





# National Emission Standards for Hazardous Air Pollutants for Reciprocating Internal Combustion Engines (RICE Rule)



# 40 CFR 63 Subpart ZZZZ Major Source Existing Non-Emergency Landfill/Digester Gas 100≤Horsepower≤500



# What emission standards apply?

### •177 ppm CO at 15% O<sub>2</sub>

-Compliance with the limit is based on the results of testing the average of three 1-hour runs using the testing requirements.

•Comply with emission limits and operating limits at all times

•At all times you must operate/maintain all equipment in a manner consistent with safety and good air pollution control practices for minimizing emissions. The general duty to minimize emissions does not require you to make any further efforts to reduce emissions if levels required by this standard have been achieved.

NOTE: Existing stationary RICE ≤500 HP at major sources must burn landfill or digester gas equivalent to 10% or more of the gross heat input on an annual basis in order to qualify as a landfill or digester gas engine under the rule.



# What tests must I perform?

### You must perform:

-Initial emission performance test within 180 days after October 19, 2013

•You may not be required to conduct an initial test on units for which a test has been previously conducted, but the test must meet the following:

-Test must have been conducted using the required methods, and the methods must have been followed correctly.

- -Test must not be older than 2 years.
- -Test must be reviewed and accepted by EPA.
- -Test must be conducted at any load condition within ±10% of 100% load.
- -Either no process or equipment changes must have been made since the test was performed,
- <u>or</u> you must be able to demonstrate that the results of the performance test, with or without adjustments, reliably demonstrate compliance despite process or equipment changes.

#### \*If your RICE is currently non-operational:

-Do not startup the engine solely to conduct the performance test; conduct the test when the engine is started up again.



# After the initial test, what tests must I perform?

You are not required to perform subsequent testing.





# What are my testing requirements?

COMPLYING WITH THE REQUIREMENT TO	YOU MUST	USING	ACCORDING TO THE FOLLOWING REQUIREMENTS	
Limit the concentration of CO	Select the sampling port location and the number of traverse points; and	Method 1 or 1A of 40 CFR part 60, appendix A, 40 CFR 63.7(d)(1)(i)	If using a control device, the sampling site must be located at the outlet of the control device.	
	Determine the O <sub>2</sub> concentration of the engine exhaust at the sampling port location; and	Method 3, 3A or 3B of 40 CFR part 60, appendix A, or ASTM Method D6522-00 (Re-approved 2005) <sup>a</sup>	Measurements to determine $O_2$ concentration must be made at the same time and location as the measurements for CO concentration.	
	engine exhaust at the sampling port	Method 320 of 40 CFR part 63, appendix A, or ASTM D	Measurements to determine moisture content must be made at the same time and location as the measurements for CO concentration.	
	Measure CO at the exhaust of the	Method 10 of 40 CFR part 60, appendix A, ASTM Method D6522-00 (2005), <sup>a</sup> Method 320 of 40 CFR part 63, Appendix A, or ASTM D6348-03 <sup>a</sup>	CO concentration must be at 15% O <sub>2</sub> , dry basis. Results of this test consist of the average of the three 1-hour or longer runs.	

a. Incorporated by reference, see 40 CFR 63.14. You may also obtain copies from University Microfilms International, 300 North Zeeb Road, Ann Arbor, MI 48106.



# **Testing Procedures**

•Conduct 3 separate test runs for each performance test. Each run must last at least 1 hour.

•You must normalize the CO concentrations at the inlet and outlet of the control device to a dry basis and to 15%  $O_2$ , or an equivalent percent  $CO_2$ . If pollutant concentrations are to be corrected to 15%  $O_2$  and  $CO_2$  concentration is measured in lieu of  $O_2$  concentration measurement, a  $CO_2$  correction factor is needed. Calculate the  $CO_2$  correction factor as described in (i) through (iii):

(i) Calculate the fuel-specific  $F_0$  value for the fuel burned during the test using values obtained from Method 19, section 5.2, and the equation:  $F_0 = (0.209F_d)/F_c$ 

 $F_0$  = Fuel factor based on the ratio of  $O_2$  volume to the ultimate  $CO_2$  volume produced by the fuel at 0% excess air.

0.209= Fraction of air that is  $O_2$ , percent/100.

 $F_d$  = Ratio of the volume of dry effluent gas to the gross calorific value of the fuel from Method 19, dsm<sup>3</sup>/J (dscf/10<sup>6</sup> Btu).

 $F_c$  = Ratio of the volume of CO<sub>2</sub> produced to the gross calorific value of the fuel from Method 19, dsm<sup>3</sup>/J (dscf/10<sup>6</sup> Btu).

(ii) Calculate the CO<sub>2</sub> correction factor for correcting measurement data to 15% O<sub>2</sub>, as follows:  $X_{co2} = 5.9/F_0$ 

 $X_{CO2} = CO_2$  correction factor, percent.

