



SOUTH WEST CONNECTICUT MIDDLETOWN TO NORWALK PROJECT

TRANSIENT STUDIES TO EVALUATE TEMPORARY OVERVOLTAGE LEVELS

FINAL REPORT
JANUARY 2005



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1. INTRODUCTION

This report summarises the studies undertaken by PB Power for ISO New England (ISO-NE) to investigate prospective temporary overvoltages (TOVs) that may occur as a result of proposals to augment supplies into South West Connecticut (SWCT) by a project that extends the 345kV transmission system of Northeast Utilities (NU) and United Illuminating (UI).

The report is structured as follows:

- Section 1 comprises this brief introduction;
- Section 2 outlines the objectives of the studies;
- Section 3 documents the criteria used in assessing the TOV's;
- Section 4 presents details of the model used to undertake the study;
- Section 5 describes the various system operating configurations and conditions studied; and
- Sections 6 presents the study results.

2. OBJECTIVES

A number of system operating configurations and conditions were investigated, the main objectives being to:

- Evaluate the TOV's resulting from the clearance of faults on the 345kV network under various normal and line outage conditions; and
- Examine a range of alternative network configurations to inform the debate on the maximum length of underground cable that can be reliably and safely operated on the system.

In addition to the above, a number of further objectives were:

- Evaluate the effects of different system load levels and types of load model;
- Evaluate the effectiveness of C-Type filters in reducing TOV's;
- Examine the sensitivity of TOV's to an increase in shunt capacitor dispatch;
- Examine the sensitivity of TOV's to the inclusion of additional generation on the system; and
- Examine the effect of increased lengths of 345kV underground cable on TOV's.

3. TEMPORARY OVERVOLTAGE (TOV) CRITERIA

NU commissioned a consultant with specialist knowledge of equipment withstand capabilities to establish criteria as to the acceptability or otherwise of TOVs¹. This work established that surge arrestors had the lowest TOV withstand characteristics that were reported as:

	2 cycles	6 cycles
115kV	1.69pu	1.65pu
345kV	1.62pu	1.58pu

By upgrading surge arrestors on the system², the TOV withstand capability of surge arrestors could be increased as follows:

	2 cycles	6 cycles
115kV	2.03pu	1.98pu
345kV	1.85pu	1.80pu

In evaluating the results from all the different consultants case studies ISO-NE produced charts showing the variability of the overvoltages due to changes in load levels and damping characteristics, generation despatch, capacitor despatch etc. From these a safety margin of 0.25pu was agreed as acceptable for surge arrester TOV capability to account for these variances. Thus the acceptance criteria became:

	2 cycles	6 cycles
115kV	1.78pu	1.73pu
345kV	1.60pu	1.55pu

4. SYSTEM MODEL

To facilitate the studies an Alternative Transients Programme / Electromagnetic Transients Programme (ATP/EMTP) model was developed. The model (detailed in Appendix D) represents the complete 345kV and 115kV systems with equivalent source infeeds from

¹Temporary Overvoltage Equipment Limits– Summary Report, K & R Consulting, 17 December 2004.

²It should be noted that NU and UI estimate that approximately 1200 surge arrestors will need to be replaced. Care will need to be taken to ensure that other equipment on the transmission system remains adequately protected to avoid equipment damage and excessive degradation in equipment life. Further, care will need to be undertaken in managing transmission outages to facilitate the upgrade of arrestors to ensure reliability of the system is not unduly compromised as equipment is taken out of service during the process.

other areas. The data required to produce the model was derived from Aspen³ files supplied by the Client. The Aspen file supplied the data generally in the form of positive, negative and zero sequence impedances for generators, overhead lines, underground cables, transformers, reactors and capacitors. All overhead lines and underground cables longer than 1 mile were represented by distributed parameter travelling wave models so that transient phenomena could be investigated. As the main purpose of the model was to investigate TOV's initiated by the occurrence and clearance of faults it was considered to be acceptable and conservative to use 60Hz parameters in the line and cable models. Lines and cables shorter than 1 mile were represented by multiphase pi-section models. Generators were represented by their positive, negative and zero sequence impedances.

An important aspect of the model was to represent the inrush characteristics of proposed 345/115kV auto-transformers. A generic three-phase auto-transformer model incorporating saturation and hysteresis was developed for use in the SWCT 345/115kV transmission system ATP/EMTP model.

The system load level and load frequency characteristics are important factors influencing the damping of TOVs. Unfortunately little information was available on the frequency characteristics of the load and it was therefore agreed with the Client that simple series R-L load models would be utilised initially. In later studies, a more complex load model as shown in Figure A.1 was employed.

5. ATP/EMTP STUDIES

The set of studies shown in Table 1 were undertaken. The studies considered a number of system topologies (detailed in Appendix B) and variations in operating conditions. The alternative topologies considered included varying amounts of cable:

- Various amounts of cable in the proposed project to augment supplies into SWCT including:
 - a. Old Case 5 – This configuration is the configuration as proposed to the Siting Council but making use of XLPE cable sections for the majority of the route length;
 - b. Old Case 5 + 5 miles – Similar to (a) but with an additional 5 miles of cable between East Devon and Beseck as shown in Figure B.3;
 - c. Old Case 5 + 10 miles – Similar to (a) but with an additional 10.8 miles of cable between East Devon and Beseck as shown in Figure B.4;
 - d. Old Case 5 + 20 miles – Similar to (a) but with an additional 17.8 miles of cable between East Devon and Beseck as shown in Figure B.5.

³Power system analysis tool used by NU and UI.

- The conversion of certain of the capacitor banks to C-type filters⁴.

The variations in operating conditions included:

- Various load levels (30%, 40%, 50% and 70%);
- Various load models:
 - a. Series R-L model; and
 - b. Complex load model as shown in Figure A.1 in Appendix A.
- Various reactor, capacitor and generation dispatches.

Data associated with the various load levels, load types and reactor / capacitor / generation dispatches is included as Appendix D.

Table 1 Studies performed

Date	Configuration	Load	Load Model
09-Dec-04	Old Case 5	40%, 50%, 70%	Series R-L
07-Dec-04	Old Case 5 sensitivity with NW1 and MF1 generators in service	50%	Series R-L
08-Dec-04	Old Case 5 sensitivity with 50% increased capacitors	50%	Series R-L
10-Dec-04	Old Case 5 with C-Type filters	50%, 70%	Series R-L
10-Dec-04	Old Case 5 (10 worst cases at 40%, 50% and 70% load)	40%, 50%, 70%	Complex
07-Dec-04	Old Case 5 + 10 mile cables	50%, 70%	Series R-L
08-Dec-04	Old Case 5 + 20 mile cables	50%, 70%	Series R-L
09-Dec-04	Old Case 5 + 20 mile cables with C-Type filters	50%, 70%	Series R-L
16-Dec-04	Old Case 5	30%	Complex
16-Dec-04	Old Case 5 + 5 mile cables	30%	Complex
16-Dec-04	Old Case 5 + 10 mile cables	30%	Complex
16-Dec-04	Old Case 5 + 20 mile cables	30%	Complex

For each of the above studies the range of faults and outage conditions shown in Table 2 were examined.

Table 2 Faults and outage conditions considered

Fault Type	Fault Location (345kV)	Circuit Tripped (345kV)	Line Outage (345kV)
3-phase line	Plumtree	Plumtree – Long Mountain	
3-phase line	East Devon †	East Devon – Beseck †	
1-phase line	East Devon †	East Devon – Beseck †	
3-phase line	Norwalk	Norwalk - Plumtree	
3-phase line	Singer	Singer – East Devon	
3-phase bus	Norwalk		
3-phase bus	Plumtree		
3-phase line	East Devon †	East Devon – Beseck †	Plumtree – Long Mountain
1-phase line	East Devon †	East Devon – Beseck †	Plumtree – Long Mountain
3-phase line	Norwalk	Norwalk - Plumtree	Plumtree – Long Mountain
3-phase line	Singer	Singer – East Devon	Plumtree – Long Mountain
3-phase bus	Norwalk		Plumtree – Long Mountain

⁴Harmonic Impedance Study for Southwest Connecticut Phase II Alternatives; KEMA Inc; 18 October 2004.

Fault Type	Fault Location (345kV)	Circuit Tripped (345kV)	Line Outage (345kV)
3-phase bus	Plumtree		Plumtree – Long Mountain
3-phase line	Plumtree	Plumtree – Long Mountain	East Devon - Beseck
3-phase line	Norwalk	Norwalk - Plumtree	East Devon - Beseck
3-phase line	Singer	Singer – East Devon	East Devon - Beseck
3-phase bus	Norwalk		East Devon - Beseck
3-phase bus	Plumtree		East Devon - Beseck
3-phase line	Plumtree	Plumtree – Long Mountain	Norwalk Harbour - Northport
3-phase line	East Devon †	East Devon – Beseck †	Norwalk Harbour - Northport
1-phase line	East Devon †	East Devon – Beseck †	Norwalk Harbour - Northport
3-phase line	Norwalk	Norwalk - Plumtree	Norwalk Harbour - Northport
3-phase line	Singer	Singer – East Devon	Norwalk Harbour - Northport
3-phase bus	Norwalk		Norwalk Harbour - Northport
3-phase bus	Plumtree		Norwalk Harbour - Northport
3-phase line	Plumtree	Plumtree – Long Mountain	Long Mountain – Pleasant Valley
3-phase line	East Devon †	East Devon – Beseck †	Long Mountain – Pleasant Valley
1-phase line	East Devon †	East Devon – Beseck †	Long Mountain – Pleasant Valley
3-phase line	Norwalk	Norwalk - Plumtree	Long Mountain – Pleasant Valley
3-phase line	Singer	Singer – East Devon	Long Mountain – Pleasant Valley
3-phase bus	Norwalk		Long Mountain – Pleasant Valley
3-phase bus	Plumtree		Long Mountain – Pleasant Valley

† For the Old Case 5 studies including additional 5, 10 and 20 miles of cable, the fault location was at the 345kV East Devon – Beseck transition station between the overhead line and underground cable sections. Fault clearance was achieved by tripping the 345kV overhead line section between East Devon and Beseck with the underground cables remaining in service.

For each of the above fault and outage conditions the 2 cycle and 6cycle TOVs were recorded at the following locations:

- Plumtree 345kV and 115kV;
- Norwalk 345kV and 115kV;
- East Devon 345kV;
- Beseck 345kV;
- East Shore 345kV;
- Frost Bridge 115kV;
- Stony Hill 115kV; and
- Rocky River 115kV.

The timing sequence of events in performing the simulations was as follows:

- The simulation runs for approximately 0.017s in the steady state;
- The fault is applied at 0.017s and remains on until the fault is cleared 4 cycles later by the relevant circuit breakers at approximately 0.082s. Voltage recovery period (TOV) until end of simulation at 0.2s

Our method in measuring the TOV's is described below.

- TOV2
This corresponds to the TOV at 2 cycles and is measured from 0.082s to 0.126s. The additional time past 2 cycles (from 0.115s to 0.126s is to account for the time delay of the other 2 phases to subsequently clear following the first phase to clear). A point to note is that because this timing starts from fault clearance, the 2 cycle results in some cases may actually be measuring a high frequency switching transient rather than a TOV.
- TOV6
This corresponds to the TOV at 6 cycles and is measured from 0.18s to 0.2s.

6. RESULTS

The results of the studies are outlined in the spreadsheets in Appendix C. Specific points are highlighted below, with reference to Appendix A figures where necessary.

Using these results, Figures A.2 through A.5 show the effects of dispatching additional capacitor banks and generation in the SWCT system. The dots above the neutral or zero line show that the TOVs increased resulting in a performance degradation, while those below the zero line show a performance improvement due to decreasing TOVs. The variability of the results indicate the complex and multi-dimensional nature of the issue under study and were part of the basis for establishing the 0.25pu safety margin as discussed previously in Section 3.

Figures A.6 through A.9 show the effects of introducing C-Type filters in Old Case 5 and in Old Case 5 + 20 miles. Similar to the previous figures, the variability in these cases is quite evident, and increases with greater length. While the introduction of C-Type filters appears to help in certain cases it can make things worse in other cases. Further, at low load levels (40% and below) no capacitor banks are dispatched in the SWCT system. As such, with the C-Type filters being associated with the capacitor banks, the C-Type filters will also not be in service.

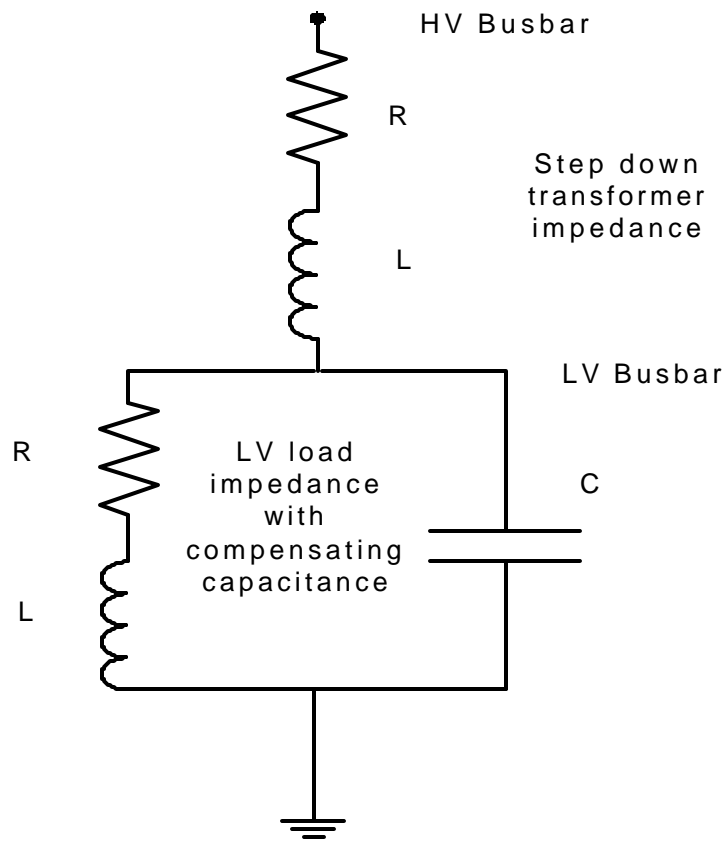
Figure A.10 shows that the resultant TOVs from Old Case 5 are right on the edge of the arrester criteria as discussed in Section 3, with the system at a 40% load level. Reducing the system to a 30% load level, as shown in Figure A.11, reveals some risk of criteria violations, displaying further the variability and possible volatility that can result from relatively minor changes in system conditions. While a small number of cases were run with additional cable lengths to examine the relative sensitivity to various system changes, it was noted that cases run with an extra 5 miles of cable between East Devon and Besek showed a marked degradation in TOV performance.

It should also be pointed out that care will need to be taken in the development of the SWCT system as the complexity and multi-dimensionality of the system variables can result in increased variability of TOVs coupled with TOVs increasing in a counter-intuitive manner to that expected, e.g.: the studies showed that increasing system strength by dispatching the Milford 1 and Norwalk 1 generation does not necessarily result in a reduction in the level of TOVs.

APPENDICES

APPENDIX A - FIGURES

Figure A.1 Complex load model used in Old Case 5, 30% load studies



IMPACT OF ADDITIONAL CAPACITORS

Figure A.2

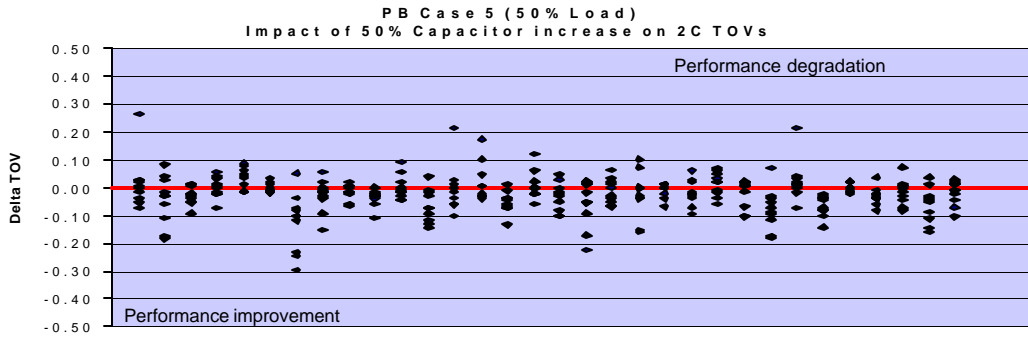
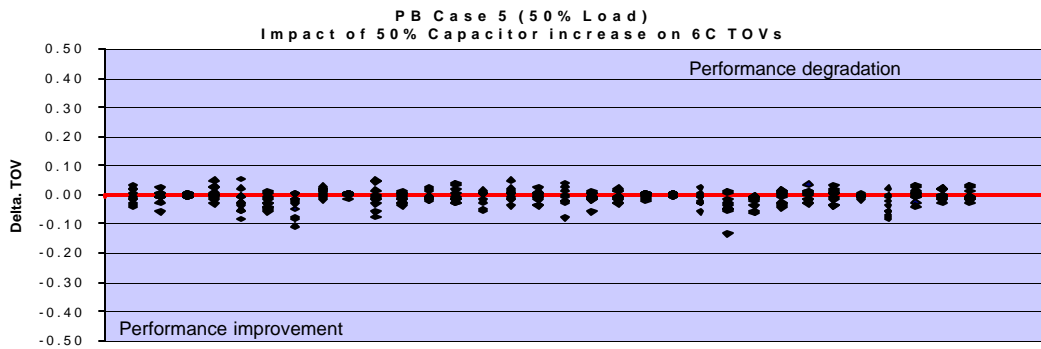


Figure A.3



IMPACT OF ADDITIONAL GENERATORS

Figure A.4

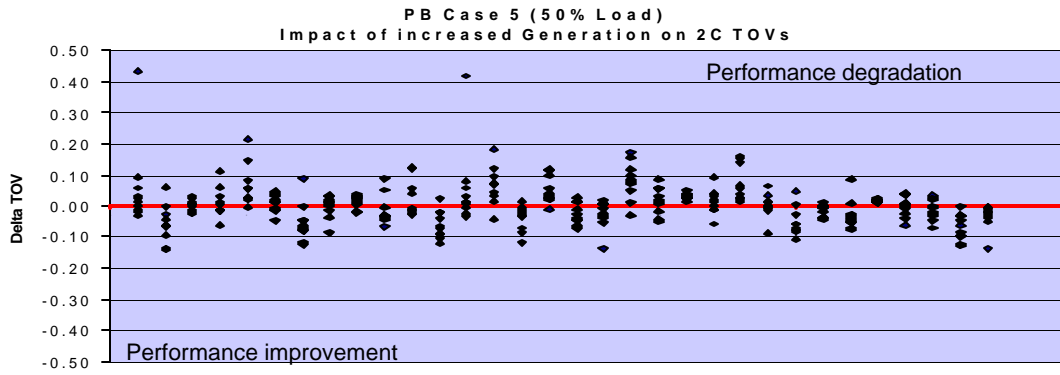
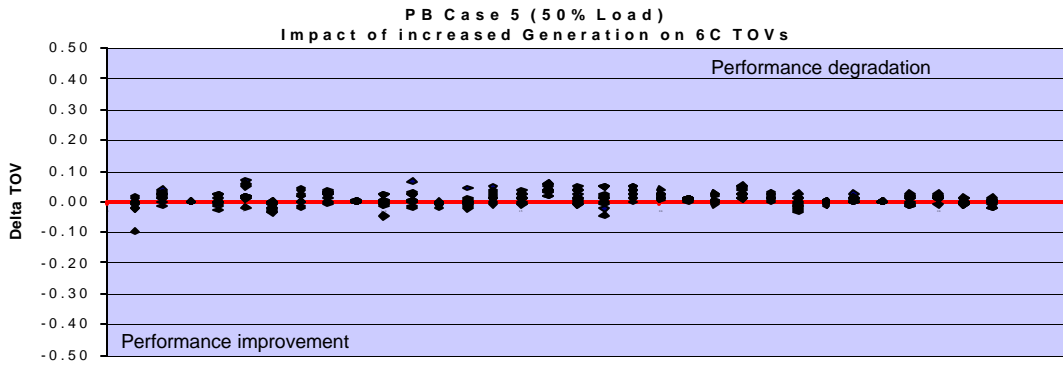


Figure A.5



IMPACT OF C -FILTERS Case 5

Figure A.6

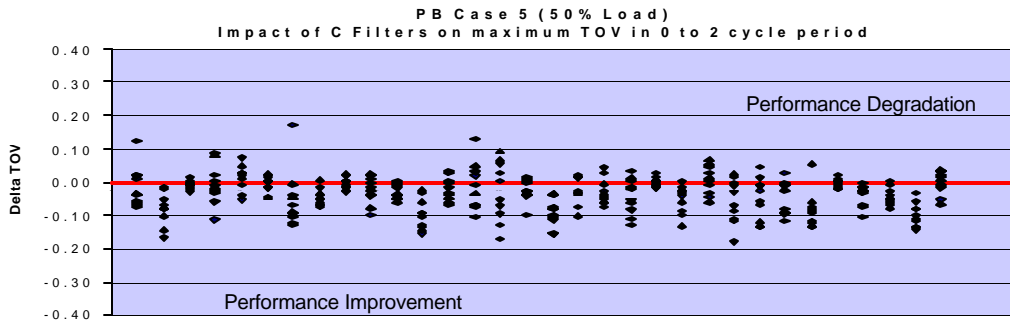
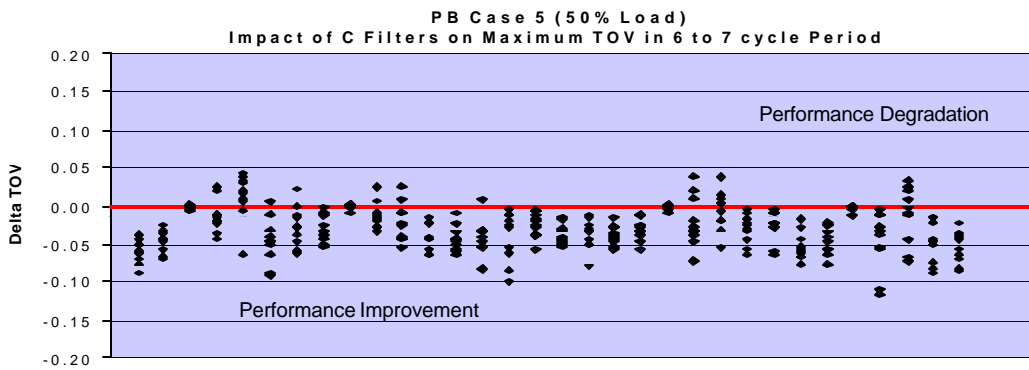


Figure A.7



IMPACT OF C -FILTERS Case 5 + 20 Miles

Figure A.8

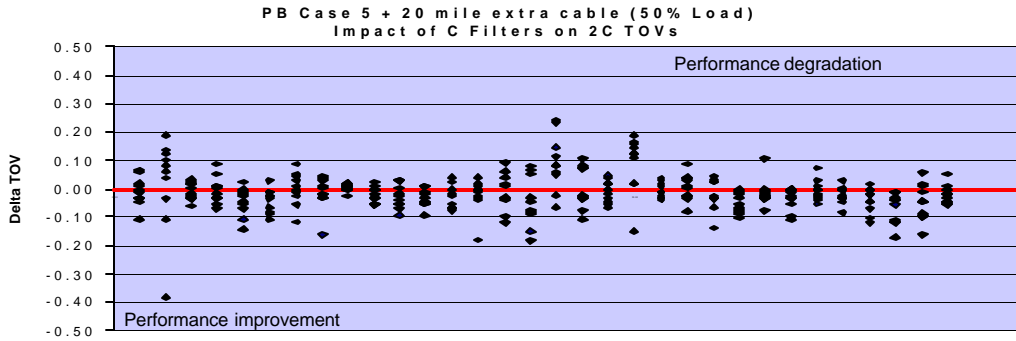


Figure A.9

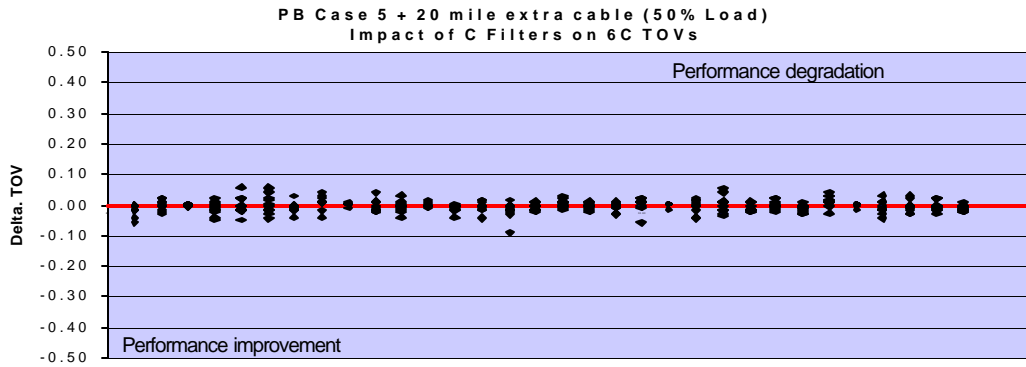


Figure A.10

Case 5
6C TOVs (PB 40% Load levels)

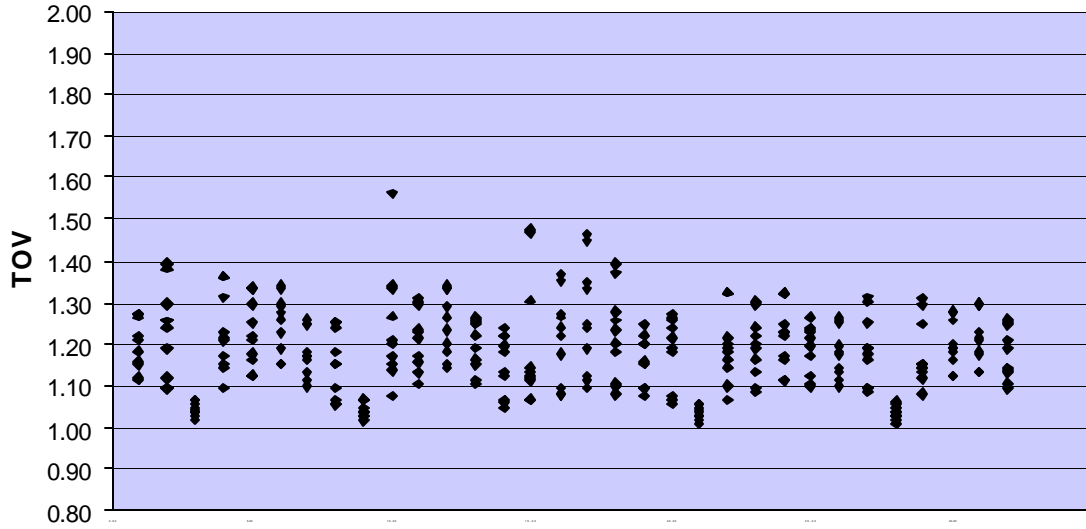
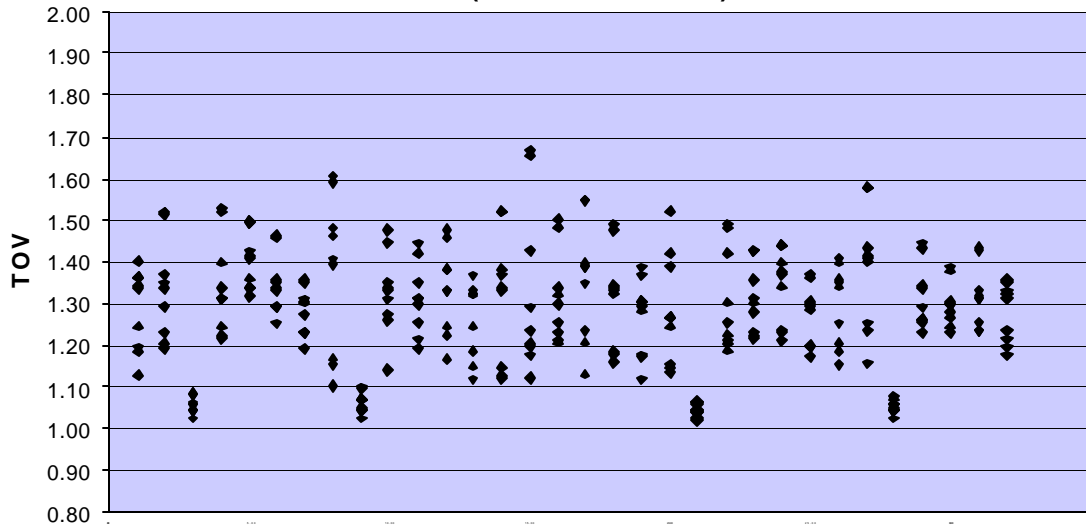


Figure A.11

Case 5
6C TOVs (PB 30% Load levels)



APPENDIX B - CASE TOPOLOGIES

Figure B.1
OLD CASE 5
NORWALK - DEVON - PEQUONNOCK 115KV CONFIGURATION

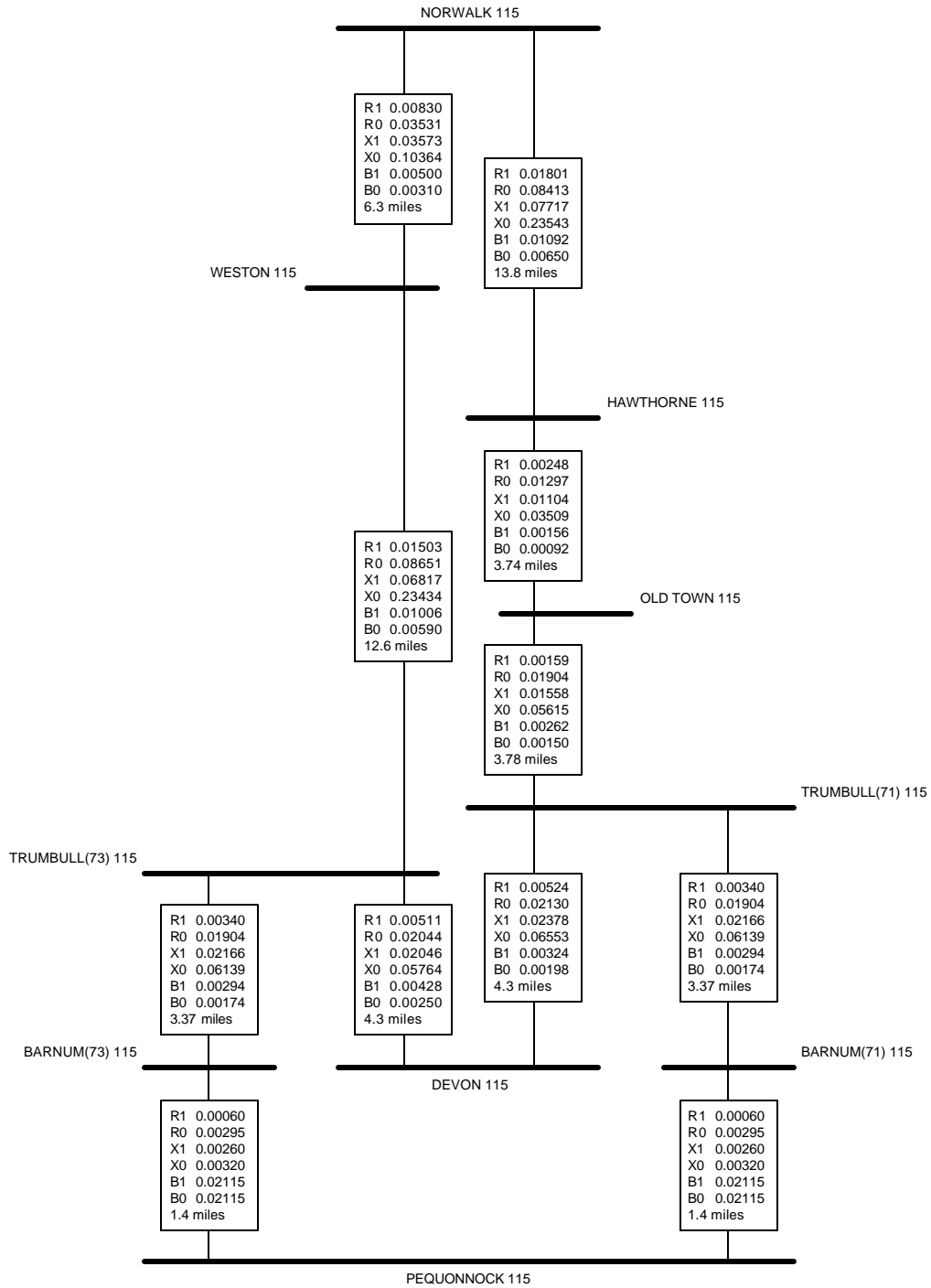


Figure B.2
OLD CASE 5
EAST DEVON - BESECK 345KV CONFIGURATION

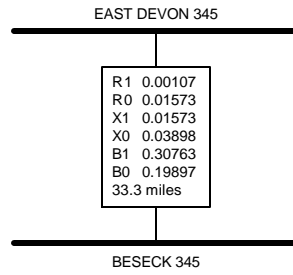


Figure B.3
OLD CASE 5 + 5 MILES
EAST DEVON - BESECK 345KV CONFIGURATION

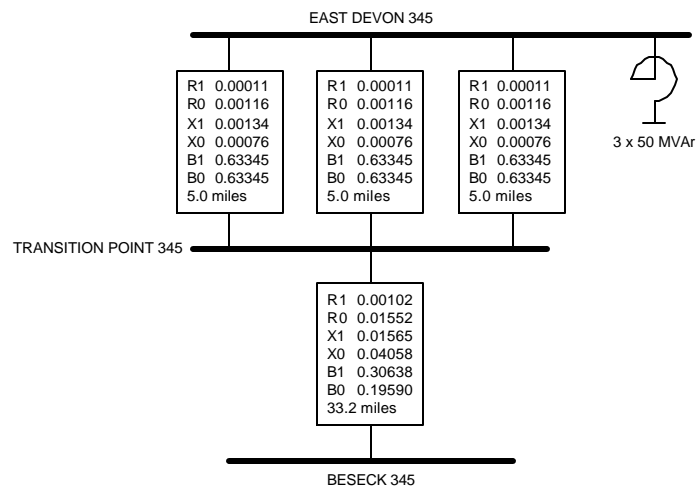


Figure B.4

**OLD CASE 5 + 10 MILES
EAST DEVON - BESECK 345KV CONFIGURATION**

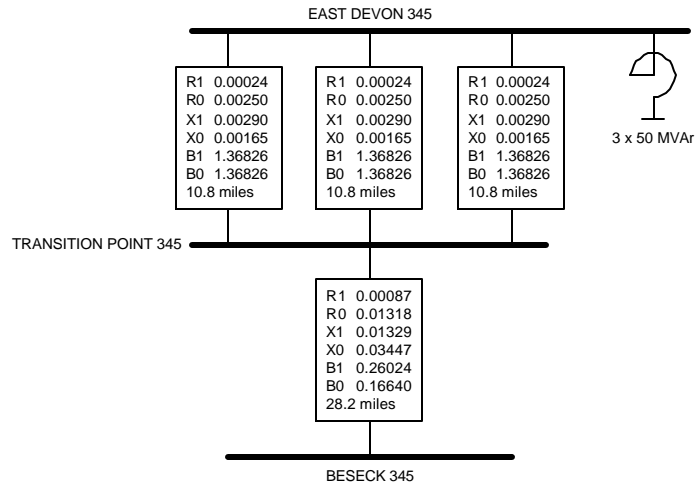
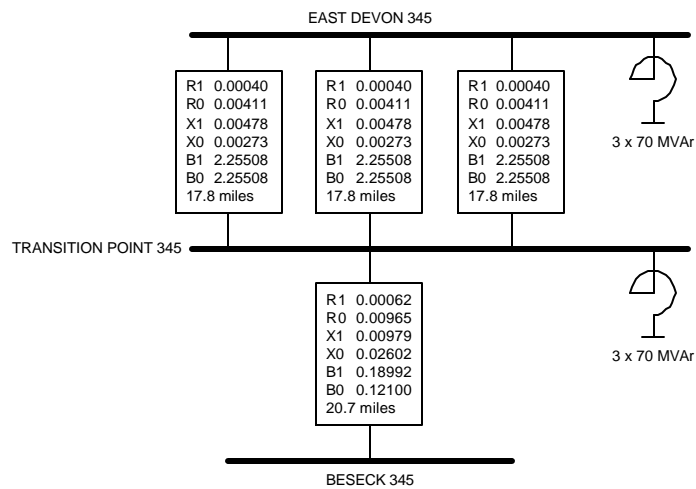


Figure B.5

**OLD CASE 5 + 20 MILES
EAST DEVON - BESECK 345KV CONFIGURATION**



APPENDIX C - SPREADSHEET RESULTS

CASE #	DONE BY	DATE	09-Dec-04	SWITCHING EVENT	SYSTEM CONDITIONS			TOV											INITIAL CONDITIONS																
					LOAD LEVEL	SHUNT CAPS	REACT	2C	16C	LOCATION (6C)	PLUM345	PLUM115	NRWK345	NRWK115	EDV345	BSC345	ESHR115	FRBG115	STON115	ROCK115	PT	PT	NW	NW	ED	BK	ES	FB	LB	ST	RR				
3-Ph line	Plumtree (PT-LM)	50%		1.53	1.21	ESH115	1.41	1.10	1.26	1.18	1.22	1.17	1.13	1.21	1.12	1.21	1.11	1.21	1.12	1.23	1.09	1.53	1.21	1.38	1.15	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06		
3-Ph line	East Devon TP (ED-B OHL)	50%		1.54	1.15	ESH115	1.41	1.10	1.26	1.18	1.22	1.17	1.13	1.21	1.12	1.21	1.11	1.21	1.12	1.23	1.09	1.53	1.21	1.38	1.15	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06		
3-Ph line	East Devon TP (ED-B OHL)	50%		1.37	1.10	EDV345	1.27	1.08	1.22	1.08	1.34	1.09	1.24	1.07	1.37	1.10	1.28	1.09	1.27	1.08	1.22	1.05	1.24	1.05	1.23	1.04	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06	
3-Ph line	Norwalk (NW-PF)	50%		1.45	1.19	STON115	1.33	1.18	1.24	1.16	1.45	1.13	1.23	1.16	1.47	1.14	1.30	1.13	1.22	1.14	1.22	1.10	1.36	1.19	1.34	1.06	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06	
3-Ph bus	Singt (S-ED)	50%		1.54	1.27	NRWK345	1.31	1.18	1.27	1.15	1.54	1.27	1.24	1.13	1.27	1.14	1.22	1.14	1.23	1.09	1.26	1.21	1.26	1.19	1.23	1.05	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06	
3-Ph bus	Norwalk	50%		1.48	1.20	STON115	1.27	1.13	1.22	1.12	1.45	1.18	1.23	1.10	1.48	1.18	1.19	1.18	1.13	1.22	1.10	1.24	1.20	1.20	1.13	1.06	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06	
3-Ph bus	Plumtree	50%		1.66	1.21	ESH115	1.43	1.13	1.37	1.16	1.29	1.14	1.19	1.21	1.11	1.21	1.11	1.21	1.18	1.12	1.23	1.09	1.66	1.21	1.55	1.14	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06	
3-Ph line	East Devon TP (ED-B OHL)	50%		1.35	1.11	EDV345	1.32	1.09	1.29	1.08	1.33	1.10	1.24	1.07	1.35	1.11	1.18	1.09	1.23	1.07	1.15	1.04	1.29	1.07	1.24	1.05	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06	
3-Ph line	Norwalk (NW-PF)	50%		1.43	1.16	STON115	1.33	1.16	1.32	1.15	1.43	1.11	1.22	1.11	1.43	1.11	1.26	1.12	1.20	1.12	1.18	1.08	1.25	1.16	1.24	1.05	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06	
3-Ph line	Singt (S-ED)	50%		1.42	1.16	EDV345	1.33	1.13	1.26	1.15	1.42	1.16	1.20	1.11	1.40	1.11	1.18	1.12	1.21	1.08	1.14	1.12	1.32	1.11	1.13	1.06	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06	
3-Ph bus	Norwalk	50%		1.51	1.16	PLUM115	1.51	1.14	1.37	1.16	1.37	1.12	1.28	1.11	1.40	1.11	1.26	1.12	1.17	1.12	1.19	1.10	1.36	1.12	1.27	1.11	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06	
3-Ph bus	Plumtree	50%		1.57	1.21	STON115	1.43	1.15	1.30	1.19	1.23	1.11	1.23	1.13	1.25	1.11	1.17	1.11	1.19	1.12	1.20	1.08	1.57	1.21	1.39	1.15	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06	
3-Ph bus	East Der-Beseck OHL	50%		1.63	1.26	PLUM345	1.63	1.26	1.35	1.17	1.42	1.21	1.28	1.12	1.44	1.19	1.20	1.11	1.19	1.12	1.22	1.15	1.15	1.09	1.22	1.14	1.14	1.08	1.09	1.07	1.10	1.09	1.05	1.08	1.06
3-Ph line	Norwalk (NW-PF)	50%		1.57	1.34	EDV345	1.29	1.18	1.36	1.18	1.57	1.32	1.23	1.13	1.57	1.34	1.19	1.12	1.22	1.15	1.15	1.09	1.63	1.21	1.41	1.14	1.08	1.09	1.07	1.10	1.09	1.05	1.08	1.06	
3-Ph line	Singt (S-ED)	50%		1.55	1.15	EDV345	1.39	1.10	1.39	1.11	1.50	1.13	1.46	1.10	1.55	1.15	1.29	1.11	1.33	1.12	1.35	1.08	1.47	1.16	1.45	1.15	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06	
3-Ph bus	East Der-Beseck OHL	50%		1.62	1.16	STON115	1.48	1.11	1.41	1.16	1.37	1.11	1.38	1.12	1.14	1.19	1.11	1.30	1.11	1.22	1.09	1.62	1.16	1.61	1.15	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06		
3-Ph bus	Plumtree	50%		1.39	1.20	STON115	1.36	1.13	1.20	1.11	1.17	1.11	1.18	1.08	1.18	1.10	1.20	1.11	1.17	1.09	1.15	1.05	1.38	1.20	1.25	1.11	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06	
3-Ph line	Plumtree (PT-LM)	50%		1.46	1.14	ESH115	1.36	1.09	1.36	1.09	1.42	1.12	1.37	1.08	1.46	1.13	1.28	1.11	1.32	1.14	1.20	1.05	1.32	1.11	1.30	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06		
1-Ph line	East Devon TP (ED-B OHL)	50%		1.29	1.08	BSC345	1.24	1.06	1.23	1.05	1.28	1.07	1.25	1.05	1.29	1.08	1.22	1.08	1.24	1.06	1.19	1.03	1.24	1.05	1.23	1.04	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06	
3-Ph line	Norwalk (NW-PF)	50%		1.39	1.16	EDV345	1.33	1.16	1.26	1.13	1.39	1.10	1.27	1.11	1.36	1.10	1.32	1.11	1.21	1.11	1.16	1.07	1.30	1.15	1.25	1.04	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06	
3-Ph line	Singt (S-ED)	50%		1.42	1.15	EDV345	1.25	1.08	1.20	1.10	1.40	1.14	1.22	1.09	1.42	1.15	1.16	1.09	1.13	1.09	1.17	1.05	1.23	1.10	1.19	1.10	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06	
3-Ph bus	Norwalk	50%		1.38	1.10	STON115	1.23	1.09	1.14	1.10	1.34	1.07	1.23	1.08	1.38	1.09	1.22	1.10	1.15	1.10	1.15	1.05	1.23	1.10	1.19	1.10	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06	
3-Ph bus	Plumtree	50%		1.55	1.19	STON115	1.42	1.09	1.26	1.15	1.29	1.08	1.16	1.09	1.22	1.08	1.22	1.12	1.15	1.11	1.15	1.07	1.55	1.19	1.47	1.11	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06	
3-Ph line	Plumtree (PT-LM)	50%		1.43	1.22	ESH115	1.39	1.19	1.25	1.19	1.33	1.20	1.22	1.15	1.35	1.21	1.32	1.14	1.33	1.24	1.21	1.10	1.29	1.18	1.35	1.16	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06	
1-Ph line	East Devon TP (ED-B OHL)	50%		1.33	1.14	EDV345	1.29	1.10	1.30	1.09	1.31	1.11	1.24	1.07	1.33	1.11	1.23	1.09	1.26	1.08	1.23	1.05	1.30	1.08	1.27	1.07	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06	
3-Ph line	East Devon TP (ED-B OHL)	50%		1.45	1.21	PLUM115	1.36	1.10	1.32	1.21	1.41	1.12	1.24	1.12	1.45	1.12	1.27	1.12	1.22	1.13	1.22	1.10	1.33	1.19	1.28	1.13	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06	
3-Ph line	Norwalk (NW-PF)	50%		1.42	1.18	EDV345	1.34	1.15	1.29	1.15	1.42	1.17	1.09	1.42	1.18	1.22	1.12	1.21	1.11	1.20	1.09	1.30	1.16	1.28	1.13	1.06	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06	
3-Ph bus	Singt (S-ED)	50%		1.61	1.14	STON115	1.42	1.13	1.31	1.14	1.39	1.11	1.23	1.09	1.41	1.11	1.27	1.12	1.19	1.14	1.20	1.10	1.34	1.13	1.14	1.14	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06	
3-Ph bus	Plumtree	50%		1.64	1.21	STON115	1.43	1.14	1.40	1.15	1.22	1.11	1.21	1.11	1.22	1.12	1.12	1.12	1.13	1.26	1.09	1.64	1.21	1.43	1.14	1.14	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06	
3-Ph line	Plumtree (PT-LM)	70%		1.56	1.41	ROCK115	1.39	1.17	1.18	1.16	1.21	1.11	1.17	1.10	1.21	1.11	1.23	1.11	1.18	1.13	1.25	1.16	1.31	1.20	1.56	1.41	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06	
3-Ph line	East Devon TP (ED-B OHL)	70%		1.37	1.17	ESH115	1.23	1.12	1.18	1.11	1.27	1.13	1.23	1.10	1.26	1.14	1.35	1.10	1.24	1.17	1.09	1.32	1.16	1.22	1.37	1.15	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06	
1-Ph line	East Devon TP (ED-B OHL)	70%		1.31	1.10	FRBG115	1.16	1.07	1.17	1.08	1.19	1.07	1.18	1.07	1.19	1.08	1.15	1.07	1.19	1.09	1.31	1.10	1.20	1.08	1.29	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06		
3-Ph line	Norwalk (NW-PF)	70%		1.64	1.44	ROCK115	1.31	1.14	1.21	1.14	1.34	1.13	1.28	1.10	1.33	1.12	1.24	1.11	1.19	1.13	1.31	1.19	1.26	1.21	1.64	1.44	1.09	1.08	1.07	1.10	1.09	1.05	1.08	1.06	
3-Ph line	Singt (S-ED)	70%		1.47	1.30	ROCK115	1.29	1.15	1.25	1.22	1.46	1.19	1.12	1.41	1.17	1.20	1.12	1.18	1.14	1.30	1.16	1.27	1.47	1.30	1.30	1.30	1.09	1.08	1.07	1.10	1.				

CASE #	OLD CASE 5	DATE	16-Dec-04																																					
DONE BY	PB POWER																																							
SWITCHING EVENT		SYSTEM CONDITIONS		MAXIMUM TOV		TOV		INITIAL CONDITIONS																																
TYPE	LOCATION	LOAD LEVEL	SHUNT CAPS	LINE REACT	REACT	2C	6C	LOCATION (6C)	PLUNG45	RUM115	NRWK345	EDWN345	ESHR115	FRFG115	STONY145	ROCK115	PT	PT	345	115	345	115	345	115	345	115	345	115	345	115										
OLD CASE 5																																								
3-Ph line	Plumtree (PTLM)	30%				1.65	1.40	STONY115	1.65	1.36	1.45	1.36	1.60	1.34	1.47	1.24	1.59	1.34	1.36	1.20	1.30	1.19	1.29	1.13	1.49	1.40	1.46	1.36	1.05	1.04	1.06	1.05	1.06	1.06	1.08	1.04	1.04	1.02	1.04	1.03
3-Ph line	East Devon (ED-BK)	30%				2.00	1.52	EDWN345	1.76	1.42	1.67	1.36	1.52	1.73	1.37	2.00	1.52	1.37	1.19	1.43	1.23	1.39	1.20	1.70	1.34	1.74	1.29	1.05	1.04	1.06	1.05	1.06	1.06	1.06	1.04	1.04	1.02	1.04	1.03	
1-Ph line	East Devon (ED-BK)	30%				1.32	1.08	EDWN345	1.22	1.07	1.22	1.06	1.32	1.09	1.24	1.06	1.32	1.09	1.15	1.05	1.13	1.05	1.13	1.05	1.13	1.05	1.13	1.05	1.13	1.05	1.06	1.06	1.06	1.06	1.04	1.04	1.02	1.04	1.03	
3-Ph line	Norwalk (NW-PT)	30%				1.63	1.53	NRWK345	1.61	1.21	1.42	1.22	1.63	1.53	1.66	1.40	1.81	1.52	1.54	1.31	1.42	1.32	1.34	1.24	1.47	1.22	1.55	1.34	1.05	1.04	1.06	1.05	1.06	1.06	1.04	1.04	1.02	1.04	1.03	
3-Ph bus	Singer (SIED)	30%				1.73	1.50	NRWK345	1.73	1.45	1.67	1.36	1.72	1.50	1.68	1.41	1.68	1.50	1.46	1.34	1.49	1.34	1.50	1.32	1.66	1.41	1.67	1.42	1.05	1.04	1.06	1.05	1.06	1.06	1.04	1.04	1.02	1.04	1.03	
3-Ph bus	Norwalk	30%				1.89	1.47	NRWK345	1.82	1.40	1.68	1.30	1.67	1.30	1.66	1.51	1.89	1.46	1.51	1.30	1.42	1.29	1.43	1.25	1.70	1.34	1.69	1.35	1.05	1.04	1.06	1.05	1.06	1.06	1.04	1.04	1.02	1.04	1.03	
3-Ph bus	Plumtree	30%				1.69	1.36	NRWK345	1.63	1.30	1.57	1.30	1.66	1.36	1.55	1.27	1.69	1.35	1.44	1.23	1.38	1.23	1.35	1.19	1.67	1.31	1.69	1.31	1.07	1.06	1.07	1.05	1.07	1.04	1.04	1.02	1.04	1.03		
3-Ph line	East Devon (ED-BK)	30%				1.92	1.61	EDWN345	1.85	1.55	1.82	1.46	1.91	1.59	1.71	1.40	1.92	1.61	1.33	1.10	1.33	1.17	1.31	1.15	1.82	1.48	1.71	1.41	1.07	1.06	1.07	1.05	1.07	1.04	1.04	1.02	1.04	1.03		
1-Ph line	East Devon (ED-BK)	30%				1.36	1.10	EDWN345	1.36	1.09	1.35	1.07	1.36	1.10	1.28	1.07	1.35	1.10	1.14	1.05	1.16	1.05	1.16	1.02	1.35	1.07	1.28	1.05	1.07	1.06	1.07	1.05	1.07	1.04	1.04	1.02	1.04	1.03		
3-Ph line	Norwalk (NW-PT)	30%				1.97	1.48	NRWK345	1.78	1.34	1.73	1.34	1.95	1.48	1.73	1.34	1.97	1.45	1.56	1.26	1.60	1.54	1.14	1.71	1.31	1.72	1.35	1.07	1.06	1.07	1.05	1.07	1.04	1.04	1.02	1.04	1.03			
3-Ph line	Singer (SIED)	30%				2.15	1.44	NRWK345	2.11	1.44	1.92	1.35	2.15	1.44	1.82	1.32	2.08	1.42	1.66	1.61	1.22	1.50	1.19	1.92	1.31	1.92	1.31	1.07	1.06	1.07	1.05	1.07	1.04	1.04	1.02	1.04	1.03			
3-Ph bus	Norwalk	30%				2.11	1.48	NRWK345	2.10	1.46	1.86	1.38	2.11	1.48	1.80	1.33	2.05	1.45	1.57	1.24	1.55	1.22	1.46	1.17	1.90	1.38	1.87	1.33	1.07	1.06	1.07	1.05	1.07	1.04	1.04	1.02	1.04	1.03		
3-Ph bus	Plumtree	30%				1.64	1.37	STONY115	1.64	1.35	1.47	1.33	1.59	1.33	1.47	1.25	1.56	1.32	1.29	1.15	1.27	1.19	1.24	1.12	1.47	1.37	1.42	1.33	1.07	1.06	1.07	1.05	1.07	1.04	1.04	1.02	1.04	1.03		
3-Ph line	Plumtree (PTLM)	30%				1.80	1.52	NRWK345	1.78	1.52	1.67	1.37	1.79	1.52	1.65	1.33	1.80	1.52	1.28	1.12	1.27	1.15	1.31	1.13	1.78	1.36	1.70	1.34	1.06	1.05	1.06	1.05	1.06	1.06	1.04	1.04	1.02	1.04	1.03	
3-Ph line	Norwalk (NW-PT)	30%				1.99	1.67	EDWN345	1.98	1.16	1.41	1.20	1.96	1.66	1.61	1.43	1.99	1.67	1.24	1.12	1.34	1.24	1.33	1.18	1.43	1.21	1.46	1.29	1.05	1.05	1.06	1.05	1.06	1.06	1.07	1.03	1.04	1.02	1.04	1.03
3-Ph line	Singer (SIED)	30%				1.95	1.50	EDWN345	1.77	1.39	1.76	1.32	1.91	1.49	1.72	1.34	1.95	1.50	1.31	1.21	1.51	1.23	1.37	1.21	1.77	1.30	1.78	1.26	1.05	1.05	1.06	1.05	1.06	1.06	1.07	1.03	1.04	1.02	1.04	1.03
3-Ph bus	Norwalk	30%				1.94	1.56	NRWK345	1.74	1.45	1.75	1.39	1.92	1.55	1.64	1.39	1.94	1.55	1.24	1.13	1.43	1.24	1.41	1.21	1.79	1.40	1.75	1.35	1.05	1.05	1.06	1.05	1.06	1.06	1.07	1.03	1.04	1.02	1.04	1.03
3-Ph bus	Plumtree	30%				1.70	1.49	EDWN345	1.67	1.57	1.46	1.34	1.69	1.46	1.55	1.32	1.70	1.49	1.34	1.19	1.35	1.16	1.34	1.16	1.57	1.34	1.56	1.33	1.02	1.04	1.05	1.06	1.06	1.06	1.06	1.04	1.04	1.02	1.04	1.03
3-Ph line	East Devon (ED-BK)	30%				1.59	1.59	NRWK345	1.59	1.29	1.59	1.25	1.69	1.59	1.55	1.32	1.72	1.42	1.34	1.14	1.37	1.18	1.35	1.12	1.58	1.27	1.58	1.27	1.02	1.04	1.05	1.06	1.06	1.06	1.06	1.04	1.04	1.02	1.04	1.03
1-Ph line	East Devon (ED-BK)	30%				1.75	1.52	NRWK345	1.65	1.28	1.59	1.25	1.69	1.36	1.55	1.22	1.72	1.42	1.34	1.14	1.37	1.18	1.35	1.12	1.58	1.27	1.58	1.27	1.02	1.04	1.05	1.06	1.06	1.06	1.06	1.04	1.04	1.02	1.04	1.03
3-Ph line	East Devon (ED-BK)	30%				1.25	1.07	EDWN345	1.15	1.05	1.15	1.05	1.19	1.05	1.25	1.06	1.25	1.06	1.22	1.07	1.13	1.04	1.11	1.05	1.17	1.04	1.18	1.03	1.05	1.04	1.06	1.05	1.06	1.06	1.06	1.04	1.04	1.02	1.04	1.03
3-Ph line	Norwalk (NW-PT)	30%				1.82	1.49	NRWK345	1.53	1.15	1.44	1.21	1.82	1.49	1.66	1.42	1.78	1.48	1.43	1.36	1.23	1.11	1.19	1.49	1.21	1.50	1.30	1.49	1.05	1.04	1.06	1.05	1.06	1.06	1.04	1.04	1.02	1.04	1.03	
3-Ph line	Singer (SIED)	30%				1.87	1.43	EDWN345	1.82	1.37	1.74	1.32	1.87	1.42	1.84	1.36	1.85	1.43	1.53	1.23	1.47	1.22	1.44	1.21	1.71	1.30	1.78	1.28	1.05	1.04	1.06	1.05	1.06	1.06	1.04	1.04	1.02	1.04	1.03	
3-Ph bus	Norwalk	30%				1.85	1.44	EDWN345	1.73	1.40	1.65	1.34	1.84	1.44	1.79	1.40	1.85	1.44	1.49	1.24	1.47	1.23	1.44	1.21	1.64	1.37	1.67	1.37	1.05	1.04	1.06	1.05	1.06	1.06	1.04	1.04	1.02	1.04	1.03	
3-Ph bus	Plumtree	30%				1.58	1.37	EDWN345	1.52	1.30	1.43	1.29	1.58	1.37	1.53	1.30	1.56	1.37	1.36	1.20	1.23	1.20	1.29	1.17	1.41	1.31	1.52	1.29	1.06	1.05	1.07	1.05	1.06	1.06	1.04	1.04	1.02	1.04	1.03	
3-Ph line	Plumtree (PTLM)	30%				1.69	1.41	STONY115	1.68	1.35	1.52	1.35	1.69	1.35	1.57	1.25	1.66	1.34	1.45	1.19	1.36	1.20	1.31	1.15	1.59	1.41	1.56	1.40	1.06	1.05	1.07	1.05	1.06	1.06	1.06	1.04	1.04	1.02	1.04	1.03
3-Ph line	East Devon (ED-BK)	30%				1.84	1.58	EDWN345	1.75	1.49	1.70	1.41	1.82	1.58	1.64	1.42	1.84	1.58	1.38	1.16	1.37	1.24	1.47	1.26	1.67	1.43	1.65	1.40	1.06	1.05	1.07	1.05	1.06	1.06	1.06	1.04	1.04	1.02	1.04	1.03
1-Ph line	East Devon (ED-BK)	30%				1.29	1.08	EDWN345	1.26	1.07	1.27	1.06	1.27	1.07	1.22	1.05	1.29	1.08	1.24	1.04	1.19	1.05	1.19	1.02	1.26	1.06	1.27	1.05	1.06	1.05	1.07	1.05	1.06	1.06	1.06	1.04	1.04	1.02	1.04	1.03
3-Ph line	Norwalk (NW-PT)	30%				2.15	1.44	NRWK345	1.76	1.28	1.68	1.27	2.15	1.44	1.77	1.35	2.07	1.43	1.62	1.63	1.64	1.23	1.59	1.29	1.75	1.34	1.06	1.05	1.07	1.05	1.06	1.06	1.06	1.06	1.04	1.04	1.02	1.04	1.03	
3-Ph line	Singer (SIED)	30%				2.06	1.39	NRWK345	1.94	1.36	1.83	1.31	2.06	1.39	1.75	1.28	2.05	1.38	1.68	1.27	1.54	1.23	1.68	1.25	1.88	1.30	1.85	1.30	1.06	1.05	1.07	1.05	1.06	1.06	1.06	1.04	1.04	1.02	1.04	1.03
3-Ph bus	Norwalk																																							

CASE #	OLD CASE 5 + 5 MILES		DATE:	16-Dec-04		SWITCHING EVENT	SYSTEM CONDITIONS		MAXIMUM TOV		TOV		INITIAL CONDITIONS															
	TYPE	LOCATION		LOAD LEVEL	SHUNT REACS		LINE OUT	2C	16C	LOCATION (6C)	2C	16C	2C	16C	2C	16C	2C	16C	2C	16C								
OLD CASE 5 + 5 MILES																												
3-Ph line	Plumtree (PTLM)	30%				1.70	1.48	ROCK115	1.70	1.27	1.43	1.39	1.42	1.33	1.41	1.32	1.40	1.36	1.43	1.17	1.24	1.18	1.25	1.16	1.47	1.48	1.46	1.48
1-Ph line	East Devon (ED-BK)	30%				1.57	1.36	EDVNG345	1.47	1.24	1.44	1.27	1.57	1.31	1.52	1.33	1.54	1.36	1.37	1.17	1.22	1.16	1.25	1.13	1.44	1.21	1.48	1.27
3-Ph line	East Devon (ED-BK)	30%				1.36	1.09	NRWK345	1.23	1.08	1.29	1.07	1.30	1.09	1.28	1.07	1.33	1.08	1.19	1.06	1.16	1.06	1.17	1.04	1.36	1.06	1.34	1.05
3-Ph line	Norwalk (NRW-PT)	30%				1.91	1.67	NRWK345	1.60	1.29	1.52	1.34	1.90	1.67	1.62	1.49	1.65	1.38	1.28	1.38	1.26	1.39	1.22	1.53	1.33	1.61	1.47	
3-Ph line	Singer (S-ED)	30%				1.86	1.52	NRWK345	1.82	1.42	1.76	1.36	1.97	1.52	1.77	1.36	1.98	1.50	1.32	1.50	1.27	1.51	1.24	1.76	1.42	1.75	1.41	
3-Ph bus	Norwalk	30%				1.93	1.65	NRWK345	1.69	1.53	1.64	1.43	1.93	1.65	1.69	1.42	1.92	1.65	1.46	1.31	1.54	1.27	1.46	1.25	1.66	1.45	1.64	1.42
3-Ph line	Plumtree	30%				1.63	1.43	EDVNG345	1.58	1.37	1.37	1.32	1.59	1.41	1.59	1.38	1.63	1.43	1.33	1.23	1.20	1.32	1.19	1.49	1.36	1.48	1.39	
3-Ph line	East Devon (ED-BK)	30%				1.83	1.51	STONY115	1.80	1.37	1.72	1.44	1.81	1.37	1.50	1.32	1.83	1.39	1.35	1.17	1.42	1.34	1.36	1.18	1.70	1.51	1.62	1.44
3-Ph line	East Devon (ED-BK)	30%				1.45	1.12	NRWK345	1.41	1.11	1.42	1.09	1.43	1.12	1.33	1.08	1.45	1.12	1.15	1.06	1.20	1.06	1.21	1.04	1.40	1.08	1.38	1.07
3-Ph line	Norwalk (NRW-PT)	30%				1.91	1.66	NRWK345	1.65	1.30	1.51	1.34	1.87	1.66	1.63	1.49	1.64	1.39	1.28	1.39	1.26	1.40	1.22	1.54	1.34	1.60	1.46	
3-Ph line	Norwalk (NRW-PT)	30%				1.87	1.59	PLUM345	1.80	1.59	1.73	1.52	1.87	1.59	1.65	1.43	1.81	1.57	1.51	1.29	1.41	1.25	1.32	1.19	1.74	1.56	1.71	1.47
3-Ph bus	Norwalk	30%				1.68	1.57	EDVNG345	1.64	1.51	1.52	1.42	1.68	1.54	1.52	1.46	1.68	1.57	1.44	1.20	1.39	1.20	1.27	1.24	1.57	1.41	1.61	1.34
3-Ph line	Plumtree (PTLM)	30%				1.63	1.46	STONY115	1.63	1.26	1.42	1.35	1.40	1.31	1.37	1.28	1.36	1.30	1.25	1.10	1.32	1.19	1.21	1.11	1.51	1.46	1.53	1.45
3-Ph line	Norwalk (NRW-PT)	30%				1.71	1.46	STONY115	1.71	1.35	1.66	1.34	1.67	1.33	1.45	1.30	1.66	1.41	1.33	1.18	1.29	1.24	1.30	1.18	1.69	1.46	1.69	1.43
3-Ph line	Norwalk	30%				1.71	1.37	ROCK115	1.43	1.18	1.51	1.23	1.71	1.37	1.46	1.27	1.71	1.35	1.25	1.12	1.31	1.17	1.32	1.24	1.60	1.30	1.49	1.37
3-Ph bus	Norwalk	30%				1.96	1.75	EDVNG345	1.91	1.57	1.62	1.46	1.98	1.74	1.64	1.50	1.96	1.75	1.38	1.15	1.53	1.23	1.45	1.22	1.63	1.41	1.71	1.39
3-Ph bus	Norwalk	30%				1.66	1.42	EDVNG345	1.47	1.26	1.42	1.30	1.66	1.37	1.47	1.34	1.63	1.42	1.33	1.14	1.32	1.14	1.26	1.20	1.45	1.28	1.42	1.31
3-Ph line	Norwalk (NRW-PT)	30%				1.55	1.35	ROCK115	1.49	1.16	1.50	1.28	1.53	1.27	1.31	1.55	1.32	1.44	1.21	1.40	1.13	1.35	1.10	1.47	1.30	1.43	1.35	
3-Ph line	Norwalk (NRW-PT)	30%				1.60	1.32	ROCK115	1.57	1.24	1.47	1.28	1.49	1.22	1.42	1.26	1.47	1.23	1.36	1.14	1.25	1.22	1.26	1.13	1.95	1.31	1.60	1.32
3-Ph line	Norwalk	30%				1.68	1.30	EDVNG345	1.45	1.21	1.41	1.22	1.50	1.24	1.45	1.30	1.49	1.22	1.41	1.13	1.30	1.19	1.30	1.13	1.54	1.23	1.68	1.22
3-Ph line	Norwalk	30%				1.42	1.10	EDVNG345	1.27	1.09	1.23	1.07	1.29	1.09	1.42	1.08	1.29	1.10	1.20	1.05	1.17	1.06	1.17	1.04	1.25	1.07	1.24	1.05
3-Ph line	East Devon (ED-BK)	30%				1.63	1.46	NRWK115	1.63	1.15	1.54	1.22	1.57	1.31	1.54	1.46	1.57	1.30	1.33	1.15	1.33	1.16	1.33	1.20	1.95	1.31	1.61	1.35
3-Ph bus	Norwalk	30%				1.70	1.69	NRWK115	1.64	1.46	1.59	1.35	1.70	1.69	1.69	1.36	1.70	1.50	1.45	1.23	1.34	1.23	1.36	1.22	1.63	1.42	1.74	1.40
3-Ph line	Singer (S-ED)	30%				1.54	1.38	NRWK115	1.54	1.28	1.44	1.38	1.54	1.44	1.42	1.33	1.28	1.44	1.30	1.17	1.42	1.14	1.51	1.35	1.66	1.35		
3-Ph line	Plumtree (PTLM)	30%				1.59	1.45	NRWK115	1.59	1.29	1.36	1.24	1.59	1.36	1.24	1.36	1.24	1.59	1.36	1.24	1.36	1.24	1.59	1.36	1.24	1.36	1.24	
3-Ph line	East Devon (ED-BK)	30%				1.84	1.45	EDVNG345	1.84	1.09	1.30	1.07	1.36	1.09	1.30	1.07	1.36	1.09	1.30	1.07	1.36	1.09	1.30	1.07	1.36	1.09	1.30	1.07
3-Ph line	East Devon (ED-BK)	30%				1.50	1.30	EDVNG345	1.50	1.29	1.49	1.27	1.50	1.29	1.49	1.27	1.50	1.29	1.49	1.27	1.50	1.29	1.49	1.27	1.50	1.29	1.49	1.27
3-Ph line	East Devon (ED-BK)	30%				1.34	1.08	EDVNG345	1.34	1.08	1.30	1.07	1.36	1.09	1.30	1.07	1.36	1.09	1.30	1.07	1.36	1.09	1.30	1.07	1.36	1.09	1.30	1.07
3-Ph line	East Devon (ED-BK)	30%				1.30	1.08	EDVNG345	1.30	1.08	1.30	1.07	1.36	1.09	1.30	1.07	1.36	1.09	1.30	1.07	1.36	1.09	1.30	1.07	1.36	1.09	1.30	1.07
3-Ph line	Singer (S-ED)	30%				1.82	1.69	NRWK345	1.49	1.29	1.48	1.34	1.80	1.68	1.60	1.49	1.29	1.48	1.34	1.27	1.45	1.25	1.46	1.25	1.48	1.27	1.44	1.27
3-Ph line	Norwalk	30%				1.95	1.45	NRWK345	1.95	1.45	1.95	1.38	2.01	1.49	1.73	1.35	1.97	1.68	1.71	1.25	1.65	1.25	1.75	1.77	1.80	1.41	1.63	1.41
3-Ph bus	Norwalk	30%				1.71	1.51	NRWK345	1.63	1.44	1.54	1.43	1.63	1.51	1.47	1.35	1.65	1.51	1.46	1.27	1.41	1.23	1.36	1.56	1.59	1.44	1.71	1.43
3-Ph bus	Plumtree	30%				1.75	1.37	STONY115	1.68	1.32	1.38	1.31	1.50	1.34	1.40	1.31	1.45	1.36	1.38	1.18	1.37	1.18	1.32	1.20	1.61	1.37	1.75	1.35

APPENDIX D - TRANSMISSION NETWORK ATP / EMTP MODEL

D-1. INTRODUCTION

D-2. ATP / EMTP MODEL DATA

APPENDIX D1 – ASPEN FILES

APPENDIX D2 – CAD DRAWINGS

APPENDIX D3 – ATP DRAW DIAGRAM

APPENDIX D4 – GENERATION DATA

APPENDIX D5 – TRANSMISSION LINES/CABLE DATA

APPENDIX D6 – TRANSFORMER DATA

APPENDIX D7 – SURGE ARRESTER DATA

APPENDIX D8 – CAPACITOR DATA

APPENDIX D9 – LOAD DATA

APPENDIX D10 – REACTOR DATA

D-1. INTRODUCTION

This appendix presents the power systems database and associated ATP/EMTP⁵ model.

The modelling data presented in this document relates to the so-called Old Case 5 network configuration including the variants with 5, 10 and 20 miles of additional 345kV underground cable between East Devon and Beseck.

D-2. ATP/EMTP MODEL DATA

Network Configuration

The ATP/EMTP model has been generated using Aspen One Liner data⁶ alongside CAD drawings⁷ of the system as a basis. The Aspen files and CAD drawings are included within this report as Appendix D1 and Appendix D2 respectively. Where there have been differences between the Aspen and CAD drawing information the Aspen data has been taken to provide the most up-to-date information.

The model represents the system down to 115kV and includes equivalents for any circuits at voltages lower than this. The ATP Draw network diagram for the Old Case 5 configuration is shown in Appendix D3.

Generation

In general to represent the worst case system short circuit strength level no generation was included within the boundaries of the South West Connecticut network consistent with generation in the area being dispatched low in the merit order. All generation was considered to be outside the boundaries of the system consistent with the equivalent sources and associated transformer/impedance network defined in the Aspen data file provided. It should be noted, that this data represents a maximum generation dispatch at the boundaries to the modelled network.

Sensitivity studies were however undertaken in which generation at Milford 1 and Norwalk 1 was modelled. In addition the Resco Trash Burner generation was included. The data for this generation is shown in Appendix D4.

⁵European EMTP User Group.

⁶For the initial development of the Old Case5 model the Aspen files "phase1gevers2.rep" and "gephse1data.out" were employed.

⁷Diagram 4, "Existing System One Line Diagram" and Diagram 5 "Southwestern Connecticut Electric Reliability Project" extracted from the "Southwestern Connecticut Electric Reliability Study", Volume 1, Final Power-Flow, Voltage and Short-Circuit Report, Presented by the ISO-NE Southwestern Connecticut Working Group, December 2002.

A sub-transient representation of equivalent sources was considered to be adequate for the low frequency issues to be addressed within these studies⁸. The equivalent source models at the boundary to the network are also shown in Appendix D4.

Transmission Lines/Cables

Transmission lines and cables were modelled using the ATP/EMTP distributed parameter transposed Clarke model. This was considered to be the most appropriate line model given the information provided by the Aspen One Liner file and GE report for the 345kV and 115kV and transmission circuits. The 345kV and 115kV circuit data is included in Appendix D5.

Transmission circuits shorter than approximately 1 mile were not modelled as distributed parameter elements due to their relatively short time constants and the demands this places on the maximum simulation time step and dimensional limitations of the ATP/EMTP program. For these circuits a pi-representation was employed. The data for these circuits is also included in Appendix D5.

Transformers

The transformer model is constructed using a three-winding saturable transformer component and a hysteretic inductance. The three windings are suitably interconnected to obtain the required winding configuration, i.e. star-auto with delta tertiary. Details of this model can be seen in Appendix D6.

Surge Arresters

In the absence of any specific data for equipment currently in use on the network, surge arresters have been modelled using typical characteristics. In the analyses undertaken by PB Power that include surge arresters, these have been considered only at the 345kV voltage level and have been assumed to be of metal oxide type. The surge arrester characteristics are shown in Appendix D7.

Capacitor Banks

During the initial development of the ATP/EMTP model the data for the shunt capacitor banks was taken from a report produced by GE⁹. However the models for the Old Case 5 system configuration were subsequently modified in accordance with revised information provided by NU¹⁰. The initial and revised shunt capacitor data is shown in Appendix D8.

⁸ Studies undertaken by GE (described in the report "Connecticut Cable Transient and Harmonic Study for Phase 2", November 2003) have suggested transient issues associated with 2nd to 3rd order harmonic resonances on the network to be the most prolific. It is therefore considered adequate to utilise a relatively simple equivalent source representation.

