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Connecticut Center for Advanced Technology, Inc.

June 7, 2005

Harold W. Borden, Esq.
Vice President & General Counsel
PSEG Power LLC
80 Park Plaza
Newark, NJ 07102

RE: Docket No. F-2005: Connecticut Siting Council Review of the Ten-Year Forecast of Connecticut Electric Loads and Resources

Dear Attorney Borden:

The Connecticut Center for Advanced Technology, Inc. (CCAT) requests that the PSEG Power LLC respond to the enclosed interrogatories in the above captioned matter.

Pursuant to the revised docket schedule issued by the Connecticut Siting Council on May 19, 2005, responses to the interrogatories are due on June 17, 2005. To expedite review, please file responses as they are available.

If you have questions on any of the interrogatories, please contact me at 860-291-8832.

Thank you for your assistance.

Sincerely,

Joel M. Rinebold

c: Service List
Ms. Pamela Katz, Chair, Connecticut Siting Council

cah

Enclosure

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**Connecticut Center for Advanced Technology, Inc.**

Docket No. F-2005 – Pre-Hearing Interrogatories
Connecticut Siting Council Review of the Ten-Year Forecast of Connecticut Electric Loads and Resources

Are there plans to retire Bridgeport Unit #2 or any other units owned or operated by PSEG in Connecticut within the forecast period? If so, what units would be retired, and what is the anticipated retirement date? Are there plans and/or a conceptual schedule for the repowering of any generating units?

Does PSEG have any plans and/or conceptual schedules for the development of new generation, including distributed generation that could be strategically sited to help alleviate constrained circuits and/or mitigate FMCCs?

Please outline the advantages and disadvantages of mechanisms to provide enhanced generator availability, including but not limited to, fuel diversity standards, resource diversity standards, and/or firm fuel supply contracts.

Have the generators and/or utilities come to any agreement over the identification of the most appropriate technical mix of resources for conservation, demand response, generation, distributed generation, and transmission, or is there support for this mix to be driven entirely by the market?

Have the generators and/or the utilities come to any agreement over the identification of the most appropriate public and/or ratepayer funding levels for conservation, demand response, and renewable/clean generation?