5.9= 20.9%  $O_2$ -15%  $O_2$ , the defined  $O_2$  correction value, percent.

(iii) Calculate the CO concentrations adjusted to 15%  $O_2$  using  $CO_2$  as follows:  $C_{adj} = C_d(X_{CO2}/\%CO_2)$ 

 $C_{adi}$  = Calculated concentration of CO adjusted to 15%  $O_2$ .

C<sub>d</sub>= Measured concentration of CO, uncorrected.

 $CO_2$  = Measured  $CO_2$  concentration, dry basis, percent.



# **Testing Procedures**

-Engine percent load during a performance test must be determined by documenting the calculations, assumptions, and measurement devices used to measure or estimate the percent load in a specific application.

-A report of the average percent load determination must be included in the Notification of Compliance Status. The following must be included in the report:

- -Engine model #
- -Manufacturer
- -Year of purchase
- -Manufacturer's site-rated brake HP
- -Ambient temperature, pressure, and humidity during the performance test -All assumptions made to estimate or calculate percent load during the test -If measurement devices such as flow meters, kilowatt meters, beta analyzers, stain gauges, etc. are used, the model number of the measurement device, and an estimate of its accuracy in percentage of true

## measurement device, and an estimate of its accuracy in percentage of true value must be provided.

#### Example Notification of Compliance Status Report<sup>a</sup>

National Emission Standards for Hazardous Air Pollutants:

Stationary Reciprocating Internal Combustion Engines

#### 40 CFR part 63, subpart ZZZZ

Note: The information to be provided in the Notification of Compliance Status Report will vary depending on the engine type. Affected sources should refer to 40 CFR gagt 63, subpart ZZZZ for engine-specific compliance requirements. The sample responses provided in this report are for existing stationary spark ignition (SI) 4-stroke rich burn (4SRB) engines above 500 horsepower (HP) located at an area source.

#### SECTION I .: GENERAL INFORMATION

- A. If you have been issued a Title V permit, do not complete this form. Submit your NOCS in accordance with your Title V permit. [§63.9(h)(3)]
- B. If you have not been issued a Title V permit, complete the remaining portions of this section and also complete Sections II-IX. [§63.9(h)(2)(i)]
- C. Print or type the following information for each <u>facility</u> for which you are making notification of compliance status:

Permit Number (OPTIONAL)			Facility I.D. Number (OPTIONAL)				
Responsible Official's Name	e/Title						
Street Address							
City	State	State			ZIPCode		
Facility Name (if different from Responsible Official's Name)							
Facility Street Address (If d	ifferent t	han Resp	onsible Officia	l's Street.	Address)		
Facility Local Contact Name	Title			Phone (OPTIONAL)			
City	State			ZI	PCode		

D. Indicate the relevant standard or other requirement that is the basis for this notification and the source's compliance date: (§63.9(b)(2)(iii))

This is an example of the type of information that must be submitted to fulfil the Notification of Compliance Status requirement of 40 OFR gag(s6, subpart 2222. This Notification of Compliance Status is being made in accordance with 40 GFR gas(s)



Complying with the requirement to limit the concentration of CO in the engine exhaust:

 You have demonstrated initial compliance if average CO concentration determined from 3 test runs is ≤CO emission limit



Submit the Notification of Compliance Status containing the results of the initial compliance demonstration according to the requirements of 40 CFR 63.9(h), summarized below.

Before a Title V permit has been issued, include:

- Methods used to determine compliance
- Results of any performance tests, CMS performance evaluation, and/or other monitoring procedures or methods conducted
- Methods that will be used for determining continuing compliance
- Type and quantity of HAP emitted by the source
- Description of air pollution control equipment (or method) for each emission point
- Statement by owner/operator as to whether the source has complied with the relevant requirements
- Must be sent before the close of business on the 60<sup>th</sup> day following the completion of the initial compliance demonstration.

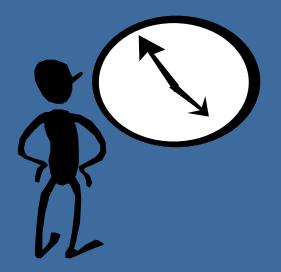
#### After a Title V permit has been issued:

• Comply with all requirements for compliance status reports contained in the source's Title V permit



# Monitoring requirements, continued

-Minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes, after which time the emission standards applicable to all times other than startup apply.





# What records must I keep?



#### **Keep records of:**

- Each notification/report submitted and all supporting documentation
- Occurrence and duration of each malfunction
- Performance tests and evaluations
- Required maintenance performed on air pollution control and monitoring equipment
- Actions taken during malfunctions to minimize emissions and corrective actions

### •Keep records for 5 years from the date of creation.



# What notifications should I submit?

### Notification of:

- •Applicability (120 days after effective date) or construction/reconstruction was due 2/16/2011
- •Actual Startup (15 days after actual startup)
- •Intent to Conduct Performance test (60 days prior to test)
- •Compliance Status (60 days after compliance demonstrated)



## What reports should I submit?

### Semi-Annual Compliance Report (Annual if Limited use, operating <100 hours/year)

#### •Due January 31 and July 31 each year:

-First compliance report must cover the period beginning on October 19, 2013 and ending on December 31, 2013, and must be postmarked or delivered by January 31, 2014.