⁹ Report prepared by GE Power Systems Energy Consulting for Northeast Utilities, "Connecticut Cable Transient and Harmonic Study for Phase 2", Final Report, November 2003.

¹⁰ Capacitor and reactor dispatch schedules issued by NU (via email) on 2 December 2004.

The C-Type filter data used to prepare the network model is also shown in Appendix D8¹¹.

Loads

The loads on the system have been modelled as equivalents based on a PSS/E saved case supplied by ISO-NE¹². Two load models were employed; the Series R-L model and the Complex model. Detailed load data is shown in Appendix D9.

Note that 100 % load corresponds to a total load level in the model of 4571MW.

Shunt Reactors

The shunt reactor data used to prepare the Old Case 5 models is shown in Appendix D10. This data is based on information provided by NU¹⁰.

¹¹ Data for the C-Type filters was taken from the report "Harmonic Impedance Study for Southwest Connecticut Phase II Alternatives", produced by KEMA Inc. for the Connecticut Siting Council, 18 October 2004. Note that for the analysis of certain load conditions in line with the capacitor and reactor dispatch schedule stipulated by NU it was necessary for PB Power to modify this data.

¹² The PSS/E saved case file "phase2-alt2-091503-2.SAV" was used to determine equivalent system P-Q loads for the 100% system load level. The required load levels of 30%, 40%, 50% and 70% were calculated pro-rata from the 100% load data.

APPENDIX D1 – ASPEN FILES

PHASE1GEVERS2.REP

-- ASPEN OneLiner --

BASE MVA = 100.0
THIS FILE HAS: 368 BUSES
54 GENERATORS
0 LOADS
8 SHUNTS
230 LINES
127 2-WINDING TRANSFORMERS
52 3-WINDING TRANSFORMERS
14 PHASE SHIFTERS
30 MUTUAL COUPLING GROUPS

FILE COMMENTS:
NETWORK EQUIVALENT COMPUTED BY ASPEN ONELINER(Tm)

-- BUS DATA --

BUS 0 11U-SS 0.48KV AREA=7 ZONE=1
BUS 0 12U-SS 0.48 KV AREA=7 ZONE=1
BUS 0 13U-SS 0.48KV AREA=7 ZONE=1
BUS 0 14U-SS 0.48KV AREA=7 ZONE=1
BUS 0 1977tap 115.KV AREA=6 ZONE=1
BUS 0 1X Bus 13.8KV AREA=9 ZONE=1
BUS 0 21S Sta serv 4.16KV AREA=1 ZONE=1
BUS 0 2X Bus 13.8KV AREA=9 ZONE=1
BUS 0 6J-21S 4.16KV AREA=1 ZONE=1
BUS 0 ALLINGS 88 115.KV AREA=10 ZONE=1
BUS 0 ALLINGS 89 115.KV AREA=10 ZONE=1
BUS 266 ANSONIA 115.KV AREA=10 ZONE=1
BUS 263 ANSONIA TAP 115.KV AREA=8 ZONE=1
BUS 0 Archers Lane 345.KV AREA=6 ZONE=1
BUS 146 ASHCREEK 115.KV AREA=666 ZONE=1
BUS 2151 BAIRD 13.8KV AREA=12 ZONE=1
BUS 151 BAIRD 88 115.KV AREA=666 ZONE=1
BUS 152 BAIRD 89 115.KV AREA=666 ZONE=1
BUS 262 BALDWIN 57 115.KV AREA=13 ZONE=1
BUS 256 BALDWIN 99 115.KV AREA=13 ZONE=1
BUS 2256 BALDWIN A2 13.8KV AREA=7 ZONE=1
BUS 2262 BALDWIN A3 13.8KV AREA=7 ZONE=1
BUS 286 BALDWIN JCTA 115.KV AREA=8 ZONE=1
BUS 277 BALDWIN JCTB 115.KV AREA=8 ZONE=1
BUS 7256 BALDWIN TER2 1.KV AREA=8 ZONE=1
BUS 7262 BALDWIN TER3 1.KV AREA=8 ZONE=1
BUS 2157 BARNUM 13.8KV AREA=12 ZONE=1
BUS 0 Barnum 71 115.KV AREA=8 ZONE=1
BUS 0 Barnum 73 115.KV AREA=8 ZONE=1
BUS 157 BARNUM 88 115.KV AREA=10 ZONE=1
BUS 156 BARNUM 89 115.KV AREA=10 ZONE=1
BUS 2202 BATES RCK A1 13.8KV AREA=7 ZONE=1
BUS 3202 BATES RCK A2 13.8KV AREA=7 ZONE=1
BUS 202 BATES ROCK 115.KV AREA=25 ZONE=1
BUS 2259 BEACON A1 13.8KV AREA=7 ZONE=1
BUS 3259 BEACON A2 13.8KV AREA=7 ZONE=1
BUS 259 BEACON FALLS 115.KV AREA=666 ZONE=1
BUS 221 BERLIN 115.KV AREA=14 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 221 BERLIN 115.KV
Unit 1 On-Line 100.00MVA 0.01135R 0.10649X 0.02396R0 0.09252X0 0.01169R2 0.10666X2
BUS 282 BLACK RKTRNU 14.4KV AREA=15 ZONE=1
BUS 287 BLACK ROCK 69.KV AREA=14 ZONE=1
BUS 2279 BLACKRCK A1A2 14.4KV AREA=16 ZONE=1
BUS 279 BLACKROCK 67 115.KV AREA=14 ZONE=1
SHUNT: Unit 1 On-Line 0.00000G 0.00000B 0.00000G0 -0.92740B0
BUS 281 BLACKROCK 82 115.KV AREA=14 ZONE=1
BUS 280 BLACKROCK 83 115.KV AREA=14 ZONE=1
BUS 3279 BLACKROCK A1 4.8KV AREA=16 ZONE=1
BUS 2280 BLACKROCK A2 4.8KV AREA=16 ZONE=1
BUS 2281 BLACKROCK A3 14.4KV AREA=16 ZONE=1
BUS 7281 BLK RCK TER3 1.KV AREA=15 ZONE=1
BUS 8281 BLK RCK TER4 7.2KV AREA=15 ZONE=1
BUS 272 BRANFORD 115.KV AREA=551 ZONE=1
BUS 2272 BRANFORD R1 23.KV AREA=4 ZONE=1
BUS 3272 BRANFORD R2 23.KV AREA=4 ZONE=1
BUS 225 BRANFORD RR 115.KV AREA=6 ZONE=1
BUS 0 brdgphbr 2 18.4KV AREA=1 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 0 brdgphbr 2 18.4KV
Unit 2 On-Line 100.00MVA 0.00291R 0.10150X 0.00291R0 0.10150X0 0.00291R2 0.10150X2
BUS 0 brdgphbr 3 20.2KV AREA=1 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 0 brdgphbr 3 20.2KV
Unit 3 On-Line 100.00MVA 0.00068R 0.05550X 0.00068R0 0.05550X0 0.00068R2 0.05550X2
BUS 0 brdgphbr jet 13.68KV AREA=1 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 0 brdgphbr jet 13.68KV
Unit jt On-Line 100.00MVA 0.00800R 0.44161X 0.00800R0 0.44161X0 0.00800R2 0.44161X2
BUS 0 BRGPRT ENERG 115.KV AREA=24 ZONE=1
BUS 248 BRISTOL 115.KV AREA=14 ZONE=1
BUS 4248 BRISTOL A1 4.8KV AREA=16 ZONE=1
BUS 2248 BRISTOL A1 13.8KV AREA=16 ZONE=1
BUS 5248 BRISTOL A2 4.8KV AREA=16 ZONE=1
BUS 3248 BRISTOL A2 13.8KV AREA=16 ZONE=1
BUS 0 BROADWAY 115.KV AREA=24 ZONE=1
BUS 3213 BULLS BRIDGE 4.8KV AREA=7 ZONE=1
BUS 2213 BULLS BRIDGE 27.6KV AREA=7 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 2213 BULLS BRIDGE 27.6KV
Unit 1 On-Line 100.00MVA 0.00000R 2.07039X 0.01651R0 0.14447X0 0.00000R2 2.07039X2
SHUNT: Unit 1 On-Line 0.00000G 0.00000B 0.00000G0 -0.46730B0
BUS 213 BULLS BRIDGE 115.KV AREA=6 ZONE=1

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BUS 230 BUNKERHILL57 115.KV AREA=55 ZONE=1
BUS 232 BUNKERHILL58 115.KV AREA=55 ZONE=1
BUS 231 BUNKERHILL66 115.KV AREA=55 ZONE=1
BUS 2232 BUNKERHILLA3 13.8KV AREA=7 ZONE=1
BUS 2230 BUNKERHILLA4 13.8KV AREA=7 ZONE=1
BUS 288 BURRITT 69.KV AREA=14 ZONE=1
BUS 0 BUS 1X 115.KV AREA=6 ZONE=1
BUS 0 BUS2X 115.KV AREA=6 ZONE=1
BUS 407 CAMPVILLE 115.KV AREA=13 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 407 CAMPVILLE 115.KV
Unit 1 On-Line 100.00MVA 0.03700R 0.24144X 0.05694R0 0.22116X0 0.03700R2 0.24145X2
BUS 2240 CANAL 23.KV AREA=16 ZONE=1
BUS 240 CANAL 115.KV AREA=14 ZONE=1
BUS 471 CARD 345.KV AREA=1 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 471 CARD 345.KV
Unit 1 On-Line 100.00MVA 0.00165R 0.02370X 0.00647R0 0.03389X0 0.00224R2 0.02394X2
BUS 2218 CARMEL HILL 23.KV AREA=7 ZONE=1
BUS 218 CARMEL HILL 115.KV AREA=13 ZONE=1
BUS 0 CEDAR HTS 75 115.KV AREA=6 ZONE=1
BUS 113 CEDAR HTS 79 115.KV AREA=6 ZONE=1
BUS 2113 CEDAR HTS A2 13.2KV AREA=7 ZONE=1
BUS 2112 CEDAR HTS A3 13.2KV AREA=7 ZONE=1
BUS 7113 CEDAR HTS T2 1.KV AREA=8 ZONE=1
BUS 7112 CEDAR HTS T3 1.KV AREA=8 ZONE=1
BUS 0 CedHtsFdr 13.2KV AREA=7 ZONE=1
BUS 249 CHIPPEN HILL 115.KV AREA=14 ZONE=1
BUS 247 CHIPPEN TAP 115.KV AREA=15 ZONE=1
BUS 2249 CHIPPENHL A1 13.8KV AREA=16 ZONE=1
BUS 3249 CHIPPENHL A2 13.8KV AREA=16 ZONE=1
BUS 7249 CHIPPENHL T1 1.KV AREA=15 ZONE=1
BUS 8249 CHIPPENHL T2 1.KV AREA=15 ZONE=1
BUS 301 COLONY 115.KV AREA=14 ZONE=1
BUS 0 COMPO 115.KV AREA=10 ZONE=1
BUS 2181 CONGRESS 13.8KV AREA=12 ZONE=1
BUS 181 CONGRESS 88 115.KV AREA=10 ZONE=1
BUS 182 CONGRESS 89 115.KV AREA=10 ZONE=1
BUS 100 COS COB 115.KV AREA=6 ZONE=1
BUS 2100 COS COB A1 27.6KV AREA=7 ZONE=1
BUS 3100 COS COB A2A3 27.6KV AREA=7 ZONE=1
BUS 0 COSCOBGEN 13.8KV AREA=9 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 0 COSCOBGEN 13.8KV
Unit 3 On-Line 25.00MVA 0.00270R 0.12000X 0.00270R0 0.06000X0 0.00270R2 0.13000X2
Unit 2 On-Line 25.00MVA 0.00270R 0.12000X 0.00270R0 0.06000X0 0.00270R2 0.13000X2
Unit 1 On-Line 25.00MVA 0.00270R 0.12000X 0.00270R0 0.06000X0 0.00270R2 0.13000X2
BUS 0 CRS SOUN CBL 345.KV AREA=10 ZONE=1
BUS 115 DARIEN 115.KV AREA=6 ZONE=1
BUS 2115 DARIEN A1 13.2KV AREA=7 ZONE=1
BUS 3115 DARIEN A2 13.2KV AREA=7 ZONE=1
BUS 7115 DARIEN TERT1 12.47KV AREA=8 ZONE=1
BUS 8115 DARIEN TERT2 12.47KV AREA=8 ZONE=1
BUS 264 DERBY TAP 115.KV AREA=8 ZONE=1
BUS 0 DEVON 11U 13.8KV AREA=7 ZONE=1
GENERATOR: On-Line 30.00RefAng Regulate V= 1.00p.u. at bus: 0 DEVON 11U 13.8KV
Unit 1 On-Line 100.00MVA 0.00280R 0.22500X 0.00280R0 99999.00000X0 0.00280R2 0.22500X2
BUS 0 DEVON 12U 13.8KV AREA=7 ZONE=1
GENERATOR: On-Line 30.00RefAng Regulate V= 1.00p.u. at bus: 0 DEVON 12U 13.8KV
Unit 1 On-Line 100.00MVA 0.00280R 0.22500X 0.00280R0 99999.00000X0 0.00280R2 0.22500X2
BUS 0 DEVON 13U 13.8KV AREA=7 ZONE=1
GENERATOR: On-Line 30.00RefAng Regulate V= 1.00p.u. at bus: 0 DEVON 13U 13.8KV
Unit 1 On-Line 100.00MVA 0.00280R 0.22500X 0.00280R0 99999.00000X0 0.00280R2 0.22500X2
BUS 0 DEVON 14U 13.8KV AREA=7 ZONE=1
GENERATOR: On-Line 30.00RefAng Regulate V= 1.00p.u. at bus: 0 DEVON 14U 13.8KV
Unit 1 On-Line 100.00MVA 0.00280R 0.22500X 0.00280R0 99999.00000X0 0.00280R2 0.22500X2
BUS 0 Devon Ring 1 115.KV AREA=551 ZONE=1
BUS 0 Devon Ring 2 115.KV AREA=551 ZONE=1
BUS 0 Devon RR 115.KV AREA=1 ZONE=1
BUS 170 DEVON TIE 88 115.KV AREA=666 ZONE=1
BUS 171 DEVON TIE 89 115.KV AREA=666 ZONE=1
BUS 290 E. MERIDEN 115.KV AREA=14 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 290 E. MERIDEN 115.KV
Unit 1 On-Line 100.00MVA 0.04458R 0.54017X 0.10999R0 0.40108X0 0.04431R2 0.53998X2
BUS 190 E.MAINTAP 88 115.KV AREA=10 ZONE=1
BUS 191 E.MAINTAP 89 115.KV AREA=10 ZONE=1
BUS 292 EAST SHORE 115.KV AREA=10 ZONE=1
BUS 291 EAST SHORE 345.KV AREA=10 ZONE=1
BUS 2176 ELMWEST 13.8KV AREA=12 ZONE=1
BUS 176 ELMWEST 88 115.KV AREA=10 ZONE=1
BUS 177 ELMWEST 89 115.KV AREA=10 ZONE=1
BUS 160 ELY AVE 115.KV AREA=8 ZONE=1
BUS 0 ely jct 115.KV AREA=8 ZONE=1
BUS 0 ely jct2 115.KV AREA=8 ZONE=1
BUS 2480 ENFIELD 23.KV AREA=4 ZONE=1
BUS 0 English 13.68KV AREA=1 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 0 English 13.68KV
Unit 8 On-Line 100.00MVA 0.00237R 0.18979X 0.00237R0 0.18979X0 0.00237R2 0.18979X2
Unit 7 On-Line 100.00MVA 0.00294R 0.23049X 0.00294R0 0.23049X0 0.00294R2 0.23049X2
BUS 0 ESHOREGEN 13.8KV AREA=24 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 0 ESHOREGEN 13.8KV
Unit 1 On-Line 100.00MVA 0.00051R 0.03599X 0.00000R0 99999.00000X0 0.00051R2 0.03599X2
BUS 134 FLAX HILL 115.KV AREA=6 ZONE=1
BUS 2134 FLAX HILL A2 13.8KV AREA=7 ZONE=1
BUS 3134 FLAX HILL A3 13.8KV AREA=7 ZONE=1
BUS 2246 FORESTVIL A1 13.8KV AREA=16 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 2246 FORESTVIL A1 13.8KV
Unit 1 On-Line 100.00MVA 0.21100R 1.31660X 11.60210R0 3.20630X0 0.21100R2 1.31660X2
BUS 3246 FORESTVIL A3 13.8KV AREA=16 ZONE=1
BUS 7246 FORESTVIL T1 1.KV AREA=15 ZONE=1
BUS 8246 FORESTVIL T2 1.KV AREA=15 ZONE=1
BUS 9246 FORESTVIL T3 12.47KV AREA=15 ZONE=1
BUS 246 FORESTVILLE 115.KV AREA=14 ZONE=1

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BUS	233	FREIGHT	115.KV	AREA=13	ZONE=1							
BUS	2233	FREIGHT A1	13.8KV	AREA=7	ZONE=1							
BUS	3233	FREIGHT A3	13.8KV	AREA=7	ZONE=1							
BUS	7233	FREIGHT TER1	1.KV	AREA=8	ZONE=1							
BUS	8233	FREIGHT TER2	1.KV	AREA=8	ZONE=1							
BUS	9233	FREIGHT TER3	1.KV	AREA=8	ZONE=1							
BUS	7228	FROST BRIDGE	34.5KV	AREA=8	ZONE=1							
BUS	0	Frost bridge	115.KV	AREA=25	ZONE=1							
BUS	228	FROST BRIDGE	345.KV	AREA=25	ZONE=1							
BUS	229	frst brdg tp	115.KV	AREA=13	ZONE=1							
BUS	0	G1/G2	13.8KV	AREA=1	ZONE=1							
GENERATOR:			On-Line	0.00RefAng	Regulate V=	1.00p.u.	at bus:	0 G1/G2	13.8KV			
		Unit 1	On-Line	71.18MVA	0.00064R	0.07200X	0.00064R0	0.04750X0	0.00064R2	0.08800X2		
BUS	0	G3/G4	13.8KV	AREA=1	ZONE=1							
GENERATOR:			On-Line	0.00RefAng	Regulate V=	1.00p.u.	at bus:	0 G3/G4	13.8KV			
		Unit 1	On-Line	71.18MVA	0.00064R	0.07200X	0.00064R0	0.04750X0	0.00064R2	0.08800X2		
BUS	0	G5	13.8KV	AREA=1	ZONE=1							
GENERATOR:			On-Line	0.00RefAng	Regulate V=	1.00p.u.	at bus:	0 G5	13.8KV			
		Unit 1	On-Line	71.18MVA	0.00127R	0.14400X	0.00127R0	0.09500X0	0.00127R2	0.17600X2		
BUS	0	Glenbrook	13.2KV	AREA=7	ZONE=1							
BUS	110	GLENBROOK	115.KV	AREA=6	ZONE=1							
BUS	0	Glenbrook 3X	7.26KV	AREA=551	ZONE=1							
BUS	2110	Glenbrook 3X	13.2KV	AREA=7	ZONE=1							
BUS	7110	GLENBROOK T1	7.26KV	AREA=8	ZONE=1							
BUS	8110	GLENBROOK T2	7.26KV	AREA=8	ZONE=1							
BUS	273	GLENLAKE JCT	115.KV	AREA=8	ZONE=1							
BUS	187	GRAND AVE.	115.KV	AREA=10	ZONE=1							
BUS	293	GREEN HILL	115.KV	AREA=1	ZONE=1							
GENERATOR:			On-Line	0.00RefAng	Regulate V=	1.00p.u.	at bus:	293 GREEN HILL	115.KV			
		Unit 1	On-Line	100.00MVA	0.02185R	0.44733X	0.17880R0	0.69233X0	0.02156R2	0.44712X2		
BUS	0	GT1 (11)	16.KV	AREA=24	ZONE=1							
GENERATOR:			On-Line	0.00RefAng	Regulate V=	1.00p.u.	at bus:	0 GT1 (11)	16.KV			
		Unit 1	On-Line	100.00MVA	0.00078R	0.06250X	0.00078R0	0.06250X0	0.00078R2	0.06250X2		
BUS	0	GT2 (12)	16.KV	AREA=24	ZONE=1							
GENERATOR:			On-Line	0.00RefAng	Regulate V=	1.00p.u.	at bus:	0 GT2 (12)	16.KV			
		Unit 1	On-Line	100.00MVA	0.00078R	0.06250X	0.00078R0	0.06250X0	0.00078R2	0.06250X2		
BUS	12	HADDAM NECK	345.KV	AREA=551	ZONE=1							
BUS	4298	HANOVER	4.8KV	AREA=16	ZONE=1							
BUS	0	HANOVER 23A	23.KV	AREA=1	ZONE=1							
BUS	299	HANOVER 60	115.KV	AREA=55	ZONE=1							
BUS	298	HANOVER 63	115.KV	AREA=55	ZONE=1							
BUS	3299	HANOVER A2	13.8KV	AREA=16	ZONE=1							
BUS	3298	HANOVER A3	13.8KV	AREA=16	ZONE=1							
BUS	8299	HANOVER TER2	1.KV	AREA=15	ZONE=1							
BUS	7298	HANOVER TER3	1.KV	AREA=15	ZONE=1							
BUS	0	HANOVER TER5	13.2KV	AREA=1	ZONE=1							
BUS	140	HAWTHORNE	115.KV	AREA=666	ZONE=1							
BUS	265	INDIAN WELL	115.KV	AREA=10	ZONE=1							
SHUNT:		Unit 1	On-Line	0.00000G	0.00000B	0.20580G0	-4.84570B0					
BUS	269	JUNE ST	115.KV	AREA=666	ZONE=1							
BUS	239	LONG MTN	345.KV	AREA=25	ZONE=1							
BUS	0	low side	13.8KV	AREA=1	ZONE=1							
BUS	251	LUCCINI J251	115.KV	AREA=15	ZONE=1							
BUS	300	LUCCINI J300	115.KV	AREA=15	ZONE=1							
BUS	470	MANCHSTER	345.KV	AREA=551	ZONE=1							
GENERATOR:			On-Line	0.00RefAng	Regulate V=	1.00p.u.	at bus:	470 MANCHSTER	345.KV			
		Unit 1	On-Line	100.00MVA	0.00095R	0.02169X	0.00408R0	0.02202X0	0.00096R2	0.02170X2		
BUS	0	MERIDEN GEN	345.KV	AREA=1	ZONE=1							
BUS	0	MERIDEN TAP	345.KV	AREA=777	ZONE=1							
BUS	205	MIDDLE RIVER	115.KV	AREA=6	ZONE=1							
BUS	2205	MIDDLE RVRA2	13.8KV	AREA=7	ZONE=1							
BUS	3205	MIDDLE RVRA3	13.8KV	AREA=7	ZONE=1							
BUS	15	MIDDLETOWN	345.KV	AREA=2	ZONE=1							
BUS	0	Middletown 4	22.KV	AREA=1	ZONE=1							
GENERATOR:			On-Line	0.00RefAng	Regulate V=	1.00p.u.	at bus:	0 Middletown 4	22.KV			
		Unit 1	On-Line	461.00MVA	0.00460R	0.15500X	0.00460R0	0.12000X0	0.02300R2	0.15500X2		
BUS	0	Milford	115.KV	AREA=551	ZONE=1							
BUS	0	Milford 1	20.9KV	AREA=24	ZONE=1							
GENERATOR:			On-Line	0.00RefAng	Regulate V=	1.00p.u.	at bus:	0 Milford 1	20.9KV			
		Unit 1	On-Line	340.00MVA	0.00220R	0.14000X	0.00080R0	0.05900X0	0.01400R2	0.15000X2		
BUS	0	Milford 2	20.9KV	AREA=1	ZONE=1							
GENERATOR:			On-Line	0.00RefAng	Regulate V=	1.00p.u.	at bus:	0 Milford 2	20.9KV			
		Unit 1	On-Line	340.00MVA	0.00220R	0.14000X	0.00080R0	0.05900X0	0.01400R2	0.15000X2		
BUS	0	MILL RIVER	115.KV	AREA=24	ZONE=1							
BUS	26	MILLS U2 RSS	345.KV	AREA=17	ZONE=1							
SHUNT:		Unit 1	On-Line	0.00000G	0.00000B	0.07198G0	-1.46120B0					
BUS	27	MILLS U3 RSS	345.KV	AREA=17	ZONE=1							
SHUNT:		Unit 1	On-Line	0.00000G	0.00000B	0.29260G0	-4.82630B0					
BUS	29	MILLSTONE	345.KV	AREA=551	ZONE=1							
BUS	22	MILLSTONE U2	22.8KV	AREA=17	ZONE=1							
GENERATOR:			On-Line	0.00RefAng	Regulate V=	1.00p.u.	at bus:	22 MILLSTONE U2	22.8KV			
		Unit 1	On-Line	100.00MVA	0.00048R	0.02540X	0.00048R0	9999.00000X0	0.00048R2	0.02540X2		
BUS	23	MILLSTONE U3	22.8KV	AREA=17	ZONE=1							
GENERATOR:			On-Line	0.00RefAng	Regulate V=	1.00p.u.	at bus:	23 MILLSTONE U3	22.8KV			
		Unit 1	On-Line	100.00MVA	0.00037R	0.02370X	0.00037R0	9999.00000X0	0.00037R2	0.02370X2		
BUS	2172	MILVON	13.8KV	AREA=12	ZONE=1							
BUS	172	MILVON 88	115.KV	AREA=10	ZONE=1							
BUS	173	MILVON 89	115.KV	AREA=10	ZONE=1							
BUS	296	MIX AVE	115.KV	AREA=10	ZONE=1							
BUS	24	MONTVILLE	345.KV	AREA=55	ZONE=1							
GENERATOR:			On-Line	0.00RefAng	Regulate V=	1.00p.u.	at bus:	24 MONTVILLE	345.KV			
		Unit 1	On-Line	100.00MVA	0.00099R	0.04890X	0.00088R0	0.02529X0	0.00079R2	0.04885X2		
BUS	2260	NEWTOWN	13.8KV	AREA=7	ZONE=1							
BUS	260	NEWTOWN	115.KV	AREA=6	ZONE=1							
BUS	274	NO. HAVEN	115.KV	AREA=10	ZONE=1							
BUS	3234	NOERA	4.8KV	AREA=7	ZONE=1							
BUS	2234	NOERA A1	13.8KV	AREA=7	ZONE=1							
BUS	2235	NOERA A2	13.8KV	AREA=7	ZONE=1							
BUS	236	NOERA TAP 16	115.KV	AREA=8	ZONE=1							
BUS	237	NOERA TAP 55	115.KV	AREA=8	ZONE=1							

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BUS 234 NOERA116 115.KV AREA=13 ZONE=1
BUS 235 NOERA155 115.KV AREA=13 ZONE=1
BUS 123 NORPORT CA 138.KV AREA=9 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 123 NORPORT CA 138.KV
Unit 1 On-Line 100.00MVA 0.00072R 0.02376X 0.00081R0 0.02126X0 0.00094R2 0.02376X2
BUS 5135 NORWALK 4.8KV AREA=7 ZONE=1
BUS 2135 NORWALK 27.6KV AREA=7 ZONE=1
GENERATOR: Off-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 2135 NORWALK 27.6KV
Unit 1 Off-Line 100.00MVA 0.00000R 9.91080X 0.00000R0 9999.00000X0 0.00000R2 9.91080X2
BUS 135 NORWALK 115.KV AREA=55 ZONE=33
BUS 0 Norwalk 345.KV AREA=6 ZONE=1
BUS 3135 NORWALK A5 13.8KV AREA=7 ZONE=1
BUS 4135 NORWALK A6 13.8KV AREA=7 ZONE=1
BUS 121 NORWALK HARB 115.KV AREA=551 ZONE=1
BUS 0 Norwalk Jct 345.KV AREA=6 ZONE=1
SHUNT: Unit 2 On-Line 0.00275G -1.50000B 0.00275G0 -1.50000B0
SHUNT: Unit 1 On-Line 0.00275G -1.50000B 0.00275G0 -1.50000B0
BUS 7135 NORWALK T3 4.8KV AREA=8 ZONE=1
BUS 136 NORWALK TRNU 27.6KV AREA=8 ZONE=1
BUS 5053 NRTHPT P EQ 138.KV AREA=3 ZONE=11
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 5053 NRTHPT P EQ 138.KV
Unit 1 On-Line 100.00MVA 0.00064R 0.02369X 0.00071R0 0.02116X0 0.00085R2 0.02369X2
BUS 252 NWALLINGFORD 115.KV AREA=14 ZONE=1
BUS 0 NWHARBOR 138.KV AREA=6 ZONE=1
BUS 142 OLD TOWN 115.KV AREA=666 ZONE=1
BUS 0 one 21.KV AREA=1 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 0 one 21.KV
Unit 1 On-Line 234.00MVA 0.00375R 0.15000X 0.00375R0 0.15000X0 0.00375R2 0.15000X2
BUS 0 PEACABLE B1 13.8KV AREA=6 ZONE=1
BUS 138 PEACABLE 47 115.KV AREA=6 ZONE=1
BUS 137 PEACABLE 56 115.KV AREA=6 ZONE=1
BUS 2138 PEACABLE B2 13.8KV AREA=7 ZONE=1
BUS 145 PEQUONOCK 115.KV AREA=55 ZONE=1
BUS 0 PLEASANT VAL 345.KV AREA=9 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 0 PLEASANT VAL 345.KV
Unit 1 On-Line 100.00MVA 0.00035R 0.00509X 0.00376R0 0.01297X0 0.00035R2 0.00509X2
BUS 206 PLUMTREE 115.KV AREA=25 ZONE=1
BUS 207 PLUMTREE 345.KV AREA=25 ZONE=1
SHUNT: Unit 1 On-Line 0.00275G -1.50000B 0.00275G0 -1.50000B0
BUS 7207 PLUMTREE T1 34.5KV AREA=8 ZONE=1
BUS 8207 PLUMTREE T2 34.5KV AREA=8 ZONE=1
BUS 297 QUINNIPIAC 115.KV AREA=10 ZONE=1
BUS 0 Railroad225 47.63KV AREA=1 ZONE=1
BUS 0 Railroad55 55.KV AREA=1 ZONE=1
BUS 130 RDGFLDTAP47 115.KV AREA=8 ZONE=1
BUS 131 RDGFLDTAP56 115.KV AREA=8 ZONE=1
BUS 148 RESCO 115.KV AREA=666 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 148 RESCO 115.KV
Unit 1 On-Line 100.00MVA 0.00645R 0.41050X 99999.00000R0 9999.00000X0 0.00645R2 0.41050X2
SHUNT: Unit 1 On-Line 0.00000G 0.00000B 0.14050G0 -5.58620B0
BUS 147 RESCO TAP 115.KV AREA=11 ZONE=1
BUS 278 RESEV RD JCT 115.KV AREA=15 ZONE=1
BUS 132 RIDGEFIELD47 115.KV AREA=6 ZONE=1
BUS 133 RIDGEFIELD56 115.KV AREA=6 ZONE=1
BUS 2133 RIDGEFIELDA2 13.8KV AREA=7 ZONE=1
BUS 2132 RIDGEFIELDA3 13.8KV AREA=7 ZONE=1
BUS 212 ROCKY RIVER 115.KV AREA=25 ZONE=1
BUS 208 ROCKY RVR U1 13.8KV AREA=17 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 208 ROCKY RVR U1 13.8KV
Unit 1 On-Line 100.00MVA 0.00000R 3.79750X 0.00000R0 9999.00000X0 0.00000R2 3.79750X2
BUS 209 ROCKY RVR U2 13.8KV AREA=17 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 209 ROCKY RVR U2 13.8KV
Unit 1 On-Line 100.00MVA 0.00000R 3.79750X 0.00000R0 9999.00000X0 0.00000R2 3.79750X2
BUS 210 ROCKY RVR U3 13.8KV AREA=17 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 210 ROCKY RVR U3 13.8KV
Unit 1 On-Line 100.00MVA 0.00000R 1.00000X 0.00000R0 9999.00000X0 0.00000R2 1.00000X2
BUS 2212 ROCKYRVR 23 13.8KV AREA=25 ZONE=1
BUS 120 ROWAYTNJCT86 115.KV AREA=8 ZONE=1
BUS 119 ROWAYTNJCT88 115.KV AREA=8 ZONE=1
BUS 0 RR 1ph model 23.9KV AREA=1 ZONE=1
BUS 0 RR 3ph model 27.6KV AREA=1 ZONE=1
BUS 0 Rt58/Hoyte 345.KV AREA=6 ZONE=1
BUS 258 S. NAUG 80 115.KV AREA=13 ZONE=1
BUS 257 S. NAUG 85 115.KV AREA=13 ZONE=1
BUS 7258 S. NAUG TER1 4.8KV AREA=8 ZONE=1
BUS 7257 S. NAUG TER2 4.8KV AREA=8 ZONE=1
BUS 2257 S. NAUGATUCK 13.8KV AREA=7 ZONE=1
BUS 189 SACK PH SHFT 115.KV AREA=10 ZONE=1
BUS 295 SACKETT 115.KV AREA=10 ZONE=1
BUS 2217 SANDY HOOK 23.KV AREA=7 ZONE=1
BUS 217 SANDY HOOK 115.KV AREA=6 ZONE=1
BUS 126 SASC0 CREEK 115.KV AREA=6 ZONE=1
BUS 13 SCOVILL RCK 345.KV AREA=551 ZONE=1
BUS 3242 SGTN A 4.8KV AREA=16 ZONE=1
BUS 241 SGTN RING 1 115.KV AREA=55 ZONE=1
BUS 242 SGTN RING 2 115.KV AREA=55 ZONE=1
BUS 7250 SGTN TER1 13.2KV AREA=15 ZONE=1
BUS 7242 SGTN TER11 4.8KV AREA=15 ZONE=1
BUS 8250 SGTN TER3 34.5KV AREA=15 ZONE=1
BUS 7241 SGTN TER5 1.KV AREA=15 ZONE=1
BUS 2227 SHAW5 HILL 13.8KV AREA=7 ZONE=1
BUS 227 SHAW5 HILL 115.KV AREA=13 ZONE=1
BUS 7201 SHEPAUG 6.6KV AREA=8 ZONE=1
BUS 0 Shepaug 13.8KV AREA=24 ZONE=1
BUS 203 SHEPAUG 69.KV AREA=25 ZONE=1
BUS 201 SHEPAUG 115.KV AREA=25 ZONE=1
BUS 0 Shepaug Gen 13.8KV AREA=24 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 0 Shepaug Gen 13.8KV
Unit 1 On-Line 100.00MVA 0.00000R 0.61710X 0.00540R0 0.36570X0 0.00000R2 0.61710X2
BUS 0 so norwalk 27.6KV AREA=9 ZONE=1

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BUS      0 so norwalk a 4.8KV AREA=9 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 0 so norwalk a 4.8KV
            Unit 1 On-Line 100.00MVA 0.06570R 1.90600X 0.06570R0 99999.00000X0 0.06570R2 1.90600X2
BUS      0 so norwalk b 4.8KV AREA=9 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 0 so norwalk b 4.8KV
            Unit 1 On-Line 100.00MVA 0.10760R 3.12000X 0.10760R0 99999.00000X0 0.10760R2 3.12000X2
BUS      0 so norwalk g 13.8KV AREA=9 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 0 so norwalk g 13.8KV
            Unit 1 On-Line 100.00MVA 0.07470R 2.24000X 0.07470R0 99999.00000X0 0.07470R2 2.24000X2
BUS      102 SOUTH END 43 115. KV AREA=6 ZONE=1
BUS      103 SOUTH END 45 115. KV AREA=6 ZONE=1
BUS      104 SOUTH END 75 115. KV AREA=6 ZONE=1
BUS      2102 SOUTH END A1 13.2KV AREA=7 ZONE=1
BUS      2103 SOUTH END A3 13.2KV AREA=7 ZONE=1
BUS      7104 SOUTH END T1 7.97KV AREA=8 ZONE=1
BUS      7102 SOUTH END T2 7.97KV AREA=8 ZONE=1
BUS      7103 SOUTH END T3 1. KV AREA=8 ZONE=1
BUS      2241 SOUTHLINGTON 13.8KV AREA=16 ZONE=1
BUS      2242 SOUTHLINGTON 27.6KV AREA=16 ZONE=1
BUS      250 SOUTHLINGTON 345. KV AREA=551 ZONE=1
BUS      0 STL (10) 16. KV AREA=24 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 0 STL (10) 16. KV
            Unit 1 On-Line 100.00MVA 0.00100R 0.07720X 0.00100R0 0.07720X0 0.00100R2 0.07720X2
BUS      0 statcom a 14.6KV AREA=1 ZONE=1
BUS      0 statcom b 14.6KV AREA=1 ZONE=1
BUS      226 STEVENSON 6.9KV AREA=17 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 226 STEVENSON 6.9KV
            Unit 1 On-Line 100.00MVA 0.00000R 0.89000X 0.00000R0 9999.00000X0 0.00000R2 0.89000X2
BUS      2261 STEVENSON 27.6KV AREA=7 ZONE=1
BUS      261 STEVENSON 115. KV AREA=666 ZONE=1
BUS      199 STONY HILL 115. KV AREA=25 ZONE=1
BUS      0 STONY HL TP1 115. KV AREA=24 ZONE=1
BUS      0 STONY HL TP2 115. KV AREA=24 ZONE=1
BUS      2199 STONYHILL A1 13.8KV AREA=7 ZONE=1
BUS      3199 STONYHILL A2 13.8KV AREA=7 ZONE=1
BUS      0 Temp Gen 13.8KV AREA=1 ZONE=1
GENERATOR: Off-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 0 Temp Gen 13.8KV
            Unit 3 Off-Line 32.24MVA 0.00820R 0.17200X 0.00000R0 0.10500X0 0.00000R2 0.16800X2
            Unit 2 Off-Line 32.24MVA 0.00820R 0.17200X 0.00000R0 0.10500X0 0.00000R2 0.16800X2
            Unit 1 Off-Line 32.24MVA 0.00820R 0.17200X 0.00000R0 0.10500X0 0.00000R2 0.16800X2
BUS      0 test wally 115. KV AREA=14 ZONE=1
BUS      406 THOMASTON 115. KV AREA=13 ZONE=1
BUS      2406 THOMASTON A2 13.2KV AREA=7 ZONE=1
BUS      3406 THOMASTON A3 13.2KV AREA=7 ZONE=1
BUS      0 three 21. KV AREA=1 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 0 three 21. KV
            Unit 1 On-Line 234.00MVA 0.00375R 0.15000X 0.00375R0 0.15000X0 0.00375R2 0.15000X2
BUS      2238 TODD 13.8KV AREA=7 ZONE=1
BUS      238 TODD 115. KV AREA=13 ZONE=1
BUS      7238 TODD TER1 1. KV AREA=8 ZONE=1
BUS      2105 TOMAC 27.6KV AREA=7 ZONE=1
BUS      105 TOMAC 115. KV AREA=6 ZONE=1
BUS      0 tranxerg 200. KV AREA=1 ZONE=1
BUS      268 TRAP FALLS 115. KV AREA=666 ZONE=1
BUS      204 TRIANGLE 115. KV AREA=6 ZONE=1
BUS      2204 TRIANGLE A1 13.8KV AREA=7 ZONE=1
BUS      3204 TRIANGLE A2 13.8 KV AREA=7 ZONE=1
BUS      4204 TRIANGLE A3 13.8KV AREA=7 ZONE=1
BUS      143 TRUMBULL 71 115. KV AREA=8 ZONE=1
BUS      0 TRUMBULL 73 115. KV AREA=8 ZONE=1
BUS      0 two 21. KV AREA=1 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 0 two 21. KV
            Unit 1 On-Line 234.00MVA 0.00375R 0.15000X 0.00375R0 0.15000X0 0.00375R2 0.15000X2
BUS      243 UAC TAP 115. KV AREA=15 ZONE=1
BUS      0 ug tap 115. KV AREA=6 ZONE=1
BUS      0 Unit 10 13.8KV AREA=1 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 0 Unit 10 13.8KV
            Unit 1 On-Line 100.00MVA 0.00690R 0.48000X 0.00690R0 0.24000X0 0.00690R2 0.52000X2
BUS      0 Unit 6J-1 17.1KV AREA=1 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 0 Unit 6J-1 17.1KV
            Unit 1 On-Line 100.00MVA 0.00150R 0.12000X 0.00150R0 0.12000X0 0.00150R2 0.12000X2
BUS      0 Unit 6J-10 13.8KV AREA=1 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 0 Unit 6J-10 13.8KV
            Unit 1 On-Line 100.00MVA 0.00690R 0.48000X 0.00690R0 0.24000X0 0.00690R2 0.52000X2
BUS      0 Unit 6J-2 19. KV AREA=1 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 0 Unit 6J-2 19. KV
            Unit 1 On-Line 100.00MVA 0.00130R 0.10290X 0.00130R0 0.10290X0 0.00130R2 0.10290X2
BUS      0 Unit 7 13.2KV AREA=1 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 0 Unit 7 13.2KV
            Unit 1 On-Line 100.00MVA 0.00250R 0.19810X 0.00250R0 0.19810X0 0.00250R2 0.19810X2
BUS      0 Unit 8 13.2KV AREA=1 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 0 Unit 8 13.2KV
            Unit 1 On-Line 100.00MVA 0.00250R 0.19810X 0.00250R0 0.19810X0 0.00250R2 0.19810X2
BUS      244 UTECH 115. KV AREA=14 ZONE=1
BUS      245 UTECHALT 115. KV AREA=14 ZONE=1
BUS      211 W. BROOKFLD 115. KV AREA=25 ZONE=1
BUS      178 W. RIVER 88 115. KV AREA=10 ZONE=1
BUS      2211 W.BROOKFLDA1 13.8KV AREA=7 ZONE=1
BUS      3211 W.BROOKFLDA2 13.8KV AREA=7 ZONE=1
BUS      271 WALLNGFRDSUB 115. KV AREA=551 ZONE=1
BUS      0 WALLY BUS T 13.8KV AREA=1 ZONE=1
BUS      0 WALLY BUS V 13.8KV AREA=1 ZONE=1
BUS      0 WALLY BUS W 13.8KV AREA=1 ZONE=1
BUS      0 WALLY BUS Z 13.8KV AREA=1 ZONE=1
BUS      284 WALREC TAP 115. KV AREA=15 ZONE=1
BUS      0 walrecgen 4.16KV AREA=9 ZONE=1
GENERATOR: On-Line 0.00RefAng Regulate V= 1.00p.u. at bus: 0 walrecgen 4.16KV
            Unit 1 On-Line 12.22MVA 0.00514R 0.18000X 0.00514R0 0.12100X0 0.00514R2 0.29500X2
BUS      180 WATER ST 115. KV AREA=10 ZONE=1
BUS      101 WATERSIDE 115. KV AREA=6 ZONE=1

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BUS 2101 WATERSIDE A2 13.8KV AREA=7 ZONE=1
 BUS 3101 WATERSIDE A3 13.8KV AREA=7 ZONE=1
 BUS 7101 WATERSIDE T2 1.KV AREA=8 ZONE=1
 BUS 8101 WATERSIDE T3 13.8KV AREA=8 ZONE=1
 BUS 2149 WESTON 27.6KV AREA=7 ZONE=1
 BUS 150 WESTON 63 115.KV AREA=666 ZONE=1
 BUS 149 WESTON 73 115.KV AREA=6 ZONE=1
 BUS 7150 WESTON T1 1.KV AREA=8 ZONE=1
 BUS 7149 WESTON T2 5.04KV AREA=8 ZONE=1
 BUS 2192 WOODMONT 13.8KV AREA=12 ZONE=1
 BUS 192 WOODMONT 88 115.KV AREA=10 ZONE=1
 BUS 193 WOODMONT 89 115.KV AREA=10 ZONE=1

-- BRANCH DATA --

BUS 0 11U-SS 0.48KV
 T 0 11U-SS 0.48KV - 0 DEVON 11U 13.8KV 7R-31S
 0.189000R 1.890000X 0.000000B 0.48PTAP 13.80STAP GE GD-CONFIG
 0.189000R0 1.890000X0 0.000000B0
 ORG1 ORG1 ORG2 ORG2 ORGN OXGN

BUS 0 12U-SS 0.48KV
 T 0 12U-SS 0.48KV - 0 DEVON 12U 13.8KV 7R-32S
 0.187660R 1.876660X 0.000000B 0.48PTAP 13.80STAP GE GD-CONFIG
 0.187660R0 1.876660X0 0.000000B0
 ORG1 ORG1 ORG2 ORG2 ORGN OXGN

BUS 0 13U-SS 0.48KV
 T 0 13U-SS 0.48KV - 0 DEVON 13U 13.8KV 7R-33S
 0.189660R 1.896660X 0.000000B 0.48PTAP 13.80STAP GE GD-CONFIG
 0.189660R0 1.896660X0 0.000000B0
 ORG1 ORG1 ORG2 ORG2 ORGN OXGN

BUS 0 14U-SS 0.48KV
 T 0 14U-SS 0.48KV - 0 DEVON 14U 13.8KV 7R-34S
 0.189000R 1.890000X 0.000000B 0.48PTAP 13.80STAP GE GD-CONFIG
 0.189000R0 1.890000X0 0.000000B0
 ORG1 ORG1 ORG2 ORG2 ORGN OXGN

BUS 0 1977tap 115.KV
 OL 0 1977tap 115.KV - 110 GLENBROOK 115.KV 1977-2
 0.000040R 0.000380X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
 0.000150R0 0.001060X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
 1L 0 1977tap 115.KV - 115 DARIEN 115.KV 1977-0
 0.001250R 0.011550X 0.000000G1 0.000900B1 0.000000G2 0.000900B2
 0.004540R0 0.031960X0 0.000000G10 0.000510B10 0.000000G20 0.000510B20
 OL 102 SOUTH END 43 115.KV - 0 1977tap 115.KV 1977-1
 0.000790R 0.007350X 0.000000G1 0.000570B1 0.000000G2 0.000570B2
 0.002880R0 0.020150X0 0.000000G10 0.000320B10 0.000000G20 0.000320B20

BUS 0 1X Bus 13.8KV
 1T 0 1X Bus 13.8KV - 0 COMPO 115.KV 23K-1X
 0.010800R 0.363800X 0.000000B 13.80PTAP 115.00STAP GE GD-CONFIG
 0.010800R0 0.363800X0 0.000000B0
 ORG1 ORG1 ORG2 ORG2 ORGN OXGN

BUS 0 21S Sta serv 4.16KV
 1T 0 Devon Ring 2 115.KV - 0 21S Sta serv 4.16KV 7R-21S
 0.027300R 0.697500X 0.000000B 115.00PTAP 4.16STAP GD GD-CONFIG
 0.027300R0 0.697500X0 0.000000B0
 ORG1 ORG1 ORG2 ORG2 ORGN OXGN

BUS 0 2X Bus 13.8KV
 1T 0 2X Bus 13.8KV - 0 COMPO 115.KV 23K-2X
 0.010900R 0.363800X 0.000000B 13.80PTAP 115.00STAP GE GD-CONFIG
 0.010900R0 0.363800X0 0.000000B0
 ORG1 ORG1 ORG2 ORG2 ORGN OXGN

BUS 0 6J-21S 4.16KV
 1T 121 NORWALK HARB 115.KV - 0 6J-21S 4.16KV 6J-21S
 0.051600R 0.798300X 0.000000B 115.00PTAP 4.16STAP GD GD-CONFIG
 0.051600R0 0.798300X0 0.000000B0
 ORG1 ORG1 ORG2 ORG2 ORGN OXGN

BUS 0 ALLINGS 88 115.KV
 OL 0 ALLINGS 88 115.KV - 192 WOODMONT 88 115.KV 88003A
 0.001650R 0.013910X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
 0.006570R0 0.037160X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
 OL 176 ELMWEST 88 115.KV - 0 ALLINGS 88 115.KV 88003A
 0.000680R 0.005740X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
 0.002710R0 0.015330X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20

BUS 0 ALLINGS 89 115.KV
 OL 0 ALLINGS 89 115.KV - 193 WOODMONT 89 115.KV 89003B
 0.001650R 0.013910X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
 0.006570R0 0.037040X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
 OL 177 ELMWEST 89 115.KV - 0 ALLINGS 89 115.KV 89003B
 0.000680R 0.005740X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
 0.002710R0 0.015280X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20

BUS 266 ANSONIA 115.KV
 1L 263 ANSONIA TAP 115.KV - 266 ANSONIA 115.KV 1560-1
 0.008470R 0.023910X 0.000000G1 0.000520B1 0.000000G2 0.000520B2
 0.020040R0 0.066730X0 0.000000G10 0.000330B10 0.000000G20 0.000330B20
 OL 265 INDIAN WELL 115.KV - 266 ANSONIA 115.KV 1594
 0.005350R 0.014790X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
 0.009850R0 0.040390X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20

BUS 263 ANSONIA TAP 115.KV
 1L 263 ANSONIA TAP 115.KV - 266 ANSONIA 115.KV 1560-1

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0.008470R 0.023910X 0.000000G1 0.000520B1 0.000000G2 0.000520B2
0.020040R0 0.066730X0 0.000000G10 0.000330B10 0.000000G20 0.000330B20
OL 263 ANSONIA TAP 115.KV - 268 TRAP FALLS 115.KV 1560-0
0.003840R 0.020700X 0.000000G1 0.001540B1 0.000000G2 0.001540B2
0.021000R0 0.057100X0 0.000000G10 0.000900B10 0.000000G20 0.000900B20
2L 261 STEVENSON 115.KV - 263 ANSONIA TAP 115.KV 1560-2
0.005010R 0.027090X 0.000000G1 0.002010B1 0.000000G2 0.002010B2
0.027140R0 0.074480X0 0.000000G10 0.001180B10 0.000000G20 0.001180B20

BUS 0 Archers Lane 345.KV
2L 0 Archers Lane 345.KV - 0 Norwalk Jct 345.KV 345P1-22
0.000390R 0.001920X 0.000000G1 1.029270B1 0.000000G2 1.029270B2
0.006550R0 0.005670X0 0.000000G10 1.029270B10 0.000000G20 1.029270B20
1L 0 Archers Lane 345.KV - 0 Norwalk Jct 345.KV 345P1-2
0.000390R 0.001920X 0.000000G1 1.029270B1 0.000000G2 1.029270B2
0.006550R0 0.005670X0 0.000000G10 1.029270B10 0.000000G20 1.029270B20
1L 0 Rt58/Hoyte 345.KV - 0 Archers Lane 345.KV 345P1-1
0.000130R 0.002320X 0.000000G1 0.021360B1 0.000000G2 0.021360B2
0.001830R0 0.006650X0 0.000000G10 0.013110B10 0.000000G20 0.013110B20

BUS 146 ASHCREEK 115.KV
1L 146 ASHCREEK 115.KV - 147 RESCO TAP 115.KV 91001
0.000924R 0.010200X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.004200R0 0.027200X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OL 126 SASCO CREEK 115.KV - 146 ASHCREEK 115.KV 1430
0.002240R 0.023960X 0.000000G1 0.001980B1 0.000000G2 0.001980B2
0.011290R0 0.062120X0 0.000000G10 0.001060B10 0.000000G20 0.001060B20

BUS 2151 BAIRD 13.8KV
OT 152 BAIRD 89 115.KV - 2151 BAIRD 13.8KV
0.008000R 0.348000X 0.000000B 115.00PTAP 13.80STAP GG GG-CONFIG
0.000000R0 9999.000000X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN
OT 151 BAIRD 88 115.KV - 2151 BAIRD 13.8KV
0.008000R 0.350000X 0.000000B 115.00PTAP 13.80STAP GG GG-CONFIG
0.000000R0 9999.000000X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 151 BAIRD 88 115.KV
OL 151 BAIRD 88 115.KV - 181 CONGRESS 88 115.KV 8809A
0.002050R 0.012070X 0.000000G1 0.000970B1 0.000000G2 0.000970B2
0.005940R0 0.031210X0 0.000000G10 0.000510B10 0.000000G20 0.000510B20
OL 151 BAIRD 88 115.KV - 157 BARNUM 88 115.KV 88006A
0.000750R 0.006270X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.002960R0 0.016760X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OT 151 BAIRD 88 115.KV - 2151 BAIRD 13.8KV
0.008000R 0.350000X 0.000000B 115.00PTAP 13.80STAP GG GG-CONFIG
0.000000R0 9999.000000X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 152 BAIRD 89 115.KV
OL 152 BAIRD 89 115.KV - 182 CONGRESS 89 115.KV 8909B
0.002050R 0.012070X 0.000000G1 0.000970B1 0.000000G2 0.000970B2
0.005940R0 0.031210X0 0.000000G10 0.000510B10 0.000000G20 0.000510B20
OL 152 BAIRD 89 115.KV - 156 BARNUM 89 115.KV 89006B
0.000750R 0.006270X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.002960R0 0.016710X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OT 152 BAIRD 89 115.KV - 2151 BAIRD 13.8KV
0.008000R 0.348000X 0.000000B 115.00PTAP 13.80STAP GG GG-CONFIG
0.000000R0 9999.000000X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 262 BALDWIN 57 115.KV
1L 256 BALDWIN 99 115.KV - 262 BALDWIN 57 115.KV tie
0.000100R 0.000100X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000100R0 0.000100X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
2L 277 BALDWIN JCTB 115.KV - 262 BALDWIN 57 115.KV 1575-2
0.006580R 0.019100X 0.000000G1 0.001110B1 0.000000G2 0.001110B2
0.021240R0 0.051330X0 0.000000G10 0.000670B10 0.000000G20 0.000670B20
1X 262 BALDWIN 57 115.KV - 2262 BALDWIN A3 13.8KV - 7262 BALDWIN TER3 1.KV 13F-3X
0.024530RPS 0.399200XPS 0.024530RPT 0.399200XPT 0.024530RST 0.399200XST 0.000000B
0.024530RPS0 0.374000XPS0 0.024530RPT0 0.374000XPT0 0.024530RST0 0.374000XST0 0.000000B0
112.8PTAP 13.8STAP 1.0TTAP GGD GGD-CONFIG
1e+008RG1 1e+008XG1 ORG2 OXG2 ORGN OXGN ORG3 OXG3

BUS 256 BALDWIN 99 115.KV
1L 256 BALDWIN 99 115.KV - 262 BALDWIN 57 115.KV tie
0.000100R 0.000100X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000100R0 0.000100X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
2L 286 BALDWIN JCTA 115.KV - 256 BALDWIN 99 115.KV 1990-2
0.006580R 0.019100X 0.000000G1 0.001110B1 0.000000G2 0.001110B2
0.021240R0 0.051330X0 0.000000G10 0.000670B10 0.000000G20 0.000670B20
1X 256 BALDWIN 99 115.KV - 2256 BALDWIN A2 13.8KV - 7256 BALDWIN TER2 1.KV 13F-2X
0.022320RPS 0.445600XPS 0.022320RPT 0.445600XPT 0.022320RST 0.445600XST 0.000000B
0.022320RPS0 0.436400XPS0 0.022320RPT0 0.436400XPT0 0.022320RST0 0.436400XST0 0.000000B0
112.8PTAP 13.8STAP 1.0TTAP GGD GGD-CONFIG
1e+008RG1 1e+008XG1 ORG2 OXG2 ORGN OXGN ORG3 OXG3

BUS 2256 BALDWIN A2 13.8KV
1X 256 BALDWIN 99 115.KV - 2256 BALDWIN A2 13.8KV - 7256 BALDWIN TER2 1.KV 13F-2X
0.022320RPS 0.445600XPS 0.022320RPT 0.445600XPT 0.022320RST 0.445600XST 0.000000B
0.022320RPS0 0.436400XPS0 0.022320RPT0 0.436400XPT0 0.022320RST0 0.436400XST0 0.000000B0
112.8PTAP 13.8STAP 1.0TTAP GGD GGD-CONFIG
1e+008RG1 1e+008XG1 ORG2 OXG2 ORGN OXGN ORG3 OXG3

BUS 2262 BALDWIN A3 13.8KV
1X 262 BALDWIN 57 115.KV - 2262 BALDWIN A3 13.8KV - 7262 BALDWIN TER3 1.KV 13F-3X
0.024530RPS 0.399200XPS 0.024530RPT 0.399200XPT 0.024530RST 0.399200XST 0.000000B
0.024530RPS0 0.374000XPS0 0.024530RPT0 0.374000XPT0 0.024530RST0 0.374000XST0 0.000000B0
112.8PTAP 13.8STAP 1.0TTAP GGD GGD-CONFIG

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BUS 202 BATES ROCK 115.KV
1L 0 STONY HL TP2 115.KV - 202 BATES ROCK 115.KV 1770-1
0.017610R 0.070480X 0.000000G1 0.004260B1 0.000000G2 0.004260B2
0.077840R0 0.188110X0 0.000000G10 0.002750B10 0.000000G20 0.002750B20
OL 201 SHEPAUG 115.KV - 202 BATES ROCK 115.KV 1622
0.004950R 0.032090X 0.000000G1 0.002110B1 0.000000G2 0.002110B2
0.034080R0 0.084390X0 0.000000G10 0.001390B10 0.000000G20 0.001390B20
OT 3202 BATES RCK A2 13.8KV - 202 BATES ROCK 115.KV 21K-2X
0.020510R 0.387600X 0.000000B 13.80PTAP 112.75STAP GE GD-CONFIG
0.020510R0 0.382000X0 0.000000B0
   ORG1   OXG1   ORG2   OXG2   ORGN   OXGN
OT 2202 BATES RCK A1 13.8KV - 202 BATES ROCK 115.KV 21K-1X
0.019100R 0.417200X 0.000000B 13.80PTAP 112.75STAP GE GD-CONFIG
0.019100R0 0.408800X0 0.000000B0
   ORG1   OXG1   ORG2   OXG2   ORGN   OXGN

BUS 2259 BEACON A1 13.8KV
OT 2259 BEACON A1 13.8KV - 259 BEACON FALLS 115.KV 11N-1X
0.018260R 0.332400X 0.000000B 13.80PTAP 115.00STAP GE GD-CONFIG
0.018260R0 0.317200X0 0.000000B0
   ORG1   OXG1   ORG2   OXG2   ORGN   0.2XGN

BUS 3259 BEACON A2 13.8KV
OT 3259 BEACON A2 13.8KV - 259 BEACON FALLS 115.KV 11N-2X
0.018860R 0.390400X 0.000000B 13.80PTAP 115.00STAP GE GD-CONFIG
0.011900R0 0.395700X0 0.000000B0
   ORG1   OXG1   ORG2   OXG2   ORGN   0.2XGN

BUS 259 BEACON FALLS 115.KV
1L 277 BALDWIN JCTB 115.KV - 259 BEACON FALLS 115.KV 1575-1
0.014200R 0.051910X 0.000000G1 0.003220B1 0.000000G2 0.003220B2
0.055850R0 0.138540X0 0.000000G10 0.002010B10 0.000000G20 0.002010B20
2L 259 BEACON FALLS 115.KV - 264 DERBY TAP 115.KV 1570-2
0.016870R 0.079410X 0.000000G1 0.005430B1 0.000000G2 0.005430B2
0.080540R0 0.208220X0 0.000000G10 0.003380B10 0.000000G20 0.003380B20
OT 3259 BEACON A2 13.8KV - 259 BEACON FALLS 115.KV 11N-2X
0.018860R 0.390400X 0.000000B 13.80PTAP 115.00STAP GE GD-CONFIG
0.011900R0 0.395700X0 0.000000B0
   ORG1   OXG1   ORG2   OXG2   ORGN   0.2XGN
OT 2259 BEACON A1 13.8KV - 259 BEACON FALLS 115.KV 11N-1X
0.018260R 0.332400X 0.000000B 13.80PTAP 115.00STAP GE GD-CONFIG
0.018260R0 0.317200X0 0.000000B0
   ORG1   OXG1   ORG2   OXG2   ORGN   0.2XGN

BUS 221 BERLIN 115.KV
1L 221 BERLIN 115.KV - 293 GREEN HILL 115.KV
0.185639R 0.835479X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
6.499470R0 10.912700X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
1L 221 BERLIN 115.KV - 290 E. MERIDEN 115.KV
0.258450R 1.003020X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
4.657750R0 6.531450X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
1L 221 BERLIN 115.KV - 407 CAMPVILLE 115.KV
0.284575R 0.763059X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
4.778600R0 6.230780X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OL 221 BERLIN 115.KV - 278 RESEV RD JCT 115.KV 1670-0
0.006090R 0.028770X 0.000000G1 0.001830B1 0.000000G2 0.001830B2
0.028170R0 0.080080X0 0.000000G10 0.001160B10 0.000000G20 0.001160B20
OL 221 BERLIN 115.KV - 241 SGTN RING 1 115.KV 1771
0.012510R 0.057930X 0.000000G1 0.003800B1 0.000000G2 0.003800B2
0.059840R0 0.159480X0 0.000000G10 0.002400B10 0.000000G20 0.002400B20
1P 221 BERLIN 115.KV - 24 MONTVILLE 345.KV
294.937988R 790.447021X 0.000000B 0.00Deg.
0.000000R0 9999.000000X0 0.000000B0
1P 221 BERLIN 115.KV - 471 CARD 345.KV
10.086800R 28.506300X 0.000000B 0.00Deg.
0.000000R0 9999.000000X0 0.000000B0
T 221 BERLIN 115.KV - 0 PLEASANT VAL 345.KV
4.615340R 14.796400X 0.000000B 115.00PTAP 345.00STAP GG GG-CONFIG
1365.479980R0 1127.010010X0 0.000000B0
   ORG1   OXG1   ORG2   OXG2   ORGN   OXGN
T 221 BERLIN 115.KV - 123 NORPORT CA 138.KV
2346.520020R 11467.700195X 0.000000B 115.00PTAP 138.00STAP GG GG-CONFIG
0.000000R0 9999.000000X0 0.000000B0
   ORG1   OXG1   ORG2   OXG2   ORGN   OXGN
T 221 BERLIN 115.KV - 470 MANCHSTER 345.KV
0.007718R 0.071489X 0.000000B 115.00PTAP 345.00STAP GG GG-CONFIG
0.195007R0 0.421172X0 0.000000B0
   ORG1   OXG1   ORG2   OXG2   ORGN   OXGN

BUS 282 BLACK RKTRNU 14.4KV
1L 2281 BLACKROCK A3 14.4KV - 282 BLACK RKTRNU 14.4KV tie
0.000100R 0.000100X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000100R0 0.000100X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OL 282 BLACK RKTRNU 14.4KV - 2279 BLACKRK A1A2 14.4KV GND REACTOR
0.000000R 0.000100X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000000R0 0.578700X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
1X 280 BLACKROCK 83 115.KV - 282 BLACK RKTRNU 14.4KV - 2280 BLACKROCK A2 4.8KV 11H-2X
0.030770RPS 0.310560XPS 0.164410RPT 0.592860XPT 0.119570RST 0.237143XST 0.000000B
0.032000RPS0 0.287000XPS0 0.062000RPT0 0.493500XPT0 0.026500RST0 0.221500XST0 0.000000B0
111.4PTAP 14.4STAP 4.8TTAP GGD GGD-CONFIG
   ORG1   OXG1   ORG2   OXG2   ORGN   OXGN   ORG3
OX 279 BLACKROCK 67 115.KV - 282 BLACK RKTRNU 14.4KV - 3279 BLACKROCK A1 4.8KV 11H-1X
0.029940RPS 0.310560XPS 0.155290RPT 0.571430XPT 0.146850RST 0.235710XST 0.000000B
0.032000RPS0 0.287000XPS0 0.062000RPT0 0.493500XPT0 0.026500RST0 0.221500XST0 0.000000B0
111.4PTAP 14.4STAP 4.8TTAP GGD GGD-CONFIG
   ORG1   OXG1   ORG2   OXG2   ORGN   OXGN   ORG3   OXG3

BUS 287 BLACK ROCK 69.KV
OL 287 BLACK ROCK 69.KV - 288 BURRITT 69.KV 680
0.009060R 0.015380X 0.000000G1 0.000000B1 0.000000G2 0.000000B2

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0.014900R0 0.070220X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
1X 281 BLACKROCK 82 115.KV - 287 BLACK ROCK 69.KV - 8281 BLK RCK TER4 7.2KV 11H-4X
0.002900RPS 0.075800XPS 0.002900RPT 0.075800XPT 0.002900RST 0.075800XST 0.000000B
0.000000RPS0 0.160400XPS0 0.000000RPT0 0.623600XPT0 0.000000RST0 0.407200XST0 0.000000B0
112.1PTAP 69.0STAP 7.2TTAP GGD GGD-CONFIG
ORG1 OXG1 ORG2 OXG2 ORGN OXGN ORG3 OXG3
BUS 2279 BLACKRK A1A2 14.4KV
OL 282 BLACK RKTRNU 14.4KV - 2279 BLACKRK A1A2 14.4KV GND REACTOR
0.000000R 0.000100X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000000R0 0.578700X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
BUS 279 BLACKROCK 67 115.KV
2L 278 RESEV RD JCT 115.KV - 279 BLACKROCK 67 115.KV 1670-2
0.002380R 0.007060X 0.000000G1 0.000390B1 0.000000G2 0.000390B2
0.005510R0 0.016720X0 0.000000G10 0.000250B10 0.000000G20 0.000250B20
OX 279 BLACKROCK 67 115.KV - 282 BLACK RKTRNU 14.4KV - 3279 BLACKROCK A1 4.8KV 11H-1X
0.029940RPS 0.310560XPS 0.155290RPT 0.571430XPT 0.146850RST 0.235710XST 0.000000B
0.032000RPS0 0.287000XPS0 0.062000RPT0 0.493500XPT0 0.026500RST0 0.221500XST0 0.000000B0
111.4PTAP 14.4STAP 4.8TTAP GGD GGD-CONFIG
ORG1 OXG1 ORG2 OXG2 ORGN OXGN ORG3 OXG3
BUS 281 BLACKROCK 82 115.KV
OL 242 SGTN RING 2 115.KV - 281 BLACKROCK 82 115.KV 1820
0.013280R 0.038560X 0.000000G1 0.002240B1 0.000000G2 0.002240B2
0.041660R0 0.097930X0 0.000000G10 0.001420B10 0.000000G20 0.001420B20
OX 281 BLACKROCK 82 115.KV - 2281 BLACKROCK A3 14.4KV - 7281 BLK RCK TER3 1.KV 11H-3X
0.046810RPS 0.425000XPS 0.046810RPT 0.425000XPT 0.046810RST 0.425000XST 0.000000B
0.046810RPS0 0.387143XPS0 0.046810RPT0 0.387143XPT0 0.046810RST0 0.387143XST0 0.000000B0
110.0PTAP 14.4STAP 1.0TTAP GGD GGD-CONFIG
1e+008RG1 1e+008XG1 ORG2 OXG2 ORGN OXGN ORG3 OXG3
1X 281 BLACKROCK 82 115.KV - 287 BLACK ROCK 69.KV - 8281 BLK RCK TER4 7.2KV 11H-4X
0.002900RPS 0.075800XPS 0.002900RPT 0.075800XPT 0.002900RST 0.075800XST 0.000000B
0.000000RPS0 0.160400XPS0 0.000000RPT0 0.623600XPT0 0.000000RST0 0.407200XST0 0.000000B0
112.1PTAP 69.0STAP 7.2TTAP GGD GGD-CONFIG
ORG1 OXG1 ORG2 OXG2 ORGN OXGN ORG3 OXG3
BUS 280 BLACKROCK 83 115.KV
OL 241 SGTN RING 1 115.KV - 280 BLACKROCK 83 115.KV 1830
0.013050R 0.038030X 0.000000G1 0.002190B1 0.000000G2 0.002190B2
0.041910R0 0.095330X0 0.000000G10 0.001440B10 0.000000G20 0.001440B20
1X 280 BLACKROCK 83 115.KV - 282 BLACK RKTRNU 14.4KV - 2280 BLACKROCK A2 4.8KV 11H-2X
0.030770RPS 0.310560XPS 0.164410RPT 0.592860XPT 0.119570RST 0.237143XST 0.000000B
0.032000RPS0 0.287000XPS0 0.062000RPT0 0.493500XPT0 0.026500RST0 0.221500XST0 0.000000B0
111.4PTAP 14.4STAP 4.8TTAP GGD GGD-CONFIG
ORG1 OXG1 ORG2 OXG2 ORGN OXGN ORG3 OXG3
BUS 3279 BLACKROCK A1 4.8KV
OX 279 BLACKROCK 67 115.KV - 282 BLACK RKTRNU 14.4KV - 3279 BLACKROCK A1 4.8KV 11H-1X
0.029940RPS 0.310560XPS 0.155290RPT 0.571430XPT 0.146850RST 0.235710XST 0.000000B
0.032000RPS0 0.287000XPS0 0.062000RPT0 0.493500XPT0 0.026500RST0 0.221500XST0 0.000000B0
111.4PTAP 14.4STAP 4.8TTAP GGD GGD-CONFIG
ORG1 OXG1 ORG2 OXG2 ORGN OXGN ORG3 OXG3
BUS 2280 BLACKROCK A2 4.8KV
1X 280 BLACKROCK 83 115.KV - 282 BLACK RKTRNU 14.4KV - 2280 BLACKROCK A2 4.8KV 11H-2X
0.030770RPS 0.310560XPS 0.164410RPT 0.592860XPT 0.119570RST 0.237143XST 0.000000B
0.032000RPS0 0.287000XPS0 0.062000RPT0 0.493500XPT0 0.026500RST0 0.221500XST0 0.000000B0
111.4PTAP 14.4STAP 4.8TTAP GGD GGD-CONFIG
ORG1 OXG1 ORG2 OXG2 ORGN OXGN ORG3 OXG3
BUS 2281 BLACKROCK A3 14.4KV
1L 2281 BLACKROCK A3 14.4KV - 282 BLACK RKTRNU 14.4KV tie
0.000100R 0.000100X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000100R0 0.000100X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OX 281 BLACKROCK 82 115.KV - 2281 BLACKROCK A3 14.4KV - 7281 BLK RCK TER3 1.KV 11H-3X
0.046810RPS 0.425000XPS 0.046810RPT 0.425000XPT 0.046810RST 0.425000XST 0.000000B
0.046810RPS0 0.387143XPS0 0.046810RPT0 0.387143XPT0 0.046810RST0 0.387143XST0 0.000000B0
110.0PTAP 14.4STAP 1.0TTAP GGD GGD-CONFIG
1e+008RG1 1e+008XG1 ORG2 OXG2 ORGN OXGN ORG3 OXG3
BUS 7281 BLK RCK TER3 1.KV
OX 281 BLACKROCK 82 115.KV - 2281 BLACKROCK A3 14.4KV - 7281 BLK RCK TER3 1.KV 11H-3X
0.046810RPS 0.425000XPS 0.046810RPT 0.425000XPT 0.046810RST 0.425000XST 0.000000B
0.046810RPS0 0.387143XPS0 0.046810RPT0 0.387143XPT0 0.046810RST0 0.387143XST0 0.000000B0
110.0PTAP 14.4STAP 1.0TTAP GGD GGD-CONFIG
1e+008RG1 1e+008XG1 ORG2 OXG2 ORGN OXGN ORG3 OXG3
BUS 8281 BLK RCK TER4 7.2KV
1X 281 BLACKROCK 82 115.KV - 287 BLACK ROCK 69.KV - 8281 BLK RCK TER4 7.2KV 11H-4X
0.002900RPS 0.075800XPS 0.002900RPT 0.075800XPT 0.002900RST 0.075800XST 0.000000B
0.000000RPS0 0.160400XPS0 0.000000RPT0 0.623600XPT0 0.000000RST0 0.407200XST0 0.000000B0
112.1PTAP 69.0STAP 7.2TTAP GGD GGD-CONFIG
ORG1 OXG1 ORG2 OXG2 ORGN OXGN ORG3 OXG3
BUS 272 BRANFORD 115.KV
OL 272 BRANFORD 115.KV - 225 BRANFORD RR 115.KV 1537-0
0.003450R 0.032990X 0.000000G1 0.004700B1 0.000000G2 0.004700B2
0.022580R0 0.084400X0 0.000000G10 0.001430B10 0.000000G20 0.001430B20
OL 272 BRANFORD 115.KV - 293 GREEN HILL 115.KV 1508
0.010060R 0.063810X 0.000000G1 0.004370B1 0.000000G2 0.004370B2
0.061840R0 0.228730X0 0.000000G10 0.002430B10 0.000000G20 0.002430B20
OL 272 BRANFORD 115.KV - 274 NO. HAVEN 115.KV 1655
0.010760R 0.071300X 0.000000G1 0.004980B1 0.000000G2 0.004980B2
0.077130R0 0.204250X0 0.000000G10 0.003290B10 0.000000G20 0.003290B20
OT 3272 BRANFORD R2 23.KV - 272 BRANFORD 115.KV 11J-2X
0.011430R 0.248300X 0.000000B 23.00PTAP 115.00STAP GD GD-CONFIG
0.011430R0 0.248300X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN
OT 2272 BRANFORD R1 23.KV - 272 BRANFORD 115.KV 11J-1X

