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WIGGIN AND DANA
founded 1934

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VIA HAND DELIVERY AND ELECTRONIC MAIL

June 29, 2009

Honorable Daniel Caruso
Chairman
Connecticut Siting Council
10 Franklin Square
New Britain, CT 06051

RECEIVED
JUN 30 2009
CONNECTICUT
SITING COUNCIL

Re: **Docket F-2009**

Dear Chairman Caruso:

Enclosed is Exhibit 1 (Revised) to The United Illuminating Company's ("UI") Report to the Connecticut Siting Council (the "Council") on Loads and Transmission Resources dated April 1, 2009 (the "Report"). Exhibit 1 is located on page 20 of the Report.

The Revised Exhibit 1 includes revisions to: (i) the Actual System Peak for the time period 2000 – 2003; (ii) the Forecast of both Weather Adjusted Sales and System Requirements due to revisions to the C&LM forecast. Additionally, Revised Exhibit 1 includes revisions to the annual percent change and growth rate calculations where appropriate.

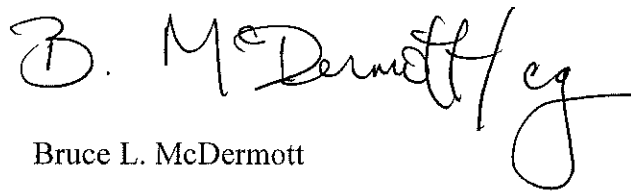
Please note that the Revised Exhibit was used by UI in the preparation of the responses to the Council's and CEAB's interrogatories that were filed with the Council earlier today and that no other revisions to the Report are necessary at this time.

Please do not hesitate to call me should you have any questions concerning this filing.

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Chairman Caruso
June 29, 2009
Page 2

Very truly yours,

A handwritten signature in black ink, appearing to read "B. McDermott/cg". The signature is fluid and cursive, with a large "B" and a stylized "cg" at the end.

Bruce L. McDermott

cc: Service List (via electronic mail)

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The United Illuminating Company System Energy Requirements, Annual Sales, and Peak Load

History	Normal Weather Adjustment					Extreme Weather Adjustment				
	Year	Total Sys. Req. (GWh)	Annual Change (Pct.)	Actual Sales (GWh)	Annual Change (Pct.)	Actual System Peak (MW)	Weather Adjusted Sales (GWh)	Annual Change (Pct.)	Weather Adjusted System Peak (MW)	Load Factor (Pct.)
1998 - 2008 growth	1998	5,728	1.7%	5,462	1.4%	1,143	5,485	1.2%	1,289	-
1999 - 2008 growth	1999	5,943	3.8%	5,652	3.7%	1,273	5,625	2.6%	1,292	53%
	2000	5,977	0.6%	5,654	0.0%	1,321	5,708	1.5%	1,322	55%
	2001	6,010	0.6%	5,724	1.2%	1,321	5,689	-0.3%	1,258	55%
	2002	6,051	0.7%	5,781	1.0%	1,310	5,684	-0.1%	1,318	52%
	2003	6,071	0.3%	5,772	-0.2%	1,281	5,734	0.9%	1,351	51%
	2004	6,205	2.2%	5,952	3.1%	1,201	5,952	3.8%	1,364	54%
	2005	6,360	2.5%	6,106	2.6%	1,346	5,995	0.7%	1,300	54%
	2006	6,149	-3.3%	5,919	-3.1%	1,456	5,979	-0.3%	1,353	54%
	2007	6,119	-0.5%	5,917	0.0%	1,298	5,929	-0.8%	1,377	51%
	2008	5,912	-3.4%	5,729	-3.2%	1,301	5,709	-3.7%	1,389	50%
			3.2%		5.1%			4.1%		49%
			-0.5%		1.4%			1.5%		13.2%
										13.8%

Forecast	Normal Weather Scenario					Extreme Weather Scenario				
	Year	Total Sys. Req. (GWh)	Annual Change (Pct.)	Weather Adjusted Sales (GWh)	Annual Change (Pct.)	Weather Adjusted System Peak (MW)	Annual Change (Pct.)	Weather Adjusted System Peak (MW)	Annual Change (Pct.)	Load Factor (Pct.)
2008 - 2016 growth	2009	5,883	-0.5%	5,558	-2.0%	1,383	-2.0%	1,473	0.4%	46%
	2010	5,742	-2.4%	5,463	-2.4%	1,386	-2.4%	1,476	0.2%	44%
	2011	5,748	0.1%	5,469	0.1%	1,431	0.1%	1,524	3.2%	43%
	2012	5,794	0.8%	5,512	0.8%	1,506	5.2%	1,604	5.2%	41%
	2013	5,785	-0.1%	5,504	-0.1%	1,535	1.9%	1,635	2.0%	40%
	2014	5,809	0.4%	5,527	0.4%	1,538	0.2%	1,639	0.2%	40%
	2015	5,840	0.5%	5,556	0.5%	1,541	0.2%	1,643	0.3%	41%
	2016	5,894	0.9%	5,608	0.9%	1,548	0.5%	1,651	0.5%	41%
	2017	5,919	0.4%	5,632	0.4%	1,555	0.4%	1,659	0.5%	41%
	2018	5,968	0.8%	5,679	0.8%	1,556	0.1%	1,661	0.1%	41%
			1.0%		-0.5%					13.2%
										12.8%

1. System Requirements are sales plus losses and Company use.
2. Load Factor = System Requirements (MW) / (8760 Hours X System Peak (MW)).
3. All forecasts include C&LM, DG & potential new large customer planned loads identified by UI Economic Development.
4. System Peak Load for 1998 had insufficient data available to calculate normalized values with a methodology consistent with later years.
5. This revised Exhibit 1 includes revisions to the Sales Forecast reflecting revisions to the C&LM forecast.
6. Values with a border represent revised quantities.