA §22a-174-2a(g)]

No person other than the Permittee shall act or refrain from acting under the authority of this Title V permit unless such permit has been transferred to another person in accordance with RCSA §22a-174-2a(g).

The proposed transferor and transferee of a permit shall submit to the commissioner a request for a permit transfer on a form provided by the commissioner. A request for a permit transfer shall be accompanied by any fees required by any applicable provision of the general statutes or regulations adopted thereunder. The commissioner may also require the proposed transferee to submit with any such request, the information identified in CGS §22a-60.

W. REVOCATION [RCSA §22a-174-2a(h)]

The commissioner may revoke this Title V permit on his own initiative or on the request of the Permittee or any other person, in accordance with CGS §4-182(c), RCSA §22a-3a-5(d), and any other applicable law. Any such request shall be in writing and contain facts and reasons supporting the request. The Permittee requesting revocation of this Title V permit shall state the requested date of revocation and provide evidence satisfactory to the commissioner that the subject source is no longer a Title V source.

Pursuant to the Clean Air Act, the Administrator has the power to revoke this Title V permit. Pursuant to the Clean Air Act, the Administrator also has the power to reissue this Title V permit if the Administrator has determined that the commissioner failed to act in a timely manner on a permit renewal application.

This Title V permit may be modified, revoked, reopened, reissued, or suspended by the commissioner, or the Administrator in accordance with RCSA §22a-174-33(r), CGS §22a-174c, or RCSA §22a-3a-5(d).

Section VI: Title V Requirements

X. REOPENING FOR CAUSE [RCSA §22a-174-33(s)]

This Title V permit may be reopened by the commissioner, or the Administrator in accordance with RCSA §22a-174-33(s).

Y. CREDIBLE EVIDENCE

Notwithstanding any other provision of this Title V permit, for the purpose of determining compliance or establishing whether a Permittee has violated or is in violation of any permit condition, nothing in this Title V permit shall preclude the use, including the exclusive use, of any credible evidence or information.

Print for Compliance Certification or Enforcement

Click the button below to generate the appropriate checklist. Be aware that this macro does not work unless you have access to the DEEP D-Drive.

This macro takes anywhere from 2-5 minutes to run. Your computer will look like it is locked up but it is working. Unfortunately the new DEEP virtual computer system makes this process even slower. Please be patient.

Print Enforcement Checklist

Print Compliance Certification