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0.011390R 0.276700X 0.000000B 23.00PTAP 115.00STAP GD GD-CONFIG
0.011390R0 0.276700X0 0.000000B0
  ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
BUS 2272 BRANFORD R1 23.KV
  OT 2272 BRANFORD R1 23.KV - 272 BRANFORD 115.KV 11J-1X
    0.011390R 0.276700X 0.000000B 23.00PTAP 115.00STAP GD GD-CONFIG
    0.011390R0 0.276700X0 0.000000B0
      ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
BUS 3272 BRANFORD R2 23.KV
  OT 3272 BRANFORD R2 23.KV - 272 BRANFORD 115.KV 11J-2X
    0.011430R 0.248300X 0.000000B 23.00PTAP 115.00STAP GD GD-CONFIG
    0.011430R0 0.248300X0 0.000000B0
      ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
BUS 225 BRANFORD RR 115.KV
  OL 272 BRANFORD 115.KV - 225 BRANFORD RR 115.KV 1537-0
    0.003450R 0.032990X 0.000000G1 0.004700B1 0.000000G2 0.004700B2
    0.022580R0 0.084400X0 0.000000G10 0.001430B10 0.000000G20 0.001430B20
  OL 292 EAST SHORE 115.KV - 225 BRANFORD RR 115.KV 1460-0
    0.001850R 0.018140X 0.000000G1 0.001120B1 0.000000G2 0.001120B2
    0.007530R0 0.043400X0 0.000000G10 0.000720B10 0.000000G20 0.000720B20
  IT 225 BRANFORD RR 115.KV - 0 Railroad55 55.KV RR Ph to Ph
    0.001700R 0.075600X 0.000000B 199.19PTAP 95.26STAP DD GG-CONFIG
    0.001700R0 0.075600X0 0.000000B0
      ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
  IT 0 Railroad225 47.63KV - 225 BRANFORD RR 115.KV RR Ph to Gnd
    0.002300R 0.100500X 0.000000B 47.63PTAP 115.00STAP GE GD-CONFIG
    0.002300R0 0.100500X0 0.000000B0
      ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
BUS 0 brdgphbr 2 18.4KV
  IT 145 PEQUONOCK 115.KV - 0 brdgphbr 2 18.4KV brdgphbr 2x
    0.002200R 0.059400X 0.000000B 115.00PTAP 18.40STAP GD GD-CONFIG
    0.002200R0 0.059400X0 0.000000B0
      ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
BUS 0 brdgphbr 3 20.2KV
  IT 145 PEQUONOCK 115.KV - 0 brdgphbr 3 20.2KV brdgphbr 3x
    0.000500R 0.024500X 0.000000B 115.00PTAP 20.20STAP GD GD-CONFIG
    0.000500R0 0.024500X0 0.000000B0
      ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
BUS 0 brdgphbr jet 13.68KV
  IT 0 brdgphbr jet 13.68KV - 145 PEQUONOCK 115.KV brdgphbr jetx
    0.007000R 0.226500X 0.000000B 13.68PTAP 115.00STAP GD GD-CONFIG
    0.007000R0 0.226500X0 0.000000B0
      ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
BUS 0 BRGPRT ENERG 115.KV
  L 0 BRGPRT ENERG 115.KV - 145 PEQUONOCK 115.KV LINE
    0.000039R 0.000770X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
    0.000770R0 0.003010X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
  T 0 BRGPRT ENERG 115.KV - 0 ST1 (10) 16.KV STEAMTURB
    0.002000R 0.101000X 0.000000B 115.00PTAP 16.00STAP GD GD-CONFIG
    0.002000R0 0.101000X0 0.000000B0
      ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
  T 0 BRGPRT ENERG 115.KV - 0 GT2 (12) 16.KV GASTURB2
    0.002000R 0.089500X 0.000000B 115.00PTAP 16.00STAP GD GD-CONFIG
    0.002000R0 0.089500X0 0.000000B0
      ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
  T 0 BRGPRT ENERG 115.KV - 0 GT1 (11) 16.KV GASTURB1
    0.002000R 0.089500X 0.000000B 115.00PTAP 16.00STAP GD GD-CONFIG
    0.002000R0 0.089500X0 0.000000B0
      ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
BUS 248 BRISTOL 115.KV
  LL 247 CHIPPEN TAP 115.KV - 248 BRISTOL 115.KV 1810-1
    0.001500R 0.009230X 0.000000G1 0.000660B1 0.000000G2 0.000660B2
    0.010330R0 0.029250X0 0.000000G10 0.000420B10 0.000000G20 0.000420B20
  OL 246 FORESTVILLE 115.KV - 248 BRISTOL 115.KV 1825
    0.007120R 0.029360X 0.000000G1 0.001880B1 0.000000G2 0.001880B2
    0.033540R0 0.089060X0 0.000000G10 0.001220B10 0.000000G20 0.001220B20
  2XX 248 BRISTOL 115.KV - 3248 BRISTOL A2 13.8KV - 5248 BRISTOL A2 4.8KV 11K-2X
    0.017280RPS 0.353300XPS 0.062700RPT 0.622900XPT 0.058900RST 0.203100XST 0.000000B
    0.017280RPS0 0.353300XPS0 0.062700RPT0 0.622900XPT0 0.058900RST0 0.203100XST0 0.000000B0
    114.3PTAP 13.8STAP 4.8TTAP GGD GGD-CONFIG
      1e+008RG1 1e+008XG1 ORG2 1XG2 ORGN OXGN ORG3 OXG3
  1XX 248 BRISTOL 115.KV - 2248 BRISTOL A1 13.8KV - 4248 BRISTOL A1 4.8KV 11K-1X
    0.017020RPS 0.354800XPS 0.060900RPT 0.620000XPT 0.057780RST 0.203100XST 0.000000B
    0.017020RPS0 0.354800XPS0 0.060900RPT0 0.620000XPT0 0.057780RST0 0.203100XST0 0.000000B0
    114.3PTAP 13.8STAP 4.8TTAP GGD GGD-CONFIG
      1e+008RG1 1e+008XG1 ORG2 1XG2 ORGN OXGN ORG3 OXG3
BUS 4248 BRISTOL A1 4.8KV
  1XX 248 BRISTOL 115.KV - 2248 BRISTOL A1 13.8KV - 4248 BRISTOL A1 4.8KV 11K-1X
    0.017020RPS 0.354800XPS 0.060900RPT 0.620000XPT 0.057780RST 0.203100XST 0.000000B
    0.017020RPS0 0.354800XPS0 0.060900RPT0 0.620000XPT0 0.057780RST0 0.203100XST0 0.000000B0
    114.3PTAP 13.8STAP 4.8TTAP GGD GGD-CONFIG
      1e+008RG1 1e+008XG1 ORG2 1XG2 ORGN OXGN ORG3 OXG3
BUS 2248 BRISTOL A1 13.8KV
  1XX 248 BRISTOL 115.KV - 2248 BRISTOL A1 13.8KV - 4248 BRISTOL A1 4.8KV 11K-1X
    0.017020RPS 0.354800XPS 0.060900RPT 0.620000XPT 0.057780RST 0.203100XST 0.000000B
    0.017020RPS0 0.354800XPS0 0.060900RPT0 0.620000XPT0 0.057780RST0 0.203100XST0 0.000000B0
    114.3PTAP 13.8STAP 4.8TTAP GGD GGD-CONFIG
      1e+008RG1 1e+008XG1 ORG2 1XG2 ORGN OXGN ORG3 OXG3
BUS 5248 BRISTOL A2 4.8KV

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2XX	248 BRISTOL	115.KV -	3248 BRISTOL A2	13.8KV -	5248 BRISTOL A2	4.8KV 11K-2X				
	0.017280RPS	0.353300XPS	0.062700RPT	0.622900XPT	0.058900RST	0.203100XST	0.000000B			
	0.017280RPS0	0.353300XPS0	0.062700RPT0	0.622900XPT0	0.058900RST0	0.203100XST0	0.000000B0			
	114.3PTAP	13.8STAP	4.8TTAP	GGD GGD-CONFIG						
	1e+008RG1	1e+008XG1	ORG2	1XG2	ORGN	OXGN	ORG3			OXG3
BUS	3248 BRISTOL A2	13.8KV								
2XX	248 BRISTOL	115.KV -	3248 BRISTOL A2	13.8KV -	5248 BRISTOL A2	4.8KV 11K-2X				
	0.017280RPS	0.353300XPS	0.062700RPT	0.622900XPT	0.058900RST	0.203100XST	0.000000B			
	0.017280RPS0	0.353300XPS0	0.062700RPT0	0.622900XPT0	0.058900RST0	0.203100XST0	0.000000B0			
	114.3PTAP	13.8STAP	4.8TTAP	GGD GGD-CONFIG						
	1e+008RG1	1e+008XG1	ORG2	1XG2	ORGN	OXGN	ORG3			OXG3
BUS	0 BROADWAY	115.KV								
L	0 BROADWAY	115.KV -	0 MILL RIVER	115.KV 9502						
	0.000820R	0.003200X	0.000000G1	0.000000B1	0.000000G2	0.000000B2				
	0.005110R0	0.007040X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20				
L	0 BROADWAY	115.KV -	180 WATER ST	115.KV 9500						
	0.000760R	0.002950X	0.000000G1	0.000000B1	0.000000G2	0.000000B2				
	0.004710R0	0.006500X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20				
BUS	3213 BULLS BRIDGE	4.8KV								
OX	2213 BULLS BRIDGE	27.6KV -	213 BULLS BRIDGE	115.KV -	3213 BULLS BRIDGE	4.8KV 11M-3X				
	0.032000RPS	0.335560XPS	0.145000RPT	0.275710XPT	0.144900RST	0.635710XST	0.000000B			
	0.032000RPS0	0.335560XPS0	0.145000RPT0	0.275710XPT0	0.144900RST0	0.635710XST0	0.000000B0			
	27.6PTAP	111.4STAP	4.8TTAP	GDD GDD-CONFIG						
	ORG1	OXG1	ORG2	OXG2	ORGN	OXGN	ORG3			OXG3
BUS	2213 BULLS BRIDGE	27.6KV								
OX	2213 BULLS BRIDGE	27.6KV -	213 BULLS BRIDGE	115.KV -	3213 BULLS BRIDGE	4.8KV 11M-3X				
	0.032000RPS	0.335560XPS	0.145000RPT	0.275710XPT	0.144900RST	0.635710XST	0.000000B			
	0.032000RPS0	0.335560XPS0	0.145000RPT0	0.275710XPT0	0.144900RST0	0.635710XST0	0.000000B0			
	27.6PTAP	111.4STAP	4.8TTAP	GDD GDD-CONFIG						
	ORG1	OXG1	ORG2	OXG2	ORGN	OXGN	ORG3			OXG3
BUS	213 BULLS BRIDGE	115.KV								
OL	212 ROCKY RIVER	115.KV -	213 BULLS BRIDGE	115.KV 1555						
	0.016840R	0.041540X	0.000000G1	0.002270B1	0.000000G2	0.002270B2				
	0.048280R0	0.121240X0	0.000000G10	0.001460B10	0.000000G20	0.001460B20				
OX	2213 BULLS BRIDGE	27.6KV -	213 BULLS BRIDGE	115.KV -	3213 BULLS BRIDGE	4.8KV 11M-3X				
	0.032000RPS	0.335560XPS	0.145000RPT	0.275710XPT	0.144900RST	0.635710XST	0.000000B			
	0.032000RPS0	0.335560XPS0	0.145000RPT0	0.275710XPT0	0.144900RST0	0.635710XST0	0.000000B0			
	27.6PTAP	111.4STAP	4.8TTAP	GDD GDD-CONFIG						
	ORG1	OXG1	ORG2	OXG2	ORGN	OXGN	ORG3			OXG3
BUS	230 BUNKERHILL57	115.KV								
OL	277 BALDWIN JCTB	115.KV -	230 BUNKERHILL57	115.KV 1575-0						
	0.003780R	0.017230X	0.000000G1	0.001160B1	0.000000G2	0.001160B2				
	0.017610R0	0.046390X0	0.000000G10	0.000710B10	0.000000G20	0.000710B20				
OL	230 BUNKERHILL57	115.KV -	231 BUNKERHILL66	115.KV BUS TIE						
	0.000100R	0.000100X	0.000000G1	0.000000B1	0.000000G2	0.000000B2				
	0.000100R0	0.000100X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20				
OT	2230 BUNKERHILLA4	13.8KV -	230 BUNKERHILL57	115.KV 12B-4X						
	0.017070R	0.407200X	0.000000B	13.80PTAP	112.75STAP	GE GD-CONFIG				
	0.017070R0	0.396400X0	0.000000B0							
	ORG1	OXG1	ORG2	OXG2	ORGN	OXGN				
BUS	232 BUNKERHILL58	115.KV								
IL	232 BUNKERHILL58	115.KV -	257 S. NAUG 85	115.KV 1585						
	0.018240R	0.077070X	0.000000G1	0.004960B1	0.000000G2	0.004960B2				
	0.082480R0	0.199350X0	0.000000G10	0.003260B10	0.000000G20	0.003260B20				
OL	231 BUNKERHILL66	115.KV -	232 BUNKERHILL58	115.KV BUS TIE						
	0.000100R	0.000100X	0.000000G1	0.000000B1	0.000000G2	0.000000B2				
	0.000100R0	0.000100X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20				
OT	2232 BUNKERHILLA3	13.8KV -	232 BUNKERHILL58	115.KV 12B-3X						
	0.017270R	0.416000X	0.000000B	13.80PTAP	112.75STAP	GE GD-CONFIG				
	0.017270R0	0.396400X0	0.000000B0							
	ORG1	OXG1	ORG2	OXG2	ORGN	OXGN				
BUS	231 BUNKERHILL66	115.KV								
OL	231 BUNKERHILL66	115.KV -	233 FREIGHT	115.KV 1668						
	0.001220R	0.011380X	0.000000G1	0.000860B1	0.000000G2	0.000860B2				
	0.011860R0	0.037790X0	0.000000G10	0.000540B10	0.000000G20	0.000540B20				
OL	231 BUNKERHILL66	115.KV -	232 BUNKERHILL58	115.KV BUS TIE						
	0.000100R	0.000100X	0.000000G1	0.000000B1	0.000000G2	0.000000B2				
	0.000100R0	0.000100X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20				
OL	230 BUNKERHILL57	115.KV -	231 BUNKERHILL66	115.KV BUS TIE						
	0.000100R	0.000100X	0.000000G1	0.000000B1	0.000000G2	0.000000B2				
	0.000100R0	0.000100X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20				
OL	227 SHAWS HILL	115.KV -	231 BUNKERHILL66	115.KV 1272						
	0.001040R	0.012020X	0.000000G1	0.000890B1	0.000000G2	0.000890B2				
	0.011080R0	0.032660X0	0.000000G10	0.000550B10	0.000000G20	0.000550B20				
BUS	2232 BUNKERHILLA3	13.8KV								
OT	2232 BUNKERHILLA3	13.8KV -	232 BUNKERHILL58	115.KV 12B-3X						
	0.017270R	0.416000X	0.000000B	13.80PTAP	112.75STAP	GE GD-CONFIG				
	0.017270R0	0.396400X0	0.000000B0							
	ORG1	OXG1	ORG2	OXG2	ORGN	OXGN				
BUS	2230 BUNKERHILLA4	13.8KV								
OT	2230 BUNKERHILLA4	13.8KV -	230 BUNKERHILL57	115.KV 12B-4X						
	0.017070R	0.407200X	0.000000B	13.80PTAP	112.75STAP	GE GD-CONFIG				
	0.017070R0	0.396400X0	0.000000B0							
	ORG1	OXG1	ORG2	OXG2	ORGN	OXGN				
BUS	288 BURRITT	69.KV								
OL	287 BLACK ROCK	69.KV -	288 BURRITT	69.KV 680						
	0.009060R	0.015380X	0.000000G1	0.000000B1	0.000000G2	0.000000B2				
	0.014900R0	0.070220X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20				

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BUS 0 BUS 1X 115.KV
1L 0 BUS 1X 115.KV - 206 PLUMTREE 115.KV 1Xtie
0.000100R 0.000100X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000100R0 0.000100X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
1XX 207 PLUMTREE 345.KV - 0 BUS 1X 115.KV - 7207 PLUMTREE T1 34.5KV 30G-1X
0.000898RPS 0.035185XPS 0.000570RPT 0.252930XPT 0.000580RST 0.204400XST 0.000000B
0.000898RPS0 0.035185XPS0 0.000570RPT0 0.252930XPT0 0.000580RST0 0.204400XST0 0.000000B0
344.5PTAP 115.0STAP 34.5TTAP GGD GGD-CONFIG
ORG1 OXG1 ORG2 OXG2 ORGN OXGN ORG3 OXG3

BUS 0 BUS2X 115.KV
1L 0 BUS2X 115.KV - 206 PLUMTREE 115.KV 2Xtie
0.000100R 0.000100X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000100R0 0.000100X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
2XX 207 PLUMTREE 345.KV - 0 BUS2X 115.KV - 8207 PLUMTREE T2 34.5KV 30G-2X
0.000938RPS 0.035185XPS 0.000580RPT 0.256270XPT 0.000580RST 0.205470XST 0.000000B
0.000938RPS0 0.035185XPS0 0.000580RPT0 0.256270XPT0 0.000580RST0 0.205470XST0 0.000000B0
344.5PTAP 115.0STAP 34.5TTAP GGD GGD-CONFIG
ORG1 OXG1 ORG2 OXG2 ORGN OXGN ORG3 OXG3

BUS 407 CAMPVILLE 115.KV
1L 407 CAMPVILLE 115.KV - 293 GREEN HILL 115.KV
22.973200R 44.150101X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
9628.490234R0 -5054.359863X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
1L 407 CAMPVILLE 115.KV - 290 E. MERIDEN 115.KV
29.579201R 52.469601X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
5805.790039R0 -2912.830078X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
1L 221 BERLIN 115.KV - 407 CAMPVILLE 115.KV
0.284575R 0.763059X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
4.778600R0 6.230780X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OL 406 THOMASTON 115.KV - 407 CAMPVILLE 115.KV 1921
0.003250R 0.031200X 0.000000G1 0.002260B1 0.000000G2 0.002260B2
0.029170R0 0.096540X0 0.000000G10 0.001330B10 0.000000G20 0.001330B20
OL 0 Frost bridge 115.KV - 407 CAMPVILLE 115.KV 1191
0.016150R 0.049920X 0.000000G1 0.004680B1 0.000000G2 0.004680B2
0.067250R0 0.144380X0 0.000000G10 0.002960B10 0.000000G20 0.002960B20
1P 407 CAMPVILLE 115.KV - 24 MONTVILLE 345.KV
894.169006R 1673.699951X 0.000000B 0.00Deg.
0.000000R0 9999.000000X0 0.000000B0
1P 407 CAMPVILLE 115.KV - 471 CARD 345.KV
31.021500R 60.523998X 0.000000B 0.00Deg.
0.000000R0 9999.000000X0 0.000000B0
T 407 CAMPVILLE 115.KV - 0 PLEASANT VAL 345.KV
1.071340R 2.760050X 0.000000B 115.00PTAP 345.00STAP GG GG-CONFIG
7.426380R0 20.807199X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN
T 407 CAMPVILLE 115.KV - 123 NORPORT CA 138.KV
625.526001R 1485.000000X 0.000000B 115.00PTAP 138.00STAP GG GG-CONFIG
0.000000R0 9999.000000X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN
T 407 CAMPVILLE 115.KV - 470 MANCHSTER 345.KV
0.081085R 0.320324X 0.000000B 115.00PTAP 345.00STAP GG GG-CONFIG
0.460355R0 1.170500X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 2240 CANAL 23.KV
2xT 2240 CANAL 23.KV - 240 CANAL 115.KV 15Q-2X
0.013650R 0.393570X 0.000000B 23.00PTAP 115.50STAP GE GD-CONFIG
0.013650R0 0.391210X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 240 CANAL 115.KV
OL 240 CANAL 115.KV - 242 SGTN RING 2 115.KV 1950
0.001880R 0.011800X 0.000000G1 0.000810B1 0.000000G2 0.000810B2
0.013270R0 0.038420X0 0.000000G10 0.000510B10 0.000000G20 0.000510B20
OL 237 NOERA TAP 55 115.KV - 240 CANAL 115.KV 1550-0
0.005360R 0.033600X 0.000000G1 0.002420B1 0.000000G2 0.002420B2
0.037760R0 0.109320X0 0.000000G10 0.001520B10 0.000000G20 0.001520B20
2xT 2240 CANAL 23.KV - 240 CANAL 115.KV 15Q-2X
0.013650R 0.393570X 0.000000B 23.00PTAP 115.50STAP GE GD-CONFIG
0.013650R0 0.391210X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 471 CARD 345.KV
1L 471 CARD 345.KV - 24 MONTVILLE 345.KV
0.018383R 0.141423X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.490329R0 1.096070X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OL 470 MANCHSTER 345.KV - 471 CARD 345.KV 368
0.000830R 0.012960X 0.000000G1 0.068090B1 0.000000G2 0.068090B2
0.011470R0 0.031290X0 0.000000G10 0.050290B10 0.000000G20 0.050290B20
OL 29 MILLSTONE 345.KV - 471 CARD 345.KV 383
0.001210R 0.014350X 0.000000G1 0.124470B1 0.000000G2 0.124470B2
0.016010R0 0.039910X0 0.000000G10 0.084780B10 0.000000G20 0.084780B20
1P 471 CARD 345.KV - 0 PLEASANT VAL 345.KV
2.459310R 8.203360X 0.000000B 0.00Deg.
0.000000R0 9999.000000X0 0.000000B0
1P 471 CARD 345.KV - 123 NORPORT CA 138.KV
1144.390015R 6382.560059X 0.000000B 0.00Deg.
0.000000R0 9999.000000X0 0.000000B0
1P 471 CARD 345.KV - 470 MANCHSTER 345.KV
0.164495R 0.930363X 0.000000B 0.00Deg.
83.471603R0 43.259899X0 0.000000B0
1P 471 CARD 345.KV - 293 GREEN HILL 115.KV
825.213989R 1653.430054X 0.000000B 0.00Deg.
0.000000R0 9999.000000X0 0.000000B0
1P 471 CARD 345.KV - 290 E. MERIDEN 115.KV
1065.250000R 1966.420044X 0.000000B 0.00Deg.
0.000000R0 9999.000000X0 0.000000B0
1P 407 CAMPVILLE 115.KV - 471 CARD 345.KV
31.021500R 60.523998X 0.000000B 0.00Deg.
    
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0.000000R0 9999.000000X0 0.000000B0
1P 221 BERLIN 115.KV - 471 CARD 345.KV
10.086800R 28.506300X 0.000000B 0.00Deg.
0.000000R0 9999.000000X0 0.000000B0

BUS 2218 CARMEL HILL 23.KV
OT 2218 CARMEL HILL 23.KV - 218 CARMEL HILL 115.KV 11S-3X
0.005730R 0.654730X 0.000000B 23.00PTAP 112.75STAP GD GD-CONFIG
0.005730R0 0.653070X0 0.000000B0
    ORG1      OXG1      ORG2      OXG2      ORGN      OXGN

BUS 218 CARMEL HILL 115.KV
OL 218 CARMEL HILL 115.KV - 0 Frost bridge 115.KV 1238
0.005580R 0.052140X 0.000000G1 0.003930B1 0.000000G2 0.003930B2
0.048130R0 0.163270X0 0.000000G10 0.002110B10 0.000000G20 0.002110B20
OL 212 ROCKY RIVER 115.KV - 218 CARMEL HILL 115.KV 1813
0.006370R 0.059530X 0.000000G1 0.004490B1 0.000000G2 0.004490B2
0.056340R0 0.193280X0 0.000000G10 0.002410B10 0.000000G20 0.002410B20
OT 2218 CARMEL HILL 23.KV - 218 CARMEL HILL 115.KV 11S-3X
0.005730R 0.654730X 0.000000B 23.00PTAP 112.75STAP GD GD-CONFIG
0.005730R0 0.653070X0 0.000000B0
    ORG1      OXG1      ORG2      OXG2      ORGN      OXGN

BUS 0 CEDAR HTS 75 115.KV
1L 113 CEDAR HTS 79 115.KV - 0 CEDAR HTS 75 115.KV temptie
0.001000R 0.001000X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.001000R0 0.001000X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
1L 110 GLENBROOK 115.KV - 0 CEDAR HTS 75 115.KV 1753
0.005520R 0.010380X 0.000000G1 0.051500B1 0.000000G2 0.051500B2
0.029540R0 0.023940X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OX 0 CEDAR HTS 75 115.KV - 2113 CEDAR HTS A2 13.2KV - 7113 CEDAR HTS T2 1.KV 4R-2X
0.022710RPS 0.391600XPS 0.022710RPT 0.391600XPT 0.022710RST 0.391600XST 0.000000B
0.022710RPS0 0.347200XPS0 0.022710RPT0 0.347200XPT0 0.022710RST0 0.347200XST0 0.000000B0
115.5PTAP 13.2STAP 1.0TTAP GGD GGD-CONFIG
1e+008RG1 1e+008XG1 ORG2 OXG2 ORGN OXGN ORG3 OXG3

BUS 113 CEDAR HTS 79 115.KV
1L 113 CEDAR HTS 79 115.KV - 0 CEDAR HTS 75 115.KV temptie
0.001000R 0.001000X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.001000R0 0.001000X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OL 110 GLENBROOK 115.KV - 113 CEDAR HTS 79 115.KV 1792
0.005420R 0.010190X 0.000000G1 0.050500B1 0.000000G2 0.050500B2
0.028990R0 0.023490X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
1X 113 CEDAR HTS 79 115.KV - 2112 CEDAR HTS A3 13.2KV - 7112 CEDAR HTS T3 1.KV 4R-3X
0.022490RPS 0.392400XPS 0.022490RPT 0.392400XPT 0.022790RST 0.392400XST 0.000000B
0.022490RPS0 0.351600XPS0 0.022490RPT0 0.351600XPT0 0.022490RST0 0.351600XST0 0.000000B0
115.5PTAP 13.2STAP 1.0TTAP GGD GGD-CONFIG
1e+008RG1 1e+008XG1 ORG2 OXG2 ORGN OXGN ORG3 OXG3

BUS 2113 CEDAR HTS A2 13.2KV
OL 2113 CEDAR HTS A2 13.2KV - 0 CedHtsFdr 13.2KV 4R-Fdrs
0.001000R 0.001000X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.001000R0 0.001000X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OX 0 CEDAR HTS 75 115.KV - 2113 CEDAR HTS A2 13.2KV - 7113 CEDAR HTS T2 1.KV 4R-2X
0.022710RPS 0.391600XPS 0.022710RPT 0.391600XPT 0.022710RST 0.391600XST 0.000000B
0.022710RPS0 0.347200XPS0 0.022710RPT0 0.347200XPT0 0.022710RST0 0.347200XST0 0.000000B0
115.5PTAP 13.2STAP 1.0TTAP GGD GGD-CONFIG
1e+008RG1 1e+008XG1 ORG2 OXG2 ORGN OXGN ORG3 OXG3

BUS 2112 CEDAR HTS A3 13.2KV
1X 113 CEDAR HTS 79 115.KV - 2112 CEDAR HTS A3 13.2KV - 7112 CEDAR HTS T3 1.KV 4R-3X
0.022490RPS 0.392400XPS 0.022490RPT 0.392400XPT 0.022790RST 0.392400XST 0.000000B
0.022490RPS0 0.351600XPS0 0.022490RPT0 0.351600XPT0 0.022490RST0 0.351600XST0 0.000000B0
115.5PTAP 13.2STAP 1.0TTAP GGD GGD-CONFIG
1e+008RG1 1e+008XG1 ORG2 OXG2 ORGN OXGN ORG3 OXG3

BUS 7113 CEDAR HTS T2 1.KV
OX 0 CEDAR HTS 75 115.KV - 2113 CEDAR HTS A2 13.2KV - 7113 CEDAR HTS T2 1.KV 4R-2X
0.022710RPS 0.391600XPS 0.022710RPT 0.391600XPT 0.022710RST 0.391600XST 0.000000B
0.022710RPS0 0.347200XPS0 0.022710RPT0 0.347200XPT0 0.022710RST0 0.347200XST0 0.000000B0
115.5PTAP 13.2STAP 1.0TTAP GGD GGD-CONFIG
1e+008RG1 1e+008XG1 ORG2 OXG2 ORGN OXGN ORG3 OXG3

BUS 7112 CEDAR HTS T3 1.KV
1X 113 CEDAR HTS 79 115.KV - 2112 CEDAR HTS A3 13.2KV - 7112 CEDAR HTS T3 1.KV 4R-3X
0.022490RPS 0.392400XPS 0.022490RPT 0.392400XPT 0.022790RST 0.392400XST 0.000000B
0.022490RPS0 0.351600XPS0 0.022490RPT0 0.351600XPT0 0.022490RST0 0.351600XST0 0.000000B0
115.5PTAP 13.2STAP 1.0TTAP GGD GGD-CONFIG
1e+008RG1 1e+008XG1 ORG2 OXG2 ORGN OXGN ORG3 OXG3

BUS 0 CedHtsFdr 13.2KV
OL 2113 CEDAR HTS A2 13.2KV - 0 CedHtsFdr 13.2KV 4R-Fdrs
0.001000R 0.001000X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.001000R0 0.001000X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20

BUS 249 CHIPPEN HILL 115.KV
OL 249 CHIPPEN HILL 115.KV - 406 THOMASTON 115.KV 1835
0.005830R 0.036090X 0.000000G1 0.002760B1 0.000000G2 0.002760B2
0.035860R0 0.130270X0 0.000000G10 0.001590B10 0.000000G20 0.001590B20
2L 247 CHIPPEN TAP 115.KV - 249 CHIPPEN HILL 115.KV 1810-2
0.003940R 0.024660X 0.000000G1 0.001750B1 0.000000G2 0.001750B2
0.027150R0 0.081910X0 0.000000G10 0.001040B10 0.000000G20 0.001040B20
2XX 249 CHIPPEN HILL 115.KV - 3249 CHIPPENHL A2 13.8KV - 8249 CHIPPENHL T2 1.KV 15U-2X
0.021700RPS 0.327330XPS 0.021700RPT 0.327330XPT 0.021700RST 0.327330XST 0.000000B
0.021700RPS0 0.298000XPS0 0.021700RPT0 0.298000XPT0 0.021700RST0 0.298000XST0 0.000000B0
112.8PTAP 13.8STAP 1.0TTAP GGD GGD-CONFIG
1e+008RG1 1e+008XG1 ORG2 OXG2 ORGN OXGN ORG3 OXG3
1XX 249 CHIPPEN HILL 115.KV - 2249 CHIPPENHL A1 13.8KV - 7249 CHIPPENHL T1 1.KV 15U-1X
0.018700RPS 0.320000XPS 0.018700RPT 0.320000XPT 0.018700RST 0.320000XST 0.000000B
0.018700RPS0 0.295330XPS0 0.018700RPT0 0.295330XPT0 0.018700RST0 0.295330XST0 0.000000B0

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	112.1PTAP	13.8STAP	1.0TTAP	GGD	GGD-CONFIG					
	1e+008RG1	1e+008XG1		ORG2		0XG2	0RGN	0XGN	0RG3	0XG3
BUS	247	CHIPPEN TAP	115.KV							
2L	247	CHIPPEN TAP	115.KV -	249	CHIPPEN HILL	115.KV	1810-2			
	0.003940R	0.024660X	0.000000G1	0.001750B1	0.000000G2	0.001750B2				
	0.027150R0	0.081910X0	0.000000G10	0.001040B10	0.000000G20	0.001040B20				
1L	247	CHIPPEN TAP	115.KV -	248	BRISTOL	115.KV	1810-1			
	0.001500R	0.009230X	0.000000G1	0.000660B1	0.000000G2	0.000660B2				
	0.010330R0	0.029250X0	0.000000G10	0.000420B10	0.000000G20	0.000420B20				
3L	245	UTECHALT	115.KV -	247	CHIPPEN TAP	115.KV	1810-3			
	0.003520R	0.021360X	0.000000G1	0.001530B1	0.000000G2	0.001530B2				
	0.023860R0	0.068300X0	0.000000G10	0.000970B10	0.000000G20	0.000970B20				
BUS	2249	CHIPPENHL A1	13.8KV							
1XX	249	CHIPPEN HILL	115.KV -	2249	CHIPPENHL A1	13.8KV -	7249	CHIPPENHL T1	1.KV	15U-1X
	0.018700RPS	0.320000XPS	0.018700RPT	0.320000XPT	0.018700RST	0.320000XST	0.000000B			
	0.018700RPS0	0.295330XPS0	0.018700RPT0	0.295330XPT0	0.018700RST0	0.295330XST0	0.000000B0			
	112.1PTAP	13.8STAP	1.0TTAP	GGD	GGD-CONFIG					
	1e+008RG1	1e+008XG1		ORG2		0XG2	0RGN	0XGN	0RG3	0XG3
BUS	3249	CHIPPENHL A2	13.8KV							
2XX	249	CHIPPEN HILL	115.KV -	3249	CHIPPENHL A2	13.8KV -	8249	CHIPPENHL T2	1.KV	15U-2X
	0.021700RPS	0.327330XPS	0.021700RPT	0.327330XPT	0.021700RST	0.327330XST	0.000000B			
	0.021700RPS0	0.298000XPS0	0.021700RPT0	0.298000XPT0	0.021700RST0	0.298000XST0	0.000000B0			
	112.8PTAP	13.8STAP	1.0TTAP	GGD	GGD-CONFIG					
	1e+008RG1	1e+008XG1		ORG2		0XG2	0RGN	0XGN	0RG3	0XG3
BUS	7249	CHIPPENHL T1	1.KV							
1XX	249	CHIPPEN HILL	115.KV -	2249	CHIPPENHL A1	13.8KV -	7249	CHIPPENHL T1	1.KV	15U-1X
	0.018700RPS	0.320000XPS	0.018700RPT	0.320000XPT	0.018700RST	0.320000XST	0.000000B			
	0.018700RPS0	0.295330XPS0	0.018700RPT0	0.295330XPT0	0.018700RST0	0.295330XST0	0.000000B0			
	112.1PTAP	13.8STAP	1.0TTAP	GGD	GGD-CONFIG					
	1e+008RG1	1e+008XG1		ORG2		0XG2	0RGN	0XGN	0RG3	0XG3
BUS	8249	CHIPPENHL T2	1.KV							
2XX	249	CHIPPEN HILL	115.KV -	3249	CHIPPENHL A2	13.8KV -	8249	CHIPPENHL T2	1.KV	15U-2X
	0.021700RPS	0.327330XPS	0.021700RPT	0.327330XPT	0.021700RST	0.327330XST	0.000000B			
	0.021700RPS0	0.298000XPS0	0.021700RPT0	0.298000XPT0	0.021700RST0	0.298000XST0	0.000000B0			
	112.8PTAP	13.8STAP	1.0TTAP	GGD	GGD-CONFIG					
	1e+008RG1	1e+008XG1		ORG2		0XG2	0RGN	0XGN	0RG3	0XG3
BUS	301	COLONY	115.KV							
1L	300	LUCCINI J300	115.KV -	301	COLONY	115.KV	1355-1			
	0.003750R	0.014490X	0.000000G1	0.001180B1	0.000000G2	0.001180B2				
	0.018910R0	0.041950X0	0.000000G10	0.000760B10	0.000000G20	0.000760B20				
0L	301	COLONY	115.KV -	0	test wally	115.KV	1588			
	0.005120R	0.015170X	0.000000G1	0.000850B1	0.000000G2	0.000850B2				
	0.010990R0	0.031890X0	0.000000G10	0.000560B10	0.000000G20	0.000560B20				
BUS	0	COMPO	115.KV							
1L	115	DARIEN	115.KV -	0	COMPO	115.KV	1416			
	0.004040R	0.040470X	0.000000G1	0.003230B1	0.000000G2	0.003230B2				
	0.019870R0	0.108770X0	0.000000G10	0.001780B10	0.000000G20	0.001780B20				
1L	0	COMPO	115.KV -	145	PEQUONOCK	115.KV	1130			
	0.004730R	0.053390X	0.000000G1	0.004320B1	0.000000G2	0.004320B2				
	0.026820R0	0.141340X0	0.000000G10	0.002250B10	0.000000G20	0.002250B20				
1T	0	2X Bus	13.8KV -	0	COMPO	115.KV	23K-2X			
	0.010900R	0.363800X	0.000000B	13.80PTAP	115.00STAP	GG	GD-CONFIG			
	0.010900R0	0.363800X0	0.000000B0							
	ORG1	ORG1	ORG2	ORG2	ORG2	0RGN	0XGN			
1T	0	1X Bus	13.8KV -	0	COMPO	115.KV	23K-1X			
	0.010800R	0.363800X	0.000000B	13.80PTAP	115.00STAP	GG	GD-CONFIG			
	0.010800R0	0.363800X0	0.000000B0							
	ORG1	ORG1	ORG2	ORG2	ORG2	0RGN	0XGN			
BUS	2181	CONGRESS	13.8KV							
OT	182	CONGRESS 89	115.KV -	2181	CONGRESS	13.8KV				
	0.014000R	0.442500X	0.000000B	115.00PTAP	13.80STAP	GG	GG-CONFIG			
	9999.000000R0	9999.000000X0	0.000000B0							
	ORG1	ORG1	ORG2	ORG2	ORG2	0RGN	0XGN			
OT	181	CONGRESS 88	115.KV -	2181	CONGRESS	13.8KV				
	0.014000R	0.442500X	0.000000B	115.00PTAP	13.80STAP	GG	GG-CONFIG			
	9999.000000R0	9999.000000X0	0.000000B0							
	ORG1	ORG1	ORG2	ORG2	ORG2	0RGN	0XGN			
BUS	181	CONGRESS 88	115.KV							
OL	181	CONGRESS 88	115.KV -	190	E.MAINTAP 88	115.KV	8809A			
	0.000150R	0.001620X	0.000000G1	0.000000B1	0.000000G2	0.000000B2				
	0.000710R0	0.004350X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20				
OL	151	BAIRD 88	115.KV -	181	CONGRESS 88	115.KV	8809A			
	0.002050R	0.012070X	0.000000G1	0.000970B1	0.000000G2	0.000970B2				
	0.005940R0	0.031210X0	0.000000G10	0.000510B10	0.000000G20	0.000510B20				
OT	181	CONGRESS 88	115.KV -	2181	CONGRESS	13.8KV				
	0.014000R	0.442500X	0.000000B	115.00PTAP	13.80STAP	GG	GG-CONFIG			
	9999.000000R0	9999.000000X0	0.000000B0							
	ORG1	ORG1	ORG2	ORG2	ORG2	0RGN	0XGN			
BUS	182	CONGRESS 89	115.KV							
OL	182	CONGRESS 89	115.KV -	191	E.MAINTAP 89	115.KV	8909B			
	0.000150R	0.001620X	0.000000G1	0.000000B1	0.000000G2	0.000000B2				
	0.000710R0	0.004350X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20				
OL	152	BAIRD 89	115.KV -	182	CONGRESS 89	115.KV	8909B			
	0.002050R	0.012070X	0.000000G1	0.000970B1	0.000000G2	0.000970B2				
	0.005940R0	0.031210X0	0.000000G10	0.000510B10	0.000000G20	0.000510B20				
OT	182	CONGRESS 89	115.KV -	2181	CONGRESS	13.8KV				
	0.014000R	0.442500X	0.000000B	115.00PTAP	13.80STAP	GG	GG-CONFIG			
	9999.000000R0	9999.000000X0	0.000000B0							
	ORG1	ORG1	ORG2	ORG2	ORG2	0RGN	0XGN			

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BUS 100 COS COB 115.KV
1L 105 TOMAC 115.KV - 100 COS COB 115.KV 1750-1
0.001100R 0.010340X 0.000000G1 0.000790B1 0.000000G2 0.000790B2
0.003890R0 0.025460X0 0.000000G10 0.000480B10 0.000000G20 0.000480B20
OL 100 COS COB 115.KV - 101 WATERSIDE 115.KV 1740
0.001410R 0.013220X 0.000000G1 0.001010B1 0.000000G2 0.001010B2
0.004970R0 0.032540X0 0.000000G10 0.000620B10 0.000000G20 0.000620B20
1T 100 COS COB 115.KV - 0 COSCOBGEN 13.8KV 11R-2X
0.008100R 0.230600X 0.000000B 115.00PTAP 13.80STAP GD GD-CONFIG
0.015500R0 0.193300X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN
1T 3100 COS COB A2A3 27.6KV - 100 COS COB 115.KV 11R-3X
0.012910R 0.359640X 0.000000B 27.60PTAP 110.00STAP GD GD-CONFIG
0.012910R0 0.358210X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN
OT 3100 COS COB A2A3 27.6KV - 100 COS COB 115.KV 11R-2X
0.013520R 0.356430X 0.000000B 27.60PTAP 110.00STAP GD GD-CONFIG
0.013520R0 0.353210X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN
OT 2100 COS COB A1 27.6KV - 100 COS COB 115.KV 11R-1X
0.014770R 0.304820X 0.000000B 27.60PTAP 110.00STAP GD GD-CONFIG
0.014770R0 0.301110X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 2100 COS COB A1 27.6KV
OT 2100 COS COB A1 27.6KV - 100 COS COB 115.KV 11R-1X
0.014770R 0.304820X 0.000000B 27.60PTAP 110.00STAP GD GD-CONFIG
0.014770R0 0.301110X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 3100 COS COB A2A3 27.6KV
1T 3100 COS COB A2A3 27.6KV - 100 COS COB 115.KV 11R-3X
0.012910R 0.359640X 0.000000B 27.60PTAP 110.00STAP GD GD-CONFIG
0.012910R0 0.358210X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN
OT 3100 COS COB A2A3 27.6KV - 100 COS COB 115.KV 11R-2X
0.013520R 0.356430X 0.000000B 27.60PTAP 110.00STAP GD GD-CONFIG
0.013520R0 0.353210X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 0 COSCOBGEN 13.8KV
1T 100 COS COB 115.KV - 0 COSCOBGEN 13.8KV 11R-2X
0.008100R 0.230600X 0.000000B 115.00PTAP 13.80STAP GD GD-CONFIG
0.015500R0 0.193300X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 0 CRS SOUN CBL 345.KV
1L 0 CRS SOUN CBL 345.KV - 291 EAST SHORE 345.KV 387-1
0.000001R 0.000050X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000050R0 0.000150X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OL 13 SCOVILL RCK 345.KV - 0 CRS SOUN CBL 345.KV 387
0.001370R 0.017670X 0.000000G1 0.133440B1 0.000000G2 0.133440B2
0.018560R0 0.051430X0 0.000000G10 0.085840B10 0.000000G20 0.085840B20
1T 0 CRS SOUN CBL 345.KV - 0 tranxerg 200.KV transengrdc
0.001200R 0.051200X 0.000000B 345.00PTAP 200.00STAP GD GD-CONFIG
0.001200R0 0.051200X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 115 DARIEN 115.KV
1L 115 DARIEN 115.KV - 0 COMPO 115.KV 1416
0.004040R 0.040470X 0.000000G1 0.003230B1 0.000000G2 0.003230B2
0.019870R0 0.108770X0 0.000000G10 0.001780B10 0.000000G20 0.001780B20
1L 0 1977tap 115.KV - 115 DARIEN 115.KV 1977-0
0.001250R 0.011550X 0.000000G1 0.000900B1 0.000000G2 0.000900B2
0.004540R0 0.031960X0 0.000000G10 0.000510B10 0.000000G20 0.000510B20
2XX 3115 DARIEN A2 13.2KV - 115 DARIEN 115.KV - 8115 DARIEN TERT2 12.47KV 13S-2X
0.014440RPS 0.404290XPS 0.001850RPT 0.274290XPT 0.001850RST 0.575710XST 0.000000B
0.014440RPS0 0.364290XPS0 0.001850RPT0 0.274290XPT0 0.001850RST0 0.575710XST0 0.000000B0
13.2PTAP 115.5STAP 12.5TTAP GGD GGD-CONFIG
ORG1 OXG1 1e+008RG2 1e+008XG2 0.01397RGN 0.5049XGN ORG3 OXG3
1XX 2115 DARIEN A1 13.2KV - 115 DARIEN 115.KV - 7115 DARIEN TERT1 12.47KV 13S-1X
0.016220RPS 0.405000XPS 0.001850RPT 0.266430XPT 0.001850RST 0.575000XST 0.000000B
0.016220RPS0 0.363570XPS0 0.001850RPT0 0.266430XPT0 0.001850RST0 0.575000XST0 0.000000B0
13.2PTAP 115.5STAP 12.5TTAP GGD GGD-CONFIG
ORG1 OXG1 1e+008RG2 1e+008XG2 0.01404RGN 0.4995XGN ORG3 OXG3

BUS 2115 DARIEN A1 13.2KV
1XX 2115 DARIEN A1 13.2KV - 115 DARIEN 115.KV - 7115 DARIEN TERT1 12.47KV 13S-1X
0.016220RPS 0.405000XPS 0.001850RPT 0.266430XPT 0.001850RST 0.575000XST 0.000000B
0.016220RPS0 0.363570XPS0 0.001850RPT0 0.266430XPT0 0.001850RST0 0.575000XST0 0.000000B0
13.2PTAP 115.5STAP 12.5TTAP GGD GGD-CONFIG
ORG1 OXG1 1e+008RG2 1e+008XG2 0.01404RGN 0.4995XGN ORG3 OXG3

BUS 3115 DARIEN A2 13.2KV
2XX 3115 DARIEN A2 13.2KV - 115 DARIEN 115.KV - 8115 DARIEN TERT2 12.47KV 13S-2X
0.014440RPS 0.404290XPS 0.001850RPT 0.274290XPT 0.001850RST 0.575710XST 0.000000B
0.014440RPS0 0.364290XPS0 0.001850RPT0 0.274290XPT0 0.001850RST0 0.575710XST0 0.000000B0
13.2PTAP 115.5STAP 12.5TTAP GGD GGD-CONFIG
ORG1 OXG1 1e+008RG2 1e+008XG2 0.01397RGN 0.5049XGN ORG3 OXG3

BUS 7115 DARIEN TERT1 12.47KV
1XX 2115 DARIEN A1 13.2KV - 115 DARIEN 115.KV - 7115 DARIEN TERT1 12.47KV 13S-1X
0.016220RPS 0.405000XPS 0.001850RPT 0.266430XPT 0.001850RST 0.575000XST 0.000000B
0.016220RPS0 0.363570XPS0 0.001850RPT0 0.266430XPT0 0.001850RST0 0.575000XST0 0.000000B0
13.2PTAP 115.5STAP 12.5TTAP GGD GGD-CONFIG
ORG1 OXG1 1e+008RG2 1e+008XG2 0.01404RGN 0.4995XGN ORG3 OXG3

BUS 8115 DARIEN TERT2 12.47KV
2XX 3115 DARIEN A2 13.2KV - 115 DARIEN 115.KV - 8115 DARIEN TERT2 12.47KV 13S-2X
0.014440RPS 0.404290XPS 0.001850RPT 0.274290XPT 0.001850RST 0.575710XST 0.000000B

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	0.014440RPS0	0.364290XPS0	0.001850RPT0	0.274290XPT0	0.001850RST0	0.575710XST0	0.000000B0		
	13.2PTAP	115.5STAP	12.5TTAP	GGD GGD-CONFIG					
	ORG1	ORG1	1e+008RG2	1e+008XG2	0.01397RGN	0.5049XGN	ORG3		OXG3
BUS	264 DERBY TAP	115.KV							
OL	264 DERBY TAP	115.KV -	0	Devon Ring 1	115.KV 1570-0				
	0.007550R	0.046310X	0.000000G1	0.003410B1	0.000000G2	0.003410B2			
	0.044680R	0.118020X	0.000000G10	0.002130B10	0.000000G20	0.002130B20			
1L	264 DERBY TAP	115.KV -	265	INDIAN WELL	115.KV 1570-1				
	0.003120R	0.009110X	0.000000G1	0.000530B1	0.000000G2	0.000530B2			
	0.010240R	0.026120X	0.000000G10	0.000330B10	0.000000G20	0.000330B20			
2L	259 BEACON FALLS	115.KV -	264	DERBY TAP	115.KV 1570-2				
	0.016870R	0.079410X	0.000000G1	0.005430B1	0.000000G2	0.005430B2			
	0.080540R	0.208220X	0.000000G10	0.003380B10	0.000000G20	0.003380B20			
BUS	0 DEVON 11U	13.8KV							
T	0 11U-SS	0.48KV -	0	DEVON 11U	13.8KV 7R-31S				
	0.189000R	1.890000X	0.000000B	0.48PTAP	13.80STAP GE	GD-CONFIG			
	0.189000R0	1.890000X0	0.000000B0						
	ORG1	ORG1		ORG2	ORG2	ORGN			OXGN
T	0 Devon Ring 1	115.KV -	0	DEVON 11U	13.8KV 7R-11X				
	0.005500R	0.150600X	0.000000B	115.00PTAP	13.80STAP GD	GD-CONFIG			
	0.005500R0	0.150600X0	0.000000B0						
	ORG1	ORG1		ORG2	ORG2	ORGN			OXGN
BUS	0 DEVON 12U	13.8KV							
T	0 12U-SS	0.48KV -	0	DEVON 12U	13.8KV 7R-32S				
	0.187660R	1.876660X	0.000000B	0.48PTAP	13.80STAP GE	GD-CONFIG			
	0.187660R0	1.876660X0	0.000000B0						
	ORG1	ORG1		ORG2	ORG2	ORGN			OXGN
T	0 Devon Ring 1	115.KV -	0	DEVON 12U	13.8KV 7R-12X				
	0.009200R	0.217700X	0.000000B	115.00PTAP	13.80STAP GD	GD-CONFIG			
	0.009200R0	0.217700X0	0.000000B0						
	ORG1	ORG1		ORG2	ORG2	ORGN			OXGN
BUS	0 DEVON 13U	13.8KV							
T	0 13U-SS	0.48KV -	0	DEVON 13U	13.8KV 7R-33S				
	0.189660R	1.896660X	0.000000B	0.48PTAP	13.80STAP GE	GD-CONFIG			
	0.189660R0	1.896660X0	0.000000B0						
	ORG1	ORG1		ORG2	ORG2	ORGN			OXGN
T	0 Devon Ring 1	115.KV -	0	DEVON 13U	13.8KV 7R-13X				
	0.005700R	0.148500X	0.000000B	115.00PTAP	13.80STAP GD	GD-CONFIG			
	0.005700R0	0.148500X0	0.000000B0						
	ORG1	ORG1		ORG2	ORG2	ORGN			OXGN
BUS	0 DEVON 14U	13.8KV							
T	0 14U-SS	0.48KV -	0	DEVON 14U	13.8KV 7R-34S				
	0.189000R	1.890000X	0.000000B	0.48PTAP	13.80STAP GE	GD-CONFIG			
	0.189000R0	1.890000X0	0.000000B0						
	ORG1	ORG1		ORG2	ORG2	ORGN			OXGN
T	0 Devon Ring 1	115.KV -	0	DEVON 14U	13.8KV 7R-14X				
	0.009700R	0.215500X	0.000000B	115.00PTAP	13.80STAP GD	GD-CONFIG			
	0.009700R0	0.215500X0	0.000000B0						
	ORG1	ORG1		ORG2	ORG2	ORGN			OXGN
BUS	0 Devon Ring 1	115.KV							
OL	0 TRUMBULL 73	115.KV -	0	Devon Ring 1	115.KV 1730-0				
	0.005110R	0.020460X	0.000000G1	0.002140B1	0.000000G2	0.002140B2			
	0.020440R0	0.057640X0	0.000000G10	0.001250B10	0.000000G20	0.001250B20			
1L	0 Milford	115.KV -	0	Devon Ring 1	115.KV 1350				
	0.000270R	0.003800X	0.000000G1	0.000000B1	0.000000G2	0.000000B2			
	0.002900R0	0.020600X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20			
OL	0 Devon Ring 1	115.KV -	0	Devon Ring 2	115.KV 1480 TIE				
	0.000050R	0.010100X	0.000000G1	0.000000B1	0.000000G2	0.000000B2			
	0.000050R0	0.010100X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20			
OL	268 TRAP FALLS	115.KV -	0	Devon Ring 1	115.KV 1545				
	0.004170R	0.025610X	0.000000G1	0.001860B1	0.000000G2	0.001860B2			
	0.013720R0	0.059520X0	0.000000G10	0.001130B10	0.000000G20	0.001130B20			
OL	264 DERBY TAP	115.KV -	0	Devon Ring 1	115.KV 1570-0				
	0.007550R	0.046310X	0.000000G1	0.003410B1	0.000000G2	0.003410B2			
	0.044680R0	0.118020X0	0.000000G10	0.002130B10	0.000000G20	0.002130B20			
OL	258 S. NAUG 80	115.KV -	0	Devon Ring 1	115.KV 1580				
	0.038830R	0.141810X	0.000000G1	0.008890B1	0.000000G2	0.008890B2			
	0.145070R0	0.357360X0	0.000000G10	0.005620B10	0.000000G20	0.005620B20			
OL	143 TRUMBULL 71	115.KV -	0	Devon Ring 1	115.KV 1710-0				
	0.005240R	0.023780X	0.000000G1	0.001620B1	0.000000G2	0.001620B2			
	0.021300R0	0.065530X0	0.000000G10	0.000990B10	0.000000G20	0.000990B20			
T	0 Devon Ring 1	115.KV -	0	DEVON 11U	13.8KV 7R-11X				
	0.005500R	0.150600X	0.000000B	115.00PTAP	13.80STAP GD	GD-CONFIG			
	0.005500R0	0.150600X0	0.000000B0						
	ORG1	ORG1		ORG2	ORG2	ORGN			OXGN
T	0 Devon Ring 1	115.KV -	0	DEVON 12U	13.8KV 7R-12X				
	0.009200R	0.217700X	0.000000B	115.00PTAP	13.80STAP GD	GD-CONFIG			
	0.009200R0	0.217700X0	0.000000B0						
	ORG1	ORG1		ORG2	ORG2	ORGN			OXGN
T	0 Devon Ring 1	115.KV -	0	DEVON 13U	13.8KV 7R-13X				
	0.005700R	0.148500X	0.000000B	115.00PTAP	13.80STAP GD	GD-CONFIG			
	0.005700R0	0.148500X0	0.000000B0						
	ORG1	ORG1		ORG2	ORG2	ORGN			OXGN
T	0 Devon Ring 1	115.KV -	0	DEVON 14U	13.8KV 7R-14X				
	0.009700R	0.215500X	0.000000B	115.00PTAP	13.80STAP GD	GD-CONFIG			
	0.009700R0	0.215500X0	0.000000B0						
	ORG1	ORG1		ORG2	ORG2	ORGN			OXGN
BUS	0 Devon Ring 2	115.KV							
OL	251 LUCCINI J251	115.KV -	0	Devon Ring 2	115.KV 1690-0				
	0.031730R	0.094040X	0.000000G1	0.020960B1	0.000000G2	0.020960B2			
	0.153610R0	0.308680X0	0.000000G10	0.011020B10	0.000000G20	0.011020B20			
1L	0 Devon Ring 2	115.KV -	269	JUNE ST	115.KV 1685				
	0.012260R	0.079020X	0.000000G1	0.005420B1	0.000000G2	0.005420B2			

1L	0.069410R0	0.180580X0	0.000000G10	0.003540B10	0.000000G20	0.003540B20		
	0 Devon Ring 2 115.KV - 0 Devon RR 115.KV 1650							
	0.000220R0	0.000640X	0.000000G1	0.000000B1	0.000000G2	0.000000B2		
	0.000720R0 0.002050X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20							
0L	0 Devon Ring 1 115.KV - 0 Devon Ring 2 115.KV 1480 TIE							
	0.000050R0	0.010100X	0.000000G1	0.000000B1	0.000000G2	0.000000B2		
	0.000050R0 0.010100X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20							
0L	271 WALLNGFRD SUB 115.KV - 0 Devon Ring 2 115.KV 1640							
	0.055030R0	0.175020X	0.000000G1	0.009560B1	0.000000G2	0.009560B2		
	0.177460R0 0.384430X0 0.000000G10 0.006660B10 0.000000G20 0.006660B20							
0L	171 DEVON TIE 89 115.KV - 0 Devon Ring 2 115.KV 1790							
	0.000050R0	0.000300X	0.000000G1	0.000000B1	0.000000G2	0.000000B2		
	0.000340R0 0.000940X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20							
0L	170 DEVON TIE 88 115.KV - 0 Devon Ring 2 115.KV 1780							
	0.000050R0	0.000300X	0.000000G1	0.000000B1	0.000000G2	0.000000B2		
	0.000340R0 0.000940X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20							
1T	0 Devon Ring 2 115.KV - 0 21S Sta serv 4.16KV 7R-21S							
	0.027300R0	0.697500X	0.000000B	115.00PTAP	4.16KV 7R-21S	GD-GD-CONFIG		
	0.027300R0 0.697500X0 0.000000B0							
		ORG1	ORG1	ORG2	ORG2	ORGN		OXGN
0.T	0 Devon Ring 2 115.KV - 0 Unit 10 13.8KV Unit 10 stup							
	0.054600R0	0.664500X	0.000000B	115.00PTAP	13.80STAP	GD-GD-CONFIG		
	0.054600R0 0.664500X0 0.000000B0							
		ORG1	ORG1	ORG2	ORG2	ORGN		OXGN
1T	0 Devon Ring 2 115.KV - 0 Unit 8 13.2KV Unit 8 stpup							
	0.003200R0	0.101400X	0.000000B	115.00PTAP	13.20STAP	GD-GD-CONFIG		
	0.003200R0 0.101400X0 0.000000B0							
		ORG1	ORG1	ORG2	ORG2	ORGN		OXGN
1T	0 Devon Ring 2 115.KV - 0 Unit 7 13.2KV Unit 7 stpup							
	0.003600R0	0.110900X	0.000000B	115.00PTAP	13.20STAP	GD-GD-CONFIG		
	0.009900R0 0.081420X0 0.000000B0							
		ORG1	ORG1	ORG2	ORG2	ORGN		OXGN
BUS	0 Devon RR 115.KV							
1L	0 Devon Ring 2 115.KV - 0 Devon RR 115.KV 1650							
	0.000220R0	0.000640X	0.000000G1	0.000000B1	0.000000G2	0.000000B2		
	0.000720R0 0.002050X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20							
1T	0 RR 1ph model 23.9KV - 0 Devon RR 115.KV RR 1ph model							
	0.003850R0	0.218300X	0.000000B	23.90PTAP	115.00STAP	GD-GD-CONFIG		
	0.003850R0 0.218300X0 0.000000B0							
		ORG1	ORG1	ORG2	ORG2	ORGN		OXGN
1T	0 Devon RR 115.KV - 0 RR 3ph model 27.6KV RR 3ph model							
	0.003850R0	0.163600X	0.000000B	199.19PTAP	47.80STAP	DD-GD-CONFIG		
	0.003850R0 0.163600X0 0.000000B0							
		ORG1	ORG1	ORG2	ORG2	ORGN		OXGN
BUS	170 DEVON TIE 88 115.KV							
0L	170 DEVON TIE 88 115.KV - 0 Devon Ring 2 115.KV 1780							
	0.000050R0	0.000300X	0.000000G1	0.000000B1	0.000000G2	0.000000B2		
	0.000340R0 0.000940X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20							
0L	170 DEVON TIE 88 115.KV - 172 MILVON 88 115.KV 88005A							
	0.001210R0	0.007140X	0.000000G1	0.000570B1	0.000000G2	0.000570B2		
	0.003510R0 0.018470X0 0.000000G10 0.000300B10 0.000000G20 0.000300B20							
0L	157 BARNUM 88 115.KV - 170 DEVON TIE 88 115.KV 88066A							
	0.000720R0	0.006080X	0.000000G1	0.000000B1	0.000000G2	0.000000B2		
	0.002870R0 0.016240X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20							
BUS	171 DEVON TIE 89 115.KV							
0L	171 DEVON TIE 89 115.KV - 0 Devon Ring 2 115.KV 1790							
	0.000050R0	0.000300X	0.000000G1	0.000000B1	0.000000G2	0.000000B2		
	0.000340R0 0.000940X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20							
0L	171 DEVON TIE 89 115.KV - 173 MILVON 89 115.KV 89005B							
	0.001210R0	0.007140X	0.000000G1	0.000570B1	0.000000G2	0.000570B2		
	0.003510R0 0.018470X0 0.000000G10 0.000300B10 0.000000G20 0.000300B20							
0L	156 BARNUM 89 115.KV - 171 DEVON TIE 89 115.KV 89006B							
	0.000720R0	0.006080X	0.000000G1	0.000000B1	0.000000G2	0.000000B2		
	0.002870R0 0.016190X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20							
BUS	290 E. MERIDEN 115.KV							
1L	290 E. MERIDEN 115.KV - 293 GREEN HILL 115.KV							
	0.074510R0	0.363916X	0.000000G1	0.000000B1	0.000000G2	0.000000B2		
	0.972689R0 2.167030X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20							
1L	407 CAMPVILLE 115.KV - 290 E. MERIDEN 115.KV							
	29.579201R	52.469601X	0.000000G1	0.000000B1	0.000000G2	0.000000B2		
	5805.790039R0 -2912.830078X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20							
1L	221 BERLIN 115.KV - 290 E. MERIDEN 115.KV							
	0.258450R0	1.003020X	0.000000G1	0.000000B1	0.000000G2	0.000000B2		
	4.657750R0 6.531450X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20							
0L	252 NWALLINGFORD 115.KV - 290 E. MERIDEN 115.KV 1466							
	0.002840R0	0.011810X	0.000000G1	0.000710B1	0.000000G2	0.000710B2		
	0.011960R0 0.029140X0 0.000000G10 0.000480B10 0.000000G20 0.000480B20							
1P	290 E. MERIDEN 115.KV - 0 PLEASANT VAL 345.KV							
	507.609009R	1027.829956X	0.000000B	0.00Deg.				
	0.000000R0 9999.000000X0 0.000000B0							
1P	471 CARD 345.KV - 290 E. MERIDEN 115.KV							
	1065.250000R	1966.420044X	0.000000B	0.00Deg.				
	0.000000R0 9999.000000X0 0.000000B0							
T	290 E. MERIDEN 115.KV - 470 MANCHSTER 345.KV							
	0.279057R	1.240390X	0.000000B	115.00PTAP	345.00STAP	GG-GG-CONFIG		
	4.239980R0 6.445570X0 0.000000B0							
		ORG1	ORG1	ORG2	ORG2	ORGN		OXGN
BUS	190 E.MAINTAP 88 115.KV							
0L	181 CONGRESS 88 115.KV - 190 E.MAINTAP 88 115.KV 8809A							
	0.000150R0	0.001620X	0.000000G1	0.000000B1	0.000000G2	0.000000B2		
	0.000710R0 0.004350X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20							
0L	145 PEQUONOCK 115.KV - 190 E.MAINTAP 88 115.KV 8809A							
	0.000190R0	0.001690X	0.000000G1	0.000000B1	0.000000G2	0.000000B2		
	0.000760R0 0.004510X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20							

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BUS 191 E.MAINTAP 89 115.KV
OL 182 CONGRESS 89 115.KV - 191 E.MAINTAP 89 115.KV 8909B
0.000150R 0.001620X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000710R0 0.004350X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OL 145 PEQUONOCK 115.KV - 191 E.MAINTAP 89 115.KV 8909B
0.000190R 0.001690X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000760R0 0.004510X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20

BUS 292 EAST SHORE 115.KV
OL 292 EAST SHORE 115.KV - 225 BRANFORD RR 115.KV 1460-0
0.001850R 0.018140X 0.000000G1 0.001120B1 0.000000G2 0.001120B2
0.007530R0 0.043400X0 0.000000G10 0.000720B10 0.000000G20 0.000720B20
1L 187 GRAND AVE. 115.KV - 292 EAST SHORE 115.KV 8100
0.000360R 0.005690X 0.000000G1 0.000870B1 0.000000G2 0.000870B2
0.006890R0 0.022180X0 0.000000G10 0.000420B10 0.000000G20 0.000420B20
OL 187 GRAND AVE. 115.KV - 292 EAST SHORE 115.KV 8200
0.000360R 0.005690X 0.000000G1 0.000870B1 0.000000G2 0.000870B2
0.006890R0 0.022190X0 0.000000G10 0.000420B10 0.000000G20 0.000420B20
T 292 EAST SHORE 115.KV - 0 ESHOREGEN 13.8KV 9G-1X
0.001000R 0.017500X 0.000000B 115.00PTAP 13.80STAP GE GD-CONFIG
0.001000R0 0.017500X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN
2T 291 EAST SHORE 345.KV - 292 EAST SHORE 115.KV
0.000480R 0.020000X 0.000000B 345.00PTAP 115.00STAP GG GG-CONFIG
0.000480R0 0.020000X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN
1T 291 EAST SHORE 345.KV - 292 EAST SHORE 115.KV
0.000480R 0.020000X 0.000000B 345.00PTAP 115.00STAP GG GG-CONFIG
0.000480R0 0.020000X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 291 EAST SHORE 345.KV
1L 0 CRS SOUN CBL 345.KV - 291 EAST SHORE 345.KV 387-1
0.000010R 0.000050X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000050R0 0.000150X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
2T 291 EAST SHORE 345.KV - 292 EAST SHORE 115.KV
0.000480R 0.020000X 0.000000B 345.00PTAP 115.00STAP GG GG-CONFIG
0.000480R0 0.020000X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN
1T 291 EAST SHORE 345.KV - 292 EAST SHORE 115.KV
0.000480R 0.020000X 0.000000B 345.00PTAP 115.00STAP GG GG-CONFIG
0.000480R0 0.020000X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 2176 ELMWEST 13.8KV
OT 2176 ELMWEST 13.8KV - 177 ELMWEST 89 115.KV
0.014000R 0.447000X 0.000000B 13.80PTAP 115.00STAP GG GG-CONFIG
0.000000R0 9999.000000X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN
OT 2176 ELMWEST 13.8KV - 176 ELMWEST 88 115.KV
0.014000R 0.447000X 0.000000B 13.80PTAP 115.00STAP GG GG-CONFIG
0.000000R0 9999.000000X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 176 ELMWEST 88 115.KV
OL 176 ELMWEST 88 115.KV - 0 ALLINGS 88 115.KV 88003A
0.000680R 0.005740X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.002710R0 0.015330X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OL 176 ELMWEST 88 115.KV - 178 W. RIVER 88 115.KV 88003A
0.000710R 0.005980X 0.000000G1 0.000520B1 0.000000G2 0.000520B2
0.002820R0 0.015980X0 0.000000G10 0.000270B10 0.000000G20 0.000270B20
OT 2176 ELMWEST 13.8KV - 176 ELMWEST 88 115.KV
0.014000R 0.447000X 0.000000B 13.80PTAP 115.00STAP GG GG-CONFIG
0.000000R0 9999.000000X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 177 ELMWEST 89 115.KV
OL 177 ELMWEST 89 115.KV - 0 ALLINGS 89 115.KV 89003B
0.000680R 0.005740X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.002710R0 0.015280X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OL 177 ELMWEST 89 115.KV - 178 W. RIVER 88 115.KV 89003B
0.000710R 0.005980X 0.000000G1 0.000520B1 0.000000G2 0.000520B2
0.002830R0 0.015930X0 0.000000G10 0.000270B10 0.000000G20 0.000270B20
OT 2176 ELMWEST 13.8KV - 177 ELMWEST 89 115.KV
0.014000R 0.447000X 0.000000B 13.80PTAP 115.00STAP GG GG-CONFIG
0.000000R0 9999.000000X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 160 ELY AVE 115.KV
1L 160 ELY AVE 115.KV - 126 SASCO CREEK 115.KV 1890-1
0.004160R 0.038060X 0.000000G1 0.003050B1 0.000000G2 0.003050B2
0.018320R0 0.100340X0 0.000000G10 0.001620B10 0.000000G20 0.001620B20
2L 160 ELY AVE 115.KV - 121 NORWALK HARB 115.KV 1890-2
0.000540R 0.002300X 0.000000G1 0.028490B1 0.000000G2 0.028490B2
0.002300R0 0.003140X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OL 110 GLENBROOK 115.KV - 160 ELY AVE 115.KV 1890-0
0.002720R 0.028150X 0.000000G1 0.002340B1 0.000000G2 0.002340B2
0.011590R0 0.076200X0 0.000000G10 0.001430B10 0.000000G20 0.001430B20

BUS 0 ely jct 115.KV
1L 0 ely jct 115.KV - 121 NORWALK HARB 115.KV 1867-00
0.000540R 0.002300X 0.000000G1 0.028490B1 0.000000G2 0.028490B2
0.002300R0 0.003140X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
1L 120 ROWAYTNJCT86 115.KV - 0 ely jct 115.KV 1867-0
0.000620R 0.006090X 0.000000G1 0.000430B1 0.000000G2 0.000430B2
0.002640R0 0.014910X0 0.000000G10 0.000330B10 0.000000G20 0.000330B20

BUS 0 ely jct2 115.KV
OL 0 ely jct2 115.KV - 121 NORWALK HARB 115.KV 1880-00
0.000540R 0.002300X 0.000000G1 0.028490B1 0.000000G2 0.028490B2

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0.002300R0 0.003140X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OL 119 ROWAYTNJCT88 115.KV - 0 eLy jct2 115.KV 1880-0
0.000640R 0.0006160X 0.000000G1 0.000430B1 0.000000G2 0.000430B2
0.002730R0 0.015510X0 0.000000G10 0.000290B10 0.000000G20 0.000290B20

BUS 2480 ENFIELD 23.KV

BUS 0 English 13.68KV
1T 0 English 13.68KV - 187 GRAND AVE. 115.KV English x
0.010700R 0.463500X 0.000000B 13.68PTAP 115.00STAP GD GD-CONFIG
0.010700R0 0.463500X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 0 ESHOREGEN 13.8KV
T 292 EAST SHORE 115.KV - 0 ESHOREGEN 13.8KV 9G-1X
0.001000R 0.017500X 0.000000B 115.00PTAP 13.80STAP GE GD-CONFIG
0.001000R0 0.017500X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 134 FLAX HILL 115.KV
OL 134 FLAX HILL 115.KV - 135 NORWALK 115.KV 1389
0.002570R 0.016730X 0.000000G1 0.001090B1 0.000000G2 0.001090B2
0.009550R0 0.040660X0 0.000000G10 0.000740B10 0.000000G20 0.000740B20
1L 120 ROWAYTNJCT86 115.KV - 134 FLAX HILL 115.KV 1867-1
0.001040R 0.006780X 0.000000G1 0.000440B1 0.000000G2 0.000440B2
0.003850R0 0.016440X0 0.000000G10 0.000320B10 0.000000G20 0.000320B20
3xT 3134 FLAX HILL A3 13.8KV - 134 FLAX HILL 115.KV 24A-3X
0.019050R 0.403600X 0.000000B 13.80PTAP 115.50STAP GE GD-CONFIG
0.019050R0 0.399840X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN
OT 2134 FLAX HILL A2 13.8KV - 134 FLAX HILL 115.KV 24A-2X
0.019580R 0.407200X 0.000000B 13.80PTAP 115.50STAP GE GD-CONFIG
0.019580R0 0.404160X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 2134 FLAX HILL A2 13.8KV
OT 2134 FLAX HILL A2 13.8KV - 134 FLAX HILL 115.KV 24A-2X
0.019580R 0.407200X 0.000000B 13.80PTAP 115.50STAP GE GD-CONFIG
0.019580R0 0.404160X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 3134 FLAX HILL A3 13.8KV
3xT 3134 FLAX HILL A3 13.8KV - 134 FLAX HILL 115.KV 24A-3X
0.019050R 0.403600X 0.000000B 13.80PTAP 115.50STAP GE GD-CONFIG
0.019050R0 0.399840X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 2246 FORESTVIL A1 13.8KV
2XX 246 FORESTVILLE 115.KV - 2246 FORESTVIL A1 13.8KV - 8246 FORESTVIL T2 1.KV 12A-2X
0.017150RPS 0.368700XPS 0.017150RPT 0.368700XPT 0.017150RST 0.368700XST 0.000000B
0.017150RPS0 0.326400XPS0 0.017150RPT0 0.326400XPT0 0.017150RST0 0.326400XST0 0.000000B0
112.8PTAP 13.8STAP 1.0TTAP GGD GGD-CONFIG
1e+008RG1 1e+008XG1 ORG2 OXG2 ORGN OXGN ORG3 OXG3
1XX 246 FORESTVILLE 115.KV - 2246 FORESTVIL A1 13.8KV - 7246 FORESTVIL T1 1.KV 12A-1X
0.016760RPS 0.372200XPS 0.016760RPT 0.372200XPT 0.016760RST 0.372200XST 0.000000B
0.016760RPS0 0.326400XPS0 0.016760RPT0 0.326400XPT0 0.016760RST0 0.326400XST0 0.000000B0
115.0PTAP 13.8STAP 1.0TTAP GGD GGD-CONFIG
1e+008RG1 1e+008XG1 ORG2 OXG2 ORGN OXGN ORG3 OXG3