-Covers the period from January 1-June 30 or July 1-December 31

-Report must contain:

•Statement by responsible official certifying the accuracy of the report

•If any malfunctions occurred during the reporting period, including the number, duration, and a brief description for each type of malfunction which occurred and which caused or may have caused any limits to be exceeded. Also include actions taken during malfunction to minimize emissions and correct malfunctions.

•If no deviations occurred, a statement indicating so.

•If there were no periods during which the CMS was out-of-control, a statement indicating so.

#### •For each deviation that occurs where you are NOT using a CMS, the report must include:

•Statement by responsible official certifying the accuracy of the report

•Any malfunctions that occurred during the reporting period, including the number, duration, and a brief description for each type of malfunction which occurred and which caused or may have caused any limits to be exceeded. Also include actions taken during malfunction to minimize emissions and correct malfunctions.

•Total operating time of the engine at which the deviation occurred

•Information on the number, duration, and cause of deviations, and the corrective action taken.



## What reports should I submit?

#### Semi-Annual Compliance Report

#### For each deviation that occurs where you are using a CMS, the report must include:

•Statement by responsible official certifying the accuracy of the report

•Any malfunctions that occurred during the reporting period, including the number, duration, and a brief description for each type of malfunction which occurred and which caused or may have caused any limits to be exceeded. Also include actions taken during malfunction to minimize emissions and correct malfunctions.

•Date and time each malfunction started and stopped.

•Date, time, and duration that each CMS was inoperative, except for zero (low-level) and high-level checks.

•Date, time, and duration that each CMS was out-of-control, using the information in 40 CFR 63.8(c)(8).

•Date and time that each deviation started and stopped, and whether each deviation occurred during a period of malfunction or during another period.

•Summary of the total duration of the deviation during the reporting period, and the total duration as a percent of the total source operating time during that reporting period.

•Breakdown of the total duration of the deviations during the reporting period into those that are due to control equipment problems, process problems, other known causes, and other unknown causes.

•Summary of the total duration of CMS downtime during the reporting period, and the total duration of CMS downtime as a percent of the total operating time of the engine at which the CMS downtime occurred during that reporting period.

•Identification of each parameter and pollutant (CO) that was monitored at the engine.

•Brief description of the engine and CMS.

•Date of the latest CMS certification or audit.

•Description of any changes in CMS, processes, or controls since the last reporting period.



# What reports should I submit?

#### Semi-Annual Compliance Report (Annual if Limited use, operating <100 hours/year)

•Report each instance in which you did not meet each emission limit or operating limit.

•Report each instance in which you did not meet the requirements of any of the General Provisions

•If your source has a Title V Operating Permit, you must report all deviations in the Title V Semi-Annual Monitoring Report.



# Where do I send notifications and reports?

#### **EPA REGION 1:**



US Environmental Protection Agency 5 Post Office Square, Suite 100, Mail code: OES04-2 Boston, MA 02109-3912 Attention: Air Clerk



# By when must I comply with the rule?

### Your compliance date is: October 19, 2013



hoto credit: EPA



# Visit the EPA RICE Compliance Page

# www.epa.gov/ttn/atw/icengines

- Fact sheets
- Regulations
- Example notifications
- Announcements
- Q & A documents
- Testing advice
- Recorded webinars
- …and more!

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lucation & Outreach	Response to Petitions for Reconsideration August 6, 2014 - Petitions for Reconsideration and EPA's response are available on the Technical Info page. August 15, 2014 - The notice announcing the final decision on reconsideration is available on the FR Notices page What Are Stationary Internal Combustion Engines?									
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#### Why Does EPA Regulate Stationary Engines?

Stationary Internal Combustion Engines are common combustion sources that collectively can have a significant impact



# **Take Aways**

#### Engine Type:

Existing non-emergency spark-ignition landfill/digester gas engine with a site rating of 100≤HP≤500 at a major source

Emission Standard: 177 ppm CO at 15% O<sub>2</sub>

<u>Testing Requirements:</u> Initial emission performance test within 180 days after 10/19/2013

#### Monitoring/Recordkeeping:

-Keep records of:

- •Notifications and reports, supporting documents
- Malfunctions
- Testing
- •Maintenance
- •Actions taken during malfunctions
- -Retain records for 5 years



# Take Aways

#### Reporting:

-Submit Notification of:

- •Applicability was due 2/16/2011
- Actual Startup
- Intent to Conduct Performance Test
- •Compliance Status

-Submit Semi-Annual Compliance Report (Annual if engine is limited use)

Compliance Date: October 19, 2013