BUS 3246 FORESTVIL A3 13.8KV
3XX 246 FORESTVILLE 115.KV - 3246 FORESTVIL A3 13.8KV - 9246 FORESTVIL T3 12.47KV 12A-3X
0.016276RPS 0.404643XPS 0.016276RPT 0.404643XPT 0.016276RST 0.404643XST 0.000000B
0.016276RPS0 0.359350XPS0 0.016276RPT0 0.573500XPT0 0.016276RST0 0.238780XST0 0.000000B0
115.0PTAP 13.8STAP 12.5TTAP GGD GGD-CONFIG
1e+008RG1 1e+008XG1 ORG2 OXG2 ORGN OXGN ORG3 OXG3

BUS 7246 FORESTVIL T1 1.KV
1XX 246 FORESTVILLE 115.KV - 2246 FORESTVIL A1 13.8KV - 7246 FORESTVIL T1 1.KV 12A-1X
0.016760RPS 0.372200XPS 0.016760RPT 0.372200XPT 0.016760RST 0.372200XST 0.000000B
0.016760RPS0 0.326400XPS0 0.016760RPT0 0.326400XPT0 0.016760RST0 0.326400XST0 0.000000B0
115.0PTAP 13.8STAP 1.0TTAP GGD GGD-CONFIG
1e+008RG1 1e+008XG1 ORG2 OXG2 ORGN OXGN ORG3 OXG3

BUS 8246 FORESTVIL T2 1.KV
2XX 246 FORESTVILLE 115.KV - 2246 FORESTVIL A1 13.8KV - 8246 FORESTVIL T2 1.KV 12A-2X
0.017150RPS 0.368700XPS 0.017150RPT 0.368700XPT 0.017150RST 0.368700XST 0.000000B
0.017150RPS0 0.326400XPS0 0.017150RPT0 0.326400XPT0 0.017150RST0 0.326400XST0 0.000000B0
112.8PTAP 13.8STAP 1.0TTAP GGD GGD-CONFIG
1e+008RG1 1e+008XG1 ORG2 OXG2 ORGN OXGN ORG3 OXG3

BUS 9246 FORESTVIL T3 12.47KV
3XX 246 FORESTVILLE 115.KV - 3246 FORESTVIL A3 13.8KV - 9246 FORESTVIL T3 12.47KV 12A-3X
0.016276RPS 0.404643XPS 0.016276RPT 0.404643XPT 0.016276RST 0.404643XST 0.000000B
0.016276RPS0 0.359350XPS0 0.016276RPT0 0.573500XPT0 0.016276RST0 0.238780XST0 0.000000B0
115.0PTAP 13.8STAP 12.5TTAP GGD GGD-CONFIG
1e+008RG1 1e+008XG1 ORG2 OXG2 ORGN OXGN ORG3 OXG3

BUS 246 FORESTVILLE 115.KV
OL 246 FORESTVILLE 115.KV - 248 BRISTOL 115.KV 1825
0.007120R 0.029360X 0.000000G1 0.001880B1 0.000000G2 0.001880B2
0.033540R0 0.089060X0 0.000000G10 0.001220B10 0.000000G20 0.001220B20
1L 243 UAC TAP 115.KV - 246 FORESTVILLE 115.KV 1800-1
0.001890R 0.017690X 0.000000G1 0.001340B1 0.000000G2 0.001340B2
0.018680R0 0.057300X0 0.000000G10 0.000830B10 0.000000G20 0.000830B20
3XX 246 FORESTVILLE 115.KV - 3246 FORESTVIL A3 13.8KV - 9246 FORESTVIL T3 12.47KV 12A-3X
0.016276RPS 0.404643XPS 0.016276RPT 0.404643XPT 0.016276RST 0.404643XST 0.000000B
0.016276RPS0 0.359350XPS0 0.016276RPT0 0.573500XPT0 0.016276RST0 0.238780XST0 0.000000B0
115.0PTAP 13.8STAP 12.5TTAP GGD GGD-CONFIG
1e+008RG1 1e+008XG1 ORG2 OXG2 ORGN OXGN ORG3 OXG3
2XX 246 FORESTVILLE 115.KV - 2246 FORESTVIL A1 13.8KV - 8246 FORESTVIL T2 1.KV 12A-2X

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	0.017150RPS	0.368700XPS	0.017150RPT	0.368700XPT	0.017150RST	0.368700XST	0.000000B	
	0.017150RPS0	0.326400XPS0	0.017150RPT0	0.326400XPT0	0.017150RST0	0.326400XST0	0.000000B0	
	112.8PTAP	13.8STAP	1.0TTAP	GGD GGD-CONFIG				
	1e+008RG1	1e+008XG1	ORG2	ORG2	ORGN	ORGN	ORGN	ORG3
1XX	246 FORESTVILLE	115.KV -	2246 FORESTVIL A1	13.8KV -	7246 FORESTVIL T1	1.1KV 12A-1X		
	0.016760RPS	0.372200XPS	0.016760RPT	0.372200XPT	0.016760RST	0.372200XST	0.000000B	
	0.016760RPS0	0.326400XPS0	0.016760RPT0	0.326400XPT0	0.016760RST0	0.326400XST0	0.000000B0	
	115.0PTAP	13.8STAP	1.0TTAP	GGD GGD-CONFIG				
	1e+008RG1	1e+008XG1	ORG2	ORG2	ORGN	ORGN	ORGN	ORG3
BUS	233 FREIGHT	115.KV						
OL	231 BUNKERHILL66	115.KV -	233 FREIGHT	115.KV 1668				
	0.001220R	0.011380X	0.000000G1	0.000860B1	0.000000G2	0.000860B2		
	0.011860R0	0.037790X0	0.000000G10	0.000540B10	0.000000G20	0.000540B20		
OL	0 Frost bridge	115.KV -	233 FREIGHT	115.KV 1721				
	0.003130R	0.033350X	0.000000G1	0.002500B1	0.000000G2	0.002500B2		
	0.033270R0	0.094210X0	0.000000G10	0.001690B10	0.000000G20	0.001690B20		
3XX	233 FREIGHT	115.KV -	3233 FREIGHT A3	13.8KV -	9233 FREIGHT TER3	1.1KV 11W-3X		
	0.043490RPS	0.635330XPS	0.043490RPT	0.635330XPT	0.043490RST	0.635330XST	0.000000B	
	0.000000RPS0	0.075333XPS0	0.000000RPT0	0.075333XPT0	0.000000RST0	0.075333XST0	0.000000B0	
	115.5PTAP	13.8STAP	1.0TTAP	GGD GGD-CONFIG				
	1e+008RG1	1e+008XG1	ORG2	0.4XG2	ORGN	ORGN	ORGN	ORG3
2XX	233 FREIGHT	115.KV -	2233 FREIGHT A1	13.8KV -	8233 FREIGHT TER2	1.1KV 11W-2X		
	0.043345RPS	0.634670XPS	0.043345RPT	0.634670XPT	0.043345RST	0.634670XST	0.000000B	
	0.000000RPS0	0.076000XPS0	0.000000RPT0	0.076000XPT0	0.000000RST0	0.076000XST0	0.000000B0	
	115.5PTAP	13.8STAP	1.0TTAP	GGD GGD-CONFIG				
	1e+008RG1	1e+008XG1	ORG2	0.4XG2	ORGN	ORGN	ORGN	ORG3
1XX	233 FREIGHT	115.KV -	2233 FREIGHT A1	13.8KV -	7233 FREIGHT TER1	1.1KV 11W-1X		
	0.043720RPS	0.633330XPS	0.043720RPT	0.633330XPT	0.043720RST	0.633330XST	0.000000B	
	0.000000RPS0	0.074670XPS0	0.000000RPT0	0.074670XPT0	0.000000RST0	0.074670XST0	0.000000B0	
	115.5PTAP	13.8STAP	1.0TTAP	GGD GGD-CONFIG				
	1e+008RG1	1e+008XG1	ORG2	0.4XG2	ORGN	ORGN	ORGN	ORG3
BUS	2233 FREIGHT A1	13.8KV						
2XX	233 FREIGHT	115.KV -	2233 FREIGHT A1	13.8KV -	8233 FREIGHT TER2	1.1KV 11W-2X		
	0.043345RPS	0.634670XPS	0.043345RPT	0.634670XPT	0.043345RST	0.634670XST	0.000000B	
	0.000000RPS0	0.076000XPS0	0.000000RPT0	0.076000XPT0	0.000000RST0	0.076000XST0	0.000000B0	
	115.5PTAP	13.8STAP	1.0TTAP	GGD GGD-CONFIG				
	1e+008RG1	1e+008XG1	ORG2	0.4XG2	ORGN	ORGN	ORGN	ORG3
1XX	233 FREIGHT	115.KV -	2233 FREIGHT A1	13.8KV -	7233 FREIGHT TER1	1.1KV 11W-1X		
	0.043720RPS	0.633330XPS	0.043720RPT	0.633330XPT	0.043720RST	0.633330XST	0.000000B	
	0.000000RPS0	0.074670XPS0	0.000000RPT0	0.074670XPT0	0.000000RST0	0.074670XST0	0.000000B0	
	115.5PTAP	13.8STAP	1.0TTAP	GGD GGD-CONFIG				
	1e+008RG1	1e+008XG1	ORG2	0.4XG2	ORGN	ORGN	ORGN	ORG3
BUS	3233 FREIGHT A3	13.8KV						
3XX	233 FREIGHT	115.KV -	3233 FREIGHT A3	13.8KV -	9233 FREIGHT TER3	1.1KV 11W-3X		
	0.043490RPS	0.635330XPS	0.043490RPT	0.635330XPT	0.043490RST	0.635330XST	0.000000B	
	0.000000RPS0	0.075333XPS0	0.000000RPT0	0.075333XPT0	0.000000RST0	0.075333XST0	0.000000B0	
	115.5PTAP	13.8STAP	1.0TTAP	GGD GGD-CONFIG				
	1e+008RG1	1e+008XG1	ORG2	0.4XG2	ORGN	ORGN	ORGN	ORG3
BUS	7233 FREIGHT TER1	1.KV						
1XX	233 FREIGHT	115.KV -	2233 FREIGHT A1	13.8KV -	7233 FREIGHT TER1	1.1KV 11W-1X		
	0.043720RPS	0.633330XPS	0.043720RPT	0.633330XPT	0.043720RST	0.633330XST	0.000000B	
	0.000000RPS0	0.074670XPS0	0.000000RPT0	0.074670XPT0	0.000000RST0	0.074670XST0	0.000000B0	
	115.5PTAP	13.8STAP	1.0TTAP	GGD GGD-CONFIG				
	1e+008RG1	1e+008XG1	ORG2	0.4XG2	ORGN	ORGN	ORGN	ORG3
BUS	8233 FREIGHT TER2	1.KV						
2XX	233 FREIGHT	115.KV -	2233 FREIGHT A1	13.8KV -	8233 FREIGHT TER2	1.1KV 11W-2X		
	0.043345RPS	0.634670XPS	0.043345RPT	0.634670XPT	0.043345RST	0.634670XST	0.000000B	
	0.000000RPS0	0.076000XPS0	0.000000RPT0	0.076000XPT0	0.000000RST0	0.076000XST0	0.000000B0	
	115.5PTAP	13.8STAP	1.0TTAP	GGD GGD-CONFIG				
	1e+008RG1	1e+008XG1	ORG2	0.4XG2	ORGN	ORGN	ORGN	ORG3
BUS	9233 FREIGHT TER3	1.KV						
3XX	233 FREIGHT	115.KV -	3233 FREIGHT A3	13.8KV -	9233 FREIGHT TER3	1.1KV 11W-3X		
	0.043490RPS	0.635330XPS	0.043490RPT	0.635330XPT	0.043490RST	0.635330XST	0.000000B	
	0.000000RPS0	0.075333XPS0	0.000000RPT0	0.075333XPT0	0.000000RST0	0.075333XST0	0.000000B0	
	115.5PTAP	13.8STAP	1.0TTAP	GGD GGD-CONFIG				
	1e+008RG1	1e+008XG1	ORG2	0.4XG2	ORGN	ORGN	ORGN	ORG3
BUS	7228 FROST BRIDGE	34.5KV						
1X	228 FROST BRIDGE	345.KV -	229 frst brdg tp	115.KV -	7228 FROST BRIDGE	34.5KV 8R-1X		
	0.000560RPS	0.019417XPS	0.003216RPT	0.124900XPT	0.003428RST	0.104200XST	0.000000B	
	0.000560RPS0	0.019417XPS0	0.003216RPT0	0.125000XPT0	0.003428RST0	0.104440XST0	0.000000B0	
	345.0PTAP	115.0STAP	34.5TTAP	GGD GGD-CONFIG				
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN	ORGN	ORG3
BUS	0 Frost bridge	115.KV						
1L	229 frst brdg tp	115.KV -	0 Frost bridge	115.KV temptie				
	0.000100R	0.000100X	0.000000G1	0.000000B1	0.000000G2	0.000000B2		
	0.000100R0	0.000100X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20		
OL	286 BALDWIN JCTA	115.KV -	0 Frost bridge	115.KV 1990-0				
	0.006220R	0.021710X	0.000000G1	0.004920B1	0.000000G2	0.004920B2		
	0.038600R0	0.078300X0	0.000000G10	0.002580B10	0.000000G20	0.002580B20		
OL	0 Frost bridge	115.KV -	407 CAMPVILLE	115.KV 1191				
	0.016150R	0.049920X	0.000000G1	0.004680B1	0.000000G2	0.004680B2		
	0.067250R0	0.144380X0	0.000000G10	0.002960B10	0.000000G20	0.002960B20		
2L	0 Frost bridge	115.KV -	237 NOERA TAP 55	115.KV 1550-2				
	0.002940R	0.018290X	0.000000G1	0.001300B1	0.000000G2	0.001300B2		
	0.018870R0	0.054440X0	0.000000G10	0.000790B10	0.000000G20	0.000790B20		
2L	0 Frost bridge	115.KV -	236 NOERA TAP 16	115.KV 1163-2				
	0.002940R	0.018300X	0.000000G1	0.001300B1	0.000000G2	0.001300B2		
	0.018850R0	0.054490X0	0.000000G10	0.000790B10	0.000000G20	0.000790B20		
OL	0 Frost bridge	115.KV -	233 FREIGHT	115.KV 1721				
	0.003130R	0.033350X	0.000000G1	0.002500B1	0.000000G2	0.002500B2		
	0.033270R0	0.094210X0	0.000000G10	0.001690B10	0.000000G20	0.001690B20		
OL	227 SHAWS HILL	115.KV -	0 Frost bridge	115.KV 1445				

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0.000810R 0.009330X 0.000000G1 0.000680B1 0.000000G2 0.000680B2
0.008320R0 0.025050X0 0.000000G10 0.000420B10 0.000000G20 0.000420B20
OL 218 CARMEL HILL 115.KV - 0 Frost bridge 115.KV 1238
0.005580R 0.052140X 0.000000G1 0.003930B1 0.000000G2 0.003930B2
0.048130R0 0.163270X0 0.000000G10 0.002110B10 0.000000G20 0.002110B20

BUS 228 FROST BRIDGE 345.KV
1L 228 FROST BRIDGE 345.KV - 250 SOUTHWINGTON 345.KV 329
0.000940R 0.015070X 0.000000G1 0.076590B1 0.000000G2 0.076590B2
0.012390R0 0.039340X0 0.000000G10 0.058420B10 0.000000G20 0.058420B20
OL 228 FROST BRIDGE 345.KV - 239 LONG MTN 345.KV 352
0.000840R 0.013270X 0.000000G1 0.069470B1 0.000000G2 0.069470B2
0.011770R0 0.034470X0 0.000000G10 0.051980B10 0.000000G20 0.051980B20
1X 228 FROST BRIDGE 345.KV - 229 frst brdg tp 115.KV - 7228 FROST BRIDGE 34.5KV 8R-1X
0.000560RPS 0.019417XPS 0.003216RPT 0.124900XPT 0.003428RST 0.104200XST 0.000000B
0.000560RPS0 0.019417XPS0 0.003216RPT0 0.125000XPT0 0.003428RST0 0.104440XST0 0.000000B0
345.0PTAP 115.0STAP 34.5TTAP GGD GGD-CONFIG
ORG1 ORG1 ORG2 ORG2 ORGN ORGN ORG3 ORG3

BUS 229 frst brdg tp 115.KV
1L 229 frst brdg tp 115.KV - 0 Frost bridge 115.KV temptie
0.000100R 0.000100X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000100R0 0.000100X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
1X 228 FROST BRIDGE 345.KV - 229 frst brdg tp 115.KV - 7228 FROST BRIDGE 34.5KV 8R-1X
0.000560RPS 0.019417XPS 0.003216RPT 0.124900XPT 0.003428RST 0.104200XST 0.000000B
0.000560RPS0 0.019417XPS0 0.003216RPT0 0.125000XPT0 0.003428RST0 0.104440XST0 0.000000B0
345.0PTAP 115.0STAP 34.5TTAP GGD GGD-CONFIG
ORG1 ORG1 ORG2 ORG2 ORGN ORGN ORG3 ORG3

BUS 0 G1/G2 13.8KV
1T 271 WALLNGFRDSUB 115.KV - 0 G1/G2 13.8KV 13M-2G/3GX
0.003320R 0.112780X 0.000000B 115.00PTAP 13.80STAP GD GD-CONFIG
0.003320R0 0.112780X0 0.000000B0
ORG1 ORG1 ORG2 ORG2 ORGN ORGN

BUS 0 G3/G4 13.8KV
1T 271 WALLNGFRDSUB 115.KV - 0 G3/G4 13.8KV 13M-G4/G5X
0.003320R 0.112780X 0.000000B 115.00PTAP 13.80STAP GD GD-CONFIG
0.003320R0 0.112780X0 0.000000B0
ORG1 ORG1 ORG2 ORG2 ORGN ORGN

BUS 0 G5 13.8KV
1T 271 WALLNGFRDSUB 115.KV - 0 G5 13.8KV 13M-G1X
0.003320R 0.112780X 0.000000B 115.00PTAP 13.80STAP GD GD-CONFIG
0.003320R0 0.112780X0 0.000000B0
ORG1 ORG1 ORG2 ORG2 ORGN ORGN

BUS 0 Glenbrook 13.2KV
1XX 110 GLENBROOK 115.KV - 0 Glenbrook 13.2KV - 7110 GLENBROOK T1 7.26KV 1K-1X
0.020790RPS 0.326000XPS 0.006420RPT 0.416000XPT 0.006420RST 0.163200XST 0.000000B
0.020790RPS0 0.326000XPS0 0.006420RPT0 0.416000XPT0 0.006420RST0 0.163200XST0 0.000000B0
115.5PTAP 13.2STAP 7.3TTAP GGD GGD-CONFIG
ORG1 ORG1 ORG2 1.15XG2 ORGN ORGN ORG3 ORG3
2XX 110 GLENBROOK 115.KV - 0 Glenbrook 13.2KV - 8110 GLENBROOK T2 7.26KV 1K-2X
0.018500RPS 0.349600XPS 0.006420RPT 0.511444XPT 0.006420RST 0.179600XST 0.000000B
0.018500RPS0 0.349600XPS0 0.006420RPT0 0.511444XPT0 0.006420RST0 0.179600XST0 0.000000B0
115.5PTAP 13.2STAP 7.3TTAP GGD GGD-CONFIG
ORG1 ORG1 ORG2 1.15XG2 ORGN ORGN ORG3 ORG3

BUS 110 GLENBROOK 115.KV
OL 0 1977tap 115.KV - 110 GLENBROOK 115.KV 1977-2
0.000040R 0.000380X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000150R0 0.001060X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OL 110 GLENBROOK 115.KV - 160 ELY AVE 115.KV 1890-0
0.002720R 0.028150X 0.000000G1 0.002340B1 0.000000G2 0.002340B2
0.011590R0 0.076200X0 0.000000G10 0.001430B10 0.000000G20 0.001430B20
2L 110 GLENBROOK 115.KV - 120 ROWAYTNJCT86 115.KV 1867-2
0.002490R 0.023110X 0.000000G1 0.001810B1 0.000000G2 0.001810B2
0.015580R0 0.062900X0 0.000000G10 0.001080B10 0.000000G20 0.001080B20
2L 110 GLENBROOK 115.KV - 119 ROWAYTNJCT88 115.KV 1880-2
0.002080R 0.022030X 0.000000G1 0.001910B1 0.000000G2 0.001910B2
0.008870R0 0.060750X0 0.000000G10 0.001100B10 0.000000G20 0.001100B20
OL 110 GLENBROOK 115.KV - 113 CEDAR HTS 79 115.KV 1792
0.005420R 0.010190X 0.000000G1 0.050500B1 0.000000G2 0.050500B2
0.028990R0 0.023490X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
1L 110 GLENBROOK 115.KV - 0 CEDAR HTS 75 115.KV 1753
0.005520R 0.010380X 0.000000G1 0.051500B1 0.000000G2 0.051500B2
0.029540R0 0.023940X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OL 103 SOUTH END 45 115.KV - 110 GLENBROOK 115.KV 1450
0.000790R 0.007460X 0.000000G1 0.000580B1 0.000000G2 0.000580B2
0.002810R0 0.018370X0 0.000000G10 0.000340B10 0.000000G20 0.000340B20
OL 101 WATERSIDE 115.KV - 110 GLENBROOK 115.KV 1440
0.001520R 0.014330X 0.000000G1 0.001110B1 0.000000G2 0.001110B2
0.005380R0 0.035290X0 0.000000G10 0.000660B10 0.000000G20 0.000660B20
3XX 110 GLENBROOK 115.KV - 210 Glenbrook 3X 13.2KV - 0 Glenbrook 3X 7.26KV 1K-3X
0.018700RPS 0.343900XPS 0.058400RPT 0.537600XPT 0.040800RST 0.322400XST 0.000000B
0.026000RPS0 0.308800XPS0 0.058400RPT0 0.537600XPT0 0.040800RST0 0.322400XST0 0.000000B0
115.0PTAP 13.2STAP 7.3TTAP GGD GGD-CONFIG
ORG1 ORG1 ORG2 1.15XG2 ORGN ORGN ORG3 ORG3
1XX 110 GLENBROOK 115.KV - 0 Glenbrook 13.2KV - 7110 GLENBROOK T1 7.26KV 1K-1X
0.020790RPS 0.326000XPS 0.006420RPT 0.416000XPT 0.006420RST 0.163200XST 0.000000B
0.020790RPS0 0.326000XPS0 0.006420RPT0 0.416000XPT0 0.006420RST0 0.163200XST0 0.000000B0
115.5PTAP 13.2STAP 7.3TTAP GGD GGD-CONFIG
ORG1 ORG1 ORG2 1.15XG2 ORGN ORGN ORG3 ORG3
2XX 110 GLENBROOK 115.KV - 0 Glenbrook 13.2KV - 8110 GLENBROOK T2 7.26KV 1K-2X
0.018500RPS 0.349600XPS 0.006420RPT 0.511444XPT 0.006420RST 0.179600XST 0.000000B
0.018500RPS0 0.349600XPS0 0.006420RPT0 0.511444XPT0 0.006420RST0 0.179600XST0 0.000000B0
115.5PTAP 13.2STAP 7.3TTAP GGD GGD-CONFIG
ORG1 ORG1 ORG2 1.15XG2 ORGN ORGN ORG3 ORG3
1T 110 GLENBROOK 115.KV - 0 statcom b 14.6KV 1K-4X satcmb

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0.001840R 0.053330X 0.000000B 115.00PTAP 14.60STAP GE GD-CONFIG
0.001840R 0.053330X 0.000000B
    ORG1      OXG1      ORG2      OXG2      ORGN      OXGN
4XT  110 GLENBROOK 115.KV - 0 statcom a 14.6KV 1K-4X satcmb
0.001840R 0.053330X 0.000000B 115.00PTAP 14.60STAP GD GD-CONFIG
0.001840R 0.053330X 0.000000B
    ORG1      OXG1      ORG2      OXG2      ORGN      OXGN

BUS  0 Glenbrook 3X 7.26KV
3XX  110 GLENBROOK 115.KV - 2110 Glenbrook 3X 13.2KV - 0 Glenbrook 3X 7.26KV 1K-3X
0.018700RPS 0.343900XPS 0.058400RPT 0.537600XPT 0.040800RST 0.322400XST 0.000000B
0.026000RPS0 0.308800XPS0 0.058400RPT0 0.537600XPT0 0.040800RST0 0.322400XST0 0.000000B0
115.0PTAP 13.2STAP 7.3TTAP GGD GGD-CONFIG
    ORG1      OXG1      0.01437RG2 1.15XG2      ORGN      OXGN      ORG3      OXG3

BUS 2110 Glenbrook 3X 13.2KV
3XX  110 GLENBROOK 115.KV - 2110 Glenbrook 3X 13.2KV - 0 Glenbrook 3X 7.26KV 1K-3X
0.018700RPS 0.343900XPS 0.058400RPT 0.537600XPT 0.040800RST 0.322400XST 0.000000B
0.026000RPS0 0.308800XPS0 0.058400RPT0 0.537600XPT0 0.040800RST0 0.322400XST0 0.000000B0
115.0PTAP 13.2STAP 7.3TTAP GGD GGD-CONFIG
    ORG1      OXG1      0.01437RG2 1.15XG2      ORGN      OXGN      ORG3      OXG3

BUS 7110 GLENBROOK T1 7.26KV
1XX  110 GLENBROOK 115.KV - 0 Glenbrook 13.2KV - 7110 GLENBROOK T1 7.26KV 1K-1X
0.020790RPS 0.326000XPS 0.006420RPT 0.416000XPT 0.006420RST 0.163200XST 0.000000B
0.020790RPS0 0.326000XPS0 0.006420RPT0 0.416000XPT0 0.006420RST0 0.163200XST0 0.000000B0
115.5PTAP 13.2STAP 7.3TTAP GGD GGD-CONFIG
    ORG1      OXG1      0.01437RG2 1.15XG2      ORGN      OXGN      ORG3      OXG3

BUS 8110 GLENBROOK T2 7.26KV
2XX  110 GLENBROOK 115.KV - 0 Glenbrook 13.2KV - 8110 GLENBROOK T2 7.26KV 1K-2X
0.018500RPS 0.349600XPS 0.006420RPT 0.511444XPT 0.006420RST 0.179600XST 0.000000B
0.018500RPS0 0.349600XPS0 0.006420RPT0 0.511444XPT0 0.006420RST0 0.179600XST0 0.000000B0
115.5PTAP 13.2STAP 7.3TTAP GGD GGD-CONFIG
    ORG1      OXG1      0.01437RG2 1.15XG2      ORGN      OXGN      ORG3      OXG3

BUS 273 GLENLAKE JCT 115.KV
2L  273 GLENLAKE JCT 115.KV - 296 MIX AVE 115.KV 1610-2
0.003630R 0.017100X 0.000000G1 0.001060B1 0.000000G2 0.001060B2
0.009660R0 0.034870X0 0.000000G10 0.000760B10 0.000000G20 0.000760B20
0L  269 JUNE ST 115.KV - 273 GLENLAKE JCT 115.KV 1610-0
0.003020R 0.020400X 0.000000G1 0.001430B1 0.000000G2 0.001430B2
0.018250R0 0.050620X0 0.000000G10 0.000920B10 0.000000G20 0.000920B20
1L  241 SGTN RING 1 115.KV - 273 GLENLAKE JCT 115.KV 1610-1
0.022610R 0.104190X 0.000000G1 0.006900B1 0.000000G2 0.006900B2
0.100840R0 0.239210X0 0.000000G10 0.004570B10 0.000000G20 0.004570B20

BUS 187 GRAND AVE. 115.KV
L  0 MILL RIVER 115.KV - 187 GRAND AVE. 115.KV 8301
0.000010R 0.000120X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000070R0 0.000330X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
0L  187 GRAND AVE. 115.KV - 295 SACKETT 115.KV 8400
0.002450R 0.022150X 0.000000G1 0.001570B1 0.000000G2 0.001570B2
0.024090R0 0.074560X0 0.000000G10 0.000920B10 0.000000G20 0.000920B20
1L  187 GRAND AVE. 115.KV - 292 EAST SHORE 115.KV 8100
0.000360R 0.005690X 0.000000G1 0.000870B1 0.000000G2 0.000870B2
0.006890R0 0.022180X0 0.000000G10 0.000420B10 0.000000G20 0.000420B20
0L  187 GRAND AVE. 115.KV - 292 EAST SHORE 115.KV 8200
0.000360R 0.005690X 0.000000G1 0.000870B1 0.000000G2 0.000870B2
0.006890R0 0.022190X0 0.000000G10 0.000420B10 0.000000G20 0.000420B20
0L  180 WATER ST 115.KV - 187 GRAND AVE. 115.KV 8500
0.000300R 0.003000X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.005000R0 0.001700X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
1L  178 W. RIVER 88 115.KV - 187 GRAND AVE. 115.KV 89003B
0.000900R 0.004500X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.007600R0 0.007000X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
0L  178 W. RIVER 88 115.KV - 187 GRAND AVE. 115.KV 88003A
0.000900R 0.004500X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.007600R0 0.007000X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
1T  0 English 13.68KV - 187 GRAND AVE. 115.KV English x
0.010700R 0.463500X 0.000000B 13.68PTAP 115.00STAP GD GD-CONFIG
0.010700R0 0.463500X0 0.000000B0
    ORG1      OXG1      ORG2      OXG2      ORGN      OXGN

BUS 293 GREEN HILL 115.KV
1L  290 E. MERIDEN 115.KV - 293 GREEN HILL 115.KV
0.074510R 0.363916X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.972689R0 2.167030X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
1L  407 CAMPVILLE 115.KV - 293 GREEN HILL 115.KV
22.973200R 44.150101X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
9628.490234R0 -5054.359863X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
1L  221 BERLIN 115.KV - 293 GREEN HILL 115.KV
0.185639R 0.835479X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
6.499470R0 10.912700X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
0L  272 BRANFORD 115.KV - 293 GREEN HILL 115.KV 1508
0.010060R 0.063810X 0.000000G1 0.004370B1 0.000000G2 0.004370B2
0.061840R0 0.228730X0 0.000000G10 0.002430B10 0.000000G20 0.002430B20
1P  293 GREEN HILL 115.KV - 0 PLEASANT VAL 345.KV
390.712006R 862.872009X 0.000000B 0.00Deg.
0.000000R0 9999.000000X0 0.000000B0
1P  471 CARD 345.KV - 293 GREEN HILL 115.KV
825.213989R 1653.430054X 0.000000B 0.00Deg.
0.000000R0 9999.000000X0 0.000000B0
T  293 GREEN HILL 115.KV - 470 MANCHSTER 345.KV
0.196079R 1.032070X 0.000000B 115.00PTAP 345.00STAP GG GG-CONFIG
7.295510R0 10.658600X0 0.000000B0
    ORG1      OXG1      ORG2      OXG2      ORGN      OXGN

BUS 0 GT1 (11) 16.KV
T  0 BRGPRT ENERG 115.KV - 0 GT1 (11) 16.KV GASTURB1
    
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	0.002000R	0.089500X	0.000000B	115.00PTAP	16.00STAP	GD	GD-CONFIG					
	0.002000R	0.089500X	0.000000B									
		ORGL	OXG1	ORG2	OXG2	ORGN	OXGN					
BUS	0	GT2 (12)	16. KV									
T	0	BRGPRT	ENERG 115. KV -	0	GT2 (12)	16. KV	GASTURB2					
	0.002000R	0.089500X	0.000000B	115.00PTAP	16.00STAP	GD	GD-CONFIG					
	0.002000R	0.089500X	0.000000B									
		ORGL	OXG1	ORG2	OXG2	ORGN	OXGN					
BUS	12	HADDAM NECK	345. KV									
EL	0	MERIDEN TAP	345. KV -	12	HADDAM NECK	345. KV	362 E					
	0.000800R	0.010400X	0.000000G1	0.089540B1	0.000000G2		0.089540B2					
	0.011230R	0.027500X	0.000000G10	0.060240B10	0.000000G20		0.060240B20					
OL	12	HADDAM NECK	345. KV -	24	MONTVILLE	345. KV	364					
	0.000960R	0.011320X	0.000000G1	0.097740B1	0.000000G2		0.097740B2					
	0.012200R	0.030260X	0.000000G10	0.065910B10	0.000000G20		0.065910B20					
OL	12	HADDAM NECK	345. KV -	13	SCOVILL RCK	345. KV	376					
	0.000220R	0.002600X	0.000000G1	0.022050B1	0.000000G2		0.022050B2					
	0.002730R	0.006530X	0.000000G10	0.015170B10	0.000000G20		0.015170B20					
BUS	4298	HANOVER	4.8KV									
1T	3298	HANOVER A3	13.8KV -	4298	HANOVER	4.8KV	12F-6X					
	0.093300R	1.400000X	0.000000B	23.90PTAP	8.31STAP	DD	GG-CONFIG					
	0.000000R	100000000.000000X	0.000000B									
		ORGL	OXG1	ORG2	OXG2	ORGN	OXGN					
BUS	0	HANOVER 23A	23. KV									
5xX	298	HANOVER 63	115. KV -	0	HANOVER 23A	23. KV -	0	HANOVER TER5	13.2KV	12F-5X		
	0.013350RPS	0.401110XPS	0.023000RPT	0.599340XPT	0.011300RST	0.295000XST	0.000000B					
	0.013350RPS	0.353000XPS	0.023000RPT	0.599340XPT	0.011300RST	0.295000XST	0.000000B					
	115.0PTAP	23.0STAP	13.2TTAP	GGD	GGD-CONFIG							
		1e+008RG1	1e+008XG1	ORG2	OXG2	ORGN	OXGN	ORG3	OXG3			
BUS	299	HANOVER 60	115. KV									
1L	298	HANOVER 63	115. KV -	299	HANOVER 60	115. KV	tie					
	0.000100R	0.000100X	0.000000G1	0.000000B1	0.000000G2		0.000000B2					
	0.000100R	0.000100X	0.000000G10	0.000000B10	0.000000G20		0.000000B20					
2L	251	LUCCINI J251	115. KV -	299	HANOVER 60	115. KV	1690-2					
	0.001470R	0.004270X	0.000000G1	0.000240B1	0.000000G2		0.000240B2					
	0.005110R	0.012670X	0.000000G10	0.000150B10	0.000000G20		0.000150B20					
2xX	299	HANOVER 60	115. KV -	3299	HANOVER A2	13.8KV -	8299	HANOVER TER2	1. KV	12F-2X		
	0.020760RPS	0.402000XPS	0.020760RPT	0.402000XPT	0.020760RST	0.402000XST	0.000000B					
	0.020760RPS	0.350400XPS	0.020760RPT	0.350400XPT	0.020760RST	0.350400XST	0.000000B					
	112.8PTAP	13.8STAP	1.0TTAP	GGD	GGD-CONFIG							
		1e+008RG1	1e+008XG1	ORG2	OXG2	ORGN	OXGN	ORG3	OXG3			
BUS	298	HANOVER 63	115. KV									
1L	298	HANOVER 63	115. KV -	299	HANOVER 60	115. KV	tie					
	0.000100R	0.000100X	0.000000G1	0.000000B1	0.000000G2		0.000000B2					
	0.000100R	0.000100X	0.000000G10	0.000000B10	0.000000G20		0.000000B20					
2L	298	HANOVER 63	115. KV -	300	LUCCINI J300	115. KV	1355-2					
	0.001470R	0.004270X	0.000000G1	0.000240B1	0.000000G2		0.000240B2					
	0.005110R	0.012670X	0.000000G10	0.000150B10	0.000000G20		0.000150B20					
5xX	298	HANOVER 63	115. KV -	0	HANOVER 23A	23. KV -	0	HANOVER TER5	13.2KV	12F-5X		
	0.013350RPS	0.401110XPS	0.023000RPT	0.599340XPT	0.011300RST	0.295000XST	0.000000B					
	0.013350RPS	0.353000XPS	0.023000RPT	0.599340XPT	0.011300RST	0.295000XST	0.000000B					
	115.0PTAP	23.0STAP	13.2TTAP	GGD	GGD-CONFIG							
		1e+008RG1	1e+008XG1	ORG2	OXG2	ORGN	OXGN	ORG3	OXG3			
3xX	298	HANOVER 63	115. KV -	3298	HANOVER A3	13.8KV -	7298	HANOVER TER3	1. KV	12F-3X		
	0.020910RPS	0.400000XPS	0.020910RPT	0.400000XPT	0.020910RST	0.400000XST	0.000000B					
	0.019000RPS	0.352140XPS	0.019960RPT	0.352140XPT	0.019960RST	0.352140XST	0.000000B					
	112.8PTAP	13.8STAP	1.0TTAP	GGD	GGD-CONFIG							
		1e+008RG1	1e+008XG1	ORG2	OXG2	ORGN	OXGN	ORG3	OXG3			
BUS	3299	HANOVER A2	13.8KV									
2xX	299	HANOVER 60	115. KV -	3299	HANOVER A2	13.8KV -	8299	HANOVER TER2	1. KV	12F-2X		
	0.020760RPS	0.402000XPS	0.020760RPT	0.402000XPT	0.020760RST	0.402000XST	0.000000B					
	0.020760RPS	0.350400XPS	0.020760RPT	0.350400XPT	0.020760RST	0.350400XST	0.000000B					
	112.8PTAP	13.8STAP	1.0TTAP	GGD	GGD-CONFIG							
		1e+008RG1	1e+008XG1	ORG2	OXG2	ORGN	OXGN	ORG3	OXG3			
BUS	3298	HANOVER A3	13.8KV									
3xX	298	HANOVER 63	115. KV -	3298	HANOVER A3	13.8KV -	7298	HANOVER TER3	1. KV	12F-3X		
	0.020910RPS	0.400000XPS	0.020910RPT	0.400000XPT	0.020910RST	0.400000XST	0.000000B					
	0.019000RPS	0.352140XPS	0.019960RPT	0.352140XPT	0.019960RST	0.352140XST	0.000000B					
	112.8PTAP	13.8STAP	1.0TTAP	GGD	GGD-CONFIG							
		1e+008RG1	1e+008XG1	ORG2	OXG2	ORGN	OXGN	ORG3	OXG3			
1T	3298	HANOVER A3	13.8KV -	4298	HANOVER	4.8KV	12F-6X					
	0.093300R	1.400000X	0.000000B	23.90PTAP	8.31STAP	DD	GG-CONFIG					
	0.000000R	100000000.000000X	0.000000B									
		ORGL	OXG1	ORG2	OXG2	ORGN	OXGN					
BUS	8299	HANOVER TER2	1. KV									
2xX	299	HANOVER 60	115. KV -	3299	HANOVER A2	13.8KV -	8299	HANOVER TER2	1. KV	12F-2X		
	0.020760RPS	0.402000XPS	0.020760RPT	0.402000XPT	0.020760RST	0.402000XST	0.000000B					
	0.020760RPS	0.350400XPS	0.020760RPT	0.350400XPT	0.020760RST	0.350400XST	0.000000B					
	112.8PTAP	13.8STAP	1.0TTAP	GGD	GGD-CONFIG							
		1e+008RG1	1e+008XG1	ORG2	OXG2	ORGN	OXGN	ORG3	OXG3			
BUS	7298	HANOVER TER3	1. KV									
3xX	298	HANOVER 63	115. KV -	3298	HANOVER A3	13.8KV -	7298	HANOVER TER3	1. KV	12F-3X		
	0.020910RPS	0.400000XPS	0.020910RPT	0.400000XPT	0.020910RST	0.400000XST	0.000000B					
	0.019000RPS	0.352140XPS	0.019960RPT	0.352140XPT	0.019960RST	0.352140XST	0.000000B					
	112.8PTAP	13.8STAP	1.0TTAP	GGD	GGD-CONFIG							
		1e+008RG1	1e+008XG1	ORG2	OXG2	ORGN	OXGN	ORG3	OXG3			
BUS	0	HANOVER TER5	13.2KV									
5xX	298	HANOVER 63	115. KV -	0	HANOVER 23A	23. KV -	0	HANOVER TER5	13.2KV	12F-5X		
	0.013350RPS	0.401110XPS	0.023000RPT	0.599340XPT	0.011300RST	0.295000XST	0.000000B					

	0.013350RFSO	0.353000XPSO	0.023000RPTO	0.599340XPTO	0.011300RSTO	0.295000XSTO	0.000000B0		
	115.0PTAP	23.0STAP	13.2TTAP	GGD GGD-CONFIG					
	1e+008RG1	1e+008XG1	ORG2	OXG2	ORGN	OXGN	ORG3	OXG3	
BUS	140 HAWTHORNE	115.KV							
OL	135 NORWALK	115.KV -	140 HAWTHORNE	115.KV 1720-0					
	0.018010R	0.077170X	0.000000G1	0.005460B1	0.000000G2	0.005460B2			
	0.084130R	0.235430X	0.000000G10	0.003250B10	0.000000G20	0.003250B20			
OL	140 HAWTHORNE	115.KV -	142 OLD TOWN	115.KV 1222 -0					
	0.002480R	0.011040X	0.000000G1	0.000780B1	0.000000G2	0.000780B2			
	0.012970R	0.035090X	0.000000G10	0.000460B10	0.000000G20	0.000460B20			
BUS	265 INDIAN WELL	115.KV							
OL	265 INDIAN WELL	115.KV -	266 ANSONIA	115.KV 1594					
	0.005350R	0.014790X	0.000000G1	0.000000B1	0.000000G2	0.000000B2			
	0.009850R	0.040390X	0.000000G10	0.000000B10	0.000000G20	0.000000B20			
1L	264 DERBY TAP	115.KV -	265 INDIAN WELL	115.KV 1570-1					
	0.003120R	0.009110X	0.000000G1	0.000530B1	0.000000G2	0.000530B2			
	0.010240R	0.026120X	0.000000G10	0.000330B10	0.000000G20	0.000330B20			
BUS	269 JUNE ST	115.KV							
1L	0 Devon Ring 2	115.KV -	269 JUNE ST	115.KV 1685					
	0.012260R	0.079020X	0.000000G1	0.005420B1	0.000000G2	0.005420B2			
	0.069410R	0.180580X	0.000000G10	0.003540B10	0.000000G20	0.003540B20			
OL	269 JUNE ST	115.KV -	273 GLENLAKE JCT	115.KV 1610-0					
	0.003020R	0.020400X	0.000000G1	0.001430B1	0.000000G2	0.001430B2			
	0.018250R	0.050620X	0.000000G10	0.000920B10	0.000000G20	0.000920B20			
BUS	239 LONG MTN	345.KV							
OL	239 LONG MTN	345.KV -	0 PLEASANT VAL	345.KV 398					
	0.000940R	0.015070X	0.000000G1	0.076600B1	0.000000G2	0.076600B2			
	0.012390R	0.039340X	0.000000G10	0.058420B10	0.000000G20	0.058420B20			
OL	228 FROST BRIDGE	345.KV -	239 LONG MTN	345.KV 352					
	0.000840R	0.013270X	0.000000G1	0.069470B1	0.000000G2	0.069470B2			
	0.011770R	0.034470X	0.000000G10	0.051980B10	0.000000G20	0.051980B20			
OL	207 PLUMTREE	345.KV -	239 LONG MTN	345.KV 321					
	0.000620R	0.008470X	0.000000G1	0.079050B1	0.000000G2	0.079050B2			
	0.009620R	0.029110X	0.000000G10	0.049090B10	0.000000G20	0.049090B20			
BUS	0 low side	13.8KV							
1T	0 low side	13.8KV -	0 test wally	115.KV 2x					
	0.034300R	0.616700X	0.000000B	13.80PTAP	115.00STAP GE GD-CONFIG				
	0.034300R	0.616700X	0.000000B0						
		ORGL	OXG1	ORG2	OXG2	ORGN	OXGN		
1T	0 low side	13.8KV -	252 NWALLINGFORD	115.KV 1x					
	0.032900R	0.591700X	0.000000B	13.80PTAP	115.00STAP GE GD-CONFIG				
	0.032900R	0.591700X	0.000000B0						
		ORGL	OXG1	ORG2	OXG2	ORGN	OXGN		
BUS	251 LUCCINI J251	115.KV							
OL	251 LUCCINI J251	115.KV -	0 Devon Ring 2	115.KV 1690-0					
	0.031730R	0.094040X	0.000000G1	0.020960B1	0.000000G2	0.020960B2			
	0.153610R	0.308680X	0.000000G10	0.011020B10	0.000000G20	0.011020B20			
2L	251 LUCCINI J251	115.KV -	299 HANOVER 60	115.KV 1690-2					
	0.001470R	0.004270X	0.000000G1	0.000240B1	0.000000G2	0.000240B2			
	0.005110R	0.012670X	0.000000G10	0.000150B10	0.000000G20	0.000150B20			
1L	242 SGTN RING 2	115.KV -	251 LUCCINI J251	115.KV 1690-1					
	0.004850R	0.014350X	0.000000G1	0.003220B1	0.000000G2	0.003220B2			
	0.025640R	0.050280X	0.000000G10	0.001690B10	0.000000G20	0.001690B20			
BUS	300 LUCCINI J300	115.KV							
1L	300 LUCCINI J300	115.KV -	301 COLONY	115.KV 1355-1					
	0.003750R	0.014490X	0.000000G1	0.001180B1	0.000000G2	0.001180B2			
	0.018910R	0.041950X	0.000000G10	0.000760B10	0.000000G20	0.000760B20			
2L	298 HANOVER 63	115.KV -	300 LUCCINI J300	115.KV 1355-2					
	0.001470R	0.004270X	0.000000G1	0.000240B1	0.000000G2	0.000240B2			
	0.005110R	0.012670X	0.000000G10	0.000150B10	0.000000G20	0.000150B20			
OL	241 SGTN RING 1	115.KV -	300 LUCCINI J300	115.KV 1355-0					
	0.005710R	0.025950X	0.000000G1	0.001760B1	0.000000G2	0.001760B2			
	0.025780R	0.066440X	0.000000G10	0.001110B10	0.000000G20	0.001110B20			
BUS	470 MANCHSTER	345.KV							
1L	470 MANCHSTER	345.KV -	0 PLEASANT VAL	345.KV					
	0.125654R	0.801489X	0.000000G1	0.000000B1	0.000000G2	0.000000B2			
	59.636200R	42.019501X	0.000000G10	0.000000B10	0.000000G20	0.000000B20			
OL	470 MANCHSTER	345.KV -	471 CARD	345.KV 368					
	0.000830R	0.012960X	0.000000G1	0.068090B1	0.000000G2	0.068090B2			
	0.011470R	0.031290X	0.000000G10	0.050290B10	0.000000G20	0.050290B20			
OL	29 MILLSTONE	345.KV -	470 MANCHSTER	345.KV 310					
	0.001550R	0.023040X	0.000000G1	0.208910B1	0.000000G2	0.208910B2			
	0.026100R	0.065030X	0.000000G10	0.142150B10	0.000000G20	0.142150B20			
OL	13 SCOVILL RCK	345.KV -	470 MANCHSTER	345.KV 353					
	0.000830R	0.012480X	0.000000G1	0.070750B1	0.000000G2	0.070750B2			
	0.010800R	0.030910X	0.000000G10	0.051190B10	0.000000G20	0.051190B20			
1P	470 MANCHSTER	345.KV -	24 MONTVILLE	345.KV					
	5.031020R	25.876200X	0.000000B	0.00Deg.					
	0.000000R	9999.000000X	0.000000B0						
1P	471 CARD	345.KV -	470 MANCHSTER	345.KV					
	0.164495R	0.930363X	0.000000B	0.00Deg.					
	83.471603R	43.259899X	0.000000B0						
T	470 MANCHSTER	345.KV -	123 NORPORT CA	138.KV					
	24.584101R	624.892029X	0.000000B	345.00PTAP	138.00STAP GG GG-CONFIG				
	0.000000R	9999.000000X	0.000000B0						
		ORGL	OXG1	ORG2	OXG2	ORGN	OXGN		
T	293 GREEN HILL	115.KV -	470 MANCHSTER	345.KV					
	0.196079R	1.032070X	0.000000B	115.00PTAP	345.00STAP GG GG-CONFIG				
	7.295510R	10.658600X	0.000000B0						
		ORGL	OXG1	ORG2	OXG2	ORGN	OXGN		
T	290 E. MERIDEN	115.KV -	470 MANCHSTER	345.KV					
	0.279057R	1.240390X	0.000000B	115.00PTAP	345.00STAP GG GG-CONFIG				

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4.239980R0 6.445570X0 0.000000B0
  ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
T 407 CAMPVILLE 115.KV - 470 MANCHSTER 345.KV
0.081085R 0.320324X 0.000000B 115.00PTAP 345.00STAP GG GG-CONFIG
0.460355R0 1.170500X0 0.000000B0
  ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
T 221 BERLIN 115.KV - 470 MANCHSTER 345.KV
0.007718R 0.071489X 0.000000B 115.00PTAP 345.00STAP GG GG-CONFIG
0.195007R0 0.421172X0 0.000000B0
  ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
BUS 0 MERIDEN GEN 345.KV
1L 0 MERIDEN TAP 345.KV - 0 MERIDEN GEN 345.KV 362tap
0.000060R 0.000900X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000060R0 0.000900X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
1T 0 MERIDEN GEN 345.KV - 0 three 21.KV three
0.000750R 0.065000X 0.000000B 345.00PTAP 21.00STAP GD GD-CONFIG
0.000750R0 0.065000X0 0.000000B0
  ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
1T 0 MERIDEN GEN 345.KV - 0 two 21.KV two
0.000750R 0.065000X 0.000000B 345.00PTAP 21.00STAP GD GD-CONFIG
0.000750R0 0.065000X0 0.000000B0
  ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
1T 0 MERIDEN GEN 345.KV - 0 one 21.KV one
0.000750R 0.065000X 0.000000B 345.00PTAP 21.00STAP GD GD-CONFIG
0.000750R0 0.065000X0 0.000000B0
  ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
BUS 0 MERIDEN TAP 345.KV
EL 0 MERIDEN TAP 345.KV - 12 HADDAM NECK 345.KV 362 E
0.000800R 0.010400X 0.000000G1 0.089540B1 0.000000G2 0.089540B2
0.011230R0 0.027500X0 0.000000G10 0.060240B10 0.000000G20 0.060240B20
1L 0 MERIDEN TAP 345.KV - 0 MERIDEN GEN 345.KV 362tap
0.000060R 0.000900X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000060R0 0.000900X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OL 0 MERIDEN TAP 345.KV - 250 SOUTHTON 345.KV 362W
0.000170R 0.001980X 0.000000G1 0.017030B1 0.000000G2 0.017030B2
0.002300R0 0.005560X0 0.000000G10 0.011460B10 0.000000G20 0.011460B20
BUS 205 MIDDLE RIVER 115.KV
OL 205 MIDDLE RIVER 115.KV - 0 ug tap 115.KV 1270-1
0.002920R 0.006480X 0.000000G1 0.054200B1 0.000000G2 0.054200B2
0.027880R0 0.023260X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OL 204 TRIANGLE 115.KV - 205 MIDDLE RIVER 115.KV 1337
0.002940R 0.006520X 0.000000G1 0.054500B1 0.000000G2 0.054500B2
0.028040R0 0.023390X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
3xT 3205 MIDDLE RVRA3 13.8KV - 205 MIDDLE RIVER 115.KV 28M-3X
0.019120R 0.388400X 0.000000B 13.80PTAP 112.75STAP GD GD-CONFIG
0.015230R0 0.398400X0 0.000000B0
  ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
2xT 2205 MIDDLE RVRA2 13.8KV - 205 MIDDLE RIVER 115.KV 28M-2X
0.014410R 0.381429X 0.000000B 13.80PTAP 110.00STAP GE GD-CONFIG
0.014410R0 0.388571X0 0.000000B0
  ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
BUS 2205 MIDDLE RVRA2 13.8KV
2xT 2205 MIDDLE RVRA2 13.8KV - 205 MIDDLE RIVER 115.KV 28M-2X
0.014410R 0.381429X 0.000000B 13.80PTAP 110.00STAP GE GD-CONFIG
0.014410R0 0.388571X0 0.000000B0
  ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
BUS 3205 MIDDLE RVRA3 13.8KV
3xT 3205 MIDDLE RVRA3 13.8KV - 205 MIDDLE RIVER 115.KV 28M-3X
0.019120R 0.388400X 0.000000B 13.80PTAP 112.75STAP GD GD-CONFIG
0.015230R0 0.398400X0 0.000000B0
  ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
BUS 15 MIDDLETOWN 345.KV
OL 13 SCOVILL RCK 345.KV - 15 MIDDLETOWN 345.KV 384
0.000140R 0.002150X 0.000000G1 0.011930B1 0.000000G2 0.011930B2
0.001890R0 0.005000X0 0.000000G10 0.008810B10 0.000000G20 0.008810B20
1T 15 MIDDLETOWN 345.KV - 0 Middletown 4 22.KV 5A - 4X
0.000450R 0.021380X 0.000000B 345.00PTAP 22.00STAP GD GD-CONFIG
0.000450R0 0.021380X0 0.000000B0
  ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
BUS 0 Middletown 4 22.KV
1T 15 MIDDLETOWN 345.KV - 0 Middletown 4 22.KV 5A - 4X
0.000450R 0.021380X 0.000000B 345.00PTAP 22.00STAP GD GD-CONFIG
0.000450R0 0.021380X0 0.000000B0
  ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
BUS 0 Milford 115.KV
1L 0 Milford 115.KV - 0 Devon Ring 1 115.KV 1350
0.000270R 0.003800X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.002900R0 0.020600X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
2XT 0 Milford 115.KV - 0 Milford 2 20.9KV 43G-2X
0.000800R 0.050000X 0.000000B 115.00PTAP 20.90STAP GD GD-CONFIG
0.000800R0 0.050000X0 0.000000B0
  ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
1XT 0 Milford 115.KV - 0 Milford 1 20.9KV 43G-1X
0.000800R 0.050000X 0.000000B 115.00PTAP 20.90STAP GD GD-CONFIG
0.000800R0 0.050000X0 0.000000B0
  ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
BUS 0 Milford 1 20.9KV
1XT 0 Milford 115.KV - 0 Milford 1 20.9KV 43G-1X
0.000800R 0.050000X 0.000000B 115.00PTAP 20.90STAP GD GD-CONFIG
0.000800R0 0.050000X0 0.000000B0
  ORG1          OXG1          ORG2          OXG2          ORGN          OXGN

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BUS 0 Milford 2 20.9KV
2XT 0 Milford 115.KV - 0 Milford 2 20.9KV 43G-2X
0.000800R 0.050000X 0.000000B 115.00PTAP 20.90STAP GD GD-CONFIG
0.000800R0 0.050000X0 0.000000B0
   ORG1      OXG1      ORG2      OXG2      ORGN      OXGN

BUS 0 MILL RIVER 115.KV
L 0 MILL RIVER 115.KV - 187 GRAND AVE. 115.KV 8301
0.000010R 0.000120X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000070R0 0.000330X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
L 0 MILL RIVER 115.KV - 297 QUINNIPIAC 115.KV 8300
0.001330R 0.012080X 0.000000G1 0.000980B1 0.000000G2 0.000980B2
0.013130R0 0.040650X0 0.000000G10 0.000600B10 0.000000G20 0.000600B20
L 0 BROADWAY 115.KV - 0 MILL RIVER 115.KV 9502
0.000820R 0.003200X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.005110R0 0.007040X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20

BUS 26 MILLS U2 RSS 345.KV
OL 29 MILLSTONE 345.KV - 26 MILLS U2 RSS 345.KV BUS TIE
0.000100R 0.000500X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000100R0 0.000500X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20

BUS 27 MILLS U3 RSS 345.KV
OL 29 MILLSTONE 345.KV - 27 MILLS U3 RSS 345.KV BUS TIE
0.000100R 0.000500X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000100R0 0.000500X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20

BUS 29 MILLSTONE 345.KV
OL 29 MILLSTONE 345.KV - 27 MILLS U3 RSS 345.KV BUS TIE
0.000100R 0.000500X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000100R0 0.000500X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OL 29 MILLSTONE 345.KV - 26 MILLS U2 RSS 345.KV BUS TIE
0.000100R 0.000500X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000100R0 0.000500X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OL 29 MILLSTONE 345.KV - 471 CARD 345.KV 383
0.001210R 0.014350X 0.000000G1 0.124470B1 0.000000G2 0.124470B2
0.016010R0 0.039910X0 0.000000G10 0.084780B10 0.000000G20 0.084780B20
OL 29 MILLSTONE 345.KV - 470 MANCHSTER 345.KV 310
0.001550R 0.023040X 0.000000G1 0.208910B1 0.000000G2 0.208910B2
0.026100R0 0.065030X0 0.000000G10 0.142150B10 0.000000G20 0.142150B20
OL 29 MILLSTONE 345.KV - 250 SOUTHTON 345.KV 348-0
0.002270R 0.026620X 0.000000G1 0.230550B1 0.000000G2 0.230550B2
0.028860R0 0.070260X0 0.000000G10 0.155380B10 0.000000G20 0.155380B20
OL 24 MONTVILLE 345.KV - 29 MILLSTONE 345.KV 371
0.000530R 0.006220X 0.000000G1 0.054290B1 0.000000G2 0.054290B2
0.006530R0 0.016020X0 0.000000G10 0.036690B10 0.000000G20 0.036690B20
XBT 29 MILLSTONE 345.KV - 23 MILLSTONE U3 22.8KV 15G-3XB
0.000340R 0.017000X 0.000000B 345.00PTAP 22.80STAP GD GD-CONFIG
0.000340R0 0.017000X0 0.000000B0
   ORG1      OXG1      ORG2      OXG2      ORGN      OXGN
XAT 29 MILLSTONE 345.KV - 23 MILLSTONE U3 22.8KV 15G-3XA
0.000330R 0.017200X 0.000000B 345.00PTAP 22.80STAP GD GD-CONFIG
0.000330R0 0.017200X0 0.000000B0
   ORG1      OXG1      ORG2      OXG2      ORGN      OXGN
OT 29 MILLSTONE 345.KV - 22 MILLSTONE U2 22.8KV 15G-2X
0.000250R 0.010900X 0.000000B 345.00PTAP 22.80STAP GD GD-CONFIG
0.000250R0 0.010900X0 0.000000B0
   ORG1      OXG1      ORG2      OXG2      ORGN      OXGN

BUS 22 MILLSTONE U2 22.8KV
OT 29 MILLSTONE 345.KV - 22 MILLSTONE U2 22.8KV 15G-2X
0.000250R 0.010900X 0.000000B 345.00PTAP 22.80STAP GD GD-CONFIG
0.000250R0 0.010900X0 0.000000B0
   ORG1      OXG1      ORG2      OXG2      ORGN      OXGN

BUS 23 MILLSTONE U3 22.8KV
XBT 29 MILLSTONE 345.KV - 23 MILLSTONE U3 22.8KV 15G-3XB
0.000340R 0.017000X 0.000000B 345.00PTAP 22.80STAP GD GD-CONFIG
0.000340R0 0.017000X0 0.000000B0
   ORG1      OXG1      ORG2      OXG2      ORGN      OXGN
XAT 29 MILLSTONE 345.KV - 23 MILLSTONE U3 22.8KV 15G-3XA
0.000330R 0.017200X 0.000000B 345.00PTAP 22.80STAP GD GD-CONFIG
0.000330R0 0.017200X0 0.000000B0
   ORG1      OXG1      ORG2      OXG2      ORGN      OXGN

BUS 2172 MILVON 13.8KV
OT 173 MILVON 89 115.KV - 2172 MILVON 13.8KV
0.013000R 0.415500X 0.000000B 115.00PTAP 13.80STAP GG GG-CONFIG
0.000000R0 9999.000000X0 0.000000B0
   ORG1      OXG1      ORG2      OXG2      ORGN      OXGN
OT 172 MILVON 88 115.KV - 2172 MILVON 13.8KV
0.013000R 0.417000X 0.000000B 115.00PTAP 13.80STAP GG GG-CONFIG
0.000000R0 9999.000000X0 0.000000B0
   ORG1      OXG1      ORG2      OXG2      ORGN      OXGN

BUS 172 MILVON 88 115.KV
OL 172 MILVON 88 115.KV - 192 WOODMONT 88 115.KV 88055A
0.003570R 0.021060X 0.000000G1 0.001690B1 0.000000G2 0.001690B2
0.010360R0 0.054450X0 0.000000G10 0.000900B10 0.000000G20 0.000900B20
OL 170 DEVON TIE 88 115.KV - 172 MILVON 88 115.KV 88005A
0.001210R 0.007140X 0.000000G1 0.000570B1 0.000000G2 0.000570B2
0.003510R0 0.018470X0 0.000000G10 0.000300B10 0.000000G20 0.000300B20
OT 172 MILVON 88 115.KV - 2172 MILVON 13.8KV
0.013000R 0.417000X 0.000000B 115.00PTAP 13.80STAP GG GG-CONFIG
0.000000R0 9999.000000X0 0.000000B0
   ORG1      OXG1      ORG2      OXG2      ORGN      OXGN

BUS 173 MILVON 89 115.KV
OL 173 MILVON 89 115.KV - 193 WOODMONT 89 115.KV 89005B

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0.003570R 0.021060X 0.000000G1 0.001690B1 0.000000G2 0.001690B2
0.010360R0 0.054450X0 0.000000G10 0.000900B10 0.000000G20 0.000900B20
OL 171 DEVON TIE 89 115.KV - 173 MILVON 89 115.KV 89005B
0.001210R 0.007140X 0.000000G1 0.000570B1 0.000000G2 0.000570B2
0.003510R0 0.018470X0 0.000000G10 0.000300B10 0.000000G20 0.000300B20
OT 173 MILVON 89 115.KV - 2172 MILVON 13.8KV
0.013000R 0.415500X 0.000000B 115.00PTAP 13.80STAP GG GG-CONFIG
0.000000R0 9999.000000X0 0.000000B0
      ORG1      OXG1      ORG2      OXG2      ORGN      OXGN
BUS 296 MIX AVE 115.KV
2L 273 GLENLAKE JCT 115.KV - 296 MIX AVE 115.KV 1610-2
0.003630R 0.017100X 0.000000G1 0.001060B1 0.000000G2 0.001060B2
0.009660R0 0.034870X0 0.000000G10 0.000760B10 0.000000G20 0.000760B20
OL 189 SACK PH SHFT 115.KV - 296 MIX AVE 115.KV 84004
0.002300R 0.004660X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.008800R0 0.005800X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
BUS 24 MONTVILLE 345.KV
1L 471 CARD 345.KV - 24 MONTVILLE 345.KV
0.018383R 0.141423X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.490329R0 1.096070X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OL 24 MONTVILLE 345.KV - 29 MILLSTONE 345.KV 371
0.000530R 0.006220X 0.000000G1 0.054290B1 0.000000G2 0.054290B2
0.006530R0 0.016020X0 0.000000G10 0.036690B10 0.000000G20 0.036690B20
OL 12 HADDAM NECK 345.KV - 24 MONTVILLE 345.KV 364
0.000960R 0.011320X 0.000000G1 0.097740B1 0.000000G2 0.097740B2
0.012200R0 0.030260X0 0.000000G10 0.065910B10 0.000000G20 0.065910B20
1P 24 MONTVILLE 345.KV - 0 PLEASANT VAL 345.KV
72.505501R 227.681000X 0.000000B 0.00Deg.
0.000000R0 9999.000000X0 0.000000B0
1P 470 MANCHSTER 345.KV - 24 MONTVILLE 345.KV
5.031020R 25.876200X 0.000000B 0.00Deg.
0.000000R0 9999.000000X0 0.000000B0
1P 407 CAMPVILLE 115.KV - 24 MONTVILLE 345.KV
894.169006R 1673.699951X 0.000000B 0.00Deg.
0.000000R0 9999.000000X0 0.000000B0
1P 221 BERLIN 115.KV - 24 MONTVILLE 345.KV
294.937988R 790.447021X 0.000000B 0.00Deg.
0.000000R0 9999.000000X0 0.000000B0
BUS 2260 NEWTOWN 13.8KV
1xT 2260 NEWTOWN 13.8KV - 260 NEWTOWN 115.KV 12M-LX
0.039258R 0.661333X 0.000000B 13.80PTAP 112.75STAP GE GD-CONFIG
0.039258R0 0.653333X0 0.000000B0
      ORG1      OXG1      ORG2      OXG2      ORGN      OXGN
BUS 260 NEWTOWN 115.KV
OL 260 NEWTOWN 115.KV - 217 SANDY HOOK 115.KV 1876-0
0.002154R 0.02028X 0.000000G1 0.002670B1 0.000000G2 0.002670B2
0.023900R0 0.063809X0 0.000000G10 0.001700B10 0.000000G20 0.001700B20
OL 206 PLUMTREE 115.KV - 260 NEWTOWN 115.KV 1760
0.003390R 0.031930X 0.000000G1 0.002420B1 0.000000G2 0.002420B2
0.037620R0 0.100430X0 0.000000G10 0.001530B10 0.000000G20 0.001530B20
1xT 2260 NEWTOWN 13.8KV - 260 NEWTOWN 115.KV 12M-LX
0.039258R 0.661333X 0.000000B 13.80PTAP 112.75STAP GE GD-CONFIG
0.039258R0 0.653333X0 0.000000B0
      ORG1      OXG1      ORG2      OXG2      ORGN      OXGN
BUS 274 NO. HAVEN 115.KV
OL 274 NO. HAVEN 115.KV - 297 QUINNIPIAC 115.KV 8600
0.004930R 0.044590X 0.000000G1 0.003500B1 0.000000G2 0.003500B2
0.045280R0 0.160650X0 0.000000G10 0.001880B10 0.000000G20 0.001880B20
3L 274 NO. HAVEN 115.KV - 284 WALREC TAP 115.KV 1630-3
0.001070R 0.009970X 0.000000G1 0.000700B1 0.000000G2 0.000700B2
0.007150R0 0.026430X0 0.000000G10 0.000420B10 0.000000G20 0.000420B20
OL 272 BRANFORD 115.KV - 274 NO. HAVEN 115.KV 1655
0.010760R 0.071300X 0.000000G1 0.004980B1 0.000000G2 0.004980B2
0.077130R0 0.204250X0 0.000000G10 0.003290B10 0.000000G20 0.003290B20
BUS 3234 NOERA 4.8KV
2xX 235 NOERA155 115.KV - 2235 NOERA A2 13.8KV - 3234 NOERA 4.8KV 13H-2X
0.016194RPS 0.357778XPS 0.062632RPT 0.630476XPT 0.060042RST 0.205714XST 0.000000B
0.016194RPS0 0.357778XPS0 0.062632RPT0 0.630476XPT0 0.060042RST0 0.205714XST0 0.000000B0
114.3PTAP 13.8STAP 4.8TTAP GGD GGD-CONFIG
      ORG1      OXG1      ORG2      OXG2      ORGN      OXGN      ORG3      OXG3
OX 234 NOERA116 115.KV - 2234 NOERA A1 13.8KV - 3234 NOERA 4.8KV 13H-1X
0.016165RPS 0.362963XPS 0.060444RPT 0.647619XPT 0.059364RST 0.206667XST 0.000000B
0.016165RPS0 0.362963XPS0 0.060444RPT0 0.647619XPT0 0.059364RST0 0.206667XST0 0.000000B0
114.3PTAP 13.8STAP 4.8TTAP GGD GGD-CONFIG
      ORG1      OXG1      ORG2      OXG2      ORGN      OXGN      ORG3      OXG3
BUS 2234 NOERA A1 13.8KV
OX 234 NOERA116 115.KV - 2234 NOERA A1 13.8KV - 3234 NOERA 4.8KV 13H-1X
0.016165RPS 0.362963XPS 0.060444RPT 0.647619XPT 0.059364RST 0.206667XST 0.000000B
0.016165RPS0 0.362963XPS0 0.060444RPT0 0.647619XPT0 0.059364RST0 0.206667XST0 0.000000B0
114.3PTAP 13.8STAP 4.8TTAP GGD GGD-CONFIG
      ORG1      OXG1      ORG2      OXG2      ORGN      OXGN      ORG3      OXG3
BUS 2235 NOERA A2 13.8KV
2xX 235 NOERA155 115.KV - 2235 NOERA A2 13.8KV - 3234 NOERA 4.8KV 13H-2X
0.016194RPS 0.357778XPS 0.062632RPT 0.630476XPT 0.060042RST 0.205714XST 0.000000B
0.016194RPS0 0.357778XPS0 0.062632RPT0 0.630476XPT0 0.060042RST0 0.205714XST0 0.000000B0
114.3PTAP 13.8STAP 4.8TTAP GGD GGD-CONFIG
      ORG1      OXG1      ORG2      OXG2      ORGN      OXGN      ORG3      OXG3
BUS 236 NOERA TAP 16 115.KV
OL 236 NOERA TAP 16 115.KV - 238 TODD 115.KV 1163-0
0.002030R 0.012740X 0.000000G1 0.000900B1 0.000000G2 0.000900B2
0.014320R0 0.041470X0 0.000000G10 0.000570B10 0.000000G20 0.000570B20

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1L	234 NOER116	115.KV -	236 NOERA TAP 16	115.KV 1163-1							
	0.003190R	0.009020X	0.000000G1	0.000540B1	0.000000G2	0.000540B2					
	0.012200R0	0.029070X0	0.000000G10	0.000330B10	0.000000G20	0.000330B20					
2L	0 Frost bridge	115.KV -	236 NOERA TAP 16	115.KV 1163-2							
	0.002940R	0.018300X	0.000000G1	0.001300B1	0.000000G2	0.001300B2					
	0.018850R0	0.054490X0	0.000000G10	0.000790B10	0.000000G20	0.000790B20					
BUS	237 NOERA TAP 55	115.KV									
0L	237 NOERA TAP 55	115.KV -	240 CANAL	115.KV 1550-0							
	0.005360R	0.033600X	0.000000G1	0.002420B1	0.000000G2	0.002420B2					
	0.037760R0	0.109320X0	0.000000G10	0.001520B10	0.000000G20	0.001520B20					
1L	235 NOER115	115.KV -	237 NOERA TAP 55	115.KV 1550-1							
	0.003180R	0.009020X	0.000000G1	0.000540B1	0.000000G2	0.000540B2					
	0.012200R0	0.029070X0	0.000000G10	0.000330B10	0.000000G20	0.000330B20					
2L	0 Frost bridge	115.KV -	237 NOERA TAP 55	115.KV 1550-2							
	0.002940R	0.018290X	0.000000G1	0.001300B1	0.000000G2	0.001300B2					
	0.018870R0	0.054440X0	0.000000G10	0.000790B10	0.000000G20	0.000790B20					
BUS	234 NOER116	115.KV									
1L	234 NOER116	115.KV -	236 NOERA TAP 16	115.KV 1163-1							
	0.003190R	0.009020X	0.000000G1	0.000540B1	0.000000G2	0.000540B2					
	0.012200R0	0.029070X0	0.000000G10	0.000330B10	0.000000G20	0.000330B20					
0X	234 NOER116	115.KV -	2234 NOERA A1	13.8KV -	3234 NOERA	4.8KV 13H-1X					
	0.016165RPS	0.362963XPS	0.060444RPT	0.647619XPT	0.059364RST	0.206667XST	0.000000B				
	0.016165RPS0	0.362963XPS0	0.060444RPT0	0.647619XPT0	0.059364RST0	0.206667XST0	0.000000B0				
	114.3PTAP	13.8STAP	4.8TTAP	GGD GGD-CONFIG							
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN	ORG3	ORGN			
BUS	235 NOER115	115.KV									
1L	235 NOER115	115.KV -	237 NOERA TAP 55	115.KV 1550-1							
	0.003180R	0.009020X	0.000000G1	0.000540B1	0.000000G2	0.000540B2					
	0.012200R0	0.029070X0	0.000000G10	0.000330B10	0.000000G20	0.000330B20					
2XX	235 NOER115	115.KV -	2235 NOERA A2	13.8KV -	3234 NOERA	4.8KV 13H-2X					
	0.016194RPS	0.357778XPS	0.062632RPT	0.630476XPT	0.060042RST	0.205714XST	0.000000B				
	0.016194RPS0	0.357778XPS0	0.062632RPT0	0.630476XPT0	0.060042RST0	0.205714XST0	0.000000B0				
	114.3PTAP	13.8STAP	4.8TTAP	GGD GGD-CONFIG							
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN	ORG3	ORGN			
BUS	123 NORPORT CA	138.KV									
4L	0 NWHARBOR	138.KV -	123 NORPORT CA	138.KV 3x1x88mm2							
	0.006080R	0.014190X	0.000000G1	0.000000B1	0.000000G2	0.000000B2					
	0.019260R0	0.011150X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20					
5L	0 NWHARBOR	138.KV -	123 NORPORT CA	138.KV 3x1x88mm2							
	0.006080R	0.014190X	0.000000G1	0.000000B1	0.000000G2	0.000000B2					
	0.019260R0	0.011150X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20					
3L	0 NWHARBOR	138.KV -	123 NORPORT CA	138.KV 3x1x88mm2							
	0.006080R	0.014190X	0.000000G1	0.000000B1	0.000000G2	0.000000B2					
	0.019260R0	0.011150X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20					
1P	471 CARD	345.KV -	123 NORPORT CA	138.KV							
	1144.390015R	6382.560059X	0.000000B	0.00Deg.							
	0.000000R0	9999.000000X0	0.000000B0								
T	123 NORPORT CA	138.KV -	0 PLEASANT VAL	345.KV							
	0.048168R	0.544308X	0.000000B	138.00PTAP	345.00STAP	GG GG-CONFIG					
	59.323200R0	51.041000X0	0.000000B0								
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN					
T	470 MANCHSTER	345.KV -	123 NORPORT CA	138.KV							
	24.584101R	624.892029X	0.000000B	345.00PTAP	138.00STAP	GG GG-CONFIG					
	0.000000R0	9999.000000X0	0.000000B0								
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN					
T	407 CAMPVILLE	115.KV -	123 NORPORT CA	138.KV							
	625.526001R	1485.000000X	0.000000B	115.00PTAP	138.00STAP	GG GG-CONFIG					
	0.000000R0	9999.000000X0	0.000000B0								
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN					
T	221 BERLIN	115.KV -	123 NORPORT CA	138.KV							
	2346.520020R	11467.700195X	0.000000B	115.00PTAP	138.00STAP	GG GG-CONFIG					
	0.000000R0	9999.000000X0	0.000000B0								
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN					
BUS	5135 NORWALK	4.8KV									
2XX	135 NORWALK	115.KV -	136 NORWALK TRNU	27.6KV -	5135 NORWALK	4.8KV 9S-2X					
	0.013749RPS	0.356000XPS	0.056190RPT	0.688571XPT	0.054476RST	0.236190XST	0.000000B				
	0.022000RPS0	0.309000XPS0	0.050000RPT0	0.545333XPT0	0.018333RST0	0.218667XST0	0.000000B0				
	114.3PTAP	27.6STAP	4.8TTAP	GGD GGD-CONFIG							
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN	ORG3	ORGN			
1XX	135 NORWALK	115.KV -	136 NORWALK TRNU	27.6KV -	5135 NORWALK	4.8KV 9S-1X					
	0.013806RPS	0.355667XPS	0.053814RPT	0.688571XPT	0.052154RST	0.239048XST	0.000000B				
	0.022000RPS0	0.309000XPS0	0.050000RPT0	0.545333XPT0	0.018333RST0	0.218667XST0	0.000000B0				
	114.3PTAP	27.6STAP	4.8TTAP	GGD GGD-CONFIG							
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN	ORG3	ORGN			
BUS	2135 NORWALK	27.6KV									
1L	2135 NORWALK	27.6KV -	0 so norwalk	27.6KV 44 line							
	0.084970R	0.325300X	0.000000G1	0.000000B1	0.000000G2	0.000000B2					
	0.275600R0	0.762500X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20					
1L	136 NORWALK TRNU	27.6KV -	2135 NORWALK	27.6KV tie							
	0.000100R	0.000100X	0.000000G1	0.000000B1	0.000000G2	0.000000B2					
	0.000100R0	0.000100X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20					
0L	136 NORWALK TRNU	27.6KV -	2135 NORWALK	27.6KV							
	0.000000R	0.000100X	0.000000G1	0.000000B1	0.000000G2	0.000000B2					
	0.000000R0	1.500470X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20					
BUS	135 NORWALK	115.KV									
0L	135 NORWALK	115.KV -	138 PEACEABLE 47	115.KV 1470-0							
	0.009550R	0.047070X	0.000000G1	0.037450B1	0.000000G2	0.037450B2					
	0.043320R0	0.126310X0	0.000000G10	0.036330B10	0.000000G20	0.036330B20					
0L	135 NORWALK	115.KV -	140 HAWTHORNE	115.KV 1720-0							
	0.018010R	0.077170X	0.000000G1	0.005460B1	0.000000G2	0.005460B2					
	0.084130R0	0.235430X0	0.000000G10	0.003250B10	0.000000G20	0.003250B20					
0L	135 NORWALK	115.KV -	150 WESTON 63	115.KV 1637-0							
	0.008300R	0.035730X	0.000000G1	0.002500B1	0.000000G2	0.002500B2					

0L	0.035310R0	0.103640X0	0.000000G10	0.001550B10	0.000000G20	0.001550B20			
	134 FLAX HILL	115.KV -	135 NORWALK	115.KV 1389					
	0.002570R0	0.016730X0	0.000000G1	0.001090B1	0.000000G2	0.001090B2			
	0.009550R0	0.040660X0	0.000000G10	0.000740B10	0.000000G20	0.000740B20			
1L	119 ROWAYTNJCT88	115.KV -	135 NORWALK	115.KV 1880-1					
	0.003610R0	0.023530X0	0.000000G1	0.001540B1	0.000000G2	0.001540B2			
	0.013190R0	0.058570X0	0.000000G10	0.001050B10	0.000000G20	0.001050B20			
3XX	135 NORWALK	115.KV -	136 NORWALK TRNU	27.6KV -	7135 NORWALK T3	4.8KV 9S-3X			
	0.013710RPS	0.351330XPS	0.054440RPT	0.685710XPT	0.052940RST	0.238100XST	0.000000B		
	0.022000RPS0	0.309000XPS0	0.050000RPT0	0.545330XPT0	0.018330RST0	0.218670XST0	0.000000B0		
	114.3PTAP	27.6STAP	4.8TTAP	GGD GGD-CONFIG					
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN	ORG3	ORG3	
2XX	135 NORWALK	115.KV -	136 NORWALK TRNU	27.6KV -	5135 NORWALK	4.8KV 9S-2X			
	0.013749RES	0.356000XPS	0.056190RPT	0.688571XPT	0.054476RST	0.236190XST	0.000000B		
	0.022000RPS0	0.309000XPS0	0.050000RPT0	0.545330XPT0	0.018333RST0	0.218667XST0	0.000000B0		
	114.3PTAP	27.6STAP	4.8TTAP	GGD GGD-CONFIG					
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN	ORG3	ORG3	
1XX	135 NORWALK	115.KV -	136 NORWALK TRNU	27.6KV -	5135 NORWALK	4.8KV 9S-1X			
	0.013806RPS	0.355667XPS	0.053814RPT	0.688571XPT	0.052154RST	0.239048XST	0.000000B		
	0.022000RPS0	0.309000XPS0	0.050000RPT0	0.545330XPT0	0.018333RST0	0.218667XST0	0.000000B0		
	114.3PTAP	27.6STAP	4.8TTAP	GGD GGD-CONFIG					
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN	ORG3	ORG3	
8XT	0 Norwalk	345.KV -	135 NORWALK	115.KV 9S-8X					
	0.000860R	0.037460X	0.000000B	345.00PTAP	115.00STAP	GG GG-CONFIG			
	0.000860R0	0.037460X0	0.000000B0						
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN	ORG3	ORG3	
6XT	4135 NORWALK A6	13.8KV -	135 NORWALK	115.KV 9S-6X					
	0.018273R	0.374643X	0.000000B	13.80PTAP	115.50STAP	GE GD-CONFIG			
	0.018273R0	0.371071X0	0.000000B0						
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN	ORG3	ORG3	
5XT	3135 NORWALK A5	13.8KV -	135 NORWALK	115.KV 9S-5X					
	0.018879R	0.387600X	0.000000B	13.80PTAP	115.50STAP	GE GD-CONFIG			
	0.001480R0	0.396400X0	0.000000B0						
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN	ORG3	ORG3	
BUS	0 Norwalk	345.KV							
1L	0 Norwalk Jct	345.KV -	0 Norwalk	345.KV 345P1-4					
	0.000100R	0.001800X	0.000000G1	0.016360B1	0.000000G2	0.016360B2			
	0.001210R0	0.004640X0	0.000000G10	0.010430B10	0.000000G20	0.010430B20			
8XT	0 Norwalk	345.KV -	135 NORWALK	115.KV 9S-8X					
	0.000860R	0.037460X	0.000000B	345.00PTAP	115.00STAP	GG GG-CONFIG			
	0.000860R0	0.037460X0	0.000000B0						
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN	ORG3	ORG3	
BUS	3135 NORWALK A5	13.8KV							
5XT	3135 NORWALK A5	13.8KV -	135 NORWALK	115.KV 9S-5X					
	0.018879R	0.387600X	0.000000B	13.80PTAP	115.50STAP	GE GD-CONFIG			
	0.001480R0	0.396400X0	0.000000B0						
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN	ORG3	ORG3	
BUS	4135 NORWALK A6	13.8KV							
6XT	4135 NORWALK A6	13.8KV -	135 NORWALK	115.KV 9S-6X					
	0.018273R	0.374643X	0.000000B	13.80PTAP	115.50STAP	GE GD-CONFIG			
	0.018273R0	0.371071X0	0.000000B0						
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN	ORG3	ORG3	
BUS	121 NORWALK HARB	115.KV							
1L	0 Ely Jct	115.KV -	121 NORWALK HARB	115.KV 1867-00					
	0.000540R	0.002300X	0.000000G1	0.028490B1	0.000000G2	0.028490B2			
	0.002300R0	0.003140X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20			
0L	0 Ely Jct2	115.KV -	121 NORWALK HARB	115.KV 1880-00					
	0.000540R	0.002300X	0.000000G1	0.028490B1	0.000000G2	0.028490B2			
	0.002300R0	0.003140X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20			
2L	160 ELY AVE	115.KV -	121 NORWALK HARB	115.KV 1890-2					
	0.000540R	0.002300X	0.000000G1	0.028490B1	0.000000G2	0.028490B2			
	0.002300R0	0.003140X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20			
NXT	121 NORWALK HARB	115.KV -	0 NWHARBOR	138.KV 6J-newx					
	0.000250R	0.007400X	0.000000B	115.00PTAP	138.00STAP	GG GG-CONFIG			
	0.000250R0	0.007400X0	0.000000B0						
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN	ORG3	ORG3	
8XT	121 NORWALK HARB	115.KV -	0 NWHARBOR	138.KV 6J-8X					
	0.000250R	0.007400X	0.000000B	115.00PTAP	138.00STAP	GG GG-CONFIG			
	0.000250R0	0.007400X0	0.000000B0						
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN	ORG3	ORG3	
1T	121 NORWALK HARB	115.KV -	0 6J-21S	4.16KV 6J-21S					
	0.051600R	0.798300X	0.000000B	115.00PTAP	4.16STAP	GD GD-CONFIG			
	0.051600R0	0.798300X0	0.000000B0						
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN	ORG3	ORG3	
1T	121 NORWALK HARB	115.KV -	0 Unit 6J-10	13.8KV 6J-10X					
	0.037500R	0.623100X	0.000000B	115.00PTAP	13.80STAP	GD GD-CONFIG			
	0.037500R0	0.623100X0	0.000000B0						
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN	ORG3	ORG3	
1T	121 NORWALK HARB	115.KV -	0 Unit 6J-2	19.KV 6J-2X					
	0.002000R	0.053500X	0.000000B	115.00PTAP	19.00STAP	GD GD-CONFIG			
	0.002000R0	0.053500X0	0.000000B0						
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN	ORG3	ORG3	
1T	121 NORWALK HARB	115.KV -	0 Unit 6J-1	17.1KV 6J-1X					
	0.001800R	0.055400X	0.000000B	115.00PTAP	17.10STAP	GD GD-CONFIG			
	0.001800R0	0.055400X0	0.000000B0						
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN	ORG3	ORG3	
BUS	0 Norwalk Jct	345.KV							
1L	0 Norwalk Jct	345.KV -	0 Norwalk	345.KV 345P1-4					
	0.000100R	0.001800X	0.000000G1	0.016360B1	0.000000G2	0.016360B2			
	0.001210R0	0.004640X0	0.000000G10	0.010430B10	0.000000G20	0.010430B20			
2L	0 Archers Lane	345.KV -	0 Norwalk Jct	345.KV 345P1-22					
	0.000390R	0.001920X	0.000000G1	1.029270B1	0.000000G2	1.029270B2			
	0.006550R0	0.005670X0	0.000000G10	1.029270B10	0.000000G20	1.029270B20			
1L	0 Archers Lane	345.KV -	0 Norwalk Jct	345.KV 345P1-2					
	0.000390R	0.001920X	0.000000G1	1.029270B1	0.000000G2	1.029270B2			

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0.006550R0 0.005670X0 0.000000G10 1.029270B10 0.000000G20 1.029270B20

BUS 7135 NORWALK T3 4.8KV
3XX 135 NORWALK 115.KV - 136 NORWALK TRNU 27.6KV - 7135 NORWALK T3 4.8KV 9S-3X
0.013710RPS 0.351330XPS 0.054440RPT 0.685710XPT 0.052940RST 0.238100XST 0.000000B
0.022000RPS0 0.309000XPS0 0.050000RPT0 0.545330XPT0 0.018330RST0 0.218670XST0 0.000000B0
114.3PTAP 27.6STAP 4.8TTAP GGD GGD-CONFIG
ORG1 ORG1 ORG2 ORG2 ORGN ORGN ORG3 ORG3

BUS 136 NORWALK TRNU 27.6KV
1L 136 NORWALK TRNU 27.6KV - 2135 NORWALK 27.6KV tie
0.000100R 0.000100X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000100R0 0.000100X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
0L 136 NORWALK TRNU 27.6KV - 2135 NORWALK 27.6KV
0.000000R 0.000100X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000000R0 1.500470X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
3XX 135 NORWALK 115.KV - 136 NORWALK TRNU 27.6KV - 7135 NORWALK T3 4.8KV 9S-3X
0.013710RPS 0.351330XPS 0.054440RPT 0.685710XPT 0.052940RST 0.238100XST 0.000000B
0.022000RPS0 0.309000XPS0 0.050000RPT0 0.545330XPT0 0.018330RST0 0.218670XST0 0.000000B0
114.3PTAP 27.6STAP 4.8TTAP GGD GGD-CONFIG
ORG1 ORG1 ORG2 ORG2 ORGN ORGN ORG3 ORG3
2XX 135 NORWALK 115.KV - 136 NORWALK TRNU 27.6KV - 5135 NORWALK 4.8KV 9S-2X
0.013749RPS 0.356600XPS 0.056190RPT 0.688571XPT 0.054476RST 0.236190XST 0.000000B
0.022000RPS0 0.309000XPS0 0.050000RPT0 0.545333XPT0 0.018333RST0 0.218667XST0 0.000000B0
114.3PTAP 27.6STAP 4.8TTAP GGD GGD-CONFIG
ORG1 ORG1 ORG2 ORG2 ORGN ORGN ORG3 ORG3
1XX 135 NORWALK 115.KV - 136 NORWALK TRNU 27.6KV - 5135 NORWALK 4.8KV 9S-1X
0.013806RPS 0.355667XPS 0.053814RPT 0.688571XPT 0.052154RST 0.239048XST 0.000000B
0.022000RPS0 0.309000XPS0 0.050000RPT0 0.545333XPT0 0.018333RST0 0.218667XST0 0.000000B0
114.3PTAP 27.6STAP 4.8TTAP GGD GGD-CONFIG
ORG1 ORG1 ORG2 ORG2 ORGN ORGN ORG3 ORG3

BUS 5053 NRTHPT P EQ 138.KV
BUS 252 NWALLINGFORD 115.KV
1L 252 NWALLINGFORD 115.KV - 0 test wally 115.KV highside tie
0.000100R 0.000100X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000100R0 0.000100X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
0L 252 NWALLINGFORD 115.KV - 290 E. MERIDEN 115.KV 1466
0.002840R 0.011810X 0.000000G1 0.000710B1 0.000000G2 0.000710B2
0.011960R0 0.029140X0 0.000000G10 0.000480B10 0.000000G20 0.000480B20
1T 0 low side 13.8KV - 252 NWALLINGFORD 115.KV 1x
0.032900R 0.591700X 0.000000B 13.80PTAP 115.00STAP GE GD-CONFIG
0.032900R0 0.591700X0 0.000000B0
ORG1 ORG1 ORG2 ORG2 ORGN ORGN

BUS 0 NWHARBOR 138.KV
4L 0 NWHARBOR 138.KV - 123 NORPORT CA 138.KV 3x1x88mm2
0.006080R 0.014190X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.019260R0 0.011150X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
5L 0 NWHARBOR 138.KV - 123 NORPORT CA 138.KV 3x1x88mm2
0.006080R 0.014190X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.019260R0 0.011150X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
3L 0 NWHARBOR 138.KV - 123 NORPORT CA 138.KV 3x1x88mm2
0.006080R 0.014190X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.019260R0 0.011150X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
NXT 121 NORWALK HARB 115.KV - 0 NWHARBOR 138.KV 6J-newx
0.000250R 0.007400X 0.000000B 115.00PTAP 138.00STAP GG GG-CONFIG
0.000250R0 0.007400X0 0.000000B0
ORG1 ORG1 ORG2 ORG2 ORGN ORGN
8XT 121 NORWALK HARB 115.KV - 0 NWHARBOR 138.KV 6J-8X
0.000250R 0.007400X 0.000000B 115.00PTAP 138.00STAP GG GG-CONFIG
0.000250R0 0.007400X0 0.000000B0
ORG1 ORG1 ORG2 ORG2 ORGN ORGN

BUS 142 OLD TOWN 115.KV
1L 142 OLD TOWN 115.KV - 143 TRUMBULL 71 115.KV 1710-1
0.001590R 0.015580X 0.000000G1 0.001310B1 0.000000G2 0.001310B2
0.019040R0 0.056150X0 0.000000G10 0.000750B10 0.000000G20 0.000750B20
0L 140 HAWTHORNE 115.KV - 142 OLD TOWN 115.KV 1222 -0
0.002480R 0.011040X 0.000000G1 0.000780B1 0.000000G2 0.000780B2
0.012970R0 0.035090X0 0.000000G10 0.000460B10 0.000000G20 0.000460B20

BUS 0 one 21.KV
1T 0 MERIDEN GEN 345.KV - 0 one 21.KV one
0.000750R 0.065000X 0.000000B 345.00PTAP 21.00STAP GD GD-CONFIG
0.000750R0 0.065000X0 0.000000B0
ORG1 ORG1 ORG2 ORG2 ORGN ORGN

BUS 0 PEACABLE B1 13.8KV
1T 0 PEACABLE B1 13.8KV - 137 PEACEABLE 56 115.KV 12N-1X
0.020780R 0.361900X 0.000000B 13.80PTAP 115.00STAP GE GD-CONFIG
0.020780R0 0.361900X0 0.000000B0
ORG1 ORG1 ORG2 ORG2 ORGN ORGN

BUS 138 PEACEABLE 47 115.KV
0L 135 NORWALK 115.KV - 138 PEACEABLE 47 115.KV 1470-0
0.009550R 0.047070X 0.000000G1 0.037450B1 0.000000G2 0.037450B2
0.044320R0 0.126310X0 0.000000G10 0.036330B10 0.000000G20 0.036330B20
0L 137 PEACEABLE 56 115.KV - 138 PEACEABLE 47 115.KV BUS TIE
0.000100R 0.000100X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000100R0 0.000100X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
2L 130 RDGFLDTAP47 115.KV - 138 PEACEABLE 47 115.KV 1470-2
0.000120R 0.001120X 0.000000G1 0.000080B1 0.000000G2 0.000080B2
0.001200R0 0.003690X0 0.000000G10 0.000050B10 0.000000G20 0.000050B20
2xT 2138 PEACEABLE B2 13.8KV - 138 PEACEABLE 47 115.KV 12N-2X
0.037472R 0.642000X 0.000000B 13.80PTAP 115.50STAP GE GD-CONFIG
0.037472R0 0.629333X0 0.000000B0
ORG1 ORG1 ORG2 ORG2 ORGN ORGN

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BUS 137 PEACEABLE 56 115.KV
OL 137 PEACEABLE 56 115.KV - 138 PEACEABLE 47 115.KV BUS TIE
0.000100R 0.000100X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000100R0 0.000100X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
2L 131 RDGFLDTAP56 115.KV - 137 PEACEABLE 56 115.KV 1565-2
0.000120R 0.001120X 0.000000G1 0.000080B1 0.000000G2 0.000080B2
0.001200R0 0.003690X0 0.000000G10 0.000050B10 0.000000G20 0.000050B20
1T 0 PEACABLE B1 13.8KV - 137 PEACEABLE 56 115.KV 12N-1X
0.020780R 0.361900X 0.000000B 13.80PTAP 115.00STAP GE GD-CONFIG
0.020780R0 0.361900X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 2138 PEACEABLE B2 13.8KV
2xT 2138 PEACEABLE B2 13.8KV - 138 PEACEABLE 47 115.KV 12N-2X
0.037472R 0.642000X 0.000000B 13.80PTAP 115.50STAP GE GD-CONFIG
0.037472R0 0.629333X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 145 PEQUONOCK 115.KV
1L 0 COMPO 115.KV - 145 PEQUONOCK 115.KV 1130
0.004730R 0.053390X 0.000000G1 0.004320B1 0.000000G2 0.004320B2
0.026820R0 0.141340X0 0.000000G10 0.002250B10 0.000000G20 0.002250B20
2L 0 Barnum 71 115.KV - 145 PEQUONOCK 115.KV 1710-2
0.000600R 0.002600X 0.000000G1 0.021150B1 0.000000G2 0.021150B2
0.002950R0 0.003200X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
2L 0 Barnum 73 115.KV - 145 PEQUONOCK 115.KV 1730-2
0.000600R 0.002600X 0.000000G1 0.021150B1 0.000000G2 0.021150B2
0.002950R0 0.003200X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
L 0 BRGPRT ENERG 115.KV - 145 PEQUONOCK 115.KV LINE
0.000039R 0.000770X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000770R0 0.003010X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OL 145 PEQUONOCK 115.KV - 191 E.MAINTAP 89 115.KV 8909B
0.000190R 0.001690X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000760R0 0.004510X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OL 145 PEQUONOCK 115.KV - 190 E.MAINTAP 88 115.KV 8809A
0.000190R 0.001690X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000760R0 0.004510X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OL 145 PEQUONOCK 115.KV - 147 RESCO TAP 115.KV 91001
0.000600R 0.006200X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.002600R0 0.016600X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
1T 0 brdgpbr jet 13.68KV - 145 PEQUONOCK 115.KV brdgpbr jetx
0.007000R 0.226500X 0.000000B 13.68PTAP 115.00STAP GD GD-CONFIG
0.007000R0 0.226500X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN
1T 145 PEQUONOCK 115.KV - 0 brdgpbr 2 18.4KV brdgpbr 2x
0.002200R 0.059400X 0.000000B 115.00PTAP 18.40STAP GD GD-CONFIG
0.002200R0 0.059400X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN
1T 145 PEQUONOCK 115.KV - 0 brdgpbr 3 20.2KV brdgpbr 3x
0.000500R 0.024500X 0.000000B 115.00PTAP 20.20STAP GD GD-CONFIG
0.000500R0 0.024500X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 0 PLEASANT VAL 345.KV
1L 470 MANCHSTER 345.KV - 0 PLEASANT VAL 345.KV
0.125654R 0.801489X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
59.636200R0 42.019501X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OL 239 LONG MTN 345.KV - 0 PLEASANT VAL 345.KV 398
0.000940R 0.015070X 0.000000G1 0.076600B1 0.000000G2 0.076600B2
0.012390R0 0.039340X0 0.000000G10 0.058420B10 0.000000G20 0.058420B20
1P 24 MONTV LLE 345.KV - 0 PLEASANT VAL 345.KV
72.505501R 227.681000X 0.000000B 0.00Deg.
0.000000R0 9999.000000X0 0.000000B0
1P 293 GREEN HILL 115.KV - 0 PLEASANT VAL 345.KV
390.712006R 862.872009X 0.000000B 0.00Deg.
0.000000R0 9999.000000X0 0.000000B0
1P 290 E. MERIDEN 115.KV - 0 PLEASANT VAL 345.KV
507.609009R 1027.829956X 0.000000B 0.00Deg.
0.000000R0 9999.000000X0 0.000000B0
1P 471 CARD 345.KV - 0 PLEASANT VAL 345.KV
2.459310R 8.203360X 0.000000B 0.00Deg.
0.000000R0 9999.000000X0 0.000000B0
T 123 NORPORT CA 138.KV - 0 PLEASANT VAL 345.KV
0.048168R 0.544308X 0.000000B 138.00PTAP 345.00STAP GG GG-CONFIG
59.323200R0 51.041000X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN
T 407 CAMPVILLE 115.KV - 0 PLEASANT VAL 345.KV
1.071340R 2.760050X 0.000000B 115.00PTAP 345.00STAP GG GG-CONFIG
7.426380R0 20.807199X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN
T 221 BERLIN 115.KV - 0 PLEASANT VAL 345.KV
4.615340R 14.796400X 0.000000B 115.00PTAP 345.00STAP GG GG-CONFIG
1365.479980R0 1127.010010X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 206 PLUMTREE 115.KV
OL 0 ug tap 115.KV - 206 PLUMTREE 115.KV 1270
0.003080R 0.010520X 0.000000G1 0.000640B1 0.000000G2 0.000640B2
0.012070R0 0.033900X0 0.000000G10 0.000420B10 0.000000G20 0.000420B20
1L 0 BUS 1X 115.KV - 206 PLUMTREE 115.KV 1xtie
0.000100R 0.000100X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000100R0 0.000100X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
1L 0 BUS2X 115.KV - 206 PLUMTREE 115.KV 2xtie
0.000100R 0.000100X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000100R0 0.000100X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OL 206 PLUMTREE 115.KV - 0 STONY HL TP2 115.KV 1770-0
0.002490R 0.018890X 0.000000G1 0.001970B1 0.000000G2 0.001970B2
0.021020R0 0.065500X0 0.000000G10 0.001180B10 0.000000G20 0.001180B20
OL 206 PLUMTREE 115.KV - 260 NEWTOWN 115.KV 1760
0.003390R 0.031930X 0.000000G1 0.002420B1 0.000000G2 0.002420B2

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	0.037620R0	0.100430X0	0.000000G10	0.001530B10	0.000000G20	0.001530B20					
65L	204 TRIANGLE	115.KV -	206 PLUMTREE	115.KV 1165							
	0.002180R	0.010140X	0.000000G1	0.000660B1	0.000000G2	0.000660B2					
	0.011170R0	0.033510X0	0.000000G10	0.000430B10	0.000000G20	0.000430B20					
0L	204 TRIANGLE	115.KV -	206 PLUMTREE	115.KV 1060							
	0.003090R	0.010520X	0.000000G1	0.000640B1	0.000000G2	0.000640B2					
	0.012310R0	0.033650X0	0.000000G10	0.000460B10	0.000000G20	0.000460B20					
0L	131 RDGFLDTAP56	115.KV -	206 PLUMTREE	115.KV 1565-0							
	0.004170R	0.042090X	0.000000G1	0.060300B1	0.000000G2	0.060300B2					
	0.044380R0	0.089870X0	0.000000G10	0.059650B10	0.000000G20	0.059650B20					
BUS	207 PLUMTREE	345.KV									
2L	207 PLUMTREE	345.KV -	0 Rt58/Hoyte	345.KV 345P1-0							
	0.000080R	0.000610X	0.000000G1	0.110790B1	0.000000G2	0.110790B2					
	0.000450R0	0.000500X0	0.000000G10	0.110790B10	0.000000G20	0.110790B20					
1L	207 PLUMTREE	345.KV -	0 Rt58/Hoyte	345.KV 345P1-00							
	0.000080R	0.000610X	0.000000G1	0.110790B1	0.000000G2	0.110790B2					
	0.000450R0	0.000500X0	0.000000G10	0.110790B10	0.000000G20	0.110790B20					
0L	207 PLUMTREE	345.KV -	239 LONG MTN	345.KV 321							
	0.000620R	0.000470X	0.000000G1	0.079050B1	0.000000G2	0.079050B2					
	0.009620R0	0.029110X0	0.000000G10	0.049090B10	0.000000G20	0.049090B20					
2XX	207 PLUMTREE	345.KV -	0 BUS2X	115.KV -	8207 PLUMTREE T2	34.5KV 30G-2X					
	0.000938RPS	0.035185XPS	0.000580RPT	0.256270XPT	0.000580RST	0.205470XST	0.000000B				
	0.000938RPS0	0.035185XPS0	0.000580RPT0	0.256270XPT0	0.000580RST0	0.205470XST0	0.000000B0				
	344.5PTAP	115.0STAP	34.5TTAP	GGD GGD-CONFIG							
	ORG1	ORG1	ORG2	ORG2	ORGN	OXGN	ORG3	OXG3			
1XX	207 PLUMTREE	345.KV -	0 BUS 1X	115.KV -	7207 PLUMTREE T1	34.5KV 30G-1X					
	0.000898RPS	0.035185XPS	0.000570RPT	0.252930XPT	0.000580RST	0.204400XST	0.000000B				
	0.000898RPS0	0.035185XPS0	0.000570RPT0	0.252930XPT0	0.000580RST0	0.204400XST0	0.000000B0				
	344.5PTAP	115.0STAP	34.5TTAP	GGD GGD-CONFIG							
	ORG1	ORG1	ORG2	ORG2	ORGN	OXGN	ORG3	OXG3			
BUS	7207 PLUMTREE T1	34.5KV									
1XX	207 PLUMTREE	345.KV -	0 BUS 1X	115.KV -	7207 PLUMTREE T1	34.5KV 30G-1X					
	0.000898RPS	0.035185XPS	0.000570RPT	0.252930XPT	0.000580RST	0.204400XST	0.000000B				
	0.000898RPS0	0.035185XPS0	0.000570RPT0	0.252930XPT0	0.000580RST0	0.204400XST0	0.000000B0				
	344.5PTAP	115.0STAP	34.5TTAP	GGD GGD-CONFIG							
	ORG1	ORG1	ORG2	ORG2	ORGN	OXGN	ORG3	OXG3			
BUS	8207 PLUMTREE T2	34.5KV									
2XX	207 PLUMTREE	345.KV -	0 BUS2X	115.KV -	8207 PLUMTREE T2	34.5KV 30G-2X					
	0.000938RPS	0.035185XPS	0.000580RPT	0.256270XPT	0.000580RST	0.205470XST	0.000000B				
	0.000938RPS0	0.035185XPS0	0.000580RPT0	0.256270XPT0	0.000580RST0	0.205470XST0	0.000000B0				
	344.5PTAP	115.0STAP	34.5TTAP	GGD GGD-CONFIG							
	ORG1	ORG1	ORG2	ORG2	ORGN	OXGN	ORG3	OXG3			
BUS	297 QUINNIPIAC	115.KV									
L	0 MILL RIVER	115.KV -	297 QUINNIPIAC	115.KV 8300							
	0.001330R	0.012080X	0.000000G1	0.000980B1	0.000000G2	0.000980B2					
	0.013130R0	0.040650X0	0.000000G10	0.000600B10	0.000000G20	0.000600B20					
0L	274 NO. HAVEN	115.KV -	297 QUINNIPIAC	115.KV 8600							
	0.004930R	0.044590X	0.000000G1	0.003500B1	0.000000G2	0.003500B2					
	0.045280R0	0.160650X0	0.000000G10	0.001880B10	0.000000G20	0.001880B20					
BUS	0 Railroad225	47.63KV									
1T	0 Railroad225	47.63KV -	225 BRANFORD RR	115.KV RR Ph to Gnd							
	0.002300R	0.100500X	0.000000B	47.63PTAP	115.00STAP GE GD-CONFIG						
	0.002300R0	0.100500X0	0.000000B0								
	ORG1	ORG1	ORG2	ORG2	ORGN	OXGN					
BUS	0 Railroad55	55.KV									
1T	225 BRANFORD RR	115.KV -	0 Railroad55	55.KV RR Ph to Ph							
	0.001700R	0.075600X	0.000000B	199.19PTAP	95.26STAP DD GG-CONFIG						
	0.001700R0	0.075600X0	0.000000B0								
	ORG1	ORG1	ORG2	ORG2	ORGN	OXGN					
BUS	130 RDGFLDTAP47	115.KV									
2L	130 RDGFLDTAP47	115.KV -	138 PEACEABLE 47	115.KV 1470-2							
	0.000120R	0.001120X	0.000000G1	0.000080B1	0.000000G2	0.000080B2					
	0.001200R0	0.003690X0	0.000000G10	0.000050B10	0.000000G20	0.000050B20					
1L	130 RDGFLDTAP47	115.KV -	132 RIDGEFIELD47	115.KV 1470-1							
	0.007520R	0.022680X	0.000000G1	0.001410B1	0.000000G2	0.001410B2					
	0.027250R0	0.069800X0	0.000000G10	0.000910B10	0.000000G20	0.000910B20					
BUS	131 RDGFLDTAP56	115.KV									
0L	131 RDGFLDTAP56	115.KV -	206 PLUMTREE	115.KV 1565-0							
	0.004170R	0.042090X	0.000000G1	0.060300B1	0.000000G2	0.060300B2					
	0.044380R0	0.089870X0	0.000000G10	0.059650B10	0.000000G20	0.059650B20					
2L	131 RDGFLDTAP56	115.KV -	137 PEACEABLE 56	115.KV 1565-2							
	0.000120R	0.001120X	0.000000G1	0.000080B1	0.000000G2	0.000080B2					
	0.001200R0	0.003690X0	0.000000G10	0.000050B10	0.000000G20	0.000050B20					
1L	131 RDGFLDTAP56	115.KV -	133 RIDGEFIELD56	115.KV 1565-1							
	0.007400R	0.021560X	0.000000G1	0.001330B1	0.000000G2	0.001330B2					
	0.026050R0	0.066120X0	0.000000G10	0.000850B10	0.000000G20	0.000850B20					
BUS	148 RESCO	115.KV									
2L	147 RESCO TAP	115.KV -	148 RESCO	115.KV 91001							
	0.000340R	0.001980X	0.000000G1	0.000000B1	0.000000G2	0.000000B2					
	0.000930R0	0.004950X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20					
BUS	147 RESCO TAP	115.KV									
2L	147 RESCO TAP	115.KV -	148 RESCO	115.KV 91001							
	0.000340R	0.001980X	0.000000G1	0.000000B1	0.000000G2	0.000000B2					
	0.000930R0	0.004950X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20					
1L	146 ASHCREEK	115.KV -	147 RESCO TAP	115.KV 91001							
	0.000924R	0.010200X	0.000000G1	0.000000B1	0.000000G2	0.000000B2					
	0.004200R0	0.027200X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20					
0L	145 PEQUONOCK	115.KV -	147 RESCO TAP	115.KV 91001							
	0.000600R	0.006200X	0.000000G1	0.000000B1	0.000000G2	0.000000B2					
	0.002600R0	0.016600X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20					

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BUS 278 RESEV RD JCT 115.KV
2L 278 RESEV RD JCT 115.KV - 279 BLACKROCK 67 115.KV 1670-2
0.002380R 0.007060X 0.000000G1 0.000390B1 0.000000G2 0.000390B2
0.005510R0 0.016720X0 0.000000G10 0.000250B10 0.000000G20 0.000250B20
1L 241 SCTN RING 1 115.KV - 278 RESEV RD JCT 115.KV 1670-1
0.006410R 0.029170X 0.000000G1 0.001970B1 0.000000G2 0.001970B2
0.032920R0 0.076500X0 0.000000G10 0.001300B10 0.000000G20 0.001300B20
0L 221 BERLIN 115.KV - 278 RESEV RD JCT 115.KV 1670-0
0.006090R 0.028770X 0.000000G1 0.001830B1 0.000000G2 0.001830B2
0.028170R0 0.080080X0 0.000000G10 0.001160B10 0.000000G20 0.001160B20

BUS 132 RIDGEFIELD47 115.KV
1L 130 RDGFLDTAP47 115.KV - 132 RIDGEFIELD47 115.KV 1470-1
0.007520R 0.022680X 0.000000G1 0.001410B1 0.000000G2 0.001410B2
0.027250R0 0.069800X0 0.000000G10 0.000910B10 0.000000G20 0.000910B20
3xT 2132 RIDGEFIELDA3 13.8KV - 132 RIDGEFIELD47 115.KV 22N-3X
0.021971R 0.400000X 0.000000B 13.80PTAP 112.75STAP GE GD-CONFIG
0.021971R0 0.398400X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 133 RIDGEFIELD56 115.KV
1L 131 RDGFLDTAP56 115.KV - 133 RIDGEFIELD56 115.KV 1565-1
0.007400R 0.021560X 0.000000G1 0.001330B1 0.000000G2 0.001330B2
0.026050R0 0.066120X0 0.000000G10 0.000850B10 0.000000G20 0.000850B20
2xT 2133 RIDGEFIELDA2 13.8KV - 133 RIDGEFIELD56 115.KV 22N-2X
0.021156R 0.396400X 0.000000B 13.80PTAP 112.75STAP GE GD-CONFIG
0.021156R0 0.389600X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 2133 RIDGEFIELDA2 13.8KV
2xT 2133 RIDGEFIELDA2 13.8KV - 133 RIDGEFIELD56 115.KV 22N-2X
0.021156R 0.396400X 0.000000B 13.80PTAP 112.75STAP GE GD-CONFIG
0.021156R0 0.389600X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 2132 RIDGEFIELDA3 13.8KV
3xT 2132 RIDGEFIELDA3 13.8KV - 132 RIDGEFIELD47 115.KV 22N-3X
0.021971R 0.400000X 0.000000B 13.80PTAP 112.75STAP GE GD-CONFIG
0.021971R0 0.398400X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 212 ROCKY RIVER 115.KV
0L 212 ROCKY RIVER 115.KV - 218 CARMEL HILL 115.KV 1813
0.006370R 0.059530X 0.000000G1 0.004490B1 0.000000G2 0.004490B2
0.056340R0 0.193280X0 0.000000G10 0.002410B10 0.000000G20 0.002410B20
0L 212 ROCKY RIVER 115.KV - 213 BULLS BRIDGE 115.KV 1555
0.016840R 0.041540X 0.000000G1 0.002270B1 0.000000G2 0.002270B2
0.048280R0 0.121240X0 0.000000G10 0.001460B10 0.000000G20 0.001460B20
0L 211 W. BROOKFLD 115.KV - 212 ROCKY RIVER 115.KV 1618
0.005467R 0.043110X 0.000000G1 0.004400B1 0.000000G2 0.004400B2
0.049740R0 0.141040X0 0.000000G10 0.002770B10 0.000000G20 0.002770B20
3XT 2212 ROCKYRVR 23 13.8KV - 212 ROCKY RIVER 115.KV 12Y-3X
0.014970R 0.366000X 0.000000B 13.80PTAP 110.00STAP GE GD-CONFIG
0.014970R0 0.364200X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN
2XT 2212 ROCKYRVR 23 13.8KV - 212 ROCKY RIVER 115.KV 12Y-2X
0.014800R 0.369000X 0.000000B 13.80PTAP 110.00STAP GE GD-CONFIG
0.014800R0 0.366000X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 208 ROCKY RVR U1 13.8KV
L 2212 ROCKYRVR 23 13.8KV - 208 ROCKY RVR U1 13.8KV BUS TIE
0.000000R 0.000500X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000000R0 0.000500X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20

BUS 209 ROCKY RVR U2 13.8KV
L 2212 ROCKYRVR 23 13.8KV - 209 ROCKY RVR U2 13.8KV BUS TIE
0.000000R 0.000500X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000000R0 0.000500X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20

BUS 210 ROCKY RVR U3 13.8KV
L 2212 ROCKYRVR 23 13.8KV - 210 ROCKY RVR U3 13.8KV BUS TIE
0.000000R 0.000500X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000000R0 0.000500X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20

BUS 2212 ROCKYRVR 23 13.8KV
L 2212 ROCKYRVR 23 13.8KV - 210 ROCKY RVR U3 13.8KV BUS TIE
0.000000R 0.000500X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000000R0 0.000500X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
L 2212 ROCKYRVR 23 13.8KV - 209 ROCKY RVR U2 13.8KV BUS TIE
0.000000R 0.000500X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000000R0 0.000500X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
L 2212 ROCKYRVR 23 13.8KV - 208 ROCKY RVR U1 13.8KV BUS TIE
0.000000R 0.000500X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000000R0 0.000500X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
3XT 2212 ROCKYRVR 23 13.8KV - 212 ROCKY RIVER 115.KV 12Y-3X
0.014970R 0.366000X 0.000000B 13.80PTAP 110.00STAP GE GD-CONFIG
0.014970R0 0.364200X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN
2XT 2212 ROCKYRVR 23 13.8KV - 212 ROCKY RIVER 115.KV 12Y-2X
0.014800R 0.369000X 0.000000B 13.80PTAP 110.00STAP GE GD-CONFIG
0.014800R0 0.366000X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 120 ROWAYTNJCT86 115.KV
1L 120 ROWAYTNJCT86 115.KV - 0 ely jct 115.KV 1867-0
0.000620R 0.006090X 0.000000G1 0.000430B1 0.000000G2 0.000430B2
0.002640R0 0.014910X0 0.000000G10 0.000330B10 0.000000G20 0.000330B20
1L 120 ROWAYTNJCT86 115.KV - 134 FLAX HILL 115.KV 1867-1

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0.001040R 0.006780X 0.000000G1 0.000440B1 0.000000G2 0.000440B2
0.003850R0 0.016440X0 0.000000G10 0.000320B10 0.000000G20 0.000320B20
2L 110 GLENBROOK 115.KV - 120 ROWAYTNJCT86 115.KV 1867-2
0.002490R 0.023110X 0.000000G1 0.001810B1 0.000000G2 0.001810B2
0.015580R0 0.062900X0 0.000000G10 0.001080B10 0.000000G20 0.001080B20

BUS 119 ROWAYTNJCT88 115.KV
0L 119 ROWAYTNJCT88 115.KV - 0 ely jct2 115.KV 1880-0
0.000640R 0.006160X 0.000000G1 0.000430B1 0.000000G2 0.000430B2
0.002730R0 0.015510X0 0.000000G10 0.000290B10 0.000000G20 0.000290B20
1L 119 ROWAYTNJCT88 115.KV - 135 NORWALK 115.KV 1880-1
0.003610R 0.023530X 0.000000G1 0.001540B1 0.000000G2 0.001540B2
0.013190R0 0.058570X0 0.000000G10 0.001050B10 0.000000G20 0.001050B20
2L 110 GLENBROOK 115.KV - 119 ROWAYTNJCT88 115.KV 1880-2
0.002080R 0.022030X 0.000000G1 0.001910B1 0.000000G2 0.001910B2
0.008870R0 0.060750X0 0.000000G10 0.001100B10 0.000000G20 0.001100B20

BUS 0 RR lph model 23.9KV
1T 0 RR lph model 23.9KV - 0 Devon RR 115.KV RR lph model
0.003850R 0.218300X 0.000000B 23.90PTAP 115.00STAP GD GD-CONFIG
0.003850R0 0.218300X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 0 RR 3ph model 27.6KV
1T 0 RR 3ph model 27.6KV - 0 RR 3ph model 27.6KV RR 3ph model
0.003850R 0.163600X 0.000000B 199.19PTAP 47.80STAP DD GG-CONFIG
0.003850R0 0.163600X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 0 Rt58/Hoyte 345.KV
1L 0 Rt58/Hoyte 345.KV - 0 Archers Lane 345.KV 345P1-1
0.000130R 0.002320X 0.000000G1 0.021360B1 0.000000G2 0.021360B2
0.001830R0 0.006650X0 0.000000G10 0.013110B10 0.000000G20 0.013110B20
2L 207 PLUMTREE 345.KV - 0 Rt58/Hoyte 345.KV 345P1-0
0.000080R 0.000610X 0.000000G1 0.110790B1 0.000000G2 0.110790B2
0.000450R0 0.000500X0 0.000000G10 0.110790B10 0.000000G20 0.110790B20
1L 207 PLUMTREE 345.KV - 0 Rt58/Hoyte 345.KV 345P1-00
0.000080R 0.000610X 0.000000G1 0.110790B1 0.000000G2 0.110790B2
0.000450R0 0.000500X0 0.000000G10 0.110790B10 0.000000G20 0.110790B20

BUS 258 S. NAUG 80 115.KV
0L 258 S. NAUG 80 115.KV - 0 Devon Ring 1 115.KV 1580
0.038830R 0.141810X 0.000000G1 0.008890B1 0.000000G2 0.008890B2
0.145070R0 0.357360X0 0.000000G10 0.005620B10 0.000000G20 0.005620B20
0L 257 S. NAUG 85 115.KV - 258 S. NAUG 80 115.KV
0.000100R 0.000100X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000100R0 0.000100X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
1X 258 S. NAUG 80 115.KV - 2257 S. NAUGATUCK 13.8KV - 7258 S. NAUG TER1 4.8KV 21L-1X
0.028647RPS 0.345000XPS 0.110847RPT 0.664286XPT 0.105296RST 0.284286XST 0.000000B
0.025500RPS0 0.305000XPS0 0.056500RPT0 0.571500XPT0 0.027000RST0 0.266500XST0 0.000000B0
117.2PTAP 13.8STAP 4.8TTAP GGD GGD-CONFIG
ORG1 OXG1 ORG2 0.2XG2 ORGN OXGN ORG3 OXG3

BUS 257 S. NAUG 85 115.KV
1L 232 BUNKERHILL58 115.KV - 257 S. NAUG 85 115.KV 1585
0.018240R 0.077070X 0.000000G1 0.004960B1 0.000000G2 0.004960B2
0.082480R0 0.199350X0 0.000000G10 0.003260B10 0.000000G20 0.003260B20
0L 257 S. NAUG 85 115.KV - 258 S. NAUG 80 115.KV
0.000100R 0.000100X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000100R0 0.000100X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
2X 257 S. NAUG 85 115.KV - 2257 S. NAUGATUCK 13.8KV - 7257 S. NAUG TER2 4.8KV 21L-2X
0.033229RPS 0.341111XPS 0.152400RPT 0.650000XPT 0.148578RST 0.252857XST 0.000000B
0.033229RPS0 0.341111XPS0 0.152400RPT0 0.650000XPT0 0.148575RST0 0.252857XST0 0.000000B0
117.1PTAP 13.8STAP 4.8TTAP GGD GGD-CONFIG
ORG1 OXG1 ORG2 0.2XG2 ORGN OXGN ORG3 OXG3

BUS 7258 S. NAUG TER1 4.8KV
1X 258 S. NAUG 80 115.KV - 2257 S. NAUGATUCK 13.8KV - 7258 S. NAUG TER1 4.8KV 21L-1X
0.028647RPS 0.345000XPS 0.110847RPT 0.664286XPT 0.105296RST 0.284286XST 0.000000B
0.025500RPS0 0.305000XPS0 0.056500RPT0 0.571500XPT0 0.027000RST0 0.266500XST0 0.000000B0
117.2PTAP 13.8STAP 4.8TTAP GGD GGD-CONFIG
ORG1 OXG1 ORG2 0.2XG2 ORGN OXGN ORG3 OXG3

BUS 7257 S. NAUG TER2 4.8KV
2X 257 S. NAUG 85 115.KV - 2257 S. NAUGATUCK 13.8KV - 7257 S. NAUG TER2 4.8KV 21L-2X
0.033229RPS 0.341111XPS 0.152400RPT 0.650000XPT 0.148578RST 0.252857XST 0.000000B
0.033229RPS0 0.341111XPS0 0.152400RPT0 0.650000XPT0 0.148575RST0 0.252857XST0 0.000000B0
117.1PTAP 13.8STAP 4.8TTAP GGD GGD-CONFIG
ORG1 OXG1 ORG2 0.2XG2 ORGN OXGN ORG3 OXG3

BUS 2257 S. NAUGATUCK 13.8KV
2X 257 S. NAUG 85 115.KV - 2257 S. NAUGATUCK 13.8KV - 7257 S. NAUG TER2 4.8KV 21L-2X
0.033229RPS 0.341111XPS 0.152400RPT 0.650000XPT 0.148578RST 0.252857XST 0.000000B
0.033229RPS0 0.341111XPS0 0.152400RPT0 0.650000XPT0 0.148575RST0 0.252857XST0 0.000000B0
117.1PTAP 13.8STAP 4.8TTAP GGD GGD-CONFIG
ORG1 OXG1 ORG2 0.2XG2 ORGN OXGN ORG3 OXG3

1X 258 S. NAUG 80 115.KV - 2257 S. NAUGATUCK 13.8KV - 7258 S. NAUG TER1 4.8KV 21L-1X
0.028647RPS 0.345000XPS 0.110847RPT 0.664286XPT 0.105296RST 0.284286XST 0.000000B
0.025500RPS0 0.305000XPS0 0.056500RPT0 0.571500XPT0 0.027000RST0 0.266500XST0 0.000000B0
117.2PTAP 13.8STAP 4.8TTAP GGD GGD-CONFIG
ORG1 OXG1 ORG2 0.2XG2 ORGN OXGN ORG3 OXG3

BUS 189 SACK PH SHFT 115.KV
0L 189 SACK PH SHFT 115.KV - 296 MIX AVE 115.KV 84004
0.002300R 0.004660X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.008800R0 0.005800X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
0P 189 SACK PH SHFT 115.KV - 295 SACKETT 115.KV SACKETT PS
0.001500R 0.042000X 0.000000B 0.00Deg.
0.001500R0 0.042000X0 0.000000B0

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BUS 295 SACKETT 115.KV
OL 187 GRAND AVE. 115.KV - 295 SACKETT 115.KV 8400
0.002450R 0.022150X 0.000000G1 0.001570B1 0.000000G2 0.001570B2
0.024090R 0.074560X 0.000000G10 0.000920B10 0.000000G20 0.000920B20
OP 189 SACK PH SHT 115.KV - 295 SACKETT 115.KV SACKETT PS
0.001500R 0.042000X 0.000000B 0.00Deg.
0.001500R 0.042000X 0.000000B0

BUS 2217 SANDY HOOK 23.KV
T 2217 SANDY HOOK 23.KV - 217 SANDY HOOK 115.KV 37F-1X
0.019800R 0.610900X 0.000000B 23.00PTAP 112.75STAP GD GD-CONFIG
0.019800R 0.610300X 0.000000B0
    ORG1      OXG1      ORG2      OXG2      ORGN      OXGN

BUS 217 SANDY HOOK 115.KV
1L 217 SANDY HOOK 115.KV - 261 STEVENSON 115.KV 1876-1
0.001600R 0.015100X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.017800R 0.047600X 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OL 260 NEWTOWN 115.KV - 217 SANDY HOOK 115.KV 1876-0
0.002154R 0.020284X 0.000000G1 0.002670B1 0.000000G2 0.002670B2
0.023900R 0.063809X 0.000000G10 0.001700B10 0.000000G20 0.001700B20
T 2217 SANDY HOOK 23.KV - 217 SANDY HOOK 115.KV 37F-1X
0.019800R 0.610900X 0.000000B 23.00PTAP 112.75STAP GD GD-CONFIG
0.019800R 0.610300X 0.000000B0
    ORG1      OXG1      ORG2      OXG2      ORGN      OXGN

BUS 126 SASCO CREEK 115.KV
1L 160 ELY AVE 115.KV - 126 SASCO CREEK 115.KV 1890-1
0.004160R 0.038060X 0.000000G1 0.003050B1 0.000000G2 0.003050B2
0.018320R 0.100340X 0.000000G10 0.001620B10 0.000000G20 0.001620B20
OL 126 SASCO CREEK 115.KV - 146 ASHCREEK 115.KV 1430
0.002240R 0.023960X 0.000000G1 0.001980B1 0.000000G2 0.001980B2
0.011290R 0.062120X 0.000000G10 0.001060B10 0.000000G20 0.001060B20

BUS 13 SCOVILL RCK 345.KV
OL 13 SCOVILL RCK 345.KV - 470 MANCHSTER 345.KV 353
0.000830R 0.012480X 0.000000G1 0.0070750B1 0.000000G2 0.0070750B2
0.010800R 0.030910X 0.000000G10 0.0051190B10 0.000000G20 0.0051190B20
OL 13 SCOVILL RCK 345.KV - 0 CRS SOUN CBL 345.KV 387
0.001370R 0.017670X 0.000000G1 0.0133440B1 0.000000G2 0.0133440B2
0.018560R 0.051430X 0.000000G10 0.085840B10 0.000000G20 0.085840B20
OL 13 SCOVILL RCK 345.KV - 15 MIDDLETOWN 345.KV 384
0.000140R 0.002150X 0.000000G1 0.011930B1 0.000000G2 0.011930B2
0.001890R 0.005000X 0.000000G10 0.008810B10 0.000000G20 0.008810B20
OL 12 HADDAM NECK 345.KV - 13 SCOVILL RCK 345.KV 376
0.000220R 0.002600X 0.000000G1 0.022050B1 0.000000G2 0.022050B2
0.002730R 0.006530X 0.000000G10 0.015170B10 0.000000G20 0.015170B20

BUS 3242 SGTN A 4.8KV
1X 242 SGTN RING 2 115.KV - 2242 SOUTHTONING 27.6KV - 3242 SGTN A 4.8KV 4C-12X
0.035296RPS 0.338889XPS 0.160969RPT 0.644286XPT 0.160133RST 0.255143XST 0.000000B
0.035296RPS0 0.338890XPS0 0.160969RPT0 0.644286XPT0 0.160133RST0 0.255140XST0 0.000000B0
111.4PTAP 27.6STAP 4.8TTAP GGD GGD-CONFIG
    ORG1      OXG1      ORG2      OXG2      ORGN      OXGN      ORG3      OXG3

BUS 241 SGTN RING 1 115.KV
1L 241 SGTN RING 1 115.KV - 242 SGTN RING 2 115.KV tietest
0.000100R 0.000100X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000100R 0.000100X 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OL 241 SGTN RING 1 115.KV - 300 LUCCINI J300 115.KV 1355-0
0.005710R 0.025950X 0.000000G1 0.001760B1 0.000000G2 0.001760B2
0.025780R 0.066440X 0.000000G10 0.001110B10 0.000000G20 0.001110B20
OL 241 SGTN RING 1 115.KV - 280 BLACKROCK 83 115.KV 1830
0.013050R 0.038030X 0.000000G1 0.002190B1 0.000000G2 0.002190B2
0.041910R 0.095330X 0.000000G10 0.001440B10 0.000000G20 0.001440B20
1L 241 SGTN RING 1 115.KV - 278 RESEV RD JCT 115.KV 1670-1
0.006410R 0.029170X 0.000000G1 0.001970B1 0.000000G2 0.001970B2
0.032920R 0.076500X 0.000000G10 0.001300B10 0.000000G20 0.001300B20
1L 241 SGTN RING 1 115.KV - 273 GLENLAKE JCT 115.KV 1610-1
0.022610R 0.104190X 0.000000G1 0.006900B1 0.000000G2 0.006900B2
0.100840R 0.239210X 0.000000G10 0.004570B10 0.000000G20 0.004570B20
OL 241 SGTN RING 1 115.KV - 271 WALLNGFRDSUB 115.KV 1208
0.008300R 0.075440X 0.000000G1 0.005710B1 0.000000G2 0.005710B2
0.075490R 0.200260X 0.000000G10 0.003730B10 0.000000G20 0.003730B20
OL 221 BERLIN 115.KV - 241 SGTN RING 1 115.KV 1771
0.012510R 0.057930X 0.000000G1 0.003800B1 0.000000G2 0.003800B2
0.059840R 0.159480X 0.000000G10 0.002400B10 0.000000G20 0.002400B20
5XX 2241 SOUTHTONING 13.8KV - 241 SGTN RING 1 115.KV - 7241 SGTN TER5 1.KV 4C-5X
0.021248RPS 0.442800XPS 0.021248RPT 0.442800XPT 0.021248RST 0.442800XST 0.000000B
0.021248RPS0 0.388800XPS0 0.021248RPT0 0.388800XPT0 0.021248RST0 0.388800XST0 0.000000B0
13.8PTAP 115.5STAP 1.0TTAP GGD GGD-CONFIG
    ORG1      OXG1      ORG2      OXG2      ORGN      OXGN      ORG3      OXG3

1XX 250 SOUTHTONING 345.KV - 241 SGTN RING 1 115.KV - 7250 SGTN TER1 13.2KV 4C-1X
0.000662RPS 0.028875XPS 0.014773RPT 0.207111XPT 0.014500RST 0.165778XST 0.000000B
0.000821RPS0 0.028800XPS0 0.014773RPT0 0.207111XPT0 0.014500RST0 0.165778XST0 0.000000B0
345.0PTAP 115.0STAP 13.2TTAP GGD GGD-CONFIG
    ORG1      OXG1      ORG2      OXG2      ORGN      OXGN      ORG3      OXG3

4XT 250 SOUTHTONING 345.KV - 241 SGTN RING 1 115.KV 4C-4X
0.000682R 0.029375X 0.000000B 345.00PTAP 115.00STAP GG GG-CONFIG
0.000682R 0.027778X 0.000000B0
    ORG1      OXG1      ORG2      OXG2      ORGN      OXGN

BUS 242 SGTN RING 2 115.KV
1L 241 SGTN RING 1 115.KV - 242 SGTN RING 2 115.KV tietest
0.000100R 0.000100X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000100R 0.000100X 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OL 242 SGTN RING 2 115.KV - 281 BLACKROCK 82 115.KV 1820
0.013280R 0.038560X 0.000000G1 0.002240B1 0.000000G2 0.002240B2
0.041660R 0.097930X 0.000000G10 0.001420B10 0.000000G20 0.001420B20
1L 242 SGTN RING 2 115.KV - 251 LUCCINI J251 115.KV 1690-1

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	0.004850R	0.014350X	0.000000G1	0.003220B1	0.000000G2	0.003220B2			
	0.025640R0	0.050280X0	0.000000G10	0.001690B10	0.000000G20	0.001690B20			
OL	242 SGTN RING 2	115. KV -	245 UTECHALT	115. KV 1810-0					
	0.002740R	0.015690X	0.000000G1	0.001110B1	0.000000G2	0.001110B2			
	0.016400R0	0.043960X0	0.000000G10	0.000750B10	0.000000G20	0.000750B20			
OL	242 SGTN RING 2	115. KV -	243 UAC TAP	115. KV 1800-0					
	0.001630R	0.015630X	0.000000G1	0.001130B1	0.000000G2	0.001130B2			
	0.015430R0	0.042070X0	0.000000G10	0.000790B10	0.000000G20	0.000790B20			
OL	240 CANAL	115. KV -	242 SGTN RING 2	115. KV 1950					
	0.001880R	0.011800X	0.000000G1	0.000810B1	0.000000G2	0.000810B2			
	0.013270R0	0.038420X0	0.000000G10	0.000510B10	0.000000G20	0.000510B20			
OL	238 TODD	115. KV -	242 SGTN RING 2	115. KV 1910					
	0.005210R	0.032650X	0.000000G1	0.002330B1	0.000000G2	0.002330B2			
	0.036710R0	0.106280X0	0.000000G10	0.001460B10	0.000000G20	0.001460B20			
1X	242 SGTN RING 2	115. KV -	2242 SOUTHLINGTON	27.6KV -	3242 SGTN A	4.8KV 4C-12X			
	0.035296RPS	0.338889XPS	0.160969RPT	0.644286XPT	0.160133RST	0.255143XST	0.000000B		
	0.035296RPS0	0.338890XPS0	0.160969RPT0	0.644286XPT0	0.160133RST0	0.255140XST0	0.000000B0		
	111.4PTAP	27.6STAP	4.8TTAP	GGD GGD-CONFIG					
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN	ORGN	ORGN	ORGN
OX	242 SGTN RING 2	115. KV -	2242 SOUTHLINGTON	27.6KV -	7242 SGTN TER11	4.8KV 4C-11X			
	0.031236RPS	0.342222XPS	0.135592RPT	0.651429XPT	0.153594RST	0.260000XST	0.000000B		
	0.031236RPS0	0.342222XPS0	0.135592RPT0	0.651429XPT0	0.153594RST0	0.260000XST0	0.000000B0		
	111.4PTAP	27.6STAP	4.8TTAP	GGD GGD-CONFIG					
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN	ORGN	ORGN	ORGN
3XX	250 SOUTHLINGTON	345. KV -	242 SGTN RING 2	115. KV -	8250 SGTN TER3	34.5KV 4C-3X			
	0.000821RPS	0.027792XPS	0.001583RPT	0.087750XPT	0.001292RST	0.052895XST	0.000000B		
	0.000458RPS0	0.022292XPS0	0.001583RPT0	0.087750XPT0	0.001292RST0	0.050458XST0	0.000000B0		
	345.0PTAP	115.0STAP	34.5TTAP	GGD GGD-CONFIG					
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN	ORGN	ORGN	ORGN
2XT	242 SGTN RING 2	115. KV -	250 SOUTHLINGTON	345. KV 4C-2X					
	0.000729R	0.027458X	0.000000B	115.00PTAP	345.00STAP	GG GGD-CONFIG			
	0.000729R0	0.027458X0	0.000000B0						
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN			
BUS	7250 SGTN TER1	13.2KV							
1XX	250 SOUTHLINGTON	345. KV -	241 SGTN RING 1	115. KV -	7250 SGTN TER1	13.2KV 4C-1X			
	0.000662RPS	0.028875XPS	0.014773RPT	0.207111XPT	0.014500RST	0.165778XST	0.000000B		
	0.000821RPS0	0.028800XPS0	0.014773RPT0	0.207111XPT0	0.014500RST0	0.165778XST0	0.000000B0		
	345.0PTAP	115.0STAP	13.2TTAP	GGD GGD-CONFIG					
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN	ORGN	ORGN	ORGN
BUS	7242 SGTN TER11	4.8KV							
OX	242 SGTN RING 2	115. KV -	2242 SOUTHLINGTON	27.6KV -	7242 SGTN TER11	4.8KV 4C-11X			
	0.031236RPS	0.342222XPS	0.135592RPT	0.651429XPT	0.153594RST	0.260000XST	0.000000B		
	0.031236RPS0	0.342222XPS0	0.135592RPT0	0.651429XPT0	0.153594RST0	0.260000XST0	0.000000B0		
	111.4PTAP	27.6STAP	4.8TTAP	GGD GGD-CONFIG					
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN	ORGN	ORGN	ORGN
BUS	8250 SGTN TER3	34.5KV							
3XX	250 SOUTHLINGTON	345. KV -	242 SGTN RING 2	115. KV -	8250 SGTN TER3	34.5KV 4C-3X			
	0.000821RPS	0.027792XPS	0.001583RPT	0.087750XPT	0.001292RST	0.052895XST	0.000000B		
	0.000458RPS0	0.022292XPS0	0.001583RPT0	0.087750XPT0	0.001292RST0	0.050458XST0	0.000000B0		
	345.0PTAP	115.0STAP	34.5TTAP	GGD GGD-CONFIG					
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN	ORGN	ORGN	ORGN
BUS	7241 SGTN TER5	1. KV							
5XX	2241 SOUTHLINGTON	13.8KV -	241 SGTN RING 1	115. KV -	7241 SGTN TER5	1. KV 4C-5X			
	0.021248RPS	0.442800XPS	0.021248RPT	0.442800XPT	0.021248RST	0.442800XST	0.000000B		
	0.021248RPS0	0.388800XPS0	0.021248RPT0	0.388800XPT0	0.021248RST0	0.388800XST0	0.000000B0		
	13.8PTAP	115.5STAP	1.0TTAP	GGD GGD-CONFIG					
	ORG1	ORG1	1e+008RG2	1e+008XG2	ORGN	ORGN	ORGN	ORGN	ORGN
BUS	2227 SHAW HILL	13.8KV							
OT	2227 SHAW HILL	13.8KV -	227 SHAW HILL	115. KV 24H-1X					
	0.021516R	0.388000X	0.000000B	13.80PTAP	112.75STAP	GE GD-CONFIG			
	0.021516R0	0.381200X0	0.000000B0						
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN			
BUS	227 SHAW HILL	115. KV							
OL	227 SHAW HILL	115. KV -	231 BUNKERHILL66	115. KV 1272					
	0.001040R	0.012020X	0.000000G1	0.000890B1	0.000000G2	0.000890B2			
	0.011080R0	0.032660X0	0.000000G10	0.000550B10	0.000000G20	0.000550B20			
OL	227 SHAW HILL	115. KV -	0 Frost bridge	115. KV 1445					
	0.000810R	0.009330X	0.000000G1	0.000680B1	0.000000G2	0.000680B2			
	0.008320R0	0.025050X0	0.000000G10	0.000420B10	0.000000G20	0.000420B20			
OT	2227 SHAW HILL	13.8KV -	227 SHAW HILL	115. KV 24H-1X					
	0.021516R	0.388000X	0.000000B	13.80PTAP	112.75STAP	GE GD-CONFIG			
	0.021516R0	0.381200X0	0.000000B0						
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN			
BUS	7201 SHEPAUG	6.6KV							
11X	201 SHEPAUG	115. KV -	203 SHEPAUG	69. KV -	7201 SHEPAUG	6.6KV 13A-11X			
	0.006481RPS	0.090200XPS	0.024441RPT	0.406103XPT	0.023832RST	0.287559XST	0.000000B		
	0.006481RPS0	0.090200XPS0	0.024441RPT0	0.406103XPT0	0.023832RST0	0.287559XST0	0.000000B0		
	110.7PTAP	69.0STAP	6.6TTAP	GGD GGD-CONFIG					
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN	ORGN	ORGN	ORGN
BUS	0 Shepaug	13.8KV							
21T	0 Shepaug	13.8KV -	203 SHEPAUG	69. KV 13A-21X					
	0.000000R	2.196200X	0.000000B	13.80PTAP	69.00STAP	GE GD-CONFIG			
	0.000000R0	2.196200X0	0.000000B0						
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN			
BUS	203 SHEPAUG	69. KV							
11X	201 SHEPAUG	115. KV -	203 SHEPAUG	69. KV -	7201 SHEPAUG	6.6KV 13A-11X			
	0.006481RPS	0.090200XPS	0.024441RPT	0.406103XPT	0.023832RST	0.287559XST	0.000000B		
	0.006481RPS0	0.090200XPS0	0.024441RPT0	0.406103XPT0	0.023832RST0	0.287559XST0	0.000000B0		
	110.7PTAP	69.0STAP	6.6TTAP	GGD GGD-CONFIG					
	ORG1	ORG1	ORG2	ORG2	ORGN	ORGN	ORGN	ORGN	ORGN
1XT	203 SHEPAUG	69. KV -	0 Shepaug Gen	13.8KV 13A-1X					

	0.000000R	0.137000X	0.000000B	69.00PTAP	13.80STAP GE	GD-CONFIG							
	0.000000R	0.119600X	0.000000B										
		ORG1	ORG1	ORG2	ORG2	ORGN	OXGN						
21T	0 Shepaug	13.8KV -	203 SHEPAUG	69.KV	13A-21X								
	0.000000R	2.196200X	0.000000B	13.80PTAP	69.00STAP GE	GD-CONFIG							
	0.000000R	2.196200X	0.000000B										
		ORG1	ORG1	ORG2	ORG2	ORGN	OXGN						
BUS	201 SHEPAUG	115.KV											
1L	201 SHEPAUG	115.KV -	0 STONY HL TP1	115.KV	1887-0								
	0.012380R	0.036670X	0.000000G1	0.002040B1	0.000000G2	0.002040B2							
	0.041020R	0.100150X	0.000000G10	0.001310B10	0.000000G20	0.001310B20							
0L	201 SHEPAUG	115.KV -	202 BATES ROCK	115.KV	1622								
	0.004950R	0.032090X	0.000000G1	0.002110B1	0.000000G2	0.002110B2							
	0.034080R	0.084390X	0.000000G10	0.001390B10	0.000000G20	0.001390B20							
11X	201 SHEPAUG	115.KV -	203 SHEPAUG	69.KV -	7201 SHEPAUG	6.6KV	13A-11X						
	0.006481RPS	0.090200XPS	0.024441RPT	0.406103XPT	0.023832RST	0.287559XST	0.000000B						
	0.006481RPS	0.090200XPS	0.024441RPT	0.406103XPT	0.023832RST	0.287559XST	0.000000B						
	110.7PTAP	69.0STAP	6.6TTAP	GGD	GGD-CONFIG								
		ORG1	ORG1	ORG2	ORG2	ORGN	OXGN	ORG3	OXG3				
BUS	0 Shepaug Gen	13.8KV											
1XT	203 SHEPAUG	69.KV -	0 Shepaug Gen	13.8KV	13A-LX								
	0.000000R	0.137000X	0.000000B	69.00PTAP	13.80STAP GE	GD-CONFIG							
	0.000000R	0.119600X	0.000000B										
		ORG1	ORG1	ORG2	ORG2	ORGN	OXGN						
BUS	0 so norwalk	27.6KV											
1L	2135 NORWALK	27.6KV -	0 so norwalk	27.6KV	44 line								
	0.084970R	0.325300X	0.000000G1	0.000000B1	0.000000G2	0.000000B2							
	0.275600R	0.762500X	0.000000G10	0.000000B10	0.000000G20	0.000000B20							
1T	0 so norwalk g	13.8KV -	0 so norwalk	27.6KV	#1stepup								
	0.050000R	0.650000X	0.000000B	13.80PTAP	27.60STAP GD	GD-CONFIG							
	0.050000R	0.650000X	0.000000B										
		ORG1	ORG1	ORG2	ORG2	ORGN	OXGN						
1T	0 so norwalk b	4.8KV -	0 so norwalk	27.6KV	so norw t2								
	0.219500R	2.414000X	0.000000B	4.80PTAP	27.60STAP GD	GD-CONFIG							
	0.219500R	2.414000X	0.000000B										
		ORG1	ORG1	ORG2	ORG2	ORGN	OXGN						
1T	0 so norwalk a	4.8KV -	0 so norwalk	27.6KV	so norw t1								
	0.218500R	2.404000X	0.000000B	4.80PTAP	27.60STAP GD	GD-CONFIG							
	0.218500R	2.404000X	0.000000B										
		ORG1	ORG1	ORG2	ORG2	ORGN	OXGN						
BUS	0 so norwalk a	4.8KV											
1T	0 so norwalk a	4.8KV -	0 so norwalk	27.6KV	so norw t1								
	0.218500R	2.404000X	0.000000B	4.80PTAP	27.60STAP GD	GD-CONFIG							
	0.218500R	2.404000X	0.000000B										
		ORG1	ORG1	ORG2	ORG2	ORGN	OXGN						
BUS	0 so norwalk b	4.8KV											
1T	0 so norwalk b	4.8KV -	0 so norwalk	27.6KV	so norw t2								
	0.219500R	2.414000X	0.000000B	4.80PTAP	27.60STAP GD	GD-CONFIG							
	0.219500R	2.414000X	0.000000B										
		ORG1	ORG1	ORG2	ORG2	ORGN	OXGN						
BUS	0 so norwalk g	13.8KV											
1T	0 so norwalk g	13.8KV -	0 so norwalk	27.6KV	#1stepup								
	0.050000R	0.650000X	0.000000B	13.80PTAP	27.60STAP GD	GD-CONFIG							
	0.050000R	0.650000X	0.000000B										
		ORG1	ORG1	ORG2	ORG2	ORGN	OXGN						
BUS	102 SOUTH END 43	115.KV											
0L	102 SOUTH END 43	115.KV -	0 1977tap	115.KV	1977-1								
	0.000790R	0.007350X	0.000000G1	0.000570B1	0.000000G2	0.000570B2							
	0.002880R	0.020150X	0.000000G10	0.000320B10	0.000000G20	0.000320B20							
0L	102 SOUTH END 43	115.KV -	104 SOUTH END 75	115.KV									
	0.000100R	0.000500X	0.000000G1	0.000000B1	0.000000G2	0.000000B2							
	0.000100R	0.000500X	0.000000G10	0.000000B10	0.000000G20	0.000000B20							
0L	102 SOUTH END 43	115.KV -	103 SOUTH END 45	115.KV									
	0.000100R	0.000500X	0.000000G1	0.000000B1	0.000000G2	0.000000B2							
	0.000100R	0.000500X	0.000000G10	0.000000B10	0.000000G20	0.000000B20							
OX	102 SOUTH END 43	115.KV -	2102 SOUTH END A1	13.2KV -	7102 SOUTH END T2	7.97KV	1G-2X						
	0.016351RPS	0.360000XPS	0.061321RPT	0.593651XPT	0.059426RST	0.152381XST	0.000000B						
	0.016351RPS	0.355556XPS	0.061321RPT	0.581481XPT	0.059426RST	0.159259XST	0.000000B						
	112.8PTAP	13.2STAP	8.0TTAP	GGD	GGD-CONFIG								
		ORG1	ORG1	ORG2	1.12XG2	ORGN	OXGN	ORG3	OXG3				
BUS	103 SOUTH END 45	115.KV											
0L	103 SOUTH END 45	115.KV -	110 GLENBROOK	115.KV	1450								
	0.000790R	0.007460X	0.000000G1	0.000580B1	0.000000G2	0.000580B2							
	0.002810R	0.018370X	0.000000G10	0.000340B10	0.000000G20	0.000340B20							
0L	102 SOUTH END 43	115.KV -	103 SOUTH END 45	115.KV									
	0.000100R	0.000500X	0.000000G1	0.000000B1	0.000000G2	0.000000B2							
	0.000100R	0.000500X	0.000000G10	0.000000B10	0.000000G20	0.000000B20							
OX	2103 SOUTH END A3	13.2KV -	103 SOUTH END 45	115.KV -	7103 SOUTH END T3	1.KV	1G-3X						
	0.023850RPS	0.521600XPS	0.023850RPT	0.521600XPT	0.023850RST	0.521600XST	0.000000B						
	0.023850RPS	0.477600XPS	0.023850RPT	0.477600XPT	0.023850RST	0.477600XST	0.000000B						
	13.2PTAP	112.8STAP	1.0TTAP	GGD	GGD-CONFIG								
		ORG1	ORG1	1e+008RG2	1e+008XG2	ORGN	OXGN	ORG3	OXG3				
BUS	104 SOUTH END 75	115.KV											
0L	104 SOUTH END 75	115.KV -	105 TOMAC	115.KV	1750-0								
	0.001160R	0.009800X	0.000000G1	0.000740B1	0.000000G2	0.000740B2							
	0.003950R	0.025250X	0.000000G10	0.000450B10	0.000000G20	0.000450B20							
0L	102 SOUTH END 43	115.KV -	104 SOUTH END 75	115.KV									
	0.000100R	0.000500X	0.000000G1	0.000000B1	0.000000G2	0.000000B2							
	0.000100R	0.000500X	0.000000G10	0.000000B10	0.000000G20	0.000000B20							
OX	104 SOUTH END 75	115.KV -	2102 SOUTH END A1	13.2KV -	7104 SOUTH END T1	7.97KV	1G-1X						
	0.016700RPS	0.363333XPS	0.061678RPT	0.600000XPT	0.060195RST	0.160847XST	0.000000B						

	0.016700RPSO	0.355556XPSO	0.061678RPTO	0.581481XPOT	0.060195RSTO	0.159259XSTO	0.000000B0		
	112.8PTAP	13.2STAP	8.0TTAP	GGD GGD-CONFIG					
	ORGL	OXL	ORGL	1.12XG2	ORGN	OXL	ORGL		ORGL
BUS	2102 SOUTH END A1	13.2KV							
OX	102 SOUTH END 43	115.KV -	2102 SOUTH END A1	13.2KV -	7102 SOUTH END T2	7.97KV 1G-2X			
	0.016351RPS	0.360000XPS	0.061321RPT	0.593651XPT	0.059426RST	0.152381XST	0.000000B		
	0.016351RPSO	0.355556XPSO	0.061321RPTO	0.581481XPOT	0.059426RSTO	0.159259XSTO	0.000000B0		
	112.8PTAP	13.2STAP	8.0TTAP	GGD GGD-CONFIG					
	ORGL	OXL	ORGL	1.12XG2	ORGN	OXL	ORGL		ORGL
OX	104 SOUTH END 75	115.KV -	2102 SOUTH END A1	13.2KV -	7104 SOUTH END T1	7.97KV 1G-1X			
	0.016700RPS	0.363333XPS	0.061678RPT	0.600000XPT	0.060195RST	0.160847XST	0.000000B		
	0.016700RPSO	0.355556XPSO	0.061678RPTO	0.581481XPOT	0.060195RSTO	0.159259XSTO	0.000000B0		
	112.8PTAP	13.2STAP	8.0TTAP	GGD GGD-CONFIG					
	ORGL	OXL	ORGL	1.12XG2	ORGN	OXL	ORGL		ORGL
BUS	2103 SOUTH END A3	13.2KV							
OX	2103 SOUTH END A3	13.2KV -	103 SOUTH END 45	115.KV -	7103 SOUTH END T3	1.KV 1G-3X			
	0.023850RPS	0.521600XPS	0.023850RPT	0.521600XPT	0.023850RST	0.521600XST	0.000000B		
	0.023850RPSO	0.477600XPSO	0.023850RPTO	0.477600XPOT	0.023850RSTO	0.477600XSTO	0.000000B0		
	13.2PTAP	112.8STAP	1.0TTAP	GGD GGD-CONFIG					
	ORGL	OXL	1e+008RG2	1e+008XG2	ORGN	OXL	ORGL		ORGL
BUS	7104 SOUTH END T1	7.97KV							
OX	104 SOUTH END 75	115.KV -	2102 SOUTH END A1	13.2KV -	7104 SOUTH END T1	7.97KV 1G-1X			
	0.016700RPS	0.363333XPS	0.061678RPT	0.600000XPT	0.060195RST	0.160847XST	0.000000B		
	0.016700RPSO	0.355556XPSO	0.061678RPTO	0.581481XPOT	0.060195RSTO	0.159259XSTO	0.000000B0		
	112.8PTAP	13.2STAP	8.0TTAP	GGD GGD-CONFIG					
	ORGL	OXL	ORGL	1.12XG2	ORGN	OXL	ORGL		ORGL
BUS	7102 SOUTH END T2	7.97KV							
OX	102 SOUTH END 43	115.KV -	2102 SOUTH END A1	13.2KV -	7102 SOUTH END T2	7.97KV 1G-2X			
	0.016351RPS	0.360000XPS	0.061321RPT	0.593651XPT	0.059426RST	0.152381XST	0.000000B		
	0.016351RPSO	0.355556XPSO	0.061321RPTO	0.581481XPOT	0.059426RSTO	0.159259XSTO	0.000000B0		
	112.8PTAP	13.2STAP	8.0TTAP	GGD GGD-CONFIG					
	ORGL	OXL	ORGL	1.12XG2	ORGN	OXL	ORGL		ORGL
BUS	7103 SOUTH END T3	1.KV							
OX	2103 SOUTH END A3	13.2KV -	103 SOUTH END 45	115.KV -	7103 SOUTH END T3	1.KV 1G-3X			
	0.023850RPS	0.521600XPS	0.023850RPT	0.521600XPT	0.023850RST	0.521600XST	0.000000B		
	0.023850RPSO	0.477600XPSO	0.023850RPTO	0.477600XPOT	0.023850RSTO	0.477600XSTO	0.000000B0		
	13.2PTAP	112.8STAP	1.0TTAP	GGD GGD-CONFIG					
	ORGL	OXL	1e+008RG2	1e+008XG2	ORGN	OXL	ORGL		ORGL
BUS	2241 SOUTHWINGTON	13.8KV							
5XX	2241 SOUTHWINGTON	13.8KV -	241 SGTN RING 1	115.KV -	7241 SGTN TER5	1.KV 4C-5X			
	0.021248RPS	0.442800XPS	0.021248RPT	0.442800XPT	0.021248RST	0.442800XST	0.000000B		
	0.021248RPSO	0.388800XPSO	0.021248RPTO	0.388800XPOT	0.021248RSTO	0.388800XSTO	0.000000B0		
	13.8PTAP	115.5STAP	1.0TTAP	GGD GGD-CONFIG					
	ORGL	OXL	1e+008RG2	1e+008XG2	ORGN	OXL	ORGL		ORGL
BUS	2242 SOUTHWINGTON	27.6KV							
1X	242 SGTN RING 2	115.KV -	2242 SOUTHWINGTON	27.6KV -	3242 SGTN A	4.8KV 4C-12X			
	0.035296RPS	0.338890XPS	0.160969RPT	0.644286XPT	0.160133RST	0.255143XST	0.000000B		
	0.035296RPSO	0.338890XPSO	0.160969RPTO	0.644286XPOT	0.160133RSTO	0.255140XSTO	0.000000B0		
	111.4PTAP	27.6STAP	4.8TTAP	GGD GGD-CONFIG					
	ORGL	OXL	ORGL	0XG2	ORGN	OXL	ORGL		ORGL
OX	242 SGTN RING 2	115.KV -	2242 SOUTHWINGTON	27.6KV -	7242 SGTN TER11	4.8KV 4C-11X			
	0.031236RPS	0.342222XPS	0.135592RPT	0.651429XPT	0.153594RST	0.260000XST	0.000000B		
	0.031236RPSO	0.342222XPSO	0.135592RPTO	0.651429XPOT	0.153594RSTO	0.260000XSTO	0.000000B0		
	111.4PTAP	27.6STAP	4.8TTAP	GGD GGD-CONFIG					
	ORGL	OXL	ORGL	0XG2	ORGN	OXL	ORGL		ORGL
BUS	250 SOUTHWINGTON	345.KV							
1L	228 FROST BRIDGE	345.KV -	250 SOUTHWINGTON	345.KV 329					
	0.000940R	0.015070X	0.000000G1	0.076590B1	0.000000G2	0.076590B2			
	0.012390RO	0.039340XO	0.000000G10	0.058420B10	0.000000G20	0.058420B20			
OL	0 MERIDEN TAP	345.KV -	250 SOUTHWINGTON	345.KV 362W					
	0.000170R	0.001980X	0.000000G1	0.017030B1	0.000000G2	0.017030B2			
	0.002300RO	0.005560XO	0.000000G10	0.011460B10	0.000000G20	0.011460B20			
OL	29 MILLSTONE	345.KV -	250 SOUTHWINGTON	345.KV 348-0					
	0.002270R	0.026620X	0.000000G1	0.230550B1	0.000000G2	0.230550B2			
	0.028860RO	0.070260XO	0.000000G10	0.155380B10	0.000000G20	0.155380B20			
3XX	250 SOUTHWINGTON	345.KV -	242 SGTN RING 2	115.KV -	8250 SGTN TER3	34.5KV 4C-3X			
	0.000821RPS	0.027792XPS	0.001583RPT	0.087750XPT	0.001292RST	0.052895XST	0.000000B		
	0.000458RPSO	0.022292XPSO	0.001583RPTO	0.087750XPOT	0.001292RSTO	0.050458XSTO	0.000000B0		
	345.0PTAP	115.0STAP	34.5TTAP	GGD GGD-CONFIG					
	ORGL	OXL	ORGL	0XG2	ORGN	OXL	ORGL		ORGL
1XX	250 SOUTHWINGTON	345.KV -	241 SGTN RING 1	115.KV -	7250 SGTN TER1	13.2KV 4C-1X			
	0.000662RPS	0.028875XPS	0.014773RPT	0.207111XPT	0.014500RST	0.165778XST	0.000000B		
	0.000821RPSO	0.028800XPSO	0.014773RPTO	0.207111XPOT	0.014500RSTO	0.165778XSTO	0.000000B0		
	345.0PTAP	115.0STAP	13.2TTAP	GGD GGD-CONFIG					
	ORGL	OXL	ORGL	0XG2	ORGN	OXL	ORGL		ORGL
4XT	250 SOUTHWINGTON	345.KV -	241 SGTN RING 1	115.KV 4C-4X					
	0.000682R	0.029375X	0.000000B	345.00PTAP	115.00STAP	GG GGD-CONFIG			
	0.000682RO	0.027778XO	0.000000B0						
	ORGL	OXL	ORGL	0XG2	ORGN	OXL	ORGL		ORGL
2XT	242 SGTN RING 2	115.KV -	250 SOUTHWINGTON	345.KV 4C-2X					
	0.000729R	0.027458X	0.000000B	115.00PTAP	345.00STAP	GG GGD-CONFIG			
	0.000729RO	0.027458XO	0.000000B0						
	ORGL	OXL	ORGL	0XG2	ORGN	OXL	ORGL		ORGL
BUS	0 ST1 (10)	16.KV							
T	0 BRGRPT ENER	115.KV -	0 ST1 (10)	16.KV STEAMTURB					
	0.002000R	0.101000X	0.000000B	115.00PTAP	16.00STAP	GD GD-CONFIG			
	0.002000RO	0.101000XO	0.000000B0						
	ORGL	OXL	ORGL	0XG2	ORGN	OXL	ORGL		ORGL
BUS	0 statcom a	14.6KV							
4XT	110 GLENBROOK	115.KV -	0 statcom a	14.6KV 1K-4X satcmb					

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0.001840R 0.053330X 0.000000B 115.00PTAP 14.60STAP GD GD-CONFIG
0.001840R0 0.053330X0 0.000000B0
  ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
BUS 0 statcom b 14.6KV
1T 110 GLENBROOK 115.KV - 0 statcom b 14.6KV 1K-4X satcmb
0.001840R 0.053330X 0.000000B 115.00PTAP 14.60STAP GE GD-CONFIG
0.001840R0 0.053330X0 0.000000B0
  ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
BUS 226 STEVENSON 6.9KV
1XX 261 STEVENSON 115.KV - 2261 STEVENSON 27.6KV - 226 STEVENSON 6.9KV 14A-1X
0.022010RPS 0.442500XPS 0.015050RPT 0.254400XPT 0.018810RST 0.155700XST 0.000000B
0.033570RPS0 0.399000XPS0 0.019460RPT0 0.228900XPT0 0.018690RST0 0.155600XST0 0.000000B0
114.3PTAP 28.6STAP 6.4TTAP GGD GGD-CONFIG
  ORG1          OXG1          ORG2          OXG2          ORGN          OXGN          ORG3          OXG3
BUS 2261 STEVENSON 27.6KV
1XX 261 STEVENSON 115.KV - 2261 STEVENSON 27.6KV - 226 STEVENSON 6.9KV 14A-1X
0.022010RPS 0.442500XPS 0.015050RPT 0.254400XPT 0.018810RST 0.155700XST 0.000000B
0.033570RPS0 0.399000XPS0 0.019460RPT0 0.228900XPT0 0.018690RST0 0.155600XST0 0.000000B0
114.3PTAP 28.6STAP 6.4TTAP GGD GGD-CONFIG
  ORG1          OXG1          ORG2          OXG2          ORGN          OXGN          ORG3          OXG3
BUS 261 STEVENSON 115.KV
1L 286 BALDWIN JCTA 115.KV - 261 STEVENSON 115.KV 1990-1
0.010940R 0.033270X 0.000000G1 0.007040B1 0.000000G2 0.007040B2
0.056460R0 0.113290X0 0.000000G10 0.003650B10 0.000000G20 0.003650B20
1L 217 SANDY HOOK 115.KV - 261 STEVENSON 115.KV 1876-1
0.001600R 0.015100X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.017800R0 0.047600X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
2L 261 STEVENSON 115.KV - 263 ANSONIA TAP 115.KV 1560-2
0.005010R 0.027090X 0.000000G1 0.002010B1 0.000000G2 0.002010B2
0.027140R0 0.074480X0 0.000000G10 0.001180B10 0.000000G20 0.001180B20
1XX 261 STEVENSON 115.KV - 2261 STEVENSON 27.6KV - 226 STEVENSON 6.9KV 14A-1X
0.022010RPS 0.442500XPS 0.015050RPT 0.254400XPT 0.018810RST 0.155700XST 0.000000B
0.033570RPS0 0.399000XPS0 0.019460RPT0 0.228900XPT0 0.018690RST0 0.155600XST0 0.000000B0
114.3PTAP 28.6STAP 6.4TTAP GGD GGD-CONFIG
  ORG1          OXG1          ORG2          OXG2          ORGN          OXGN          ORG3          OXG3
BUS 199 STONY HILL 115.KV
2L 199 STONY HILL 115.KV - 0 STONY HL TP2 115.KV 1770-2
0.000100R 0.000100X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000100R0 0.000100X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
2L 0 STONY HL TP1 115.KV - 199 STONY HILL 115.KV 1887-2
0.000100R 0.000100X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000100R0 0.000100X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
0T 3199 STONYHILL A2 13.8KV - 199 STONY HILL 115.KV 48C-2X
0.015931R 0.394286X 0.000000B 13.80PTAP 112.75STAP GE GD-CONFIG
0.015931R0 0.388214X0 0.000000B0
  ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
0T 2199 STONYHILL A1 13.8KV - 199 STONY HILL 115.KV 48C-1X
0.015791R 0.392857X 0.000000B 13.80PTAP 112.75STAP GE GD-CONFIG
0.015791R0 0.386786X0 0.000000B0
  ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
BUS 0 STONY HL TP1 115.KV
1L 201 SHEPAUG 115.KV - 0 STONY HL TP1 115.KV 1887-0
0.012380R 0.036670X 0.000000G1 0.002040B1 0.000000G2 0.002040B2
0.041020R0 0.100150X0 0.000000G10 0.001310B10 0.000000G20 0.001310B20
2L 0 STONY HL TP1 115.KV - 199 STONY HILL 115.KV 1887-2
0.000100R 0.000100X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000100R0 0.000100X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
0L 0 STONY HL TP1 115.KV - 211 W. BROOKFLD 115.KV 1887-1
0.005400R 0.027900X 0.000000G1 0.002540B1 0.000000G2 0.002540B2
0.032230R0 0.093810X0 0.000000G10 0.001540B10 0.000000G20 0.001540B20
BUS 0 STONY HL TP2 115.KV
2L 199 STONY HILL 115.KV - 0 STONY HL TP2 115.KV 1770-2
0.000100R 0.000100X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000100R0 0.000100X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
1L 0 STONY HL TP2 115.KV - 202 BATES ROCK 115.KV 1770-1
0.017610R 0.070480X 0.000000G1 0.004260B1 0.000000G2 0.004260B2
0.077840R0 0.188110X0 0.000000G10 0.002750B10 0.000000G20 0.002750B20
0L 206 PLUMTREE 115.KV - 0 STONY HL TP2 115.KV 1770-0
0.002490R 0.018890X 0.000000G1 0.001970B1 0.000000G2 0.001970B2
0.021020R0 0.065500X0 0.000000G10 0.001180B10 0.000000G20 0.001180B20
BUS 2199 STONYHILL A1 13.8KV
0T 2199 STONYHILL A1 13.8KV - 199 STONY HILL 115.KV 48C-1X
0.015791R 0.392857X 0.000000B 13.80PTAP 112.75STAP GE GD-CONFIG
0.015791R0 0.386786X0 0.000000B0
  ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
BUS 3199 STONYHILL A2 13.8KV
0T 3199 STONYHILL A2 13.8KV - 199 STONY HILL 115.KV 48C-2X
0.015931R 0.394286X 0.000000B 13.80PTAP 112.75STAP GE GD-CONFIG
0.015931R0 0.388214X0 0.000000B0
  ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
BUS 0 Temp Gen 13.8KV
1T 101 WATERSIDE 115.KV - 0 Temp Gen 13.8KV glntempgen
0.008900R 0.289800X 0.000000B 115.00PTAP 13.80STAP GD GD-CONFIG
0.008900R0 0.289800X0 0.000000B0
  ORG1          OXG1          ORG2          OXG2          ORGN          OXGN
BUS 0 test wally 115.KV
1L 252 NWALLINGFORD 115.KV - 0 test wally 115.KV highside tie
0.000100R 0.000100X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.000100R0 0.000100X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20

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OL 301 COLONY 115.KV - 0 test wally 115.KV 1588
0.005120R 0.015170X 0.000000G1 0.000850B1 0.000000G2 0.000850B2
0.010990R0 0.031890X0 0.000000G10 0.000560B10 0.000000G20 0.000560B20
1T 0 low side 13.8KV - 0 test wally 115.KV 2x
0.034300R 0.616700X 0.000000B 13.80PTAP 115.00STAP GE GD-CONFIG
0.034300R0 0.616700X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 406 THOMASTON 115.KV
OL 406 THOMASTON 115.KV - 407 CAMPVILLE 115.KV 1921
0.003250R 0.031200X 0.000000G1 0.002260B1 0.000000G2 0.002260B2
0.029170R0 0.096540X0 0.000000G10 0.001330B10 0.000000G20 0.001330B20
OL 249 CHIPPEN HILL 115.KV - 406 THOMASTON 115.KV 1835
0.005830R 0.036090X 0.000000G1 0.002760B1 0.000000G2 0.002760B2
0.035860R0 0.130270X0 0.000000G10 0.001590B10 0.000000G20 0.001590B20
2xT 2406 THOMASTON A2 13.2KV - 406 THOMASTON 115.KV 2B-2X
0.040200R 0.624000X 0.000000B 13.20PTAP 112.75STAP GE GD-CONFIG
0.040200R0 0.602000X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN
3xT 3406 THOMASTON A3 13.2KV - 406 THOMASTON 115.KV 2B-3X
0.029556R 0.667333X 0.000000B 13.20PTAP 112.75STAP GE GD-CONFIG
0.029556R0 0.666667X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 2406 THOMASTON A2 13.2KV
2xT 2406 THOMASTON A2 13.2KV - 406 THOMASTON 115.KV 2B-2X
0.040200R 0.624000X 0.000000B 13.20PTAP 112.75STAP GE GD-CONFIG
0.040200R0 0.602000X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 3406 THOMASTON A3 13.2KV
3xT 3406 THOMASTON A3 13.2KV - 406 THOMASTON 115.KV 2B-3X
0.029556R 0.667333X 0.000000B 13.20PTAP 112.75STAP GE GD-CONFIG
0.029556R0 0.666667X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 0 three 21.KV
1T 0 MERIDEN GEN 345.KV - 0 three 21.KV three
0.000750R 0.065000X 0.000000B 345.00PTAP 21.00STAP GD GD-CONFIG
0.000750R0 0.065000X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 2238 TODD 13.8KV
1xX 2238 TODD 13.8KV - 238 TODD 115.KV - 7238 TODD TER1 1.KV 30L-1X
0.016440RPS 0.391600XPS 0.016440RPT 0.391600XPT 0.016440RST 0.391600XST 0.000000B
0.016440RPS0 0.344800XPS0 0.016440RPT0 0.344800XPT0 0.016440RST0 0.344800XST0 0.000000B0
13.8PTAP 115.0STAP 1.0TTAP GGD GGD-CONFIG
ORG1 OXG1 1e+008RG2 1e+008XG2 ORGN OXGN ORG3 OXG3

BUS 238 TODD 115.KV
OL 238 TODD 115.KV - 242 SGTN RING 2 115.KV 1910
0.005210R 0.032650X 0.000000G1 0.002330B1 0.000000G2 0.002330B2
0.036710R0 0.106280X0 0.000000G10 0.001460B10 0.000000G20 0.001460B20
OL 236 NOERA TAP 16 115.KV - 238 TODD 115.KV 1163-0
0.002030R 0.012740X 0.000000G1 0.000900B1 0.000000G2 0.000900B2
0.014320R0 0.041470X0 0.000000G10 0.000570B10 0.000000G20 0.000570B20
1xX 2238 TODD 13.8KV - 238 TODD 115.KV - 7238 TODD TER1 1.KV 30L-1X
0.016440RPS 0.391600XPS 0.016440RPT 0.391600XPT 0.016440RST 0.391600XST 0.000000B
0.016440RPS0 0.344800XPS0 0.016440RPT0 0.344800XPT0 0.016440RST0 0.344800XST0 0.000000B0
13.8PTAP 115.0STAP 1.0TTAP GGD GGD-CONFIG
ORG1 OXG1 1e+008RG2 1e+008XG2 ORGN OXGN ORG3 OXG3

BUS 7238 TODD TER1 1.KV
1xX 2238 TODD 13.8KV - 238 TODD 115.KV - 7238 TODD TER1 1.KV 30L-1X
0.016440RPS 0.391600XPS 0.016440RPT 0.391600XPT 0.016440RST 0.391600XST 0.000000B
0.016440RPS0 0.344800XPS0 0.016440RPT0 0.344800XPT0 0.016440RST0 0.344800XST0 0.000000B0
13.8PTAP 115.0STAP 1.0TTAP GGD GGD-CONFIG
ORG1 OXG1 1e+008RG2 1e+008XG2 ORGN OXGN ORG3 OXG3

BUS 2105 TOMAC 27.6KV
4xT 2105 TOMAC 27.6KV - 105 TOMAC 115.KV 12H-4X
0.010555R 0.410935X 0.000000B 27.60PTAP 110.00STAP GD GD-CONFIG
0.010555R0 0.410935X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 105 TOMAC 115.KV
1L 105 TOMAC 115.KV - 100 COS COB 115.KV 1750-1
0.001100R 0.010340X 0.000000G1 0.000790B1 0.000000G2 0.000790B2
0.003890R0 0.025460X0 0.000000G10 0.000480B10 0.000000G20 0.000480B20
OL 104 SOUTH END 75 115.KV - 105 TOMAC 115.KV 1750-0
0.001160R 0.009800X 0.000000G1 0.000740B1 0.000000G2 0.000740B2
0.003950R0 0.025250X0 0.000000G10 0.000450B10 0.000000G20 0.000450B20
4xT 2105 TOMAC 27.6KV - 105 TOMAC 115.KV 12H-4X
0.010555R 0.410935X 0.000000B 27.60PTAP 110.00STAP GD GD-CONFIG
0.010555R0 0.410935X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 0 tranxerg 200.KV
1T 0 CRS SOUN CBL 345.KV - 0 tranxerg 200.KV transengrdc
0.001200R 0.051200X 0.000000B 345.00PTAP 200.00STAP GD GD-CONFIG
0.001200R0 0.051200X0 0.000000B0
ORG1 OXG1 ORG2 OXG2 ORGN OXGN

BUS 268 TRAP FALLS 115.KV
OL 268 TRAP FALLS 115.KV - 0 Devon Ring 1 115.KV 1545
0.004170R 0.025610X 0.000000G1 0.001860B1 0.000000G2 0.001860B2
0.013720R0 0.059520X0 0.000000G10 0.001130B10 0.000000G20 0.001130B20
OL 263 ANSONIA TAP 115.KV - 268 TRAP FALLS 115.KV 1560-0
0.003840R 0.020700X 0.000000G1 0.001540B1 0.000000G2 0.001540B2
0.021000R0 0.057100X0 0.000000G10 0.000900B10 0.000000G20 0.000900B20

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BUS 204 TRIANGLE 115.KV
65L 204 TRIANGLE 115.KV - 206 PLUMTREE 115.KV 1165
0.002180R 0.010140X 0.000000G1 0.000660B1 0.000000G2 0.000660B2
0.011170R0 0.033510X0 0.000000G10 0.000430B10 0.000000G20 0.000430B20
0L 204 TRIANGLE 115.KV - 206 PLUMTREE 115.KV 1060
0.003090R 0.010520X 0.000000G1 0.000640B1 0.000000G2 0.000640B2
0.012310R0 0.033650X0 0.000000G10 0.000460B10 0.000000G20 0.000460B20
0L 204 TRIANGLE 115.KV - 205 MIDDLE RIVER 115.KV 1337
0.002940R 0.006520X 0.000000G1 0.054500B1 0.000000G2 0.054500B2
0.028040R0 0.023390X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
1xT 2204 TRIANGLE A1 13.8KV - 204 TRIANGLE 115.KV 11A-1X
0.018430R 0.408000X 0.000000B 13.80PTAP 110.00STAP GE GD-CONFIG
0.018430R0 0.408000X0 0.000000B0
    ORG1 0XG1 0XG2 0XG2 0XG2 0XG2 0XGN
3xT 4204 TRIANGLE A3 13.8KV - 204 TRIANGLE 115.KV 11A-3X
0.017386R 0.415600X 0.000000B 13.80PTAP 109.25STAP GE GD-CONFIG
0.017386R0 0.408400X0 0.000000B0
    ORG1 0XG1 0XG2 0XG2 0XG2 0XG2 0XGN
2xT 3204 TRIANGLE A2 13.8KV - 204 TRIANGLE 115.KV 11A-2X
0.014332R 0.338667X 0.000000B 13.80PTAP 116.44STAP GE GD-CONFIG
0.014332R0 0.338667X0 0.000000B0
    ORG1 0XG1 0XG2 0XG2 0XG2 0XG2 0XGN

BUS 2204 TRIANGLE A1 13.8KV
1xT 2204 TRIANGLE A1 13.8KV - 204 TRIANGLE 115.KV 11A-1X
0.018430R 0.408000X 0.000000B 13.80PTAP 110.00STAP GE GD-CONFIG
0.018430R0 0.408000X0 0.000000B0
    ORG1 0XG1 0XG2 0XG2 0XG2 0XG2 0XGN

BUS 3204 TRIANGLE A2 13.8KV
2xT 3204 TRIANGLE A2 13.8KV - 204 TRIANGLE 115.KV 11A-2X
0.014332R 0.338667X 0.000000B 13.80PTAP 116.44STAP GE GD-CONFIG
0.014332R0 0.338667X0 0.000000B0
    ORG1 0XG1 0XG2 0XG2 0XG2 0XG2 0XGN

BUS 4204 TRIANGLE A3 13.8KV
3xT 4204 TRIANGLE A3 13.8KV - 204 TRIANGLE 115.KV 11A-3X
0.017386R 0.415600X 0.000000B 13.80PTAP 109.25STAP GE GD-CONFIG
0.017386R0 0.408400X0 0.000000B0
    ORG1 0XG1 0XG2 0XG2 0XG2 0XG2 0XGN

BUS 143 TRUMBULL 71 115.KV
2L 143 TRUMBULL 71 115.KV - 0 Barnum 71 115.KV 1710--2
0.003400R 0.021660X 0.000000G1 0.001470B1 0.000000G2 0.001470B2
0.019040R0 0.061390X0 0.000000G10 0.000870B10 0.000000G20 0.000870B20
0L 143 TRUMBULL 71 115.KV - 0 Devon Ring 1 115.KV 1710-0
0.005240R 0.023780X 0.000000G1 0.001620B1 0.000000G2 0.001620B2
0.021300R0 0.065530X0 0.000000G10 0.000990B10 0.000000G20 0.000990B20
1L 142 OLD TOWN 115.KV - 143 TRUMBULL 71 115.KV 1710-1
0.001590R 0.015580X 0.000000G1 0.001310B1 0.000000G2 0.001310B2
0.019040R0 0.056150X0 0.000000G10 0.000750B10 0.000000G20 0.000750B20

BUS 0 TRUMBULL 73 115.KV
1L 0 TRUMBULL 73 115.KV - 149 WESTON 73 115.KV 1730-1
0.015030R 0.068170X 0.000000G1 0.005030B1 0.000000G2 0.005030B2
0.086510R0 0.234340X0 0.000000G10 0.002950B10 0.000000G20 0.002950B20
2L 0 Barnum 73 115.KV - 0 TRUMBULL 73 115.KV 1730-2
0.003400R 0.021660X 0.000000G1 0.001470B1 0.000000G2 0.001470B2
0.019040R0 0.061390X0 0.000000G10 0.000870B10 0.000000G20 0.000870B20
0L 0 TRUMBULL 73 115.KV - 0 Devon Ring 1 115.KV 1730-0
0.005110R 0.020460X 0.000000G1 0.002140B1 0.000000G2 0.002140B2
0.020440R0 0.057640X0 0.000000G10 0.001250B10 0.000000G20 0.001250B20

BUS 0 two 21.KV
1T 0 MERIDEN GEN 345.KV - 0 two 21.KV two
0.000750R 0.065000X 0.000000B 345.00PTAP 21.00STAP GD GD-CONFIG
0.000750R0 0.065000X0 0.000000B0
    ORG1 0XG1 0XG2 0XG2 0XG2 0XG2 0XGN

BUS 243 UAC TAP 115.KV
1L 243 UAC TAP 115.KV - 246 FORESTVILLE 115.KV 1800-1
0.001890R 0.017690X 0.000000G1 0.001340B1 0.000000G2 0.001340B2
0.018680R0 0.057300X0 0.000000G10 0.000830B10 0.000000G20 0.000830B20
0L 243 UAC TAP 115.KV - 244 UTECH 115.KV 1860
0.002700R 0.007470X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.009430R0 0.026810X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
0L 242 SGTN RING 2 115.KV - 243 UAC TAP 115.KV 1800-0
0.001630R 0.015630X 0.000000G1 0.001130B1 0.000000G2 0.001130B2
0.015430R0 0.042070X0 0.000000G10 0.000790B10 0.000000G20 0.000790B20

BUS 0 ug tap 115.KV
0L 0 ug tap 115.KV - 206 PLUMTREE 115.KV 1270
0.003080R 0.010520X 0.000000G1 0.000640B1 0.000000G2 0.000640B2
0.012070R0 0.033900X0 0.000000G10 0.000420B10 0.000000G20 0.000420B20
0L 205 MIDDLE RIVER 115.KV - 0 ug tap 115.KV 1270-1
0.002920R 0.006480X 0.000000G1 0.054200B1 0.000000G2 0.054200B2
0.027880R0 0.023260X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20

BUS 0 Unit 10 13.8KV
0.T 0 Devon Ring 2 115.KV - 0 Unit 10 13.8KV Unit 10 stup
0.054600R 0.664500X 0.000000B 115.00PTAP 13.80STAP GD GD-CONFIG
0.054600R0 0.664500X0 0.000000B0
    ORG1 0XG1 0XG2 0XG2 0XG2 0XG2 0XGN

BUS 0 Unit 6J-1 17.1KV
1T 121 NORWALK HARB 115.KV - 0 Unit 6J-1 17.1KV 6J-1X
0.001800R 0.055400X 0.000000B 115.00PTAP 17.10STAP GD GD-CONFIG
0.001800R0 0.055400X0 0.000000B0
    ORG1 0XG1 0XG2 0XG2 0XG2 0XG2 0XGN
    
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BUS	0 Unit 6J-10	13.8KV							
1T	121 NORWALK HARB	115.KV -	0 Unit 6J-10	13.8KV 6J-10X					
	0.037500R	0.623100X	0.000000B	115.00PTAP	13.80STAP	GD	GD-CONFIG		
	0.037500R0	0.623100X0	0.000000B0						
	ORG1	OXG1	ORG2	OXG2	ORGN			OXGN	
BUS	0 Unit 6J-2	19.KV							
1T	121 NORWALK HARB	115.KV -	0 Unit 6J-2	19.KV 6J-2X					
	0.002000R	0.053500X	0.000000B	115.00PTAP	19.00STAP	GD	GD-CONFIG		
	0.002000R0	0.053500X0	0.000000B0						
	ORG1	OXG1	ORG2	OXG2	ORGN			OXGN	
BUS	0 Unit 7	13.2KV							
1T	0 Devon Ring 2	115.KV -	0 Unit 7	13.2KV Unit 7 stpup					
	0.003600R	0.110900X	0.000000B	115.00PTAP	13.20STAP	GD	GD-CONFIG		
	0.009900R0	0.081420X0	0.000000B0						
	ORG1	OXG1	ORG2	OXG2	ORGN			OXGN	
BUS	0 Unit 8	13.2KV							
1T	0 Devon Ring 2	115.KV -	0 Unit 8	13.2KV Unit 8 stpup					
	0.003200R	0.101400X	0.000000B	115.00PTAP	13.20STAP	GD	GD-CONFIG		
	0.003200R0	0.101400X0	0.000000B0						
	ORG1	OXG1	ORG2	OXG2	ORGN			OXGN	
BUS	244 UTECH	115.KV							
OL	243 UAC TAP	115.KV -	244 UTECH	115.KV 1860					
	0.002700R	0.007470X	0.000000G1	0.000000B1	0.000000G2		0.000000B2		
	0.009430R0	0.026810X0	0.000000G10	0.000000B10	0.000000G20		0.000000B20		
BUS	245 UTECHALT	115.KV							
3L	245 UTECHALT	115.KV -	247 CHIPPEN TAP	115.KV 1810-3					
	0.003520R	0.021360X	0.000000G1	0.001530B1	0.000000G2		0.001530B2		
	0.023860R0	0.068300X0	0.000000G10	0.000970B10	0.000000G20		0.000970B20		
OL	242 SGTN RING 2	115.KV -	245 UTECHALT	115.KV 1810-0					
	0.002740R	0.015690X	0.000000G1	0.001110B1	0.000000G2		0.001110B2		
	0.016400R0	0.043960X0	0.000000G10	0.000750B10	0.000000G20		0.000750B20		
BUS	211 W. BROOKFLD	115.KV							
OL	0 STONY HL TP1	115.KV -	211 W. BROOKFLD	115.KV 1887-1					
	0.005400R	0.027900X	0.000000G1	0.002540B1	0.000000G2		0.002540B2		
	0.032230R0	0.093810X0	0.000000G10	0.001540B10	0.000000G20		0.001540B20		
OL	211 W. BROOKFLD	115.KV -	212 ROCKY RIVER	115.KV 1618					
	0.005467R	0.043110X	0.000000G1	0.004400B1	0.000000G2		0.004400B2		
	0.049740R0	0.141040X0	0.000000G10	0.002770B10	0.000000G20		0.002770B20		
OT	3211 W.BROOKFLDA2	13.8KV -	211 W. BROOKFLD	115.KV 14H-2X					
	0.036084R	0.603333X	0.000000B	13.80PTAP	112.75STAP	GE	GD-CONFIG		
	0.036084R0	0.593333X0	0.000000B0						
	ORG1	OXG1	ORG2	OXG2	ORGN			OXGN	
OT	2211 W.BROOKFLDA1	13.8KV -	211 W. BROOKFLD	115.KV 14H-1X					
	0.043490R	0.654667X	0.000000B	13.80PTAP	112.75STAP	GE	GD-CONFIG		
	0.043490R0	0.642667X0	0.000000B0						
	ORG1	OXG1	ORG2	OXG2	ORGN			OXGN	
BUS	178 W. RIVER 88	115.KV							
1L	178 W. RIVER 88	115.KV -	187 GRAND AVE.	115.KV 89003B					
	0.000900R	0.004500X	0.000000G1	0.000000B1	0.000000G2		0.000000B2		
	0.007600R0	0.007000X0	0.000000G10	0.000000B10	0.000000G20		0.000000B20		
OL	178 W. RIVER 88	115.KV -	187 GRAND AVE.	115.KV 88003A					
	0.000900R	0.004500X	0.000000G1	0.000000B1	0.000000G2		0.000000B2		
	0.007600R0	0.007000X0	0.000000G10	0.000000B10	0.000000G20		0.000000B20		
OL	178 W. RIVER 88	115.KV -	180 WATER ST	115.KV 8700					
	0.000400R	0.003500X	0.000000G1	0.000000B1	0.000000G2		0.000000B2		
	0.005000R0	0.001700X0	0.000000G10	0.000000B10	0.000000G20		0.000000B20		
OL	177 ELMWEST 89	115.KV -	178 W. RIVER 88	115.KV 89003B					
	0.000710R	0.005980X	0.000000G1	0.000520B1	0.000000G2		0.000520B2		
	0.002830R0	0.015930X0	0.000000G10	0.000270B10	0.000000G20		0.000270B20		
OL	176 ELMWEST 88	115.KV -	178 W. RIVER 88	115.KV 88003A					
	0.000710R	0.005980X	0.000000G1	0.000520B1	0.000000G2		0.000520B2		
	0.002820R0	0.015980X0	0.000000G10	0.000270B10	0.000000G20		0.000270B20		
BUS	2211 W.BROOKFLDA1	13.8KV							
OT	2211 W.BROOKFLDA1	13.8KV -	211 W. BROOKFLD	115.KV 14H-1X					
	0.043490R	0.654667X	0.000000B	13.80PTAP	112.75STAP	GE	GD-CONFIG		
	0.043490R0	0.642667X0	0.000000B0						
	ORG1	OXG1	ORG2	OXG2	ORGN			OXGN	
BUS	3211 W.BROOKFLDA2	13.8KV							
OT	3211 W.BROOKFLDA2	13.8KV -	211 W. BROOKFLD	115.KV 14H-2X					
	0.036084R	0.603333X	0.000000B	13.80PTAP	112.75STAP	GE	GD-CONFIG		
	0.036084R0	0.593333X0	0.000000B0						
	ORG1	OXG1	ORG2	OXG2	ORGN			OXGN	
BUS	271 WALLNGFRDSUB	115.KV							
2L	271 WALLNGFRDSUB	115.KV -	284 WALREC TAP	115.KV 1630-2					
	0.000510R	0.004780X	0.000000G1	0.000250B1	0.000000G2		0.000250B2		
	0.005940R0	0.015030X0	0.000000G10	0.000160B10	0.000000G20		0.000160B20		
OL	271 WALLNGFRDSUB	115.KV -	0 Devon Ring 2	115.KV 1640					
	0.055030R	0.175020X	0.000000G1	0.009560B1	0.000000G2		0.009560B2		
	0.177460R0	0.384430X0	0.000000G10	0.006660B10	0.000000G20		0.006660B20		
OL	241 SGTN RING 1	115.KV -	271 WALLNGFRDSUB	115.KV 1208					
	0.008300R	0.075440X	0.000000G1	0.005710B1	0.000000G2		0.005710B2		
	0.075490R0	0.200260X0	0.000000G10	0.003730B10	0.000000G20		0.003730B20		
1T	0 WALLY BUS V	13.8KV -	271 WALLNGFRDSUB	115.KV 13M-4X					
	0.026510R	0.450660X	0.000000B	13.80PTAP	115.00STAP	GD	GD-CONFIG		
	0.026510R0	0.450660X0	0.000000B0						
	ORG1	OXG1	ORG2	OXG2	ORGN			OXGN	
1T	0 WALLY BUS Z	13.8KV -	271 WALLNGFRDSUB	115.KV 13M-3X					
	0.016220R	0.340740X	0.000000B	13.80PTAP	115.00STAP	GD	GD-CONFIG		
	0.016220R0	0.340740X0	0.000000B0						

1T		ORG1	0XG1	ORG2	0XG2	ORGN	OXGN
	0 WALLY BUS T	13.8KV -	271 WALLNGFRDSUB	115.KV 13M-2X			
	0.016220R	0.340740X	0.000000B	13.80PTAP	115.00STAP GD	GD-CONFIG	
	0.016220R0	0.340740X0	0.000000B0				
	ORG1	0XG1	ORG2	0XG2	ORGN	OXGN	
1T		ORG1	0XG1	ORG2	0XG2	ORGN	OXGN
	0 WALLY BUS W	13.8KV -	271 WALLNGFRDSUB	115.KV 13M-1X			
	0.002410R	0.433330X	0.000000B	13.80PTAP	115.00STAP GD	GD-CONFIG	
	0.002410R0	0.433330X0	0.000000B0				
	ORG1	0XG1	ORG2	0XG2	ORGN	OXGN	
1T		ORG1	0XG1	ORG2	0XG2	ORGN	OXGN
	271 WALLNGFRDSUB	115.KV -	0 G3/G4	13.8KV 13M-G4/G5X			
	0.003320R	0.112780X	0.000000B	115.00PTAP	13.80STAP GD	GD-CONFIG	
	0.003320R0	0.112780X0	0.000000B0				
	ORG1	0XG1	ORG2	0XG2	ORGN	OXGN	
1T		ORG1	0XG1	ORG2	0XG2	ORGN	OXGN
	271 WALLNGFRDSUB	115.KV -	0 G1/G2	13.8KV 13M-2G/3GX			
	0.003320R	0.112780X	0.000000B	115.00PTAP	13.80STAP GD	GD-CONFIG	
	0.003320R0	0.112780X0	0.000000B0				
	ORG1	0XG1	ORG2	0XG2	ORGN	OXGN	
1T		ORG1	0XG1	ORG2	0XG2	ORGN	OXGN
	271 WALLNGFRDSUB	115.KV -	0 G5	13.8KV 13M-G1X			
	0.003320R	0.112780X	0.000000B	115.00PTAP	13.80STAP GD	GD-CONFIG	
	0.003320R0	0.112780X0	0.000000B0				
	ORG1	0XG1	ORG2	0XG2	ORGN	OXGN	
BUS	0 WALLY BUS T	13.8KV					
1T		ORG1	0XG1	ORG2	0XG2	ORGN	OXGN
	0 WALLY BUS T	13.8KV -	271 WALLNGFRDSUB	115.KV 13M-2X			
	0.016220R	0.340740X	0.000000B	13.80PTAP	115.00STAP GD	GD-CONFIG	
	0.016220R0	0.340740X0	0.000000B0				
	ORG1	0XG1	ORG2	0XG2	ORGN	OXGN	
BUS	0 WALLY BUS V	13.8KV					
1T		ORG1	0XG1	ORG2	0XG2	ORGN	OXGN
	0 WALLY BUS V	13.8KV -	271 WALLNGFRDSUB	115.KV 13M-4X			
	0.026510R	0.450660X	0.000000B	13.80PTAP	115.00STAP GD	GD-CONFIG	
	0.026510R0	0.450660X0	0.000000B0				
	ORG1	0XG1	ORG2	0XG2	ORGN	OXGN	
BUS	0 WALLY BUS W	13.8KV					
1T		ORG1	0XG1	ORG2	0XG2	ORGN	OXGN
	0 WALLY BUS W	13.8KV -	271 WALLNGFRDSUB	115.KV 13M-1X			
	0.002410R	0.433330X	0.000000B	13.80PTAP	115.00STAP GD	GD-CONFIG	
	0.002410R0	0.433330X0	0.000000B0				
	ORG1	0XG1	ORG2	0XG2	ORGN	OXGN	
BUS	0 WALLY BUS Z	13.8KV					
1T		ORG1	0XG1	ORG2	0XG2	ORGN	OXGN
	0 WALLY BUS Z	13.8KV -	271 WALLNGFRDSUB	115.KV 13M-3X			
	0.016220R	0.340740X	0.000000B	13.80PTAP	115.00STAP GD	GD-CONFIG	
	0.016220R0	0.340740X0	0.000000B0				
	ORG1	0XG1	ORG2	0XG2	ORGN	OXGN	
BUS	284 WALREC TAP	115.KV					
3L		ORG1	0XG1	ORG2	0XG2	ORGN	OXGN
	274 NO. HAVEN	115.KV -	284 WALREC TAP	115.KV 1630-3			
	0.001070R	0.009970X	0.000000G1	0.000700B1	0.000000G2	0.000700B2	
	0.007150R0	0.026430X0	0.000000G10	0.000420B10	0.000000G20	0.000420B20	
	271 WALLNGFRDSUB	115.KV -	284 WALREC TAP	115.KV 1630-2			
	0.000510R	0.004780X	0.000000G1	0.000250B1	0.000000G2	0.000250B2	
	0.005940R0	0.015030X0	0.000000G10	0.000160B10	0.000000G20	0.000160B20	
	0 walrecgen	4.16KV -	284 WALREC TAP	115.KV 42R-1X			
	0.053760R	0.845290X	0.000000B	4.16PTAP	115.00STAP GD	GD-CONFIG	
	0.053760R0	0.845290X0	0.000000B0				
	ORG1	0XG1	ORG2	0XG2	ORGN	OXGN	
BUS	0 walrecgen	4.16KV					
1XT		ORG1	0XG1	ORG2	0XG2	ORGN	OXGN
	0 walrecgen	4.16KV -	284 WALREC TAP	115.KV 42R-1X			
	0.053760R	0.845290X	0.000000B	4.16PTAP	115.00STAP GD	GD-CONFIG	
	0.053760R0	0.845290X0	0.000000B0				
	ORG1	0XG1	ORG2	0XG2	ORGN	OXGN	
BUS	180 WATER ST	115.KV					
L		ORG1	0XG1	ORG2	0XG2	ORGN	OXGN
	0 BROADWAY	115.KV -	180 WATER ST	115.KV 9500			
	0.000760R	0.002950X	0.000000G1	0.000000B1	0.000000G2	0.000000B2	
	0.004710R0	0.006500X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20	
	180 WATER ST	115.KV -	187 GRAND AVE.	115.KV 8500			
	0.000300R	0.003000X	0.000000G1	0.000000B1	0.000000G2	0.000000B2	
	0.005000R0	0.001700X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20	
	178 W. RIVER 88	115.KV -	180 WATER ST	115.KV 8700			
	0.000400R	0.003500X	0.000000G1	0.000000B1	0.000000G2	0.000000B2	
	0.005000R0	0.001700X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20	
BUS	101 WATERSIDE	115.KV					
OL		ORG1	0XG1	ORG2	0XG2	ORGN	OXGN
	101 WATERSIDE	115.KV -	110 GLENBROOK	115.KV 1440			
	0.001520R	0.014330X	0.000000G1	0.001110B1	0.000000G2	0.001110B2	
	0.005380R0	0.035290X0	0.000000G10	0.000660B10	0.000000G20	0.000660B20	
	100 COS COB	115.KV -	101 WATERSIDE	115.KV 1740			
	0.001410R	0.013220X	0.000000G1	0.001010B1	0.000000G2	0.001010B2	
	0.004970R0	0.032540X0	0.000000G10	0.000620B10	0.000000G20	0.000620B20	
	3101 WATERSIDE A3	13.8KV -	101 WATERSIDE	115.KV -	8101 WATERSIDE T3	13.8KV 22M-3X	
	0.018840RPS	0.375040XPS	0.018840RPT	0.375040XPT	0.018840RST	0.375040XST	0.000000B
	0.000000RPS0	0.050000XPS0	0.000000RPT0	0.050000XPT0	0.000000RST0	0.050000XST0	0.000000B0
	13.8PTAP	115.5STAP	1.0TTAP	GGD GGD-CONFIG			
	ORG1	0XG1	1e+008RG2	1e+008XG2	ORGN	OXGN	ORG3
OX		ORG1	0XG1	ORG2	0XG2	ORGN	OXGN
	2101 WATERSIDE A2	13.8KV -	101 WATERSIDE	115.KV -	7101 WATERSIDE T2	1.KV 22M-2X	OXG3
	0.017800RPS	0.390400XPS	0.017800RPT	0.390400XPT	0.017800RST	0.390400XST	0.000000B
	0.000000RPS0	0.051200XPS0	0.000000RPT0	0.051200XPT0	0.000000RST0	0.051200XST0	0.000000B0
	13.8PTAP	115.5STAP	1.0TTAP	GGD GGD-CONFIG			
	ORG1	0XG1	1e+008RG2	1e+008XG2	ORGN	OXGN	ORG3
1T		ORG1	0XG1	ORG2	0XG2	ORGN	OXGN
	101 WATERSIDE	115.KV -	0 Temp Gen	13.8KV glntempgen			
	0.008900R	0.289800X	0.000000B	115.00PTAP	13.80STAP GD	GD-CONFIG	
	0.008900R0	0.289800X0	0.000000B0				
	ORG1	0XG1	ORG2	0XG2	ORGN	OXGN	
BUS	2101 WATERSIDE A2	13.8KV					
OX		ORG1	0XG1	ORG2	0XG2	ORGN	OXGN
	2101 WATERSIDE A2	13.8KV -	101 WATERSIDE	115.KV -	7101 WATERSIDE T2	1.KV 22M-2X	
	0.017800RPS	0.390400XPS	0.017800RPT	0.390400XPT	0.017800RST	0.390400XST	0.000000B

	0.000000RPS0	0.051200XPS0	0.000000RPT0	0.051200XPT0	0.000000RST0	0.051200XST0	0.000000B0	
	13.8PTAP	115.5STAP	1.0TTAP	GGD GGD-CONFIG				
	ORGL	OXG1	1e+008RG2	1e+008XG2	ORGN	OXGN	ORG3	OXG3
BUS	3101 WATERSIDE A3	13.8KV						
3xX	3101 WATERSIDE A3	13.8KV -	101 WATERSIDE	115.KV -	8101 WATERSIDE T3	13.8KV 22M-3X		
	0.018840RPS	0.375040XPS	0.018840RPT	0.375040XPT	0.018840RST	0.375040XST	0.000000B	
	0.000000RPS0	0.050000XPS0	0.000000RPT0	0.050000XPT0	0.000000RST0	0.050000XST0	0.000000B0	
	13.8PTAP	115.5STAP	1.0TTAP	GGD GGD-CONFIG				
	ORGL	OXG1	1e+008RG2	1e+008XG2	ORGN	OXGN	ORG3	OXG3
BUS	7101 WATERSIDE T2	1.KV						
OX	2101 WATERSIDE A2	13.8KV -	101 WATERSIDE	115.KV -	7101 WATERSIDE T2	1.KV 22M-2X		
	0.017800RPS	0.390400XPS	0.017800RPT	0.390400XPT	0.017800RST	0.390400XST	0.000000B	
	0.000000RPS0	0.051200XPS0	0.000000RPT0	0.051200XPT0	0.000000RST0	0.051200XST0	0.000000B0	
	13.8PTAP	115.5STAP	1.0TTAP	GGD GGD-CONFIG				
	ORGL	OXG1	1e+008RG2	1e+008XG2	ORGN	OXGN	ORG3	OXG3
BUS	8101 WATERSIDE T3	13.8KV						
3xX	3101 WATERSIDE A3	13.8KV -	101 WATERSIDE	115.KV -	8101 WATERSIDE T3	13.8KV 22M-3X		
	0.018840RPS	0.375040XPS	0.018840RPT	0.375040XPT	0.018840RST	0.375040XST	0.000000B	
	0.000000RPS0	0.050000XPS0	0.000000RPT0	0.050000XPT0	0.000000RST0	0.050000XST0	0.000000B0	
	13.8PTAP	115.5STAP	1.0TTAP	GGD GGD-CONFIG				
	ORGL	OXG1	1e+008RG2	1e+008XG2	ORGN	OXGN	ORG3	OXG3
BUS	2149 WESTON	27.6KV						
2xX	149 WESTON 73	115.KV -	2149 WESTON	27.6KV -	7149 WESTON T2	5.04KV 21M-2X		
	0.019401RPS	0.248889XPS	0.052203RPT	0.428926XPT	0.052298RST	0.170248XST	0.000000B	
	0.019133RPS0	0.225000XPS0	0.035000RPT0	0.353330XPT0	0.012330RST0	0.145000XST0	0.000000B0	
	115.0PTAP	27.6STAP	5.0TTAP	GGD GGD-CONFIG				
	ORGL	OXG1	ORGL	ORGL	ORGN	OXGN	ORG3	OXG3
OX	2149 WESTON	27.6KV -	150 WESTON 63	115.KV -	7150 WESTON T1	1.KV 21M-1X		
	0.017867RPS	0.333333XPS	0.017867RPT	0.333333XPT	0.017867RST	0.333333XST	0.000000B	
	0.017867RPS0	0.303667XPS0	0.017867RPT0	0.303667XPT0	0.017867RST0	0.303667XST0	0.000000B0	
	27.6PTAP	115.5STAP	1.0TTAP	GGD GGD-CONFIG				
	ORGL	OXG1	1e+008RG2	1e+008XG2	ORGN	OXGN	ORG3	OXG3
BUS	150 WESTON 63	115.KV						
3L	149 WESTON 73	115.KV -	150 WESTON 63	115.KV tie				
	0.000100R	0.000100X	0.000000G1	0.000000B1	0.000000G2	0.000000B2		
	0.000100R0	0.000100X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20		
0L	135 NORWALK	115.KV -	150 WESTON 63	115.KV 1637-0				
	0.008300R	0.035730X	0.000000G1	0.002500B1	0.000000G2	0.002500B2		
	0.035310R0	0.103640X0	0.000000G10	0.001550B10	0.000000G20	0.001550B20		
OX	2149 WESTON	27.6KV -	150 WESTON 63	115.KV -	7150 WESTON T1	1.KV 21M-1X		
	0.017867RPS	0.333333XPS	0.017867RPT	0.333333XPT	0.017867RST	0.333333XST	0.000000B	
	0.017867RPS0	0.303667XPS0	0.017867RPT0	0.303667XPT0	0.017867RST0	0.303667XST0	0.000000B0	
	27.6PTAP	115.5STAP	1.0TTAP	GGD GGD-CONFIG				
	ORGL	OXG1	1e+008RG2	1e+008XG2	ORGN	OXGN	ORG3	OXG3
BUS	149 WESTON 73	115.KV						
1L	0 TRUMBULL 73	115.KV -	149 WESTON 73	115.KV 1730-1				
	0.015030R	0.068170X	0.000000G1	0.005030B1	0.000000G2	0.005030B2		
	0.086510R0	0.234340X0	0.000000G10	0.002950B10	0.000000G20	0.002950B20		
3L	149 WESTON 73	115.KV -	150 WESTON 63	115.KV tie				
	0.000100R	0.000100X	0.000000G1	0.000000B1	0.000000G2	0.000000B2		
	0.000100R0	0.000100X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20		
2xX	149 WESTON 73	115.KV -	2149 WESTON	27.6KV -	7149 WESTON T2	5.04KV 21M-2X		
	0.019401RPS	0.248889XPS	0.052203RPT	0.428926XPT	0.052298RST	0.170248XST	0.000000B	
	0.019133RPS0	0.225000XPS0	0.035000RPT0	0.353330XPT0	0.012330RST0	0.145000XST0	0.000000B0	
	115.0PTAP	27.6STAP	5.0TTAP	GGD GGD-CONFIG				
	ORGL	OXG1	ORGL	ORGL	ORGN	OXGN	ORG3	OXG3
BUS	7150 WESTON T1	1.KV						
OX	2149 WESTON	27.6KV -	150 WESTON 63	115.KV -	7150 WESTON T1	1.KV 21M-1X		
	0.017867RPS	0.333333XPS	0.017867RPT	0.333333XPT	0.017867RST	0.333333XST	0.000000B	
	0.017867RPS0	0.303667XPS0	0.017867RPT0	0.303667XPT0	0.017867RST0	0.303667XST0	0.000000B0	
	27.6PTAP	115.5STAP	1.0TTAP	GGD GGD-CONFIG				
	ORGL	OXG1	1e+008RG2	1e+008XG2	ORGN	OXGN	ORG3	OXG3
BUS	7149 WESTON T2	5.04KV						
2xX	149 WESTON 73	115.KV -	2149 WESTON	27.6KV -	7149 WESTON T2	5.04KV 21M-2X		
	0.019401RPS	0.248889XPS	0.052203RPT	0.428926XPT	0.052298RST	0.170248XST	0.000000B	
	0.019133RPS0	0.225000XPS0	0.035000RPT0	0.353330XPT0	0.012330RST0	0.145000XST0	0.000000B0	
	115.0PTAP	27.6STAP	5.0TTAP	GGD GGD-CONFIG				
	ORGL	OXG1	ORGL	ORGL	ORGN	OXGN	ORG3	OXG3
BUS	2192 WOODMONT	13.8KV						
OT	193 WOODMONT 89	115.KV -	2192 WOODMONT	13.8KV				
	0.014500R	0.394000X	0.000000B	115.00PTAP	13.80STAP	GG GG-CONFIG		
	0.000000R0	9999.000000X0	0.000000B0					
	ORGL	OXG1	ORGL	ORGL	ORGN	OXGN		
OT	192 WOODMONT 88	115.KV -	2192 WOODMONT	13.8KV				
	0.013000R	0.401000X	0.000000B	115.00PTAP	13.80STAP	GG GG-CONFIG		
	0.000000R0	9999.000000X0	0.000000B0					
	ORGL	OXG1	ORGL	ORGL	ORGN	OXGN		
BUS	192 WOODMONT 88	115.KV						
0L	0 ALLINGS 88	115.KV -	192 WOODMONT 88	115.KV 88003A				
	0.001650R	0.013910X	0.000000G1	0.000000B1	0.000000G2	0.000000B2		
	0.006570R0	0.037160X0	0.000000G10	0.000000B10	0.000000G20	0.000000B20		
0L	172 MILVON 88	115.KV -	192 WOODMONT 88	115.KV 88055A				
	0.003570R	0.021060X	0.000000G1	0.001690B1	0.000000G2	0.001690B2		
	0.010360R0	0.054450X0	0.000000G10	0.000900B10	0.000000G20	0.000900B20		
OT	192 WOODMONT 88	115.KV -	2192 WOODMONT	13.8KV				
	0.013000R	0.401000X	0.000000B	115.00PTAP	13.80STAP	GG GG-CONFIG		
	0.000000R0	9999.000000X0	0.000000B0					
	ORGL	OXG1	ORGL	ORGL	ORGN	OXGN		
BUS	193 WOODMONT 89	115.KV						

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OL 0 ALLINGS 89 115.KV - 193 WOODMONT 89 115.KV 89003B
0.001650R 0.013910X 0.000000G1 0.000000B1 0.000000G2 0.000000B2
0.006570R0 0.037040X0 0.000000G10 0.000000B10 0.000000G20 0.000000B20
OL 173 MILVON 89 115.KV - 193 WOODMONT 89 115.KV 89005B
0.003570R 0.021060X 0.000000G1 0.001690B1 0.000000G2 0.001690B2
0.010360R0 0.054450X0 0.000000G10 0.000900B10 0.000000G20 0.000900B20
OT 193 WOODMONT 89 115.KV - 2192 WOODMONT 13.8KV
0.014500R 0.394000X 0.000000B 115.00PTAP 13.80STAP GG GG-CONFIG
0.000000R0 9999.000000X0 0.000000B0
      ORG1      OXG1      ORG2      OXG2      ORGN      OXGN

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-- Mutual Coupling Data --

MUTUAL GROUP WITH 13 LINES

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272 BRANFORD 115.KV -- 274 NO. HAVEN 115.KV OL 1655 WITH
271 WALLNGFRDSUB 115.KV -- 284 WALREC TAP 115.KV 2L 1630-2
RM= 0.0040 XM= 0.0133 per-unit
272 BRANFORD 115.KV -- 274 NO. HAVEN 115.KV OL 1655 WITH
13 SCOVILL RCK 345.KV -- 0 CRS SOUN CBL 345.KV OL 387
RM= -0.0121 XM= -0.0142 per-unit
29 MILLSTONE 345.KV -- 471 CARD 345.KV OL 383 WITH
470 MANCHSTER 345.KV -- 471 CARD 345.KV OL 368
RM= 0.0005 XM= 0.0006 per-unit
29 MILLSTONE 345.KV -- 471 CARD 345.KV OL 383 WITH
29 MILLSTONE 345.KV -- 470 MANCHSTER 345.KV OL 310
RM= 0.0134 XM= 0.0150 per-unit
29 MILLSTONE 345.KV -- 471 CARD 345.KV OL 383 WITH
29 MILLSTONE 345.KV -- 250 SOUTHINGTON 345.KV OL 348-0
RM= 0.0033 XM= 0.0024 per-unit
29 MILLSTONE 345.KV -- 471 CARD 345.KV OL 383 WITH
24 MONTVILLE 345.KV -- 29 MILLSTONE 345.KV OL 371
RM= -0.0040 XM= -0.0052 per-unit
470 MANCHSTER 345.KV -- 471 CARD 345.KV OL 368 WITH
29 MILLSTONE 345.KV -- 470 MANCHSTER 345.KV OL 310
RM= -0.0099 XM= -0.0128 per-unit
29 MILLSTONE 345.KV -- 470 MANCHSTER 345.KV OL 310 WITH
29 MILLSTONE 345.KV -- 250 SOUTHINGTON 345.KV OL 348-0
RM= 0.0039 XM= 0.0060 per-unit
29 MILLSTONE 345.KV -- 470 MANCHSTER 345.KV OL 310 WITH
24 MONTVILLE 345.KV -- 29 MILLSTONE 345.KV OL 371
RM= -0.0038 XM= -0.0039 per-unit
29 MILLSTONE 345.KV -- 250 SOUTHINGTON 345.KV OL 348-0 WITH
24 MONTVILLE 345.KV -- 29 MILLSTONE 345.KV OL 371
RM= -0.0035 XM= -0.0029 per-unit
29 MILLSTONE 345.KV -- 250 SOUTHINGTON 345.KV OL 348-0 WITH
13 SCOVILL RCK 345.KV -- 0 CRS SOUN CBL 345.KV OL 387
RM= 0.0035 XM= 0.0038 per-unit
29 MILLSTONE 345.KV -- 250 SOUTHINGTON 345.KV OL 348-0 WITH
12 HADDAM NECK 345.KV -- 24 MONTVILLE 345.KV OL 364
RM= -0.0073 XM= -0.0080 per-unit
24 MONTVILLE 345.KV -- 29 MILLSTONE 345.KV OL 371 WITH
12 HADDAM NECK 345.KV -- 24 MONTVILLE 345.KV OL 364
RM= -0.0016 XM= -0.0019 per-unit
292 EAST SHORE 115.KV -- 225 BRANFORD RR 115.KV OL 1460-0 WITH
13 SCOVILL RCK 345.KV -- 0 CRS SOUN CBL 345.KV OL 387
RM= -0.0049 XM= -0.0105 per-unit
272 BRANFORD 115.KV -- 225 BRANFORD RR 115.KV OL 1537-0 WITH
272 BRANFORD 115.KV -- 274 NO. HAVEN 115.KV OL 1655
RM= 0.0133 XM= 0.0189 per-unit
272 BRANFORD 115.KV -- 225 BRANFORD RR 115.KV OL 1537-0 WITH
13 SCOVILL RCK 345.KV -- 0 CRS SOUN CBL 345.KV OL 387
RM= 0.0051 XM= 0.0108 per-unit
272 BRANFORD 115.KV -- 225 BRANFORD RR 115.KV OL 1537-0 WITH
292 EAST SHORE 115.KV -- 225 BRANFORD RR 115.KV OL 1460-0
RM= 0.0009 XM= 0.0024 per-unit
29 MILLSTONE 345.KV -- 250 SOUTHINGTON 345.KV OL 348-0 WITH
0 MERIDEN TAP 345.KV -- 250 SOUTHINGTON 345.KV OL 362W
RM= 0.0016 XM= 0.0019 per-unit
13 SCOVILL RCK 345.KV -- 0 CRS SOUN CBL 345.KV OL 387 WITH
0 MERIDEN TAP 345.KV -- 250 SOUTHINGTON 345.KV OL 362W
RM= 0.0009 XM= 0.0008 per-unit
0 MERIDEN TAP 345.KV -- 250 SOUTHINGTON 345.KV OL 362W WITH
12 HADDAM NECK 345.KV -- 13 SCOVILL RCK 345.KV OL 376
RM= 0.0005 XM= 0.0006 per-unit

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MUTUAL GROUP WITH 2 LINES

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13 SCOVILL RCK 345.KV -- 470 MANCHSTER 345.KV OL 353 WITH
13 SCOVILL RCK 345.KV -- 15 MIDDLETOWN 345.KV OL 384
RM= 0.0015 XM= 0.0018 per-unit

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MUTUAL GROUP WITH 15 LINES

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119 ROWAYTNJCT88 115.KV -- 0 ely jet2 115.KV OL 1880-0 WITH
110 GLENBROOK 115.KV -- 160 ELY AVE 115.KV OL 1890-0
RM= 0.0001 XM= 0.0004 per-unit
110 GLENBROOK 115.KV -- 160 ELY AVE 115.KV OL 1890-0 WITH
110 GLENBROOK 115.KV -- 120 ROWAYTNJCT86 115.KV 2L 1867-2
RM= 0.0057 XM= 0.0175 per-unit
110 GLENBROOK 115.KV -- 160 ELY AVE 115.KV OL 1890-0 WITH
110 GLENBROOK 115.KV -- 119 ROWAYTNJCT88 115.KV 2L 1880-2
RM= 0.0068 XM= 0.0340 per-unit
110 GLENBROOK 115.KV -- 160 ELY AVE 115.KV OL 1890-0 WITH
102 SOUTH END 43 115.KV -- 0 1977tap 115.KV OL 1977-1
RM= 0.0005 XM= 0.0016 per-unit
110 GLENBROOK 115.KV -- 120 ROWAYTNJCT86 115.KV 2L 1867-2 WITH
110 GLENBROOK 115.KV -- 119 ROWAYTNJCT88 115.KV 2L 1880-2
RM= 0.0057 XM= 0.0175 per-unit
110 GLENBROOK 115.KV -- 120 ROWAYTNJCT86 115.KV 2L 1867-2 WITH

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102 SOUTH END 43	115.KV	--	0 1977tap	115.KV	0L 1977-1	
RM=	0.0016		XM= 0.0092 per-unit			
110 GLENBROOK	115.KV	--	119 ROWAYTNJCT88	115.KV	2L 1880-2	WITH
102 SOUTH END 43	115.KV	--	0 1977tap	115.KV	0L 1977-1	
RM=	0.0005		XM= 0.0016 per-unit			
102 SOUTH END 43	115.KV	--	0 1977tap	115.KV	0L 1977-1	WITH
103 SOUTH END 45	115.KV	--	110 GLENBROOK	115.KV	0L 1450	
RM=	0.0009		XM= 0.0030 per-unit			
102 SOUTH END 43	115.KV	--	0 1977tap	115.KV	0L 1977-1	WITH
101 WATERSIDE	115.KV	--	110 GLENBROOK	115.KV	0L 1440	
RM=	0.0010		XM= 0.0032 per-unit			
103 SOUTH END 45	115.KV	--	110 GLENBROOK	115.KV	0L 1450	WITH
101 WATERSIDE	115.KV	--	110 GLENBROOK	115.KV	0L 1440	
RM=	0.0021		XM= 0.0119 per-unit			
119 ROWAYTNJCT88	115.KV	--	0 e ly jct2	115.KV	0L 1880-0	WITH
160 ELY AVE	115.KV	--	121 NORWALK HARB	115.KV	2L 1890-2	
RM=	0.0000		XM= 0.0000 per-unit			
160 ELY AVE	115.KV	--	121 NORWALK HARB	115.KV	2L 1890-2	WITH
110 GLENBROOK	115.KV	--	120 ROWAYTNJCT86	115.KV	2L 1867-2	
RM=	0.0004		XM= 0.0014 per-unit			
160 ELY AVE	115.KV	--	121 NORWALK HARB	115.KV	2L 1890-2	WITH
110 GLENBROOK	115.KV	--	119 ROWAYTNJCT88	115.KV	2L 1880-2	
RM=	0.0005		XM= 0.0027 per-unit			
160 ELY AVE	115.KV	--	121 NORWALK HARB	115.KV	2L 1890-2	WITH
102 SOUTH END 43	115.KV	--	0 1977tap	115.KV	0L 1977-1	
RM=	0.0001		XM= 0.0003 per-unit			
146 ASHCREEK	115.KV	--	147 RESCO TAP	115.KV	1L 91001	WITH
126 SASCO CREEK	115.KV	--	146 ASHCREEK	115.KV	0L 1430	
RM=	-0.0004		XM= -0.0014 per-unit			
104 SOUTH END 75	115.KV	--	105 TOMAC	115.KV	0L 1750-0	WITH
101 WATERSIDE	115.KV	--	110 GLENBROOK	115.KV	0L 1440	
RM=	-0.0020		XM= -0.0100 per-unit			
105 TOMAC	115.KV	--	100 COS COB	115.KV	1L 1750-1	WITH
100 COS COB	115.KV	--	101 WATERSIDE	115.KV	0L 1740	
RM=	-0.0028		XM= -0.0134 per-unit			
110 GLENBROOK	115.KV	--	160 ELY AVE	115.KV	0L 1890-0	WITH
0 1977tap	115.KV	--	115 DARIEN	115.KV	1L 1977-0	
RM=	0.0025		XM= 0.0071 per-unit			
110 GLENBROOK	115.KV	--	120 ROWAYTNJCT86	115.KV	2L 1867-2	WITH
0 1977tap	115.KV	--	115 DARIEN	115.KV	1L 1977-0	
RM=	0.0016		XM= 0.0092 per-unit			
110 GLENBROOK	115.KV	--	119 ROWAYTNJCT88	115.KV	2L 1880-2	WITH
0 1977tap	115.KV	--	115 DARIEN	115.KV	1L 1977-0	
RM=	0.0025		XM= 0.0075 per-unit			
0 1977tap	115.KV	--	115 DARIEN	115.KV	1L 1977-0	WITH
103 SOUTH END 45	115.KV	--	110 GLENBROOK	115.KV	0L 1450	
RM=	0.0009		XM= 0.0030 per-unit			
0 1977tap	115.KV	--	115 DARIEN	115.KV	1L 1977-0	WITH
101 WATERSIDE	115.KV	--	110 GLENBROOK	115.KV	0L 1440	
RM=	0.0010		XM= 0.0032 per-unit			
160 ELY AVE	115.KV	--	121 NORWALK HARB	115.KV	2L 1890-2	WITH
0 1977tap	115.KV	--	115 DARIEN	115.KV	1L 1977-0	
RM=	0.0001		XM= 0.0003 per-unit			
0 e ly jct2	115.KV	--	121 NORWALK HARB	115.KV	0L 1880-00	WITH
110 GLENBROOK	115.KV	--	160 ELY AVE	115.KV	0L 1890-0	
RM=	0.0018		XM= 0.0076 per-unit			
0 e ly jct2	115.KV	--	121 NORWALK HARB	115.KV	0L 1880-00	WITH
160 ELY AVE	115.KV	--	121 NORWALK HARB	115.KV	2L 1890-2	
RM=	0.0001		XM= 0.0006 per-unit			
MUTUAL GROUP WITH 3 LINES						
119 ROWAYTNJCT88	115.KV	--	135 NORWALK	115.KV	1L 1880-1	WITH
134 FLAX HILL	115.KV	--	135 NORWALK	115.KV	0L 1389	
RM=	0.0069		XM= 0.0233 per-unit			
119 ROWAYTNJCT88	115.KV	--	135 NORWALK	115.KV	1L 1880-1	WITH
120 ROWAYTNJCT86	115.KV	--	134 FLAX HILL	115.KV	1L 1867-1	
RM=	0.0028		XM= 0.0100 per-unit			
MUTUAL GROUP WITH 3 LINES						
130 RDGFOLDTAP47	115.KV	--	132 RIDGEFIELD47	115.KV	1L 1470-1	WITH
131 RDGFOLDTAP56	115.KV	--	133 RIDGEFIELD56	115.KV	1L 1565-1	
RM=	0.0187		XM= 0.0410 per-unit			
130 RDGFOLDTAP47	115.KV	--	132 RIDGEFIELD47	115.KV	1L 1470-1	WITH
131 RDGFOLDTAP56	115.KV	--	137 PEACEABLE 56	115.KV	2L 1565-2	
RM=	-0.0010		XM= -0.0024 per-unit			
MUTUAL GROUP WITH 3 LINES						
0 Barnum 73	115.KV	--	145 PEQUONOCK	115.KV	2L 1730-2	WITH
143 TRUMBULL 71	115.KV	--	0 Barnum 71	115.KV	2L 1710--2	
RM=	0.0029		XM= 0.0062 per-unit			
0 Barnum 73	115.KV	--	145 PEQUONOCK	115.KV	2L 1730-2	WITH
0 Barnum 71	115.KV	--	145 PEQUONOCK	115.KV	2L 1710-2	
RM=	0.0010		XM= 0.0021 per-unit			
MUTUAL GROUP WITH 2 LINES						
145 PEQUONOCK	115.KV	--	190 E.MAINTAP 88	115.KV	0L 8809A	WITH
145 PEQUONOCK	115.KV	--	191 E.MAINTAP 89	115.KV	0L 8909B	
RM=	0.0005		XM= 0.0014 per-unit			
MUTUAL GROUP WITH 4 LINES						
156 BARNUM 89	115.KV	--	171 DEVON TIE 89	115.KV	0L 89006B	WITH
157 BARNUM 88	115.KV	--	170 DEVON TIE 88	115.KV	0L 88066A	
RM=	0.0018		XM= 0.0048 per-unit			
151 BAIRD 88	115.KV	--	157 BARNUM 88	115.KV	0L 88006A	WITH
152 BAIRD 89	115.KV	--	156 BARNUM 89	115.KV	0L 89006B	

RM= 0.0018 XM= 0.0048 per-unit

MUTUAL GROUP WITH 2 LINES

151 BAIRD 88 115.KV -- 181 CONGRESS 88 115.KV OL 8809A WITH
 152 BAIRD 89 115.KV -- 182 CONGRESS 89 115.KV OL 8909B
 RM= 0.0030 XM= 0.0082 per-unit

MUTUAL GROUP WITH 2 LINES

170 DEVON TIE 88 115.KV -- 172 MILVON 88 115.KV OL 88005A WITH
 171 DEVON TIE 89 115.KV -- 173 MILVON 89 115.KV OL 89005B
 RM= 0.0018 XM= 0.0047 per-unit

MUTUAL GROUP WITH 2 LINES

170 DEVON TIE 88 115.KV -- 0 Devon Ring 2 115.KV OL 1780 WITH
 171 DEVON TIE 89 115.KV -- 0 Devon Ring 2 115.KV OL 1790
 RM= 0.0003 XM= 0.0005 per-unit

MUTUAL GROUP WITH 2 LINES

172 MILVON 88 115.KV -- 192 WOODMONT 88 115.KV OL 88055A WITH
 173 MILVON 89 115.KV -- 193 WOODMONT 89 115.KV OL 89005B
 RM= 0.0054 XM= 0.0144 per-unit

MUTUAL GROUP WITH 2 LINES

176 ELMWEST 88 115.KV -- 178 W. RIVER 88 115.KV OL 88003A WITH
 177 ELMWEST 89 115.KV -- 178 W. RIVER 88 115.KV OL 89003B
 RM= 0.0018 XM= 0.0046 per-unit

MUTUAL GROUP WITH 4 LINES

176 ELMWEST 88 115.KV -- 0 ALLINGS 88 115.KV OL 88003A WITH
 177 ELMWEST 89 115.KV -- 0 ALLINGS 89 115.KV OL 89003B
 RM= 0.0017 XM= 0.0044 per-unit
 0 ALLINGS 88 115.KV -- 192 WOODMONT 88 115.KV OL 88003A WITH
 177 ELMWEST 89 115.KV -- 0 ALLINGS 89 115.KV OL 89003B
 RM= 0.0013 XM= 0.0035 per-unit
 0 ALLINGS 88 115.KV -- 192 WOODMONT 88 115.KV OL 88003A WITH
 0 ALLINGS 89 115.KV -- 193 WOODMONT 89 115.KV OL 89003B
 RM= 0.0041 XM= 0.0106 per-unit

MUTUAL GROUP WITH 2 LINES

181 CONGRESS 88 115.KV -- 190 E.MAINTAP 88 115.KV OL 8809A WITH
 182 CONGRESS 89 115.KV -- 191 E.MAINTAP 89 115.KV OL 8909B
 RM= 0.0005 XM= 0.0013 per-unit

MUTUAL GROUP WITH 2 LINES

274 NO. HAVEN 115.KV -- 297 QUINNIPIAC 115.KV OL 8600 WITH
 187 GRAND AVE. 115.KV -- 295 SACKETT 115.KV OL 8400
 RM= -0.0385 XM= -0.0904 per-unit

MUTUAL GROUP WITH 9 LINES

212 ROCKY RIVER 115.KV -- 213 BULLS BRIDGE 115.KV OL 1555 WITH
 239 LONG MTN 345.KV -- 0 PLEASANT VAL 345.KV OL 398
 RM= 0.0045 XM= 0.0060 per-unit
 212 ROCKY RIVER 115.KV -- 213 BULLS BRIDGE 115.KV OL 1555 WITH
 207 PLUMTREE 345.KV -- 239 LONG MTN 345.KV OL 321
 RM= 0.0042 XM= 0.0061 per-unit
 207 PLUMTREE 345.KV -- 239 LONG MTN 345.KV OL 321 WITH
 211 W. BROOKFLD 115.KV -- 212 ROCKY RIVER 115.KV OL 1618
 RM= 0.0117 XM= 0.0225 per-unit
 0 STONY HL TP2 115.KV -- 202 BATES ROCK 115.KV 1L 1770-1 WITH
 201 SHEPAUG 115.KV -- 202 BATES ROCK 115.KV OL 1622
 RM= 0.0287 XM= 0.0384 per-unit
 201 SHEPAUG 115.KV -- 0 STONY HL TP1 115.KV 1L 1887-0 WITH
 0 STONY HL TP2 115.KV -- 202 BATES ROCK 115.KV 1L 1770-1
 RM= -0.0284 XM= -0.0533 per-unit
 206 PLUMTREE 115.KV -- 0 STONY HL TP2 115.KV OL 1770-0 WITH
 207 PLUMTREE 345.KV -- 239 LONG MTN 345.KV OL 321
 RM= 0.0017 XM= 0.0040 per-unit
 206 PLUMTREE 115.KV -- 0 STONY HL TP2 115.KV OL 1770-0 WITH
 201 SHEPAUG 115.KV -- 0 STONY HL TP1 115.KV 1L 1887-0
 RM= -0.0035 XM= -0.0067 per-unit
 0 STONY HL TP1 115.KV -- 211 W. BROOKFLD 115.KV OL 1887-1 WITH
 207 PLUMTREE 345.KV -- 239 LONG MTN 345.KV OL 321
 RM= -0.0018 XM= -0.0042 per-unit
 0 STONY HL TP1 115.KV -- 211 W. BROOKFLD 115.KV OL 1887-1 WITH
 211 W. BROOKFLD 115.KV -- 212 ROCKY RIVER 115.KV OL 1618
 RM= -0.0074 XM= -0.0140 per-unit
 0 STONY HL TP1 115.KV -- 211 W. BROOKFLD 115.KV OL 1887-1 WITH
 206 PLUMTREE 115.KV -- 0 STONY HL TP2 115.KV OL 1770-0
 RM= -0.0035 XM= -0.0067 per-unit

MUTUAL GROUP WITH 4 LINES

204 TRIANGLE 115.KV -- 206 PLUMTREE 115.KV 65L 1165 WITH
 205 MIDDLE RIVER 115.KV -- 0 ug tap 115.KV OL 1270-1
 RM= 0.0027 XM= 0.0059 per-unit
 204 TRIANGLE 115.KV -- 206 PLUMTREE 115.KV 65L 1165 WITH
 204 TRIANGLE 115.KV -- 206 PLUMTREE 115.KV OL 1060
 RM= 0.0091 XM= 0.0220 per-unit
 205 MIDDLE RIVER 115.KV -- 0 ug tap 115.KV OL 1270-1 WITH
 204 TRIANGLE 115.KV -- 206 PLUMTREE 115.KV OL 1060
 RM= 0.0027 XM= 0.0066 per-unit

204 TRIANGLE	115.KV	--	206 PLUMTREE	115.KV	65L 1165	WITH
0 ug tap	115.KV	--	206 PLUMTREE	115.KV	OL 1270	
	RM=	0.0063	XM=	0.0137	per-unit	
0 ug tap	115.KV	--	206 PLUMTREE	115.KV	OL 1270	WITH
204 TRIANGLE	115.KV	--	206 PLUMTREE	115.KV	OL 1060	
	RM=	0.0064	XM=	0.0154	per-unit	

MUTUAL GROUP WITH 5 LINES

0 Frost bridge	115.KV	--	407 CAMPVILLE	115.KV	OL 1191	WITH
406 THOMASTON	115.KV	--	407 CAMPVILLE	115.KV	OL 1921	
	RM=	0.0181	XM=	0.0255	per-unit	
0 Frost bridge	115.KV	--	407 CAMPVILLE	115.KV	OL 1191	WITH
228 FROST BRIDGE	345.KV	--	239 LONG MTN	345.KV	OL 352	
	RM=	0.0032	XM=	0.0028	per-unit	
0 Frost bridge	115.KV	--	407 CAMPVILLE	115.KV	OL 1191	WITH
218 CARMEL HILL	115.KV	--	0 Frost bridge	115.KV	OL 1238	
	RM=	-0.0100	XM=	-0.0106	per-unit	
228 FROST BRIDGE	345.KV	--	239 LONG MTN	345.KV	OL 352	WITH
218 CARMEL HILL	115.KV	--	0 Frost bridge	115.KV	OL 1238	
	RM=	-0.0126	XM=	-0.0141	per-unit	
228 FROST BRIDGE	345.KV	--	239 LONG MTN	345.KV	OL 352	WITH
212 ROCKY RIVER	115.KV	--	218 CARMEL HILL	115.KV	OL 1813	
	RM=	-0.0117	XM=	-0.0140	per-unit	

MUTUAL GROUP WITH 6 LINES

242 SGTN RING 2	115.KV	--	281 BLACKROCK 82	115.KV	OL 1820	WITH
278 RESEV RD JCT	115.KV	--	279 BLACKROCK 67	115.KV	2L 1670-2	
	RM=	0.0028	XM=	0.0048	per-unit	
242 SGTN RING 2	115.KV	--	281 BLACKROCK 82	115.KV	OL 1820	WITH
241 SGTN RING 1	115.KV	--	280 BLACKROCK 83	115.KV	OL 1830	
	RM=	0.0281	XM=	0.0466	per-unit	
242 SGTN RING 2	115.KV	--	281 BLACKROCK 82	115.KV	OL 1820	WITH
241 SGTN RING 1	115.KV	--	278 RESEV RD JCT	115.KV	1L 1670-1	
	RM=	0.0252	XM=	0.0300	per-unit	
242 SGTN RING 2	115.KV	--	281 BLACKROCK 82	115.KV	OL 1820	WITH
221 BERLIN	115.KV	--	241 SGTN RING 1	115.KV	OL 1771	
	RM=	-0.0243	XM=	-0.0266	per-unit	
278 RESEV RD JCT	115.KV	--	279 BLACKROCK 67	115.KV	2L 1670-2	WITH
241 SGTN RING 1	115.KV	--	280 BLACKROCK 83	115.KV	OL 1830	
	RM=	0.0025	XM=	0.0061	per-unit	
241 SGTN RING 1	115.KV	--	280 BLACKROCK 83	115.KV	OL 1830	WITH
241 SGTN RING 1	115.KV	--	278 RESEV RD JCT	115.KV	1L 1670-1	
	RM=	0.0261	XM=	0.0357	per-unit	
241 SGTN RING 1	115.KV	--	280 BLACKROCK 83	115.KV	OL 1830	WITH
221 BERLIN	115.KV	--	241 SGTN RING 1	115.KV	OL 1771	
	RM=	-0.0251	XM=	-0.0300	per-unit	
241 SGTN RING 1	115.KV	--	278 RESEV RD JCT	115.KV	1L 1670-1	WITH
221 BERLIN	115.KV	--	241 SGTN RING 1	115.KV	OL 1771	
	RM=	-0.0259	XM=	-0.0403	per-unit	
221 BERLIN	115.KV	--	278 RESEV RD JCT	115.KV	OL 1670-0	WITH
221 BERLIN	115.KV	--	241 SGTN RING 1	115.KV	OL 1771	
	RM=	0.0219	XM=	0.0437	per-unit	

MUTUAL GROUP WITH 12 LINES

277 BALDWIN JCTB	115.KV	--	230 BUNKERHILLS57	115.KV	OL 1575-0	WITH
286 BALDWIN JCTA	115.KV	--	0 Frost bridge	115.KV	OL 1990-0	
	RM=	-0.0135	XM=	-0.0163	per-unit	
286 BALDWIN JCTA	115.KV	--	0 Frost bridge	115.KV	OL 1990-0	WITH
0 Frost bridge	115.KV	--	233 FREIGHT	115.KV	OL 1721	
	RM=	0.0185	XM=	0.0276	per-unit	
286 BALDWIN JCTA	115.KV	--	0 Frost bridge	115.KV	OL 1990-0	WITH
227 SHAWS HILL	115.KV	--	231 BUNKERHILL66	115.KV	OL 1272	
	RM=	0.0101	XM=	0.0132	per-unit	
286 BALDWIN JCTA	115.KV	--	0 Frost bridge	115.KV	OL 1990-0	WITH
227 SHAWS HILL	115.KV	--	0 Frost bridge	115.KV	OL 1445	
	RM=	0.0074	XM=	0.0098	per-unit	
264 DERBY TAP	115.KV	--	0 Devon Ring 1	115.KV	OL 1570-0	WITH
268 TRAP FALLS	115.KV	--	0 Devon Ring 1	115.KV	OL 1545	
	RM=	0.0190	XM=	0.0308	per-unit	
264 DERBY TAP	115.KV	--	0 Devon Ring 1	115.KV	OL 1570-0	WITH
263 ANSONIA TAP	115.KV	--	268 TRAP FALLS	115.KV	OL 1560-0	
	RM=	0.0173	XM=	0.0283	per-unit	
264 DERBY TAP	115.KV	--	0 Devon Ring 1	115.KV	OL 1570-0	WITH
258 S. NAUG 80	115.KV	--	0 Devon Ring 1	115.KV	OL 1580	
	RM=	0.0347	XM=	0.0392	per-unit	
268 TRAP FALLS	115.KV	--	0 Devon Ring 1	115.KV	OL 1545	WITH
258 S. NAUG 80	115.KV	--	0 Devon Ring 1	115.KV	OL 1580	
	RM=	0.0172	XM=	0.0166	per-unit	
263 ANSONIA TAP	115.KV	--	268 TRAP FALLS	115.KV	OL 1560-0	WITH
258 S. NAUG 80	115.KV	--	0 Devon Ring 1	115.KV	OL 1580	
	RM=	0.0162	XM=	0.0179	per-unit	
259 BEACON FALLS	115.KV	--	264 DERBY TAP	115.KV	2L 1570-2	WITH
261 STEVENSON	115.KV	--	263 ANSONIA TAP	115.KV	2L 1560-2	
	RM=	0.0225	XM=	0.0364	per-unit	
259 BEACON FALLS	115.KV	--	264 DERBY TAP	115.KV	2L 1570-2	WITH
258 S. NAUG 80	115.KV	--	0 Devon Ring 1	115.KV	OL 1580	
	RM=	0.0553	XM=	0.0773	per-unit	
261 STEVENSON	115.KV	--	263 ANSONIA TAP	115.KV	2L 1560-2	WITH
258 S. NAUG 80	115.KV	--	0 Devon Ring 1	115.KV	OL 1580	
	RM=	0.0212	XM=	0.0235	per-unit	
0 Frost bridge	115.KV	--	233 FREIGHT	115.KV	OL 1721	WITH
231 BUNKERHILL66	115.KV	--	233 FREIGHT	115.KV	OL 1668	
	RM=	0.0107	XM=	0.0250	per-unit	
0 Frost bridge	115.KV	--	233 FREIGHT	115.KV	OL 1721	WITH
227 SHAWS HILL	115.KV	--	231 BUNKERHILL66	115.KV	OL 1272	
	RM=	0.0104	XM=	0.0166	per-unit	
0 Frost bridge	115.KV	--	233 FREIGHT	115.KV	OL 1721	WITH

227 SHAWS HILL 115.KV -- 0 Frost bridge 115.KV 0L 1445
 RM= -0.0078 XM= -0.0125 per-unit

MUTUAL GROUP WITH 6 LINES

246 FORESTVILLE 115.KV -- 248 BRISTOL 115.KV 0L 1825 WITH
 247 CHIPPEN TAP 115.KV -- 248 BRISTOL 115.KV 1L 1810-1
 RM= 0.0087 XM= 0.0173 per-unit
 246 FORESTVILLE 115.KV -- 248 BRISTOL 115.KV 0L 1825 WITH
 245 UTECHALT 115.KV -- 247 CHIPPEN TAP 115.KV 3L 1810-3
 RM= 0.0104 XM= 0.0185 per-unit
 246 FORESTVILLE 115.KV -- 248 BRISTOL 115.KV 0L 1825 WITH
 243 UAC TAP 115.KV -- 246 FORESTVILLE 115.KV 1L 1800-1
 RM= -0.0071 XM= -0.0154 per-unit
 245 UTECHALT 115.KV -- 247 CHIPPEN TAP 115.KV 3L 1810-3 WITH
 243 UAC TAP 115.KV -- 246 FORESTVILLE 115.KV 1L 1800-1
 RM= 0.0097 XM= 0.0207 per-unit
 242 SGTN RING 2 115.KV -- 243 UAC TAP 115.KV 0L 1800-0 WITH
 242 SGTN RING 2 115.KV -- 245 UTECHALT 115.KV 0L 1810-0
 RM= 0.0137 XM= 0.0258 per-unit

MUTUAL GROUP WITH 2 LINES

0 Frost bridge 115.KV -- 236 NOERA TAP 16 115.KV 2L 1163-2 WITH
 0 Frost bridge 115.KV -- 237 NOERA TAP 55 115.KV 2L 1550-2
 RM= 0.0159 XM= 0.0309 per-unit

MUTUAL GROUP WITH 2 LINES

234 NOERA116 115.KV -- 236 NOERA TAP 16 115.KV 1L 1163-1 WITH
 235 NOERA155 115.KV -- 237 NOERA TAP 55 115.KV 1L 1550-1
 RM= 0.0090 XM= 0.0174 per-unit

MUTUAL GROUP WITH 4 LINES

238 TODD 115.KV -- 242 SGTN RING 2 115.KV 0L 1910 WITH
 240 CANAL 115.KV -- 242 SGTN RING 2 115.KV 0L 1950
 RM= 0.0125 XM= 0.0220 per-unit
 238 TODD 115.KV -- 242 SGTN RING 2 115.KV 0L 1910 WITH
 237 NOERA TAP 55 115.KV -- 240 CANAL 115.KV 0L 1550-0
 RM= 0.0201 XM= 0.0392 per-unit
 237 NOERA TAP 55 115.KV -- 240 CANAL 115.KV 0L 1550-0 WITH
 236 NOERA TAP 16 115.KV -- 238 TODD 115.KV 0L 1163-0
 RM= 0.0121 XM= 0.0237 per-unit

MUTUAL GROUP WITH 9 LINES

271 WALLNGFRDSUB 115.KV -- 0 Devon Ring 2 115.KV 0L 1640 WITH
 269 JUNE ST 115.KV -- 273 GLENLAKE JCT 115.KV 0L 1610-0
 RM= -0.0115 XM= -0.0113 per-unit
 271 WALLNGFRDSUB 115.KV -- 0 Devon Ring 2 115.KV 0L 1640 WITH
 241 SGTN RING 1 115.KV -- 273 GLENLAKE JCT 115.KV 1L 1610-1
 RM= 0.0297 XM= 0.0291 per-unit
 271 WALLNGFRDSUB 115.KV -- 0 Devon Ring 2 115.KV 0L 1640 WITH
 241 SGTN RING 1 115.KV -- 271 WALLNGFRDSUB 115.KV 0L 1208
 RM= -0.0149 XM= -0.0377 per-unit
 241 SGTN RING 1 115.KV -- 300 LUCCINI J300 115.KV 0L 1355-0 WITH
 242 SGTN RING 2 115.KV -- 251 LUCCINI J251 115.KV 1L 1690-1
 RM= 0.0183 XM= 0.0161 per-unit
 241 SGTN RING 1 115.KV -- 300 LUCCINI J300 115.KV 0L 1355-0 WITH
 241 SGTN RING 1 115.KV -- 273 GLENLAKE JCT 115.KV 1L 1610-1
 RM= 0.0202 XM= 0.0325 per-unit
 241 SGTN RING 1 115.KV -- 300 LUCCINI J300 115.KV 0L 1355-0 WITH
 241 SGTN RING 1 115.KV -- 271 WALLNGFRDSUB 115.KV 0L 1208
 RM= 0.0195 XM= 0.0216 per-unit
 242 SGTN RING 2 115.KV -- 251 LUCCINI J251 115.KV 1L 1690-1 WITH
 241 SGTN RING 1 115.KV -- 273 GLENLAKE JCT 115.KV 1L 1610-1
 RM= 0.0190 XM= 0.0180 per-unit
 242 SGTN RING 2 115.KV -- 251 LUCCINI J251 115.KV 1L 1690-1 WITH
 241 SGTN RING 1 115.KV -- 271 WALLNGFRDSUB 115.KV 0L 1208
 RM= 0.0203 XM= 0.0251 per-unit
 241 SGTN RING 1 115.KV -- 273 GLENLAKE JCT 115.KV 1L 1610-1 WITH
 241 SGTN RING 1 115.KV -- 271 WALLNGFRDSUB 115.KV 0L 1208
 RM= 0.0457 XM= 0.0540 per-unit
 300 LUCCINI J300 115.KV -- 301 COLONY 115.KV 1L 1355-1 WITH
 241 SGTN RING 1 115.KV -- 273 GLENLAKE JCT 115.KV 1L 1610-1
 RM= 0.0076 XM= 0.0122 per-unit
 300 LUCCINI J300 115.KV -- 301 COLONY 115.KV 1L 1355-1 WITH
 241 SGTN RING 1 115.KV -- 271 WALLNGFRDSUB 115.KV 0L 1208
 RM= 0.0073 XM= 0.0081 per-unit
 301 COLONY 115.KV -- 0 test wally 115.KV 0L 1588 WITH
 252 NWALLINGFORD 115.KV -- 290 E. MERIDEN 115.KV 0L 1466
 RM= -0.0001 XM= -0.0005 per-unit

MUTUAL GROUP WITH 2 LINES

247 CHIPPEN TAP 115.KV -- 249 CHIPPEN HILL 115.KV 2L 1810-2 WITH
 249 CHIPPEN HILL 115.KV -- 406 THOMASTON 115.KV 0L 1835
 RM= -0.0044 XM= -0.0145 per-unit

MUTUAL GROUP WITH 2 LINES

251 LUCCINI J251 115.KV -- 299 HANOVER 60 115.KV 2L 1690-2 WITH
 298 HANOVER 63 115.KV -- 300 LUCCINI J300 115.KV 2L 1355-2
 RM= -0.0036 XM= -0.0071 per-unit

MUTUAL GROUP WITH 2 LINES

277 BALDWIN JCTB 115.KV -- 262 BALDWIN 57 115.KV 2L 1575-2 WITH
 286 BALDWIN JCTA 115.KV -- 256 BALDWIN 99 115.KV 2L 1990-2

RM= -0.0146 XM= -0.0264 per-unit

MUTUAL GROUP WITH 3 LINES

264	DERBY TAP	115.KV	--	265	INDIAN WELL	115.KV	1L 1570-1	WITH
263	ANSONIA TAP	115.KV	--	266	ANSONIA	115.KV	1L 1560-1	
	RM=	0.0071		XM=	0.0151			per-unit
265	INDIAN WELL	115.KV	--	266	ANSONIA	115.KV	0L 1594	WITH
263	ANSONIA TAP	115.KV	--	266	ANSONIA	115.KV	1L 1560-1	
	RM=	0.0045		XM=	0.0204			per-unit

GEPHSE1DATA.OUT

-- ASPEN Batch Short Circuit Module (Tm) --
VERSION 2001D SERIAL NO. 1002

DATE AND TIME: Sat Apr 19 07:36:54 2003

NAME OF THIS FILE: \\Nu-east-1\TRANSENG\DEPTDATA\t_drive\DEPT\PROT\ASPEN\WORKING\MJM\gephseldata.OUT

BASE MVA = 100.

BASE CASE HAS:

794 BUSES
120 GENERATORS
0 LOADS
31 SHUNTS
0 SWITCHED SHUNTS
487 LINES
310 2-W TRANSFORMERS
101 3-W TRANSFORMERS
11 PHASE SHIFTERS
0 SWITCHES
458 BREAKERS
66 MUTUAL GROUPS

FILE COMMENTS:

NYISO SYSTEM EQUIVALENT BASED ON 9-19-2002 NYISO FULL SYSTEM. INCLUDES UPGRADE
D NORTHPORT (LONG ISLAND) PHASE SHIFT REGULATOR.

PREFault VOLTAGE PROFILE: FLAT BUS VOLTAGES

GENERATOR IMPEDANCE: SUBTRANSIENT

IGNORE PHASE SHIFT [X]
IGNORE LOADS [X]
IGNORE TRANSMISSION LINE G+jB [X]
ACTIVATE OUT-OF-SERVICE EQUIPMENT []
FAULT TAP BUSES []

IN X-ONLY NETWORK WHEN X=0 USE X=0.0001 P.U.

IN R-ONLY NETWORK WHEN R=0 USE R IN METHOD 2

WITH: RC= 0.0001

FAULTS APPLIED TO ALL BUSES

WITH BUS NUMBERS BETWEEN 0 AND 99999, INCLUSIVE, AND
WITH NOMINAL KV BETWEEN 0.00 AND 9999.00, INCLUSIVE, AND
WITH BUS NAME BETWEEN AND zzzzzzzzzzzz, INCLUSIVE.

A TOTAL OF 2163 FAULTS SIMULATED.

PAGE 2

OUT-OF-SERVICE EQUIPMENT:

GENTR on 16 MIDDLETOWN 115.kv
GENTR on 31 THAMES 115.kv
GENTR on 59 SCRRA 69.kv
GENTR on 2135 NORWALK 27.6kv
GENTR on 0 PLEASANT VAL 345.kv
GENTR on 549 CABOT 6.6B 6.6kv
GENTR on 597 ROTTERDAM 230.kv
GENTR on 1504 ALPS 345.kv
GENTR on 583 INDECK 115.kv
GENTR on 595 ADAMS 115.kv
GENTR on 0 Millstone 1 22.8kv
GENTR on 0 Temp Gen 13.8kv
SHUNT on 16 MIDDLETOWN 115.kv
SHUNT on 31 THAMES 115.kv
SHUNT on 59 SCRRA 69.kv
SHUNT on 25 MILLS U1 RSS 345.kv
LINE 0 NWHARBOR 138.kv - 123 NORPORT CA 138.kv 0L
LINE 0 NWHARBOR 138.kv - 123 NORPORT CA 138.kv 1L
LINE 123 NORPORT CA 138.kv - 124 NORPORT PH 138.kv 0L
LINE 123 NORPORT CA 138.kv - 124 NORPORT PH 138.kv 1L
LINE 124 NORPORT PH 138.kv - 125 NORTHPORT 138.kv 0L
LINE 136 NORWALK TRNU 27.6kv - 2135 NORWALK 27.6kv 0L
LINE 0 PLEASANT VAL 345.kv - 1504 ALPS 345.kv NL
LINE 29 MILLSTONE 345.kv - 25 MILLS U1 RSS 345.kv L
LINE 423 FALLSVILG 89 69.kv - 418 FALLSVILG 93 69.kv 0L
LINE 2281 BLACKROCK A3 14.4kv - 282 BLACK RKTRNU 14.4kv 1L
LINE 0 sagreact2 115.kv - 566 SOUTH AGAWAM 115.kv 1L
LINE 0 sagreact1 115.kv - 566 SOUTH AGAWAM 115.kv 1L
LINE 241 SGTN RING 1 115.kv - 242 SGTN RING 2 115.kv 1L
LINE 538 PODICK 32 115.kv - 1514 PODICK 13 115.kv 1L
LINE 541 AMHERST 44 115.kv - 539 AMHERST 34 115.kv 1L
LINE 113 CEDAR HTS 79 115.kv - 0 CEDAR HTS 75 115.kv 1L
LINE 256 BALDWIN 99 115.kv - 262 BALDWIN 57 115.kv 1L
LINE 298 HANOVER 63 115.kv - 299 HANOVER 60 115.kv 1L
2-W XFMR 125 NORTHPORT 138.kv - 0 PLEASANT VAL 345.kv NT
2-W XFMR 0 PLEASANT VAL 345.kv - 597 ROTTERDAM 230.kv NT
2-W XFMR 540 MONTAGUE 115.kv - 537 MONTAGUE 69.kv 0T
2-W XFMR 597 ROTTERDAM 230.kv - 1504 ALPS 345.kv NT
2-W XFMR 29 MILLSTONE 345.kv - 0 Millstone 1 22.8kv 1T
2-W XFMR 101 WATERSIDE 115.kv - 0 Temp Gen 13.8kv 1T
2-W XFMR 121 NORWALK HARB 115.kv - 0 NWHARBOR 138.kv NXT
P. SHPTR 124 NORPORT PH 138.kv - 123 NORPORT CA 138.kv 1P
3-W XFMR 280 BLACKROCK 83 115.kv - 282 BLACK RKTRNU 14.4kv - 2280 BLACKROCK A2 4.8kv 1X
3-W XFMR 408 TORR TERM 115.kv - 417 TORR TERM 69.kv - 8408 TORR TERM 6.6kv SXX

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0	brdgphbr 3	20.2kV	132640.90	119783.55	86955.69	0.0026	0.0879	0.0028	0.2265
0	brdgphbr jet	13.68kV	27422.82	27558.10	27669.71	0.008	0.2879	0.0074	0.2802
560	BRECKWOOD	115. kV	19995.82	19863.77	13758.45	0.5027	3.2822	4.9135	6.6348
2560	BRECKWOOD A1	13.8kV	5806.59	5862.96	5905.99	0.0687	1.3704	0.0615	1.3013
3560	BRECKWOOD A2	13.8kV	6014.93	6058.42	6087.75	0.0807	1.3221	0.0735	1.2749
4560	BRECKWOOD A3	13.8kV	6015.65	6059.28	6088.48	0.0781	1.3221	0.0708	1.2749
0	BRGPRT ENERG	115. kV	50432.91	51168.05	51288.72	0.1002	1.3127	0.122	1.2417
248	BRISTOL	115. kV	14082.87	13024.84	8314.42	0.6719	4.6665	4.9378	13.783
4248	BRISTOL A1	4.8kV	18251.37	15805.99	0.00	0.0152	0.1511	9E-19	-5E+7
2248	BRISTOL A1	13.8kV	10696.18	9432.46	4899.96	0.0422	0.7437	0.11	3.3868
5248	BRISTOL A2	4.8kV	18166.81	15732.76	0.00	0.0156	0.1517	3E-24	-5E+7
3248	BRISTOL A2	13.8kV	10736.88	9467.68	4905.57	0.0427	0.7408	0.1122	3.3868
0	BROADWAY	115. kV	35305.27	34994.65	29981.46	0.1828	1.8717	0.8736	2.7765
2083	BROOKLYN	23. kV	4703.00	5047.89	5229.76	0.189	2.8172	0.1008	1.9679
83	BROOKLYN	115. kV	3412.22	3168.15	2202.28	2.1209	19.342	13.842	49.933
2047	BUDDINGTON	34.5kV	17982.18	20013.48	20655.31	0.0708	1.1054	0.0078	0.6782
66	BUDDINGTON	69. kV	7223.57	6671.21	3981.06	0.7183	5.4679	6.8812	17.908
68	BUDDINGTON28	115. kV	10163.27	9510.62	6350.72	0.7674	6.4876	6.2346	17.41
47	BUDDINGTON41	115. kV	9306.15	8652.29	5844.02	1.168	7.0383	6.8784	18.737
3213	BULLS BRIDGE	4.8kV	17740.78	15363.88	0.00	0.0361	0.152	0.	-5E+7
2213	BULLS BRIDGE	27.6kV	5709.88	7473.03	7563.36	0.2935	2.7753	0.0762	0.7351
213	BULLS BRIDGE	115. kV	5159.91	4693.45	3179.06	2.8248	12.554	11.162	35.249
230	BUNKERHILLS7	115. kV	20176.75	19155.73	14179.04	0.4003	3.2662	2.4411	7.1337
232	BUNKERHILLS58	115. kV	20173.75	19152.56	14178.62	0.4008	3.2667	2.4406	7.1331
231	BUNKERHILL66	115. kV	20245.90	19226.32	14216.25	0.3898	3.2562	2.4308	7.1234
2232	BUNKERHILLA3	13.8kV	9461.77	9647.69	9796.90	0.0389	0.8412	0.0329	0.7549
2230	BUNKERHILLA4	13.8kV	9653.98	9811.45	9933.49	0.0385	0.8244	0.0325	0.7549
288	BURRITT	69. kV	5605.48	5381.08	4818.58	1.3016	6.9866	1.3067	10.518
0	BUS 1X	115. kV	23240.78	22681.70	20353.50	0.2489	2.846	0.7727	4.0104
0	BUS2X	115. kV	23240.84	22681.68	20353.82	0.2489	2.846	0.7725	4.0103
1510	CABOT 6.6A	6.6kV	40589.66	35151.65	2.60	0.0031	0.0938	0.	4393.8
549	CABOT 6.6B	6.6kV	24825.58	21499.55	0.02	0.0059	0.1534	0.	-5E+5
2407	CAMPVILLE	27.6kV	10373.74	10849.38	11064.21	0.1221	1.5312	0.0639	1.2471
407	CAMPVILLE	115. kV	14507.94	13545.17	10111.63	0.972	4.4721	3.6082	9.9541
2240	CANAL	23. kV	6041.57	6110.73	6160.34	0.0862	2.1963	0.0722	2.0695
429	CANTON	115. kV	9658.51	8838.31	6124.97	1.5791	6.6904	6.1235	17.785
0	CANTON B1	23. kV	5625.53	5811.11	5889.24	0.1509	2.3557	0.0783	2.0423
2429	CANTON B2	23. kV	5665.84	5908.30	6035.18	0.1779	2.3369	0.1053	1.9107
2050	CARD	23. kV	6056.02	6120.46	6173.15	0.1127	2.1898	0.1021	2.0652
0	CARD	115. kV	20066.29	21214.90	21630.24	0.2538	3.299	0.3134	2.5699
471	CARD	345. kV	21370.05	20769.40	17100.06	0.6163	9.3004	4.4493	15.803
51	CARD 800	69. kV	9200.37	9411.92	9529.28	0.2557	4.3224	0.2843	3.8701
52	CARD 900	69. kV	9200.30	9397.98	9501.99	0.2561	4.3224	0.2895	3.9058
50	Card Auto	115. kV	20088.94	21237.87	21673.88	0.2487	3.2957	0.3023	2.5599
7471	CARD TERT 5X	34.5kV	91014.22	78737.20	0.00	0.0122	0.2185	0.	-5E+7
7050	CARD TERT 8X	6.69kV	5946.03	5149.36	0.00	0.0325	0.6488	0.	-5E+7
8050	CARD TERT 9X	6.69kV	5953.65	5155.96	0.00	0.0321	0.648	0.	-5E+7
2218	CARMEL HILL	23. kV	3559.62	3613.93	3649.49	0.059	3.73	0.0303	3.4547
218	CARMEL HILL	115. kV	10308.98	9541.49	6518.90	0.6893	6.4035	4.6793	17.14
575	CARP. HILL	115. kV	18260.79	18177.29	17455.51	0.2206	3.6293	0.4896	4.1134
1501	CARP. HILL	345. kV	17564.05	16451.89	12259.48	0.7857	11.313	5.6958	25.559
71501	CARPHILL TER	13.2kV	0.43	0.00	0.02	0.0017	17734	0.	-1E+6
448	CDEC	115. kV	25719.58	25672.60	21811.88	0.3467	2.5581	1.4649	3.755
450	CDEC UNIT 1	13.8kV	39011.99	33784.46	1.25	0.0085	0.2041	0.	1.9046
451	CDEC UNIT 2	13.8kV	21573.30	18682.74	1.25	0.0088	0.3692	0.	1.9046
0	CEDAR HTS 75	115. kV	16335.42	17064.53	13973.48	0.9697	3.9471	4.0774	5.0209
113	CEDAR HTS 79	115. kV	16446.97	17194.89	14113.44	0.9565	3.922	4.0046	4.9614
2113	CEDAR HTS A2	13.2kV	10357.50	10735.92	11002.65	0.0522	0.7339	0.0396	0.605
2112	CEDAR HTS A3	13.2kV	10344.04	10701.60	10952.60	0.0517	0.7349	0.0392	0.6126
7113	CEDAR HTS T2	1. kV	136728.32	118404.23	0.00	0.0003	0.0042	0.	-5E+7
7112	CEDAR HTS T3	1. kV	136541.82	118242.73	0.00	0.0003	0.0042	0.	-5E+7
0	CedHtsFdr	13.2kV	10331.34	10706.28	10973.17	0.054	0.7357	0.0413	0.6067
553	CHICOPEE	115. kV	20586.18	19409.71	15403.34	0.3695	3.204	1.5423	6.3153
2553	CHICOPEE #2	13.8kV	9892.13	10074.34	10218.84	0.0325	0.8048	0.0272	0.7276
3553	CHICOPEE #3	13.8kV	9808.38	9917.68	10008.67	0.0707	0.8092	0.0651	0.7607
249	CHIPPEN HILL	115. kV	11635.19	10699.91	7046.17	0.8643	5.6406	5.0885	16.151
2249	CHIPPENHL A1	13.8kV	11438.24	11900.22	12215.68	0.0487	0.6949	0.0356	0.5624
3249	CHIPPENHL A2	13.8kV	11222.67	11686.93	12017.75	0.0543	0.7079	0.0413	0.5675
7249	CHIPPENHL T1	1. kV	157848.19	136698.13	0.00	0.0003	0.0036	0.	-5E+7
8249	CHIPPENHL T2	1. kV	154873.40	134121.98	0.00	0.0003	0.0037	0.	-5E+7
554	CLINTON	115. kV	24265.25	24094.85	19721.82	0.3682	2.7113	1.8846	4.3214
2554	CLINTON A1	13.8kV	9780.91	9877.98	9949.00	0.0604	0.8124	0.0548	0.7713
3554	CLINTON A2	13.8kV	10061.35	10188.55	10295.21	0.0666	0.7891	0.061	0.7353
4554	CLINTON A3	13.8kV	9866.47	9964.40	10037.58	0.0646	0.8049	0.059	0.7639
1528	COBBLE MT	69. kV	4061.66	4313.45	4318.06	2.1793	9.5629	1.0635	8.0129
301	COLONY	115. kV	11270.37	10635.02	8423.75	1.0847	5.7904	3.6509	11.332
0	COMPO	115. kV	13996.79	13009.05	10183.61	0.4274	4.7243	1.7278	9.9358
2181	CONGRESS	13.8kV	18074.85	15652.75	1.74	0.0149	0.4405	9892.4	9513.8
181	CONGRESS 88	115. kV	43385.41	42259.01	39766.67	0.1318	1.5247	0.2456	1.9301
182	CONGRESS 89	115. kV	43385.41	42260.34	39769.13	0.1318	1.5247	0.2456	1.9298
18	CONN YANKI-1	4.16kV	22430.34	19424.85	0.01	0.0062	0.1069	0.	-1E+6
19	CONN YANKI-3	4.16kV	22339.35	19346.06	0.01	0.0062	0.1073	0.	-1E+6
254	CONN YANK20	115. kV	9292.76	9088.63	8179.04	0.915	7.086	2.335	9.8192
255	CONN YANK77	115. kV	9295.32	9091.34	8181.24	0.9147	7.0841	2.3353	9.8166
100	COS COB	115. kV	16235.36	15415.70	13770.20	0.3905	4.0709	0.826	6.2212
2100	COS COB A1	27.6kV	6171.69	6305.41	6407.17	0.1371	2.5783	0.1125	2.2937
3100	COS COB A2A3	27.6kV	9826.16	10167.35	10392.80	0.0749	1.6199	0.0504	1.3548
0	COSCOBGEN	13.8kV	41971.57	35460.07	14.94	0.0058	0.1897	1600.	-2.408
533	CUMBERLAND	115. kV	7914.47	7300.05	5713.33	2.555	7.9906	4.5891	17.506
2533	CUMBERLANDA1	13.8kV	9376.63	9758.11	9883.78	0.0747	0.8464	0.0364	0.7183
3533	CUMBERLANDA2	13.8kV	8812.75	9146.48	9260.05	0.0978	0.8988	0.057	0.7713
115	DARIEN	115. kV	18634.97	17971.57	16707.26	0.3391	3.5468	0.6037	4.7542
2115	DARIEN A1	13.2kV	10124.82	9142.29	6591.58	0.0327	0.752	0.0453	1.9627
3115	DARIEN A2	13.2kV	10143.20	9142.21	6540.16	0.0296	0.7508	0.0451	1.9927
7115	DARIEN TERT1	12.47kV	7696.01	6664.74	0.00	0.0068	0.9355	0.	-5E+7
8115	DARIEN TERT2	12.47kV	7686.94	6656.88	0.00	0.0068	0.9366	0.	-5E+7
0	DEVON 11U	13.8kV	44621.01	38638.34	0.10	0.005	0.1785	0.0082	2E+5
0	DEVON 12U	13.8kV	36948.32	31995.89	0.10	0.0061	0.2156	0.0082	2E+5
0	DEVON 13U	13.8kV	44963.23	38934.57	0.10	0.0052	0.1771	0.0082	2E+5
0	DEVON 14U	13.8kV	37124.34	32148.28	0.10	0.0063	0.2145	0.0082	2E+5

0	Devon Ring 1	115.kV	51425.53	51520.60	50554.89	0.105	1.2868	0.1674	1.3395
0	Devon Ring 2	115.kV	52364.95	52014.61	50331.74	0.1118	1.263	0.1882	1.4046
0	Devon RR	115.kV	49000.90	48094.64	45137.92	0.1409	1.3476	0.2834	1.6757
170	DEVON TIE 88	115.kV	51513.41	51042.68	48914.23	0.1154	1.2837	0.2142	1.4749
171	DEVON TIE 89	115.kV	51513.41	51042.88	48914.57	0.1154	1.2837	0.2142	1.4749
492	DEXTER	13.8kV	35522.58	30763.24		1.23	0.0044	0.2242	0.19412
491	DEXTER	115.kV	8745.28	8441.28	8049.36	1.1932	7.4978	1.5057	9.4402
2017	DOOLEY	13.2kV	10112.56	10316.43	10383.51	0.0453	0.7523	0.0272	0.6942
17	DOOLEY	115.kV	10764.57	10323.42	8414.25	0.9048	6.1012	3.3986	10.888
2521	DOREEN	23.kV	13096.69	12792.19	12406.98	0.0462	1.0129	0.0573	1.1816
521	DOREEN	115.kV	17632.04	16946.39	15381.82	0.3584	3.7485	0.7785	5.3656
43	DUDLEY	115.kV	9242.11	8691.40	6681.88	1.6271	6.9973	5.5576	14.482
7223	E N BRIT T1	1.kV	196684.26	170327.58	0.00	0.0002	0.0029	0.	-5E+7
8223	E N BRIT T2	1.kV	196667.93	170313.44	0.00	0.0002	0.0029	2E-18	-5E+7
2462	E. HARTFORD	23.kV	19627.06	20252.96	20691.85	0.0334	0.6757	0.0245	0.5715
462	E. HARTFORD	115.kV	26086.46	24949.60	19840.97	0.215	2.5361	1.2603	4.8216
7290	E. MER. TER1	1.kV	124889.85	108153.63	0.00	0.0003	0.0046	0.	-5E+7
8290	E. MER. TER2	1.kV	124200.54	107556.71	0.00	0.0003	0.0046	1E-34	-5E+7
290	E. MERIDEN	115.kV	8701.54	8196.62	6492.47	1.527	7.4759	4.887	14.677
558	E. SPGFILD	115.kV	24123.84	23224.52	17204.73	0.2722	2.7388	2.203	5.7645
2558	E. SPGFILD A7	13.8kV	10192.56	10253.20	10230.75	0.0394	0.7807	0.0282	0.7724
3558	E. SPGFILD A8	13.8kV	10755.34	10869.34	10953.57	0.0292	0.7402	0.0251	0.7001
190	E.MAINTAP 88	115.kV	47300.32	46951.77	45803.80	0.118	1.3987	0.1739	1.5285
191	E.MAINTAP 89	115.kV	47300.32	46952.59	45805.12	0.118	1.3987	0.1739	1.5284
2290	E.MERIDEN A1	13.8kV	9049.95	9521.42	9805.98	0.0593	0.8784	0.0375	0.6757
3290	E.MERIDEN A2	13.8kV	9000.00	9449.07	9726.43	0.064	0.883	0.0422	0.6856
2223	E.NEWBRITAIN	13.8kV	22981.18	23805.33	24128.72	0.0242	0.3458	0.0121	0.297
223	E.NEWBRITAIN	115.kV	14872.29	14143.21	11316.24	0.6253	4.4204	2.4529	8.3639
292	EAST SHORE	115.kV	41915.02	43257.94	43669.62	0.1123	1.5801	0.1443	1.3801
291	EAST SHORE	345.kV	12268.81	12452.52	12365.88	1.0297	16.202	1.6413	15.739
502	ELM	115.kV	12105.31	11245.93	8417.06	0.7047	5.4394	3.0764	12.35
2176	ELMWEST	13.8kV	17607.66	15247.19	2.51	0.0158	0.4522	0.0122	9522.
176	ELMWEST 88	115.kV	30142.98	28780.29	23707.48	0.2115	2.1925	0.9133	3.9033
177	ELMWEST 89	115.kV	30142.98	28787.46	23720.97	0.2115	2.1925	0.9142	3.8983
3480	ENFIELD	4.8kV	26856.26	23257.87	0.00	0.016	0.1019	0.	-5E+7
2480	ENFIELD	23.kV	3440.05	3501.28	3549.44	0.4483	3.834	0.3953	3.4808
2479	ENFIELD	27.6kV	9169.42	12114.84	11946.45	0.1393	1.7322	0.1506	0.5139
479	ENFIELD 10	115.kV	8569.70	8244.47	7521.02	1.2797	7.6413	2.3117	10.748
480	ENFIELD 30	115.kV	8572.19	8245.31	7534.47	1.2743	7.6399	2.2696	10.712
7479	ENFIELD TER1	4.8kV	25974.04	22493.87	0.00	0.017	0.1053	0.	-5E+7
0	English	13.68kV	49405.18	49448.59	49485.25	0.0024	0.1598	0.0023	0.1591
0	ESHOREGEN	13.8kV	243104.14	210408.69	0.13	0.0014	0.0327	0.	2E+5
72	EXETER	115.kV	4192.72	3937.93	3306.75	2.9798	15.553	7.0432	27.709
544	FAIRMONT N.	115.kV	17728.29	16749.31	13104.57	0.489	3.7131	2.0994	7.4534
545	FAIRMONT S.	115.kV	19508.18	18613.85	15120.36	0.3639	3.3839	1.591	6.195
423	FALLSVILG 89	69.kV	2765.68	2495.08	1853.33	4.8491	13.563	11.972	33.608
418	FALLSVILG 93	69.kV	2169.65	1984.20	1262.78	3.7417	17.976	19.977	54.619
7418	FALLSVILG T5	4.36kV	12840.21	11119.93	0.00	0.0219	0.1948	0.	-5E+7
419	FALLSVILLAGE	6.6kV	15833.17	13711.96	2.62	0.0248	0.2394	0.	4355.9
2418	FALLSVILLAGE	13.2kV	5582.25	6911.28	7129.72	0.1906	1.3519	0.0648	0.4718
2431	FARMINGTON	23.kV	13636.89	14553.45	15008.61	0.0848	0.9701	0.0452	0.7053
431	FARMINGTON	115.kV	12658.17	11869.39	9098.05	0.8161	5.1814	3.2346	10.98
0	feeders	23.kV	4081.88	4119.44	4149.67	0.1397	3.2502	0.1259	3.0912
2034	FLANDERS A1	23.kV	5795.97	6017.41	6132.36	0.1353	2.2871	0.0738	1.9129
2035	FLANDERS A2	23.kV	5535.74	5667.97	5732.88	0.1338	2.3951	0.0838	2.1499
34	FLANDERS150	115.kV	9379.65	8731.25	5887.53	0.7792	7.0356	5.945	18.917
35	FLANDERS160	115.kV	9377.60	8730.02	5888.16	0.7818	7.0369	5.9529	18.908
134	FLAX HILL	115.kV	24576.72	24061.91	21628.26	0.3146	2.6832	0.8615	3.718
2134	FLAX HILL A2	13.8kV	9777.82	9879.27	9957.94	0.0418	0.8138	0.0373	0.7697
3134	FLAX HILL A3	13.8kV	9861.31	9967.52	10050.32	0.0408	0.8069	0.0363	0.7615
2246	FORESTVIL A1	13.8kV	21990.57	22651.69	23105.23	0.0263	0.3614	0.02	0.3092
3246	FORESTVIL A3	13.8kV	9514.25	10762.83	11218.72	0.0391	0.8365	0.031	0.4547
7246	FORESTVIL T1	1.kV	164445.45	142411.67	0.00	0.0002	0.0035	0.	-5E+7
8246	FORESTVIL T2	1.kV	165362.23	143205.55	0.00	0.0002	0.0035	0.	-5E+7
9246	FORESTVIL T3	12.47kV	10529.04	9118.29	0.00	0.0319	0.683	0.	-5E+7
246	FORESTVILLE	115.kV	14397.71	13434.96	9217.32	0.5628	4.577	3.8806	11.866
0	Foxt Hill 3G	115.kV	18685.37	17945.31	14498.71	0.5211	3.5149	2.077	6.3479
565	FRANCONIA	115.kV	9533.34	8911.52	6262.85	0.7016	6.9291	5.1219	17.257
2565	FRANCONIA A2	13.8kV	9598.77	9870.91	9999.78	0.0458	0.8288	0.0259	0.7297
3565	FRANCONIA A3	13.8kV	8401.07	8586.75	8730.89	0.0646	0.9462	0.0545	0.839
23	FREIGHT	115.kV	17749.84	16497.05	10485.07	0.4237	3.7165	3.9094	10.956
2233	FREIGHT A1	13.8kV	12100.08	12310.72	12026.16	0.0475	0.6567	0.	0.6717
3233	FREIGHT A3	13.8kV	6292.93	6358.06	6170.70	0.0889	1.263	0.	1.3435
7233	FREIGHT TER1	1.kV	98933.92	85678.15	0.00	0.0004	0.0058	0.	-5E+7
8233	FREIGHT TER2	1.kV	98767.62	85534.13	0.00	0.0004	0.0058	0.	-5E+7
9233	FREIGHT TER3	1.kV	86842.99	75207.35	0.00	0.0005	0.0066	0.	-5E+7
2586	FRENCH KING	13.8kV	8591.00	8958.85	9095.24	0.1025	0.9217	0.0585	0.7713
585	FRENCHKING27	115.kV	3569.13	3265.01	2633.51	5.3872	17.805	11.257	36.744
409	FRNKLN DR 73	115.kV	10574.32	9861.01	7969.82	1.26	6.1512	3.3235	11.996
410	FRNKLN DR 78	115.kV	10573.05	9860.09	7969.44	1.2597	6.152	3.323	11.996
7410	FRNKLN DR T4	4.16kV	27419.92	23746.18	0.00	0.0273	0.0832	2E-23	-5E+7
7409	FRNKLN DR T5	4.16kV	27029.94	23408.46	0.00	0.0276	0.0845	0.	-5E+7
2409	FRNKLN DRIVE	13.2kV	24629.54	21573.66	7050.06	0.0267	0.3083	0.0291	2.6254
0	Frost bridge	115.kV	34270.30	33468.42	30244.55	0.2199	1.9249	0.5685	2.6565
7228	FROST BRIDGE	34.5kV	14012.23	12134.29	0.00	0.0576	1.4203	0.	-5E+7
228	FROST BRIDGE	345.kV	17237.64	16661.84	13739.50	0.868	11.523	5.0089	19.907
229	frst brdg tp	115.kV	34211.40	33404.51	30229.50	0.2214	1.9281	0.5632	2.6538
2078	FRYBROOK 1	23.kV	4940.46	5209.84	5371.39	0.183	2.6816	0.115	2.0377
78	FRYBROOK 15	115.kV	4696.98	4372.23	3089.28	1.5559	14.05	9.7578	35.078
81	FRYBROOK 16	115.kV	5124.49	4836.48	3558.72	1.3557	12.885	8.7358	29.016
2081	FRYBROOK 2	23.kV	4988.79	5236.60	5392.34	0.1743	2.6561	0.1151	2.061
0	G1/G2	13.8kV	71435.71	68696.33	65743.64	0.0026	0.1115	0.0017	0.1271
0	G3/G4	13.8kV	71435.71	68696.33	65743.64	0.0026	0.1115	0.0017	0.1271
0	G5	13.2kV	60722.56	55604.30	45124.87	0.0038	0.1254	0.007	0.2556
0	G5	13.8kV	50976.08	46866.84	41229.41	0.0045	0.1562	0.0034	0.2542
0	G6	22.kV	150593.62	139887.94	118727.03	0.0031	0.0843	0.0024	0.1522
62	GALES FERRY	69.kV	9997.69	9801.90	8408.68	0.5621	3.9448	1.9269	5.9915
2062	GALES FRY A1	13.8kV	6897.19	7114.51	7261.75	0.1087	1.15	0.0841	0.9776
3062	GALES FRY A2	13.8kV	6887.69	7104.42	7251.22	0.1087	1.1516	0.0841	0.9792
2524	GE 14E	13.8kV	16401.82	14204.36	0.25	0.008	0.4857	0.	95311

524	GE 71	115.kV	15483.18	15046.67	14235.52	0.6692	4.2357	0.709	5.37
523	GE 81	115.kV	15483.18	15046.67	14235.52	0.6692	4.2357	0.709	5.37
	0 Gen #10	13.2kV	15884.11	14668.11	12188.46	0.0179	0.4795	0.0215	0.916
	0 Gen #2	13.2kV	79362.21	78217.60	76372.70	0.003	0.096	0.0021	0.1073
	0 Gen #3	20.9kV	71655.37	66110.18	53389.96	0.0078	0.1682	0.0049	0.3413
	0 Glenbrook	13.2kV	23221.06	20427.88	9172.10	0.0203	0.3276	0.0305	1.8365
110	GLENBROOK	115.kV	25680.03	27283.46	28296.06	0.2397	2.5744	0.1706	1.8548
	0 Glenbrook 3X	7.26kV	14193.09	12291.09	0.00	0.0317	0.2936	0.00	-5E+7
2110	Glenbrook 3X	13.2kV	12018.00	10546.42	4529.53	0.0357	0.6331	0.0769	3.7791
7110	GLENBROOK T1	7.26kV	25533.07	22110.83	0.00	0.0034	0.1641	0.00	-5E+7
8110	GLENBROOK T2	7.26kV	22140.69	19173.30	0.00	0.0047	0.1893	0.00	-5E+7
187	GRAND AVE.	115.kV	40495.77	39747.15	35471.12	0.1261	1.6347	0.4772	2.2914
293	GREEN HILL	115.kV	7896.77	7216.22	4581.59	1.172	8.3258	7.5343	25.675
2293	GREEN HILL 2	23.kV	5518.08	5702.70	5812.73	0.1512	2.4017	0.1	2.0377
3293	GREEN HILL 3	23.kV	5532.80	5718.56	5829.06	0.1501	2.3954	0.0989	2.0314
	0 GT1 (11)	16.kV	93755.42	87828.08	77609.98	0.0018	0.0985	0.002	0.16
	0 GT2 (12)	16.kV	93755.42	87828.08	77609.98	0.0018	0.0985	0.002	0.16
1524	GUNN	115.kV	12439.11	11555.03	8536.83	0.5743	5.3066	2.906	12.359
21524	GUNN A1	23.kV	3649.28	3708.36	3750.90	0.5303	3.6	0.5052	3.3045
31524	GUNN A2	23.kV	4084.69	4140.83	4184.65	0.2157	3.2438	0.1905	3.0118
2253	HADDAM	23.kV	5685.96	5849.13	5932.25	0.1406	2.3312	0.0861	2.0428
253	HADDAM	115.kV	9317.76	8883.34	7251.89	1.0201	7.0523	3.6416	12.764
12	HADDAM NECK	345.kV	23810.83	23720.71	20553.31	0.513	8.3496	3.3768	12.016
4298	HANOVER	4.8kV	6521.58	5647.79	0.00	0.0281	0.424	0.00	-5E+7
	0 HANOVER 23A	23.kV	5699.91	6155.24	6403.41	0.1092	2.3271	0.0598	1.5606
299	HANOVER 60	115.kV	17335.57	16192.63	12075.59	0.8819	3.7271	3.2008	8.2732
298	HANOVER 63	115.kV	12715.56	11976.75	9495.67	0.9639	5.1318	3.1733	10.078
3299	HANOVER A2	13.8kV	9679.90	10058.50	10326.40	0.0527	0.8214	0.0395	0.6673
3298	HANOVER A3	13.8kV	9480.71	9889.67	10160.30	0.0543	0.8386	0.038	0.6706
8299	HANOVER TER2	1.kV	133583.14	115684.19	0.00	0.0003	0.0043	0.00	-5E+7
7298	HANOVER TER3	1.kV	130833.95	113300.34	0.00	0.0003	0.0044	0.00	-5E+7
	0 HANOVER TER5	13.2kV	6846.38	5928.96	0.00	0.0528	1.1119	0.00	-5E+7
588	HARRIMAN	115.kV	11290.21	10738.59	9922.64	0.9059	5.8106	1.2979	8.2102
140	HAWTHORNE	115.kV	15130.42	13998.50	9519.77	0.6907	4.3335	3.8475	11.587
555	HOLYOKE	115.kV	17275.03	16255.24	12478.48	0.4304	3.8192	2.1089	8.0403
	0 HOOSICK EQ	115.kV	4121.36	3820.53	3134.46	2.6799	15.886	4.0922	31.068
467	HOPEWELL	115.kV	13957.09	13444.56	10661.68	0.7674	4.6948	3.2623	8.6644
2467	HOPEWELL 2	23.kV	5596.17	5693.89	5760.36	0.1442	2.3685	0.117	2.1668
3467	HOPEWELL 3	23.kV	5887.55	6001.96	6068.94	0.1091	2.2528	0.0771	2.0518
583	INDECK	115.kV	9033.39	8379.60	6801.10	1.8819	7.105	3.0767	14.267
	0 indian tert	1.kV	65787.55	56973.33	0.00	0.0004	0.0088	0.00	-5E+7
265	INDIAN WELL	115.kV	14715.29	13732.43	11309.60	0.9143	4.4184	2.2216	8.2968
	0 indians	34.5kV	3700.97	3205.09	0.00	0.2766	5.3749	1E-38	-5E+7
551	INGLESIDE	115.kV	13929.69	12866.45	9166.63	0.5734	4.7318	2.976	11.866
2551	INGLESIDE A1	13.8kV	7606.53	7704.68	7775.89	0.06	1.0457	0.0518	0.9776
3551	INGLESIDE A2	13.8kV	7634.35	7733.25	7804.96	0.0598	1.0419	0.0515	0.9738
269	JUNE ST	115.kV	11730.93	11178.14	8890.00	0.8028	5.6026	3.2933	10.653
	0 LAKE ROAD	345.kV	22236.90	21365.99	20328.75	0.4907	8.944	1.4222	11.1
	0 Lake Road 1	20.9kV	118493.53	90283.44	15.08	0.0014	0.1018	2400.	-5.684
	0 Lake Road 2	20.9kV	118471.28	90458.79	15.08	0.0022	0.1018	2400.	-5.684
	0 Lake Road 3	20.9kV	118471.28	100420.10	15.08	0.0022	0.1018	2400.	-5.684
60	LISBON	4.16kV	30760.65	26689.86	202.16	0.0029	0.078	35.63	0.4886
58	LISBON	115.kV	11420.10	10632.42	7199.75	0.7587	5.7642	5.1338	15.324
239	LONG MTN	345.kV	16108.98	15338.06	11692.39	0.8693	12.334	6.9196	25.694
	0 low side	13.8kV	11795.15	12204.95	12404.52	0.0522	0.6735	0.032	0.5751
2570	LUDLOW	13.8kV	10081.87	10135.85	10186.08	0.0584	0.7881	0.0569	0.7639
570	LUDLOW	115.kV	41415.27	41775.58	40399.95	0.0997	1.6001	0.2363	1.7091
1500	LUDLOW	345.kV	22450.11	21882.43	19497.26	0.5544	8.855	2.2239	12.747
71500	LUDLOW TER1	34.5kV	14096.72	12207.46	0.00	0.0467	1.4122	2E-20	-5E+7
81500	LUDLOW TER3	34.5kV	14104.84	12214.48	0.00	0.0471	1.4114	0.00	-5E+7
2469	MANCHESTER 1	23.kV	22844.97	20414.20	12363.91	0.0402	0.5799	0.039	2.06
3469	MANCHESTER 2	23.kV	22851.97	20420.33	12365.93	0.0402	0.5797	0.039	2.0598
4469	MANCHESTER 3	23.kV	22845.11	20414.33	12363.91	0.0402	0.5799	0.039	2.06
469	MANCHSTER	115.kV	39805.85	40000.31	36794.79	0.1044	1.6647	0.4327	2.0439
470	MANCHSTER	345.kV	25797.39	25307.24	21169.12	0.4626	7.7073	3.4343	12.449
2053	MANSFIELD	27.6kV	4133.87	4459.46	4647.73	0.3506	3.8387	0.2411	2.5646
53	MANSFIELD	69.kV	5447.60	5133.47	3645.62	0.6263	7.2859	5.3509	17.537
3053	MANSFIELD A1	13.8kV	5684.39	5966.42	6151.94	0.0898	1.3988	0.0624	1.0802
4053	MANSFIELD A2	13.8kV	5727.53	6041.79	6247.01	0.0898	1.3882	0.0624	1.0421
7053	MANSFIELD T3	4.8kV	14617.73	12659.01	0.00	0.035	0.1863	0.00	-5E+7
	0 MERIDEN GEN	345.kV	21261.81	21202.07	20142.25	0.6232	9.3475	1.7916	10.8
	0 MERIDEN TAP	345.kV	22978.39	22890.76	21282.43	0.5949	8.648	1.9182	10.593
205	MIDDLE RIVER	115.kV	17476.09	16613.09	11561.34	0.5722	3.7559	3.9609	8.9417
2205	MIDDLE RVRA2	13.8kV	10132.15	10263.60	10333.00	0.0364	0.7855	0.0274	0.74
3205	MIDDLE RVRA3	13.8kV	9994.22	10130.11	10155.61	0.045	0.7959	0.029	0.7587
16	MIDDLETOWN	115.kV	17654.64	18992.00	19638.93	0.3985	3.7396	0.2186	2.6105
15	MIDDLETOWN	345.kV	19466.82	19554.81	18693.93	0.5899	10.215	1.7619	11.375
	0 Middletown 4	22.kV	161155.45	152763.38	134090.75	0.0025	0.0788	0.0048	0.126
536	MIDWAY 39	115.kV	15879.65	15558.02	14653.52	0.4392	4.158	0.8191	5.1665
535	MIDWAY 62	115.kV	15571.32	15250.82	14373.41	0.511	4.2332	0.9042	5.2528
2535	MIDWAY A1	13.8kV	6905.82	6208.40	938.84	0.0892	1.1503	24.	5.6744
2536	MIDWAY A3	13.8kV	13162.74	11628.18	953.99	0.0459	0.6036	24.	5.6738
	0 Milford	115.kV	42427.59	41212.87	39434.93	0.1111	1.561	0.1304	1.9031
	0 Milford 1	20.9kV	110526.11	93609.61	15.08	0.0023	0.1091	2400.	-5.684
	0 Milford 2	20.9kV	110526.11	93609.61	15.08	0.0023	0.1091	2400.	-5.684
	0 MILL RIVER	115.kV	40203.63	39413.24	35081.67	0.1272	1.6466	0.4855	2.3291
576	MILLBURY 2	115.kV	36348.58	35692.04	34636.77	0.1616	1.8195	0.16	2.0902
1502	MILLBURY 3	345.kV	25466.81	24208.77	20048.05	0.4389	7.8091	2.4142	13.992
71502	MILLBURY TER	24.kV	19782.50	17131.61	0.04	0.009	0.7004	0.00	-1E+6
25	MILLS U1 RSS	345.kV	0.00	0.00	0.00	0.00	0.00	0.00	-1E+8
26	MILLS U2 RSS	345.kV	26378.69	28610.89	29507.29	0.4676	7.5365	0.524	5.1086
27	MILLS U3 RSS	345.kV	26378.69	28626.06	29531.16	0.4676	7.5365	0.5203	5.0925
29	MILLSTONE	345.kV	28659.27	31329.46	32383.06	0.3486	6.9414	0.4067	4.5205
	0 Millstone 1	22.8kV	0.00	0.00	0.00	0.00	0.00	0.00	-1E+8
22	MILLSTONE U2	22.8kV	241465.59	209051.94	0.72	0.0016	0.0545	0.0028	54829
23	MILLSTONE U3	22.8kV	268338.54	232301.75	0.68	0.0014	0.049	0.0024	58009
2172	MILVON	13.8kV	19031.21	16480.09	2.46	0.0146	0.4184	0.0073	9706.8
172	MILVON 88	115.kV	33882.02	31895.59	27164.21	0.2252	1.9466	0.5885	3.3599
173	MILVON 89	115.kV	33882.02	31896.77	27167.01	0.2252	1.9466	0.5886	3.3592
296	MIX AVE	115.kV	12193.03	11752.33	10327.22	0.708	5.3991	1.8685	8.2016

106	MONSANTO 30	115.kv	22063.17	21699.91	21291.62	0.3643	2.9872	0.4079	3.3085
108	MONSANTO 35	115.kv	22082.23	21754.17	21340.74	0.3617	2.9849	0.3919	3.294
107	MONSANTO 40	115.kv	22062.30	21697.74	21289.68	0.3645	2.9873	0.4087	3.309
116	MONSANTO U1	13.8kV	48054.15	41614.53	0.10	0.0037	0.1658	0.0064	2E+5
117	MONSANTO U2	13.8kV	47746.69	41348.29	1.23	0.0038	0.1668	0.0044	19412
118	MONSANTO U3	13.8kV	54941.47	47578.24	1.23	0.0043	0.145	0.0044	19412
2540	MONTAGUE	13.8kV	9105.85	9351.62	9465.99	0.0925	0.8701	0.0667	0.7723
537	MONTAGUE	69.kv	2226.84	2576.04	2695.24	0.753	17.874	0.3722	8.5544
540	MONTAGUE	115.kv	9458.18	8829.38	7186.51	1.7926	6.7871	2.6199	13.439
61	MONTVILLE	69.kv	11355.32	12147.33	12104.81	0.3653	3.4892	0.6203	2.8014
36	MONTVILLE	115.kv	42201.50	46382.73	47784.78	0.0751	1.5715	0.0997	1.0167
24	MONTVILLE	345.kv	22193.21	22402.59	20522.28	0.5316	8.9593	2.4991	10.963
7036	MONTVILLE T16	6.6kV	21411.50	18542.68	0.00	0.0516	0.1703	0.	-5E+7
547	MT. TOM	115.kv	17438.41	17080.49	16409.67	0.3827	3.7881	0.5627	4.4853
2040	MYSTIC	34.5kV	6113.63	6471.05	6671.52	0.2632	3.2474	0.1589	2.4356
40	MYSTIC	115.kv	7300.76	6745.48	4250.69	1.1589	9.0202	9.4082	27.326
3040	MYSTIC A1	13.8kV	9676.93	9850.97	9969.35	0.0668	0.8206	0.0557	0.7488
4040	MYSTIC A2	13.8kV	9272.87	9407.85	9484.38	0.0656	0.8567	0.0539	0.7999
7428	N. BLOOMFLD	34.5kV	8235.15	7131.50	0.00	0.1188	2.4158	3E-20	-5E+7
430	N. BLOOMFLD	115.kv	31305.01	29587.85	22534.98	0.2322	2.1082	1.2666	4.4486
428	N. BLOOMFLD	345.kv	13568.31	13164.76	10875.85	1.0298	14.644	6.4722	24.966
2430	N. BLOOMFLD1	23.kv	6027.16	6096.52	6156.61	0.124	2.1997	0.1139	2.061
3430	N. BLOOMFLD3	23.kv	7831.73	7915.97	7979.61	0.0873	1.6933	0.0772	1.5993
2421	N. CANAAN	13.2kV	3808.02	4862.08	4936.82	0.26	1.9844	0.0496	0.6273
421	N. CANAAN	69.kv	1720.88	1572.81	1011.42	5.2586	22.544	25.786	67.359
7421	N. CANAAN T1	5.04kV	6667.81	5774.49	0.00	0.0379	0.4348	0.	-5E+7
2446	N.W.HARTFORD	23.kv	22074.32	23053.33	23647.19	0.0359	0.6005	0.0225	0.481
446	N.W.HARTFORD	115.kv	26606.73	26351.40	21488.86	0.2902	2.4785	1.6196	4.0453
0	nees oh	23.kv	7139.07	7450.61	7609.89	0.1012	1.8573	0.0488	1.5143
0	nees stuff	23.kv	7139.07	7450.61	7609.89	0.1012	1.8573	0.0488	1.5143
2433	NEWINGTON A1	23.kv	18188.59	17503.20	15936.27	0.0663	0.7271	0.0443	1.0393
2432	NEWINGTON A3	23.kv	18145.81	17459.21	15891.91	0.0665	0.7288	0.0446	1.0428
432	NEWNGTON 83	115.kv	14784.39	14114.41	12247.73	0.6613	4.4419	1.641	7.104
433	NEWNGTON B5	115.kv	14650.04	13974.02	12160.43	0.7028	4.4773	1.666	7.1318
2260	NEWTOWN	13.8kV	6000.34	6068.95	6125.44	0.0824	1.3253	0.0748	1.2442
260	NEWTOWN	115.kv	15008.05	14160.73	10284.05	0.5125	4.3942	3.2785	10.094
274	NO. HAVEN	115.kv	19604.97	18545.68	15187.65	0.3362	3.3699	1.4037	6.1424
3234	NOERA	4.8kV	34955.28	30271.55	0.00	0.008	0.0789	0.	-3E+7
2234	NOERA A1	13.8kV	15908.95	18947.62	19152.64	0.0523	0.4981	0.063	0.2405
2235	NOERA A2	13.8kV	15824.36	18853.13	19041.87	0.0506	0.5009	0.0635	0.2425
234	NOER116	115.kv	14822.09	13812.04	10667.59	0.8384	4.4003	2.7771	9.3303
235	NOER155	115.kv	14824.27	13818.62	10680.38	0.8372	4.3999	2.7749	9.3093
123	NORPORT CA	138.kv	30360.79	31697.47	31594.54	0.1805	2.618	0.3491	2.2939
124	NORPORT PH	138.kv	0.00	0.00	0.00	0.	-1E+8	0.	-1E+8
590	NORTHFIELD	345.kv	19362.00	18996.24	17383.86	0.6062	10.27	2.0821	13.674
593	NORTHFLD 1X	345.kv	19075.61	18741.19	17104.65	0.6326	10.423	2.2409	13.911
594	NORTHFLD 3X	345.kv	19075.61	18741.19	17104.65	0.6326	10.423	2.2409	13.911
591	NORTHFLD U1	13.8kV	105629.62	91476.81	1.25	0.0005	0.0754	0.	19046
592	NORTHFLD U2	13.8kV	104918.85	90861.30	1.25	0.0005	0.0759	0.	19046
1593	NORTHFLD U3	13.8kV	105629.62	91476.81	1.25	0.0005	0.0754	0.	19046
1594	NORTHFLD U4	13.8kV	104918.85	90861.30	1.25	0.0005	0.0759	0.	19046
125	NORTHPORT	138.kv	48380.38	48333.21	48124.55	0.1047	1.6435	0.16	1.6644
5135	NORWALK	4.8kV	43656.26	37805.99	0.00	0.007	0.0631	0.	-3E+7
2135	NORWALK	27.6kV	16430.19	20199.91	20789.21	0.0541	0.9683	0.0313	0.3584
135	NORWALK	115.kv	26101.67	24841.26	21080.36	0.3292	2.5223	0.9666	4.26
3135	NORWALK A5	13.8kV	10277.64	10468.61	10370.71	0.0407	0.7742	0.0028	0.7549
4135	NORWALK A6	13.8kV	10615.91	10733.61	10822.38	0.0395	0.7495	0.0348	0.7067
121	NORWALK HARB	115.kv	36708.55	38913.91	39587.20	0.1598	1.8016	0.1988	1.3982
7135	NORWALK T3	4.8kV	30462.50	26380.58	0.00	0.0133	0.09	0.	-5E+7
136	NORWALK TRNU	27.6kV	16441.63	20215.09	20808.78	0.0534	0.9677	0.0306	0.3577
5053	NORWALK EQ	138.kv	30400.86	31730.34	31627.74	0.1756	2.6149	0.3439	2.2937
252	NWALLINGFORD	115.kv	9507.62	8940.96	7108.99	1.4135	6.8388	4.3626	13.398
0	NWHARBOR	138.kv	29149.32	30649.43	30623.28	0.242	2.7226	0.4068	2.3052
142	OLD TOWN	115.kv	17947.35	16678.71	11468.84	0.5053	3.6648	3.0859	9.5427
0	one	21.kv	80345.10	74121.60	62218.82	0.0033	0.1509	0.0071	0.2827
571	ORCHARD	115.kv	19871.58	18854.69	13797.36	0.3152	3.3263	2.3962	7.4596
2571	ORCHARD A1	13.8kV	11336.32	11448.24	11544.35	0.0292	0.7022	0.0268	0.6643
3571	ORCHARD A2A3	13.8kV	12584.25	12511.23	12417.61	0.0248	0.6326	0.0244	0.6581
513	OSWALD	115.kv	10583.30	9880.78	6634.88	0.7778	6.2252	5.7999	16.655
2513	OSWALD 1	23.kv	5667.74	5789.04	5828.67	0.1386	2.3388	0.0794	2.1477
3513	OSWALD 2	23.kv	5678.47	5887.78	5994.21	0.1352	2.3346	0.0732	1.9679
14	P&W.A.	115.kv	14342.40	14559.75	13797.20	0.5845	4.5923	1.271	5.0426
574	PALMER	115.kv	10644.21	9718.26	7157.35	0.817	6.184	2.8344	15.099
2508	PARTRIDGE	23.kv	4220.46	4280.99	4328.87	0.2357	3.1375	0.2091	2.9024
508	PARTRIDGE	115.kv	12588.74	11909.56	9314.34	0.5945	5.2406	2.7836	10.531
7137	PEACEABLE	4.8kV	17836.05	15446.29	0.00	0.0264	0.1531	0.	-5E+7
2138	PEACEABLE	13.8kV	6127.14	6217.83	6287.85	0.082	1.2978	0.0714	1.1985
2137	PEACEABLE	27.6kV	5721.64	7040.85	7008.73	0.2901	2.7699	0.4082	1.2089
138	PEACEABLE 47	115.kv	12490.07	11744.26	9041.90	0.745	5.2634	3.1345	11.009
137	PEACEABLE 56	115.kv	12489.84	11744.63	9042.79	0.7439	5.2636	3.133	11.008
145	PEQUONOCK	115.kv	53054.33	54654.60	55884.26	0.0991	1.2475	0.0881	1.0545
546	PINESHED	115.kv	15613.01	15029.15	12858.72	0.5009	4.223	1.6514	6.8109
2546	PINESHED A1	13.8kV	5972.89	6029.77	6070.28	0.0571	1.3327	0.0495	1.2687
3546	PINESHED A2	13.8kV	6069.28	6103.32	6121.59	0.0847	1.31	0.0772	1.2767
552	PIPER	115.kv	18229.94	16763.99	12374.98	0.7153	3.5712	2.4789	8.4626
2552	PIPER A1	13.8kV	9632.85	9809.59	9918.21	0.0443	0.8259	0.0336	0.7549
3552	PIPER A2	13.8kV	9660.33	9801.73	9875.38	0.043	0.8236	0.0323	0.7701
2532	PLAINFIELD	23.kv	1410.64	1424.08	1428.79	0.9883	9.3615	0.859	9.0142
531	PLAINFIELD23	115.kv	7161.12	6469.92	4864.35	3.2334	8.6896	7.8227	20.994
717	PLATSBURGH EQ	115.kv	12061.56	12931.68	13253.93	0.4602	5.4854	0.5119	3.9854
2510	PLEASANT	23.kv	7160.49	7475.28	7634.09	0.0959	1.852	0.0435	1.509
510	PLEASANT	115.kv	7654.73	7230.93	5365.13	1.3094	8.5744	6.5713	18.821
0	PLEASANT VAL	345.kv	37919.48	35617.63	24810.05	0.369	5.2399	3.8049	13.174
0	PLSNT VAL EQ	345.kv	38625.34	36335.41	25133.82	0.278	5.1494	3.7206	13.09
206	PLUMTREE	115.kv	23295.64	22738.89	20392.31	0.2432	2.8397	0.7693	4.006
207	PLUMTREE	345.kv	10532.02	9929.73	7716.31	1.4393	18.858	8.5002	38.879
7207	PLUMTREE T1	34.5kV	7312.33	6332.55	0.00	0.0299	2.7238	0.	-5E+7
8207	PLUMTREE T2	34.5kV	7267.47	6293.70	0.00	0.0304	2.7406	0.	-5E+7
71526	POCHASSIC	6.6kV	112063.01	97024.51	0.01	0.0025	0.0339	0.	-1E+6
1527	POCHASSIC	69.kv	7227.96	7609.33	7730.68	0.3491	5.5005	0.4859	4.4112

1514	PODICK 13	115.kV	3890.66	3490.01	2350.26	5.1484	16.27	16.487	47.861
538	PODICK 32	115.kV	3638.08	3259.76	2116.84	6.4688	17.065	18.516	54.552
2538	PODICK AL22	13.8kV	13810.62	15052.68	15248.40	0.0787	0.5715	0.018	0.4146
3468	PORTLAND	13.2kV	5873.45	5918.57	5954.86	0.0902	1.2944	0.084	1.2415
2468	PORTLAND	23.kV	6045.41	6188.33	6247.12	0.1244	2.193	0.0719	1.9827
468	PORTLAND	115.kV	16130.96	16405.10	16554.96	0.476	4.0884	0.4816	3.7676
578	PRATTS JCT	230.kV	7834.46	7437.31	6840.23	1.6624	16.868	2.3341	24.227
2544	PROSPECT A1	13.8kV	14929.23	14059.86	12653.84	0.0285	0.5329	0.0411	0.8205
2545	PROSPECT A2	13.8kV	11666.04	11375.79	11006.89	0.036	0.682	0.0404	0.8046
297	QUINNIPIAC	115.kV	24101.50	22624.08	16627.90	0.2511	2.7434	1.7063	6.2724
0	Railroad225	47.63kV	9642.24	10074.37	10330.37	0.1054	2.85	0.0522	2.28
0	Railroad55	55.kV	10413.09	9014.78	0.00	0.1224	3.047	0.	-5E+7
0	reactor fdr	13.8kV	6928.42	6403.07	5302.09	0.0198	1.1498	0.0135	2.2085
148	RESCO	115.kV	31508.75	29994.36	26971.21	0.1963	2.098	0.4067	3.1426
132	RIDGEFIELD47	115.kV	7727.39	7138.79	5150.21	1.7554	8.411	6.7945	20.453
133	RIDGEFIELD56	115.kV	8009.80	7395.91	5324.58	1.7145	8.11	6.6225	19.811
2133	RIDGEFIELDA2	13.8kV	9065.49	9392.50	9558.20	0.066	0.8764	0.0403	0.742
2132	RIDGEFIELDA3	13.8kV	8948.44	9256.95	9408.46	0.0681	0.8878	0.0418	0.7587
4498	ROCKVILLE	4.8kV	29446.06	25500.37	0.00	0.0425	0.084	0.	-5E+7
2498	ROCKVILLE	27.6kV	3764.84	4151.17	4318.72	0.4698	4.2064	0.2346	2.5938
498	ROCKVILLE	69.kV	4274.87	4126.92	3453.31	1.3446	9.2214	4.6669	15.373
496	ROCKVILLE	115.kV	7868.46	7348.42	5413.71	1.5587	8.2929	6.492	18.928
3498	ROCKVILLE A1	13.8kV	6960.30	7643.25	7920.77	0.0974	1.1405	0.0391	0.7275
2496	ROCKVILLE A2	13.8kV	9100.03	9449.22	9629.34	0.0569	0.8737	0.0324	0.7305
0	Rockville27	27.6kV	5037.01	5208.36	5307.79	0.3244	3.1469	0.2346	2.6692
0	Rockville48	4.8kV	43707.47	37850.18	0.00	0.0381	0.0507	0.	-5E+7
2222	ROCKY HILL	23.kV	14437.80	14984.79	15338.83	0.0602	0.9178	0.042	0.7564
222	ROCKY HILL	115.kV	18563.65	17246.01	11868.16	0.417	3.5522	2.7627	9.2861
212	ROCKY RIVER	115.kV	8918.88	8249.41	5582.97	0.8064	7.4005	5.5928	20.14
208	ROCKY RVR U1	13.8kV	23039.89	23025.99	22970.02	0.0151	0.3455	0.0142	0.3487
209	ROCKY RVR U2	13.8kV	23039.89	23025.99	22970.02	0.0151	0.3455	0.0142	0.3487
210	ROCKY RVR U3	13.8kV	23056.84	23040.12	22981.25	0.0151	0.3452	0.0142	0.3487
2212	ROCKYRVR 23	13.8kV	23097.35	23084.40	23029.17	0.0151	0.3446	0.0142	0.3477
597	ROTTERDAM	230.kV	12314.25	11816.31	11031.83	1.3648	10.697	1.6666	14.448
0	ROTTERDAM EQ	230.kV	12360.88	11860.15	11071.89	1.3286	10.66	1.6203	14.404
0	RR 1ph model	23.9kV	10569.96	10664.06	10729.14	0.0281	1.3052	0.022	1.247
0	RR 3ph model	27.6kV	12031.85	10418.74	0.00	0.0374	1.3239	0.	-5E+7
2460	RVRSIDE DR 1	23.kV	20622.61	17957.71	3331.26	0.0321	0.6431	1.4553	10.575
2459	RVRSIDE DR 3	23.kV	20622.67	17957.75	3331.26	0.0321	0.6431	1.4553	10.575
459	RVRSIDE DR75	115.kV	25220.21	24294.37	21388.07	0.2937	2.6162	0.8135	3.9728
460	RVRSIDE DR86	115.kV	25220.18	24293.10	21384.01	0.2937	2.6162	0.814	3.9745
258	S. NAUG 80	115.kV	7751.93	7351.04	6312.99	1.8566	8.3614	4.0979	13.842
257	S. NAUG 85	115.kV	7754.51	7353.85	6314.42	1.8537	8.3591	4.0979	13.841
7258	S. NAUG TER1	4.8kV	21943.12	19002.75	0.00	0.0285	0.123	0.	-5E+7
7257	S. NAUG TER2	4.8kV	22348.54	19353.80	0.00	0.0378	0.1181	0.	-5E+7
2257	S. NAUGATUCK	13.8kV	17858.51	17709.84	17467.39	0.0552	0.4427	0.0553	0.4728
2447	S.W.HARTFORD	23.kV	19647.03	20165.90	20486.30	0.0351	0.675	0.0241	0.5923
447	S.W.HARTFORD	115.kV	28311.04	28159.64	24031.22	0.2519	2.3316	1.1763	3.4513
189	SACK PH SHFT	115.kV	12153.64	11632.62	10388.67	0.6748	5.4212	1.4799	8.1152
295	SACKETT	115.kV	17588.25	16821.74	15067.97	0.3885	3.7549	0.8748	5.5991
7416	SALISBURY	1.kV	45965.06	39806.95	0.00	0.002	0.0124	0.	-5E+7
2416	SALISBURY	13.2kV	3482.16	3766.16	3818.14	0.3517	2.1601	0.1262	1.61
416	SALISBURY	69.kV	2679.91	2441.12	1780.21	5.6387	13.754	12.451	35.292
2217	SANDY HOOK	23.kV	3893.84	3936.10	3963.59	0.1293	3.4078	0.1047	3.2285
217	SANDY HOOK	115.kV	15534.65	14606.99	10847.59	0.5913	4.2329	2.9658	9.4189
579	SANDY POND	345.kV	22546.82	21910.80	20031.64	0.5027	8.82	1.5418	12.075
126	SASCO CREEK	115.kV	18170.85	16933.81	13483.93	0.3455	3.6376	1.2891	7.3607
569	SCITICO	115.kV	7869.19	7244.72	4485.65	0.8384	8.3956	8.1386	26.508
2569	SCITICO 1	23.kV	5558.01	5751.53	5855.84	0.1419	2.385	0.0838	2.0229
3569	SCITICO 2	23.kV	5437.59	5587.71	5663.74	0.1436	2.4379	0.0884	2.1477
580	SCOBIE POND	345.kV	17459.32	17008.38	15712.47	0.6489	11.39	1.8108	15.12
13	SCOVILL RCK	345.kV	23758.83	23828.97	21608.63	0.492	8.3692	2.4894	10.671
59	SCRRA	69.kV	4978.80	4854.01	4355.02	2.1382	7.7104	4.1544	10.694
0	scrra gen	13.8kV	10547.93	9134.74	0.00	0.0623	0.7528	87.437	4E+7
3242	SGTN A	4.8kV	24408.87	21138.31	0.00	0.0373	0.1072	0.	-5E+7
241	SGTN RING 1	115.kV	36521.51	36225.57	34006.73	0.1435	1.8123	0.3629	2.191
242	SGTN RING 2	115.kV	35036.66	36322.39	36669.84	0.1771	1.8867	0.2184	1.6263
7250	SGTN TER1	13.2kV	23900.59	20695.72	0.00	0.0274	0.3177	0.	-5E+7
7242	SGTN TER11	4.8kV	24380.25	21113.53	0.00	0.0343	0.1084	0.	-5E+7
8250	SGTN TER3	34.5kV	24219.74	20972.90	0.00	0.0316	0.8218	9E-20	-5E+7
7241	SGTN TER5	1.kV	126354.54	109421.43	0.00	0.0002	0.0046	0.	-5E+7
600	SHAWINIGAN	115.kV	23034.52	22684.57	22132.94	0.2518	2.8714	0.3234	3.2159
2227	SHAWS HILL	13.8kV	10189.61	10322.75	10433.25	0.0456	0.7806	0.041	0.726
227	SHAWS HILL	115.kV	23717.61	22744.41	18530.46	0.3105	2.7821	1.3698	4.9967
0	Shepaug	13.8kV	1797.71	1818.48	1832.10	0.0253	4.4319	0.	4.1824
7201	SHEPAUG	6.6kV	19755.03	17108.24	0.00	0.0139	0.1924	0.	-5E+7
203	SHEPAUG	69.kV	6354.87	7325.76	7644.46	0.6325	6.2368	0.2676	3.0846
201	SHEPAUG	115.kV	8468.76	7966.38	7149.71	1.365	7.7203	2.1598	11.985
0	Shepaug Gen	13.8kV	20915.18	18113.16	1.14	0.0169	0.3806	20909	-3.675
497	SHERMAN RD	345.kV	27786.76	27103.02	26136.97	0.36	7.1593	0.7035	8.4192
2568	SILVER A1	13.8kV	9826.88	9916.79	9987.35	0.0648	0.8082	0.06	0.7692
3568	SILVER A2	13.8kV	10144.29	10272.62	10371.10	0.0387	0.7845	0.0339	0.7329
522	SILVER LAKE	115.kV	14227.80	13364.31	11262.16	0.8034	4.5969	1.9043	8.1403
7082	SKUNGAMAUG	4.8kV	13604.42	11781.48	0.00	0.0473	0.1981	0.	-5E+7
2082	SKUNGAMAUG	13.8kV	7353.17	8220.59	8502.10	0.165	1.0709	0.068	0.6412
82	SKUNGAMAUG	69.kV	3953.27	3604.27	2446.66	2.2183	9.8298	8.961	27.312
0	so norwalk	27.6kV	6003.24	5624.62	4054.85	0.4203	2.6209	2.1308	6.167
0	so norwalk a	4.8kV	10609.59	9741.51	7709.08	0.016	0.2607	0.0503	0.5539
0	so norwalk b	4.8kV	8152.27	7657.93	6714.03	0.0236	0.3391	0.0506	0.5562
0	so norwalk g	13.8kV	5860.36	5972.00	6035.07	0.1198	1.3543	0.0952	1.2379
2475	SO WINDSR A1	13.8kV	10428.11	10626.64	10763.12	0.0679	0.761	0.0568	0.6903
3475	SO WINDSR A2	13.8kV	9748.45	9943.68	10061.96	0.0378	0.8164	0.0267	0.7404
2454	SO. MEADOW	23.kV	30587.08	32105.34	33022.83	0.0161	0.4338	0.0084	0.3379
454	SO. MEADOW	115.kV	33263.36	32562.15	29682.41	0.1668	1.9891	0.4774	2.6815
475	SO. WINDSOR	115.kV	13365.77	12571.95	9199.24	0.7712	4.9073	3.882	11.145
566	SOUTH AGANAM	115.kV	27378.62	25827.95	23336.54	0.267	2.4103	0.4716	3.6399
102	SOUTH END 43	115.kV	21890.55	21931.15	21709.64	0.2868	3.0195	0.3614	3.0816
103	SOUTH END 45	115.kV	21847.74	21889.99	21669.13	0.288	3.0253	0.363	3.0868
104	SOUTH END 75	115.kV	21517.28	21561.30	21353.98	0.2969	3.0714	0.3705	3.1283
2102	SOUTH END A1	13.2kV	21343.66	18805.84	9201.58	0.0184	0.3566	0.0289	1.7706

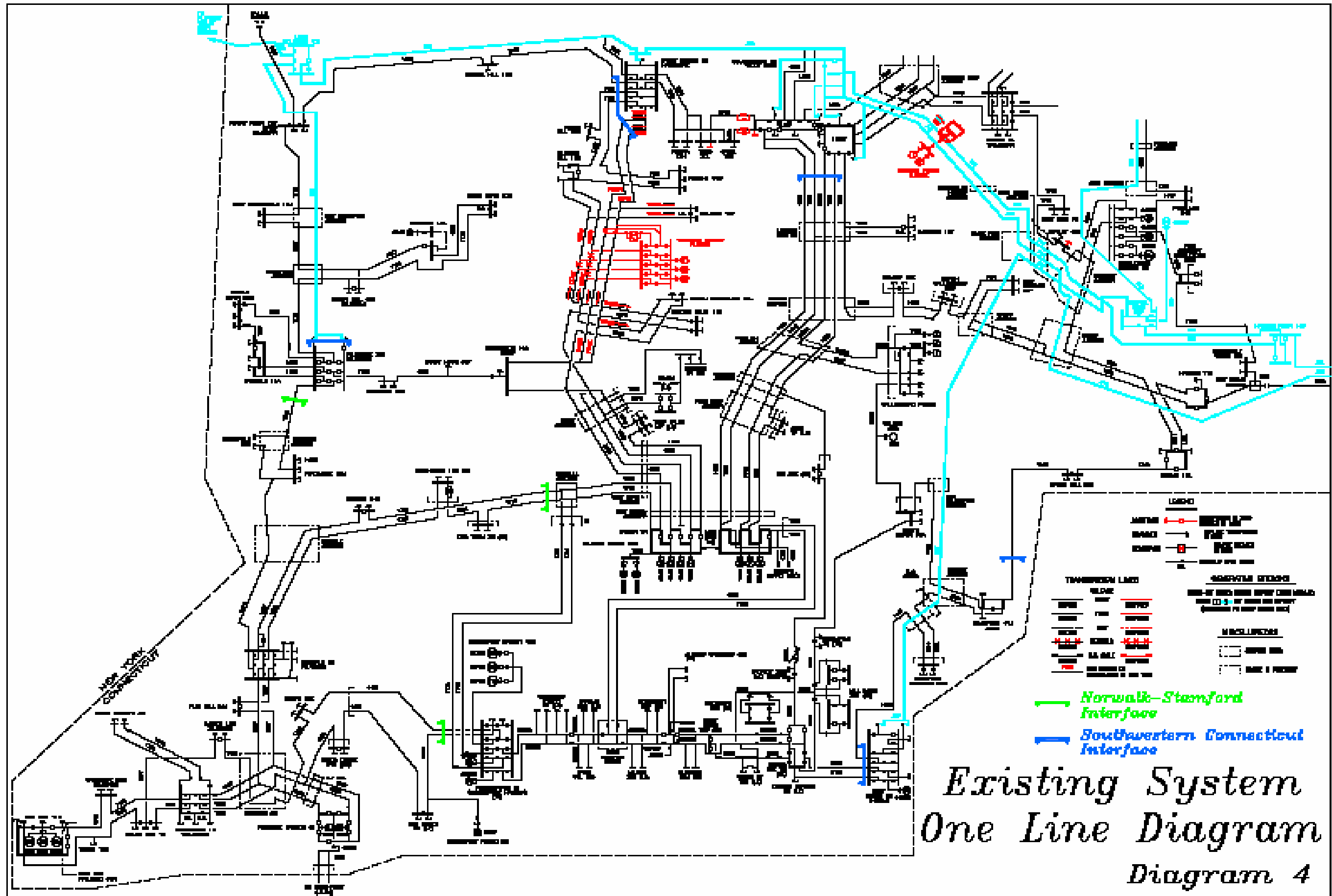
2103	SOUTH END A3	13.2kV	8010.41	8201.79	8356.16	0.0455	0.9503	0.0416	0.8322
7104	SOUTH END T1	7.97kV	17823.97	15434.98	0.00	0.0407	0.2549	0.	-5E+7
7102	SOUTH END T2	7.97kV	18074.10	15651.57	0.00	0.0404	0.2514	3E-19	-5E+7
7103	SOUTH END T3	1.kV	105737.96	91567.57	0.00	0.0003	0.0055	0.	-5E+7
2241	SOUTHINGTON	13.8kV	9156.08	9431.54	9630.41	0.0425	0.8691	0.0405	0.7404
2242	SOUTHINGTON	27.6kV	11225.51	14327.37	13954.92	0.1376	1.4128	0.2533	0.5588
250	SOUTHINGTON	345.kV	23723.92	23580.32	21422.67	0.6209	8.373	2.3415	10.899
2500	SOUTHWICK	13.8kV	7192.29	7334.08	7422.47	0.0957	1.1036	0.0774	1.0017
500	SOUTHWICK	115.kV	10352.99	9699.18	7077.86	1.1368	6.3116	5.1908	14.507
0	ST1 (10)	16.kV	79085.61	73740.19	64258.89	0.0021	0.1168	0.0026	0.1976
0	Sta Serv	2.4kV	40890.84	35412.43	0.00	0.0023	0.0338	0.	-5E+7
0	Sta Serv 2	2.4kV	16326.76	14139.33	0.00	0.0059	0.0847	0.	-1E+6
0	statcom a	14.6kV	54254.31	46971.98	0.03	0.0078	0.1552	0.	-1E+6
0	statcom b	14.6kV	54254.36	46972.03	0.00	0.0078	0.1552	0.	-5E+7
0	StateLine EQ	69.kV	2689.12	2454.59	1792.25	5.7365	13.658	12.367	34.958
226	STEVENSON	6.9kV	43786.65	37919.19	2.51	0.005	0.0908	0.	4760.8
2261	STEVENSON	27.6kV	4838.44	5375.73	5556.67	0.1758	3.2887	0.2013	2.0078
261	STEVENSON	115.kV	18522.90	17430.76	14221.05	0.6036	3.5333	1.7698	6.6165
71506	STONY BROOK	34.5kV	12286.54	10640.23	0.00	0.0064	1.6212	0.	-5E+7
567	STONY BROOK	115.kV	23858.81	27365.80	28655.55	0.0521	2.7824	0.0253	1.3847
1506	STONY BROOK	345.kV	18058.24	17397.29	15462.17	0.6837	11.009	2.3606	16.439
199	STONY HILL	115.kV	14520.28	13832.05	11202.19	0.4607	4.5493	2.0603	8.4294
2199	STONYHILL A1	13.8kV	9750.33	9937.52	10078.94	0.037	0.8163	0.0301	0.7366
3199	STONYHILL A2	13.8kV	9717.86	9903.69	10044.26	0.0372	0.819	0.0303	0.7393
0	Temp Gen	13.8kV	0.00	0.00	0.00	0.	-1E+8	0.	-1E+8
80	TENTH	69.kV	8421.16	8075.89	6385.01	0.6901	4.68	3.0335	8.8292
0	test wally	115.kV	9517.53	8950.58	7114.50	1.4078	6.8326	4.3572	13.392
31	THAMES	115.kV	39194.30	44265.27	43883.12	0.1016	1.691	0.2939	1.1286
406	THOMASTON	115.kV	11051.94	10258.48	7654.37	0.9889	5.9256	3.8329	13.512
2406	THOMASTON A2	13.2kV	6505.57	6637.28	6735.93	0.0836	1.1685	0.07	1.0489
3406	THOMASTON A3	13.2kV	6117.97	6204.42	6256.84	0.0651	1.244	0.0515	1.1616
0	three	21.kV	80345.10	74121.60	62218.82	0.0033	0.1509	0.0071	0.2827
2238	TODD	13.8kV	9989.60	10337.66	10611.20	0.0381	0.7967	0.0313	0.6566
7238	TODD TER1	1.kV	137857.07	119385.87	0.00	0.0002	0.0042	2E-18	-5E+7
2105	TOMAC	27.6kV	4724.69	4792.10	4839.86	0.1041	3.3711	0.0804	3.1303
105	TOMAC	115.kV	17280.29	16652.38	15467.01	0.3766	3.8238	0.6665	5.1428
8408	TORR TERM	6.6kV	0.00	0.00	0.00	0.	-1E+8	0.	-1E+8
7408	TORR TERM	13.8kV	6581.14	5699.41	0.00	0.0846	1.2077	0.	-5E+7
417	TORR TERM	69.kV	5849.92	5944.82	5844.50	0.7916	6.7637	1.1916	6.7318
408	TORR TERM	115.kV	10593.86	9930.40	8113.48	1.2268	6.1461	3.2539	11.584
79	TRACY 60	115.kV	3000.64	2822.57	2019.45	2.2825	22.009	16.188	52.407
2079	TRACY 1	23.kV	4289.18	4656.54	4831.27	0.1833	3.0905	0.0796	2.0525
2085	TRACY 2	23.kV	4414.84	4762.02	4935.47	0.1731	3.0028	0.0798	2.0546
0	TRACY 50	115.kV	2793.92	2601.16	1806.60	2.5587	23.626	17.552	60.645
0	tranxerg	200.kV	4451.72	3854.42	0.35	0.8261	25.925	0.	-1E+6
268	TRAP FALLS	115.kV	20022.80	18768.46	15122.76	0.4835	3.2805	1.5441	6.3614
0	treefault	23.kV	11421.14	11936.75	9837.22	0.1684	1.1504	0.9894	1.5255
204	TRIANGLE	115.kV	19387.44	18213.17	13532.14	0.3974	3.4015	2.1731	7.6128
2204	TRIANGLE A1	13.8kV	9581.31	9703.93	9792.34	0.0414	0.8305	0.0351	0.777
3204	TRIANGLE A2	13.8kV	11488.48	11647.07	11759.62	0.0329	0.6927	0.0273	0.645
4204	TRIANGLE A3	13.8kV	9410.41	9557.93	9670.01	0.0395	0.8457	0.0331	0.7778
7045	TUNNEL	7.62kV	7118.33	6164.62	0.00	0.03	0.6173	2E-19	-5E+7
2045	TUNNEL	23.kV	16457.96	16139.06	15693.74	0.0369	0.806	0.0356	0.924
67	TUNNEL	69.kV	10813.12	10531.41	8887.82	0.4554	3.6559	1.7651	5.8654
45	TUNNEL	115.kV	12621.56	11819.53	8175.19	0.6127	5.2247	4.3935	13.257
0	two	21.kV	80345.10	74121.60	62218.82	0.0033	0.1509	0.0071	0.2827
10	UNCASVIL 23	115.kV	31638.58	32116.36	29637.45	0.1584	2.0926	0.601	2.4715
9	UNCASVIL 25	115.kV	31718.31	32106.61	29569.85	0.1584	2.0873	0.5983	2.4979
2010	UNCASVIL A1	13.2kV	6462.96	6511.10	6554.54	0.0663	1.1773	0.0643	1.1279
2009	UNCASVIL A1	27.6kV	5721.38	5994.29	6093.11	0.1769	2.7795	0.2315	2.2647
3009	UNCASVIL A2	13.2kV	6347.53	6374.34	6398.12	0.056	1.1993	0.054	1.1709
7009	UNCASVIL T3	4.8kV	17439.27	15102.75	0.00	0.0078	0.1587	8E-25	-5E+7
0	Unit 10	13.8kV	14892.01	15278.46	15396.31	0.0227	0.5345	0.0131	0.4571
9563	Unit 3	13.8kV	90070.89	77995.98	5.03	0.0029	0.0884	4751.9	-22.41
0	Unit 6J-1	17.1kV	76194.87	68649.73	48549.32	0.0043	0.1295	0.0044	0.3509
0	Unit 6J-10	13.8kV	15267.91	15554.02	15674.73	0.0179	0.5215	0.0131	0.4571
0	Unit 6J-2	19.kV	73875.42	66917.37	49230.26	0.0052	0.1484	0.0047	0.3715
0	Unit 7	13.2kV	58269.68	52517.94	37679.04	0.0036	0.1307	0.0044	0.3452
0	Unit 8	13.2kV	61357.63	55134.32	38514.52	0.0035	0.1242	0.0044	0.3452
244	UTECH	115.kV	14541.48	13633.45	10246.63	0.7301	4.5072	3.1166	9.8762
581	VT YANKEE	345.kV	14543.72	14699.36	14570.66	0.9052	13.666	1.3666	13.554
211	W. BROOKFLD	115.kV	10210.44	9470.45	6521.03	0.7976	6.4536	4.9835	16.92
178	W. RIVER 88	115.kV	38461.64	38223.55	33203.53	0.1464	1.7201	0.7156	2.4665
2211	W. BROOKFLDA1	13.8kV	5915.98	6016.58	6097.16	0.0948	1.3434	0.0828	1.2239
3211	W. BROOKFLDA2	13.8kV	6382.76	6498.30	6587.21	0.0807	1.2457	0.0687	1.1299
41	W. KINGSTON	115.kV	5557.89	5069.71	3157.02	1.4952	11.852	10.534	37.918
9562	W. SPRGFLD	115.kV	25825.32	24856.61	22658.65	0.3116	2.552	0.648	3.5874
2562	W. SPRGFLD R2	13.8kV	53511.80	46997.57	15874.40	0.0062	0.1488	0.001	1.2085
271	WALLNGFRDSUB	115.kV	21447.12	21098.50	20532.95	0.297	3.0815	0.3952	3.3818
0	WALLY BUS T	13.8kV	11477.63	11615.40	11719.79	0.0352	0.6933	0.0309	0.6489
0	WALLY BUS V	13.8kV	8810.89	8889.51	8952.96	0.0548	0.9026	0.0505	0.8582
0	WALLY BUS W	13.8kV	9161.62	9254.01	9314.86	0.0089	0.8696	0.0046	0.8252
0	WALLY BUS Z	13.8kV	11477.63	11615.40	11719.79	0.0352	0.6933	0.0309	0.6489
0	walrecgen	4.16kV	25335.31	22956.62	20452.42	0.0048	0.0947	0.0093	0.1463
180	WATER ST	115.kV	37004.13	37258.75	32594.97	0.1485	1.7881	0.7733	2.4332
101	WATERSIDE	115.kV	17181.75	16625.88	15564.35	0.3698	3.8466	0.6397	5.021
2101	WATERSIDE A2	13.8kV	9967.39	14866.78	14091.52	0.0392	0.7984	2E-11	0.0975
3101	WATERSIDE A3	13.8kV	10344.11	15409.41	14612.96	0.0412	0.7691	3E-11	0.0952
7101	WATERSIDE T2	1.kV	137550.51	119113.07	0.00	0.0002	0.0042	-9E-50	-5E+7
8101	WATERSIDE T3	13.8kV	1969940.87	1705882.38	0.00	0.0002	0.004	1E-50	-5E+7
577	WEBSTER	115.kV	9279.83	8927.29	7910.05	1.8952	6.8992	2.0577	10.693
220	WEST SIDE	115.kV	10700.35	10086.56	7128.05	1.0404	6.1171	5.8834	14.548
2149	WESTON	27.6kV	11687.98	13839.55	14417.11	0.1239	1.3577	0.0496	0.5868
150	WESTON 63	115.kV	13761.64	12827.27	10279.22	0.8836	4.7431	2.4891	9.4142
149	WESTON 73	115.kV	13752.26	12817.61	10275.21	0.8867	4.7458	2.4891	9.415
7150	WESTON T1	1.kV	179280.25	155255.02	0.00	0.0002	0.0032	0.	-5E+7
7149	WESTON T2	5.04kV	31932.77	27653.51	0.00	0.0146	0.0899	0.	-5E+7
69	WHIPPLE JCT	115.kV	14060.94	13333.10	9583.80	0.4261	4.7027	3.5785	10.899
0	WHITEHALL EQ	115.kV	4987.23	4706.39	4086.20	3.2622	12.907	6.3565	21.199
2037	WILLIAMS	13.2kV	18696.95	19239.41	19606.13	0.0211	0.4071	0.0151	0.3506

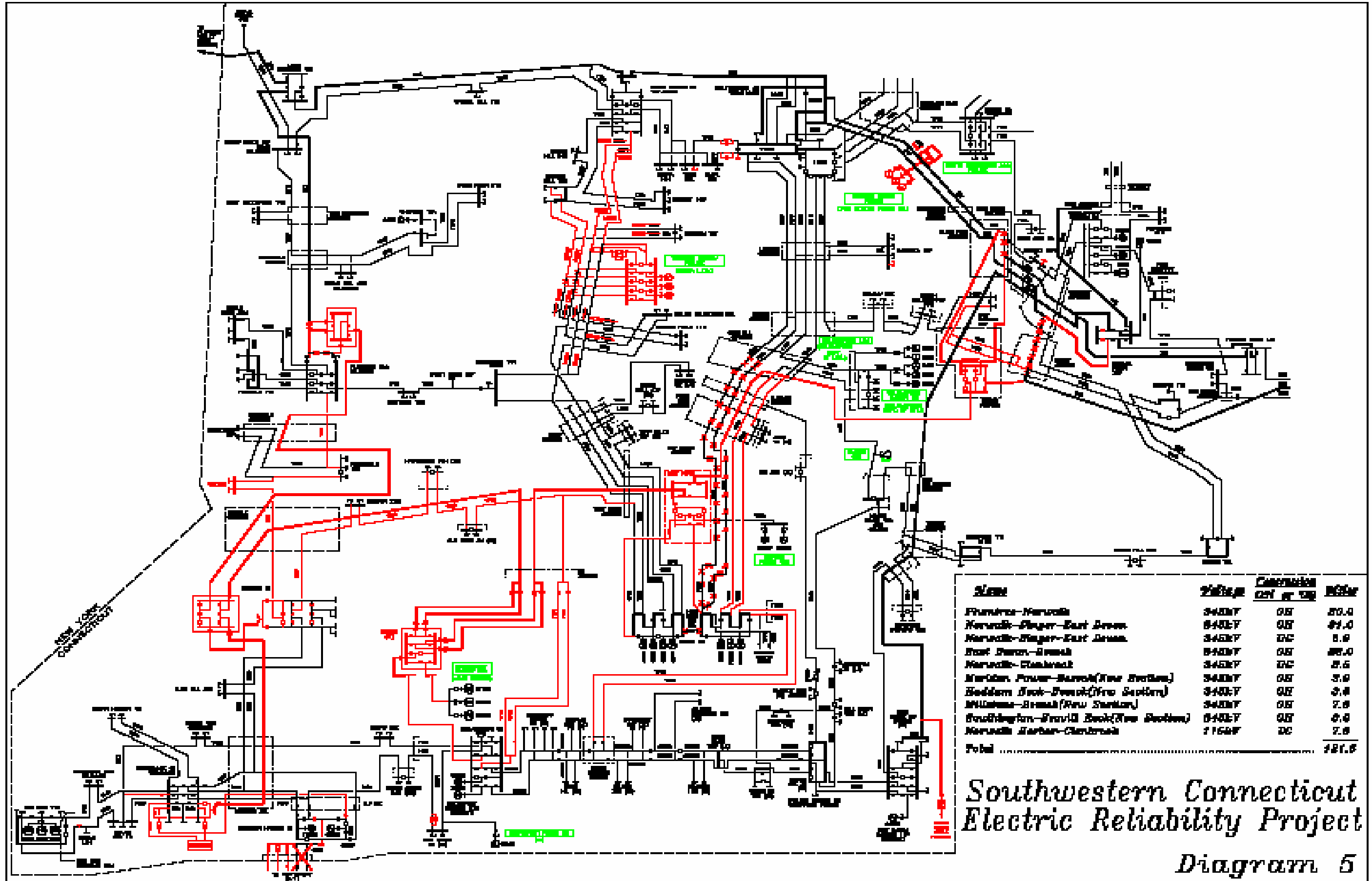
37	WILLIAMS 50	115.kV	10723.86	9971.25	6793.96	0.7793	6.1421	5.1685	16.25
38	WILLIAMS 60	115.kV	10721.20	9971.08	6798.69	0.7818	6.1434	5.1764	16.224
2054	WILLIMANTIC	27.6kV	10283.48	12361.92	12845.37	0.095	1.5466	0.0413	0.6208
54	WILLIMANTIC1	115.kV	17051.38	17231.50	16160.76	0.3454	3.8785	0.9866	4.4492
55	WILLIMANTIC2	115.kV	17051.38	17231.50	16160.76	0.3454	3.8785	0.9866	4.4492
2055	WILLIMNT A1	4.8kV	33287.12	28825.94	0.00	0.0158	0.0817	0.	-5E+7
3054	WILLIMNT A2	4.8kV	31861.00	27591.03	0.00	0.0162	0.0855	0.	-5E+7
3489	WINDSLCKS A1	4.8kV	24256.30	21006.33	0.00	0.0094	0.1139	0.	-5E+7
3488	WINDSLCKS A2	4.8kV	23167.65	20063.49	0.00	0.0314	0.1154	0.	-5E+7
488	WINDSLCKS20	115.kV	8878.77	8628.48	8257.95	1.1767	7.3848	1.5387	9.033
489	WINDSLCKS30	115.kV	8875.94	8629.74	8263.99	1.1755	7.3874	1.5353	9.0109
2489	WINDSORLOCKS	23.kV	5512.82	5663.24	5745.63	0.1186	2.4058	0.0716	2.1149
2488	WINDSORLOCKS	27.6kV	9626.97	12104.38	12163.31	0.1434	1.649	0.1482	0.608
2511	WOODLAND	23.kV	10685.27	9651.10	7187.78	0.0599	1.2413	0.134	3.0539
511	WOODLAND 21	115.kV	9419.83	8963.99	7048.94	0.8272	6.9997	3.9325	13.7
512	WOODLAND 37	115.kV	9327.04	8869.24	6987.87	0.8966	7.0619	4.0202	13.781
2192	WOODMONT	13.8kV	19581.81	16956.73	2.46	0.0161	0.4066	0.0143	9706.9
192	WOODMONT 88	115.kV	23457.94	21773.35	17204.29	0.3299	2.8111	1.1108	5.8135
193	WOODMONT 89	115.kV	23457.94	21777.14	17214.90	0.3299	2.8111	1.1111	5.8062
46	WOODRIVER	115.kV	5362.09	4927.88	3227.93	1.6401	12.273	10.473	35.605
2220	WSide A1/A2	13.2kV	10050.53	10333.54	10444.51	0.0531	0.7564	0.0307	0.6719
0	WSide A3	13.2kV	9968.47	10208.94	10350.15	0.0529	0.7627	0.0386	0.6788
0	WSPRGF1	13.8kV	53495.32	46985.58	15871.57	0.0063	0.1488	0.0012	1.2086
0	WSPRGF2	13.8kV	32316.19	28089.46	2195.50	0.01	0.2463	0.1746	10.394
2563	WSPRNGFLD R1	13.8kV	53127.24	46675.59	15851.82	0.0073	0.1498	0.001	1.2085
589	YAEC	115.kV	9437.68	8708.44	7285.58	1.1188	6.9456	2.0298	13.113

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APPENDIX D2 - CAD DRAWINGS





APPENDIX D3 - ATP DRAW DIAGRAM

APPENDIX D4 - GENERATION DATA

Southwestern Connecticut Generator Data

Generator Unit	Scheduled Voltage (V-phase-peak)	Combined Generator and Generator Transformer Impedance (ohms)			
		R+	X+	R0	X0
Resco Trash Burner	93897	0.89798	54.550	0.97600	54.943
Milford 1	93897	1.34900	25.128	1.1640	14.415
Norwalk 1	93897	0.43600	23.197	2.2220	21.028

Equivalent Source / Impedance Network Data**Equivalent Source Data**

BUS ID	NAME	KV	SOURCE ID	ATP DATA				
				R0	L0	R+	L+	V-ph-pk
221	BERLIN	115	unit 1	3.169	12.236	1.501	14.083	93897
407	CAMPVILLE	115	unit 1	7.530	29.248	4.893	31.930	93897
471	CARD	345	unit 1	7.701	40.338	1.964	28.209	281691
290	E. MERIDEN	115	unit 1	14.546	53.043	5.896	71.437	93897
293	GREEN HILL	115	unit 1	23.646	91.561	2.890	59.159	93897
470	MANCHSTER	345	unit 1	4.856	26.209	1.131	25.817	281691
24	MONTVILLE	345	unit 1	1.047	30.101	1.178	58.203	281691
123	NORPORT CA	138	unit 1	0.154	4.049	0.137	4.525	112677
0	PLEASANT VAL	345	unit 1	4.475	15.438	0.417	6.058	281691

Equivalent (Ideal) Transformer Data

FROM		KV	TO		KV	ATP DATA					
ID	NAME		ID	NAME		Vrp	Rp	Lp	Vrs	Rs	Ls
221	BERLIN	115	24	MONTVILLE	345	115	1.950E+04	5.227E+04	345	1.755E+05	4.704E+05
290	E. MERIDEN	115	0	PLEASANT VAL	345	115	3.357E+04	6.797E+04	345	3.021E+05	6.117E+05
293	GREEN HILL	115	0	PLEASANT VAL	345	115	2.584E+04	5.706E+04	345	2.325E+05	5.135E+05
407	CAMPVILLE	115	24	MONTVILLE	345	115	5.913E+04	1.107E+05	345	5.321E+05	9.961E+05
221	BERLIN	115	471	CARD	345	115	6.670E+02	1.885E+03	345	6.003E+03	1.696E+04
407	CAMPVILLE	115	471	CARD	345	115	2.051E+03	4.002E+03	345	1.846E+04	3.602E+04
471	CARD	345	290	E. MERIDEN	115	345	6.340E+05	1.170E+06	115	7.044E+04	1.300E+05
471	CARD	345	293	GREEN HILL	115	345	4.911E+05	9.840E+05	115	5.457E+04	1.093E+05
471	CARD	345	123	NORPORT CA	138	345	6.811E+05	3.798E+06	138	1.090E+05	6.077E+05
24	MONTVILLE	345	0	PLEASANT VAL	345	345	4.315E+04	1.355E+05	345	4.315E+04	1.355E+05
471	CARD	345	0	PLEASANT VAL	345	345	1.464E+03	4.882E+03	345	1.464E+03	4.882E+03
470	MANCHSTER	345	24	MONTVILLE	345	345	2.994E+03	1.540E+04	345	2.994E+03	1.540E+04
471	CARD	345	470	MANCHSTER	345	345	9.790E+01	5.537E+02	345	9.790E+01	5.537E+02
221	BERLIN	115	123	NORPORT CA	138	115	1.552E+05	7.583E+05	138	2.234E+05	1.092E+06
407	CAMPVILLE	115	123	NORPORT CA	138	115	4.136E+04	9.820E+04	138	5.956E+04	1.414E+05
221	BERLIN	115	0	PLEASANT VAL	345	115	3.052E+02	9.784E+02	345	2.747E+03	8.806E+03
407	CAMPVILLE	115	0	PLEASANT VAL	345	115	7.084E+01	1.825E+02	345	6.376E+02	1.643E+03
221	BERLIN	115	470	MANCHSTER	345	115	5.104E-01	4.727E+00	345	4.593E+00	4.254E+01
290	E. MERIDEN	115	470	MANCHSTER	345	115	1.845E+01	8.202E+01	345	1.661E+02	7.382E+02
293	GREEN HILL	115	470	MANCHSTER	345	115	1.297E+01	6.825E+01	345	1.167E+02	6.142E+02
407	CAMPVILLE	115	470	MANCHSTER	345	115	5.362E+00	2.118E+01	345	4.826E+01	1.906E+02
123	NORPORT CA	138	0	PLEASANT VAL	345	138	4.587E+00	5.183E+01	345	2.867E+01	3.239E+02
470	MANCHSTER	345	123	NORPORT CA	138	345	1.463E+04	3.719E+05	138	2.341E+03	5.950E+04

Equivalent Impedance Data

FROM		KV	TO		KV	ATP DATA			
ID	NAME		ID	NAME		R0	L0	R+	L+
221	BERLIN	115	293	GREEN HILL	115	859.55	1443.20	24.55	110.49
221	BERLIN	115	290	E. MERIDEN	115	615.99	863.78	34.18	132.65
221	BERLIN	115	407	CAMPVILLE	115	631.97	824.02	37.64	100.91
407	CAMPVILLE	115	293	GREEN HILL	115	1273367.83	668439.09	3038.21	5838.85
407	CAMPVILLE	115	290	E. MERIDEN	115	767815.73	385221.78	3911.85	6939.10
290	E. MERIDEN	115	293	GREEN HILL	115	128.64	286.59	9.85	48.13
471	CARD	345	24	MONTVILLE	345	583.61	1304.60	21.88	168.33
470	MANCHSTER	345	0	PLEASANT VAL	345	70981.99	50013.71	149.56	953.97

APPENDIX D5 - LINE DATA

345 kV Lines

ID	FROM		TO	CCTID	ATP Data						
	NAME	ID			NAME	R/I+	R/I0	A+	A0	B+	B0
207	PLUMTREE	239	LONG MTN	321	0.0415	0.6433	0.5664	1.9465	7.4623	4.6341	17.8
228	FROST BRIDGE	239	LONG MTN	352	0.0485	0.6801	0.7667	1.9916	5.6666	4.2400	20.6
228	FROST BRIDGE	250	SOUTHINGTON	329	0.0881	1.1612	1.4124	3.6870	10.1335	7.7295	12.7
12	HADDAM NECK	13	SCOVILL RCK	376	0.0513	0.6371	0.6068	1.5240	7.2649	4.9981	5.1
207	PLUMTREE	0	Rt58/Hoyte	345P1-0	0.0453	0.2551	0.3457	0.2834	88.6488	88.6488	2.1
207	PLUMTREE	0	Rt58/Hoyte	345P1-00	0.0453	0.2551	0.3457	0.2834	88.6488	88.6488	2.1
0	Rt58/Hoyte	0	Archers Lane	345P1-1	0.0316	0.4445	0.5635	1.6153	7.3248	4.4957	4.9
0	Archers Lane	0	Norwalk Jct	345P1-22	0.0479	0.8037	0.2356	0.6957	178.2992	178.2992	9.7
0	Archers Lane	0	Norwalk Jct	345P1-2	0.0479	0.8037	0.2356	0.6957	178.2992	178.2992	9.7
0	Norwalk Jct	0	Norwalk	345P1-4	0.0313	0.3790	0.5638	1.4534	7.2342	4.6120	3.8
13	SCOVILL RCK	0	CRS SOUN CBL	387	0.0497	0.6735	0.6412	1.8663	6.8360	4.3975	32.8

ID	FROM		TO	CCT ID	ATP Data						
	NAME	ID			NAME	R/I+	R/I0	A+	A0	B+	B0
	NORWALK		SINGER	1	0.0474	0.8037	0.2358	0.6957	178.3000	178.3000	15.5
	NORWALK		SINGER	2	0.0474	0.8037	0.2358	0.6957	178.3000	178.3000	15.5
	SINGER		EAST DEVON	1	0.0475	0.8037	0.2359	0.6957	178.2999	178.2999	8.2
	SINGER		EAST DEVON	2	0.0475	0.8037	0.2359	0.6957	178.2999	178.2999	8.2
	EAST DEVON		BESECK	1	0.0382	0.5623	0.5623	1.3934	7.7615	5.0200	33.3
	MERIDEN TAP		BESECK	1	0.0453	0.6208	0.5830	1.6660	7.4050	4.6147	7.88
	SOUTHINGTON		MERIDEN TAP	1	0.0512	0.6961	0.5966	1.6724	7.2447	4.7789	3.95
	SOUTHINGTON		SCOVILL ROCK	1	0.0497	0.6381	0.5957	1.5360	7.2740	4.9855	19.38
	BESECK		HADDAM NECK	1	0.0489	0.6087	0.5945	1.5632	7.2859	4.8541	18.48
	BESECK		MILLSTONE	1	0.0486	0.6173	0.5868	1.5941	7.3795	4.8649	41.38

ID	FROM		TO	CCT	ATP Data						
	NAME	ID			NAME	R/I+	R/I0	A+	A0	B+	B0
12	HADDAM NECK	24	MONTVILLE	364	0.0506	0.6425	0.5962	1.5937	7.2670	4.9004	22.6
239	LONG MTN	0	PLEASANT VAL	398	0.0478	0.6302	0.7665	2.0010	5.5005	4.1951	23.4
470	MANCHSTER	471	CARD	368	0.0494	0.6826	0.7713	1.8621	5.7206	4.2252	20
29	MILLSTONE	471	CARD	383	0.0500	0.6617	0.5931	1.6494	7.2621	4.9464	28.8
29	MILLSTONE	470	MANCHSTER	310	0.0392	0.6596	0.5822	1.6434	7.4530	5.0713	47.1
24	MONTVILLE	29	MILLSTONE	371	0.0505	0.6218	0.5923	1.5254	7.2980	4.9321	12.5
13	SCOVILL RCK	470	MANCHSTER	353	0.0494	0.6427	0.7427	1.8395	5.9441	4.3008	20

345 kV PI Circuits

FROM		TO		CCT	ATP Data		
ID	NAME	ID	NAME	ID	R	L	C
0	CRS SOUN CBL	291	EAST SHORE	387-1	0.0119	0.0595	0.0000

345 kV Circuit Data For Old Case 5 + 5 Mile Case

FROM		TO		CCT	ATP Data						
ID	NAME	ID	NAME	ID	R/I+	R/I0	A+	A0	B+	B0	I
	EAST DEVON		EDBSK TR POINT	1	0.0265	0.2750	0.3196	0.1818	106.4404	106.4404	5
	EAST DEVON		EDBSK TR POINT	2	0.0265	0.2750	0.3196	0.1818	106.4404	106.4404	5
	EAST DEVON		EDBSK TR POINT	3	0.0265	0.2750	0.3196	0.1818	106.4404	106.4404	5
	EDBSK TR POINT		BESECK	1	0.0367	0.5563	0.5609	1.4549	7.7533	4.9575	33.2

345 kV Circuit Data For Old Case 5 + 10 Mile Case

FROM		TO		CCT	ATP Data						
ID	NAME	ID	NAME	ID	R/I+	R/I0	A+	A0	B+	B0	I
	EAST DEVON		EDBSK TR POINT	1	0.0265	0.2750	0.3196	0.1818	106.4404	106.4404	10.8
	EAST DEVON		EDBSK TR POINT	2	0.0265	0.2750	0.3196	0.1818	106.4404	106.4404	10.8
	EAST DEVON		EDBSK TR POINT	3	0.0265	0.2750	0.3196	0.1818	106.4404	106.4404	10.8
	EDBSK TR POINT		BESECK	1	0.0367	0.5563	0.5609	1.4549	7.7533	4.9575	28.2

345 kV Circuit Data For Old Case 5 + 20 Mile Case

FROM		TO		CCT	ATP Data						
ID	NAME	ID	NAME	ID	R/I+	R/I0	A+	A0	B+	B0	I
	EAST DEVON		EDBSK TR POINT	1	0.0265	0.2750	0.3196	0.1818	106.4404	106.4404	17.8
	EAST DEVON		EDBSK TR POINT	2	0.0265	0.2750	0.3196	0.1818	106.4404	106.4404	17.8
	EAST DEVON		EDBSK TR POINT	3	0.0265	0.2750	0.3196	0.1818	106.4404	106.4404	17.8
	EDBSK TR POINT		BESECK	1	0.0367	0.5563	0.5609	1.4549	7.7533	4.9575	20.7

115 kV Lines

ID	FROM NAME	ID	TO NAME	CCT ID	ATP Data						
					R/I+	R/I0	A+	A0	B+	B0	I
212	ROCKY RIVER	213	BULLS BRIDGE	1555	0.3374	0.9674	0.8324	2.429	5.201	3.345	6.6
212	ROCKY RIVER	218	CARMEL HILL	1813	0.07589	0.6713	0.7093	2.303	6.117	3.283	11.1
211	W. BROOKFLD	212	ROCKY RIVER	1618	0.07774	0.7073	0.613	2.006	7.155	4.504	9.3
0	STONY HL TP1	211	W. BROOKFLD	1887-1	0.1229	0.7336	0.6351	2.135	6.611	4.008	5.81
201	SHEPAUG	0	STONY HL TP1	1887-0	0.2823	0.9353	0.8361	2.284	5.319	3.416	5.8
206	PLUMTREE	0	STONY HL TP2	1770-0	0.08032	0.678	0.6093	2.113	7.266	4.352	4.1
0	STONY HL TP2	202	BATES ROCK	1770-1	0.1957	0.8651	0.7833	2.091	5.414	3.495	11.9
201	SHEPAUG	202	BATES ROCK	1622	0.1169	0.8048	0.7578	1.993	5.698	3.754	5.6
204	TRIANGLE	206	PLUMTREE	1060	0.227	0.9044	0.7729	2.472	5.377	3.865	1.8
204	TRIANGLE	206	PLUMTREE	1165	0.1602	0.8207	0.745	2.462	5.545	3.613	1.8
204	TRIANGLE	205	MIDDLE RIVER	1337	0.1051	1.002	0.233	0.836	222.8	0	3.7
205	MIDDLE RIVER	0	ug tap	1270-1	0.2145	2.048	0.4761	1.709	455.4	0	1.8
0	ug tap	206	PLUM TREE	1270	0.1131	0.4434	0.3865	1.245	2.689	1.764	3.6
206	PLUMTREE	260	NEWTOWN	1760	0.07472	0.8292	0.7038	2.214	6.1	3.856	6
260	NEWTOWN	217	SANDY HOOK	1876-0	0.07496	0.8318	0.7059	2.221	10.63	6.765	3.8
217	SANDY HOOK	261	STEVENSON	1876-1	0.07557	0.8407	0.7132	2.248	0	0	2.8
131	RDGFLDTAP56	206	PLUMTREE	1565-0	0.0593	0.6311	0.5985	1.278	98.05	97	9.3
131	RDGFLDTAP56	133	RIDGEFIELD56	1565-1	0.2645	0.9311	0.7706	2.363	5.436	3.474	3.7
137	PEACEABLE 56	138	PEACEABLE 47	BUS TIE							
130	RDGFLDTAP47	132	RIDGEFIELD47	1470-1	0.2688	0.974	0.8107	2.495	5.763	3.719	3.7
135	NORWALK	138	PEACEABLE 47	1470-0	0.1214	0.5636	0.5986	1.606	54.46	52.83	10.4
119	ROWAYTNJCT88	135	NORWALK	1880-1	0.1164	0.4255	0.759	1.889	5.68	3.873	4.1
134	FLAX HILL	135	NORWALK	1389	0.1172	0.4355	0.7629	1.854	5.684	3.859	2.9
120	ROWAYTNJCT86	134	FLAX HILL	1867-1	0.1146	0.4243	0.7472	1.812	5.545	4.033	1.2
110	GLENBROOK	120	ROWAYTNJCT86	1867-2	0.07484	0.4683	0.6946	1.891	6.221	3.712	4.4
110	GLENBROOK	119	ROWAYTNJCT88	1880-2	0.06252	0.2666	0.6622	1.826	6.565	3.781	4.4
110	GLENBROOK	0	CEDAR HTS 75	1753	0.1521	0.8139	0.286	0.6596	162.3	0	4.8
110	GLENBROOK	113	CEDAR HTS 79	1792	0.1463	0.7824	0.275	0.634	155.9	0	4.9
103	SOUTH END 45	110	GLENBROOK	1450	0.07463	0.2654	0.7047	1.735	6.265	3.673	1.4
102	SOUTH END 43	104	SOUTH END 75	BUS TIE							
102	SOUTH END 43	103	SOUTH END 45	BUS TIE							
104	SOUTH END 75	105	TOMAC	1750-0	0.09024	0.3073	0.7624	1.964	6.583	4.003	1.7
105	TOMAC	100	COS COB	1750-1	0.06927	0.245	0.6512	1.603	5.689	3.457	2.1
100	COS COB	101	WATERSIDE	1740	0.07459	0.2629	0.6993	1.721	6.11	3.75	2.5
101	WATERSIDE	110	GLENBROOK	1440	0.07445	0.2635	0.7019	1.729	6.217	3.697	2.7
102	SOUTH END 43	0	1977tap	1977-1	0.07463	0.2721	0.6943	1.903	6.157	3.457	1.4
0	1977tap	115	DARIEN	1977-0	1.653	6.004	15.27	42.27	136.1	77.13	0.1
0	ely jct	121	NORWALK HARB	1867-00	0.04463	0.1901	0.1901	0.2595	269.3	0	1.6
0	ely jct2	121	NORWALK HARB	1880-00	0.04463	0.1901	0.1901	0.2595	269.3	0	1.6
110	GLENBROOK	160	ELY AVE	1890-0	0.06661	0.2838	0.6894	1.866	6.553	4.005	5.4
160	ELY AVE	121	NORWALK HARB	1890-2	0.04463	0.1901	0.1901	0.2595	269.3	0	1.6
115	DARIEN	0	COMPO	1416	0.2055	1.011	2.059	5.533	18.79	10.35	2.6
0	COMPO	145	PEQUONOCK	1130	0.1787	1.013	2.017	5.341	18.67	9.722	3.5
160	ELY AVE	126	SASCO CREEK	1890-1	0.07053	0.3106	0.6453	1.701	5.913	3.141	7.8
145	PEQUONOCK	147	RESCO TAP	91001	0.06613	0.2865	0.6833	1.829	0	0	1.2
146	ASHCREEK	147	RESCO TAP	91001	0.06789	0.3086	0.7494	1.998	0	0	1.8
218	CARMEL HILL	0	Frost bridge	1238	0.07608	0.6562	0.7109	2.226	6.127	3.29	9.7
227	SHAWS HILL	0	Frost bridge	1445	0.06301	0.6472	0.7258	1.949	6.049	3.736	1.7

ID	FROM NAME	ID	TO NAME	CCT ID	ATP Data						
					R/I+	R/I0	A+	A0	B+	B0	I
227	SHAWS HILL	231	BUNKERHILL66	1272	0.06252	0.6661	0.7226	1.963	6.118	3.781	2.2
230	BUNKERHILL57	231	BUNKERHILL66	BUS TIE							
231	BUNKERHILL66	232	BUNKERHILL58	BUS TIE							
231	BUNKERHILL66	233	FREIGHT	1668	0.07683	0.7469	0.7167	2.38	6.193	3.889	2.1
0	Frost bridge	233	FREIGHT	1721	0.06676	0.7097	0.7114	2.01	6.098	4.122	6.2
232	BUNKERHILL58	257	S. NAUG 85	1585	0.1827	0.8264	0.7722	1.997	5.683	3.735	13.2
257	S. NAUG 85	258	S. NAUG 80	BUS TIE							
258	S. NAUG 80	0	Devon Ring 1	1580	0.2149	0.8027	0.7847	1.977	5.625	3.556	23.9
286	BALDWIN JCTA	0	Frost bridge	1990-0	0.1159	0.719	0.4044	1.458	10.48	5.495	7.1
286	BALDWIN JCTA	261	STEVENSON	1990-1	0.1378	0.7111	0.419	1.427	10.14	5.257	10.5
286	BALDWIN JCTA	256	BALDWIN 99	1990-2	0.2807	0.9061	0.8148	2.19	5.415	3.268	3.1
256	BALDWIN 99	262	BALDWIN 57	tie							
277	BALDWIN JCTB	262	BALDWIN 57	1575-2	0.2807	0.9061	0.8148	2.19	5.415	3.268	3.1
277	BALDWIN JCTB	230	BUNKERHILL57	1575-0	0.1666	0.7763	0.7596	2.045	5.848	3.579	3
277	BALDWIN JCTB	259	BEACON FALLS	1575-1	0.2159	0.849	0.7891	2.106	5.597	3.494	8.7
259	BEACON FALLS	264	DERBY TAP	1570-2	0.1582	0.7554	0.7448	1.953	5.824	3.625	14.1
261	STEVENSON	263	ANSONIA TAP	1560-2	0.1325	0.7179	0.7165	1.97	6.079	3.569	5
263	ANSONIA TAP	266	ANSONIA	1560-1	0.2732	0.6464	0.7712	2.152	1.918	1.217	4.1
265	INDIAN WELL	266	ANSONIA	1594	0.2721	0.501	0.7523	2.054	0	0	2.6
264	DERBY TAP	265	INDIAN WELL	1570-1	0.2751	0.9028	0.8032	2.303	5.343	3.327	1.5
264	DERBY TAP	0	Devon Ring 1	1570-0	0.1175	0.6952	0.7205	1.836	6.067	3.79	8.5
263	ANSONIA TAP	268	TRAP FALLS	1560-0	0.1336	0.7309	0.7204	1.987	6.129	3.582	3.8
268	TRAP FALLS	0	Devon Ring 1	1545	0.1173	0.3861	0.7206	1.675	5.985	3.636	4.7
135	NORWALK	150	WESTON 63	1637-0	0.1742	0.7412	0.75	2.176	6.001	3.721	6.3
149	WESTON 73	150	WESTON 63	tie							
0	TRUMBULL 73	149	WESTON 73	1730-1	0.1578	0.908	0.7155	2.46	6.037	3.541	12.6
0	TRUMBULL 73	0	Devon Ring 1	1730-0	0.1572	0.6286	0.6293	1.773	7.526	4.396	4.3
0	Milford	0	Devon Ring 1	1350	0.03246	0.3487	0.4569	2.477	0	0	1.1
0	Devon Ring 1	0	Devon Ring 2	1480 TIE	0.03306	0.03306	6.679	6.679	0	0	0.2
135	NORWALK	140	HAWTHORNE	1720-0	0.1726	0.8062	0.7395	2.256	5.983	3.562	13.8
140	HAWTHORNE	142	OLD TOWN	1222 -0	0.164	0.8576	0.73	2.32	5.898	3.478	2
142	OLD TOWN	143	TRUMBULL 71	1710-1	0.07009	0.8393	0.6868	2.475	6.604	3.781	3
143	TRUMBULL 71	0	Devon Ring 1	1710-0	0.1612	0.6551	0.7314	2.015	5.697	3.482	4.3
143	TRUMBULL 71	0	Barnum 71	1710-2	0.1153	0.6457	0.7345	2.082	5.7	3.374	3.9
0	Barnum 71	145	PEQUONOCK	1710-2	0.05668	0.2787	0.2456	0.3023	228.5	0	1.4
0	Barnum 73	0	TRUMBULL 73	1730-2	0.1153	0.6457	0.7345	2.082	5.7	3.374	3.9
0	Barnum 73	145	PEQUONOCK	1730-2	0.05668	0.2787	0.2456	0.3023	228.5	0	1.4
0	Frost bridge	237	NOERA TAP 55	1550-2	0.1178	0.7562	0.733	2.182	5.957	3.62	3.3
0	Frost bridge	236	NOERA TAP 16	1163-2	0.1178	0.7554	0.7334	2.184	5.957	3.62	3.3
235	NOERA155	237	NOERA TAP 55	1550-1	0.2804	1.076	0.7953	2.563	5.444	3.327	1.5
234	NOERA116	236	NOERA TAP 16	1163-1	0.2813	1.076	0.7953	2.563	5.444	3.327	1.5
236	NOERA TAP 16	238	TODD	1163-0	0.1167	0.8234	0.7326	2.385	5.918	3.748	2.3
238	TODD	242	SGTN RING 2	1910	0.1168	0.8229	0.7319	2.382	5.972	3.742	5.9
237	NOERA TAP 55	240	CANAL	1550-0	0.1143	0.8054	0.7167	2.332	5.903	3.708	6.2
240	CANAL	242	SGTN RING 2	1950	0.1184	0.8357	0.7431	2.42	5.833	3.673	2.1
151	BAIRD 88	181	CONGRESS 88	8809A	0.1179	0.3416	0.694	1.795	6.378	3.353	2.3
151	BAIRD 88	157	BARNUM 88	88006A	0.0763	0.3011	0.6379	1.705	0	0	1.3
157	BARNUM 88	170	DEVON TIE 88	88066A	0.07325	0.292	0.6185	1.652	0	0	1.3
152	BAIRD 89	182	CONGRESS 89	8909B	0.1179	0.3416	0.694	1.795	6.378	3.353	2.3
152	BAIRD 89	156	BARNUM 89	89006B	0.0763	0.3011	0.6379	1.7	0	0	1.3

ID	FROM NAME	ID	TO NAME	CCT ID	ATP Data						
					R/I+	R/I0	A+	A0	B+	B0	I
156	BARNUM 89	171	DEVON TIE 89	89006B	0.07325	0.292	0.6185	1.647	0	0	1.3
170	DEVON TIE 88	172	MILVON 88	88005A	0.1143	0.3316	0.6745	1.745	6.157	3.241	1.4
172	MILVON 88	192	WOODMONT 88	88055A	0.1152	0.3342	0.6793	1.756	6.234	3.32	4.1
0	ALLINGS 88	192	WOODMONT 88	88003A	0.0727	0.2896	0.6132	1.6381	5.4190	0.0000	3
176	ELMWEST 88	0	ALLINGS 88	88003A	0.07494	0.2987	0.6326	1.689	0	0	1.2
176	ELMWEST 88	178	W. RIVER 88	88003A	0.07825	0.3108	0.659	1.761	6.553	3.403	1.2
178	W. RIVER 88	187	GRAND AVE.	88003A	0.04408	0.3723	0.2204	0.3429	0	0	2.7
171	DEVON TIE 89	173	MILVON 89	89005B	0.03903	0.1132	0.2303	0.5958	2.102	1.107	4.1
173	MILVON 89	193	WOODMONT 89	89005B	0.1152	0.3342	0.6793	1.756	6.234	3.32	4.1
0	ALLINGS 89	193	WOODMONT 89	89003B	0.0727	0.2896	0.6132	1.6381	5.4190	0.0000	3
177	ELMWEST 89	0	ALLINGS 89	89003B	0.07494	0.2987	0.6326	1.684	0	0	1.2
177	ELMWEST 89	178	W. RIVER 88	89003B	0.07825	0.3119	0.659	1.756	6.553	3.403	1.2
178	W. RIVER 88	180	WATER ST	8700	0.03527	0.4408	0.3086	0.1499	0	0	1.5
180	WATER ST	187	GRAND AVE.	8500	0.02645	0.4408	0.2645	0.1499	0	0	1.5
0	BROADWAY	180	WATER ST	9500	0.06701	0.4153	0.2601	0.5731	0	0	1.5
187	GRAND AVE.	292	EAST SHORE	8100	0.02976	0.5695	0.4703	1.833	8.223	3.97	1.6
187	GRAND AVE.	292	EAST SHORE	8200	0.03174	0.6075	0.5017	1.956	8.771	4.234	1.5
187	GRAND AVE.	295	SACKETT	8400	0.07715	0.7585	0.6975	2.348	5.653	3.313	4.2
189	SACK PH SHFT	296	MIX AVE	84004	0.1323	0.506	0.268	0.3335	0	0	2.3
0	BROADWAY	0	MILL RIV	9502	0.06379	0.3975	0.2489	0.5477	0	0	1.7
0	MILL RIV	297	QUINNIPIAC	8300	0.07648	0.755	0.6946	2.337	6.444	3.945	2.3
274	NO. HAVEN	297	QUINNIPIAC	8600	0.07951	0.7303	0.7191	2.591	6.455	3.467	8.2
292	EAST SHORE	225	BRANFORD RR	1460-0	0.08437	0.3434	0.8272	1.979	5.841	3.755	2.9
272	BRANFORD	225	BRANFORD RR	1537-0	0.1426	0.9332	1.363	3.488	22.21	6.758	3.2
272	BRANFORD	293	GREEN HILL	1508	0.1167	0.7174	0.7403	2.653	5.797	3.224	11.4
272	BRANFORD	274	NO. HAVEN	1655	0.1112	0.7969	0.7367	2.11	5.884	3.887	12.8
251	LUCCINI J251	0	Devon Ring 2	1690-0	0.1403	0.6794	0.4159	1.365	10.6	5.574	29.9
242	SGTN RING 2	251	LUCCINI J251	1690-1	0.1394	0.7372	0.4126	1.446	10.59	5.556	4.6
298	HANOVER 63	299	HANOVER 60	tie							
241	SGTN RING 1	300	LUCCINI J300	1355-0	0.1642	0.7412	0.7461	1.91	5.786	3.649	4.6
300	LUCCINI J300	301	COLONY	1355-1	0.1503	0.7578	0.5807	1.681	5.408	3.483	3.3
301	COLONY	0	test wally	1588	0.2708	0.5814	0.8025	1.687	5.142	3.388	2.5
252	NWALLINGFORD	0	test wally	Hillside tie							
252	NWALLINGFORD	290	E. MERIDEN	1466	0.1878	0.7909	0.7809	1.927	5.369	3.629	2
0	Devon Ring 2	269	JUNE ST	1685	0.1142	0.6464	0.7359	1.682	5.772	3.77	14.2
273	GLENLAKE JCT	296	MIX AVE	1610-2	0.1655	0.4405	0.7798	1.59	5.528	3.963	2.9
241	SGTN RING 1	273	GLENLAKE JCT	1610-1	0.1634	0.7287	0.753	1.729	5.702	3.777	18.3
271	WALLNGFRDSUB	0	Devon Ring 2	1640	0.2676	0.8628	0.851	1.869	5.315	3.703	27.2
274	NO. HAVEN	284	WALREC TAP	1630-3	0.07487	0.5003	0.6976	1.849	5.601	3.361	1.89
241	SGTN RING 1	271	WALLNGFRDSUB	1208	0.08012	0.7287	0.7282	1.933	6.303	4.117	13.7
241	SGTN RING 1	278	RESEV RD JCT	1670-1	0.163	0.8372	0.7419	1.946	5.729	3.781	5.2
221	BERLIN	278	RESEV RD JCT	1670-0	0.1611	0.7451	0.761	2.118	5.535	3.509	5
221	BERLIN	241	SGTN RING 1	1771	0.3182	1.522	1.473	4.056	11.05	6.98	5.2

FROM		TO		CCT	ATP Data						
ID	NAME	ID	NAME	ID	R/I+	R/I0	A+	A0	B+	B0	I
241	SGTN RING 1	280	BLACKROCK 83	1830	0.2739	0.8798	0.7983	2.0012	5.2570	3.4567	6.3
242	SGTN RING 2	281	BLACKROCK 82	1820	0.2788	0.8745	0.8095	2.0558	5.3770	3.4086	6.3
242	SGTN RING 2	243	UAC TAP	1800-0	0.0695	0.6583	0.6668	1.7948	5.5125	3.8539	3.1
243	UAC TAP	246	FORESTVILLE	1800-1	0.0806	0.7969	0.7547	2.4445	6.5370	4.0490	3.1
246	FORESTVILLE	248	BRISTOL	1825	0.1883	0.8871	0.7766	2.3556	5.6862	3.6900	5
247	CHIPPEN TAP	248	BRISTOL	1810-1	0.0441	0.3036	0.2713	0.8596	2.2180	1.4115	4.5
247	CHIPPEN TAP	249	CHIPPEN HILL	1810-2	0.1184	0.8160	0.7412	2.4620	6.0148	3.5745	4.4
249	CHIPPEN HILL	406	THOMASTON	1835	0.1151	0.7078	0.7124	2.5714	6.2297	3.5889	6.7
406	THOMASTON	407	CAMPVILLE	1921	0.0754	0.6768	0.7239	2.2399	5.9961	3.5287	5.7
0	Frost bridge	407	CAMPVILLE	1191	0.2136	0.8894	0.6602	1.9094	7.0775	4.4764	10
245	UTECHALT	247	CHIPPEN TAP	1810-3	0.2328	1.5777	1.4124	4.5163	11.5690	7.3346	2
242	SGTN RING 2	245	UTECHALT	1810-0	0.1812	1.0845	1.0375	2.9069	8.3932	5.6711	2

115 kV P I Circuits

FROM		TO		CCT	ATP Data		
ID	NAME	ID	NAME	ID	R	L	C
131	RDGFLDTAP56	137	PEACEABLE 56	1565-2	0.0159	0.1481	1.2098
130	RDGFLDTAP47	138	PEACEABLE 47	1470-2	0.0159	0.1481	1.2098
0	1977tap	110	GLENBROOK	1977-2	0.0053	0.0503	0.0000
120	ROWAYTNJCT86	0	ely jct	1867-0	0.0820	0.8054	6.5028
119	ROWAYTNJCT88	0	ely jct2	1880-0	0.0846	0.8147	6.5028
147	RESCO TAP	148	RESCO	91001	0.0450	0.2619	0.0000
126	SASCO CREEK	146	ASHCREEK	1430	0.2962	3.1687	29.9433
145	PEQUONOCK	190	E.MAINTAP 88	8809A	0.0251	0.2235	2.3440
181	CONGRESS 88	190	E.MAINTAP 88	8809A	0.0198	0.2142	2.3440
170	DEVON TIE 88	0	Devon Ring 2	1780	0.0066	0.0397	0.3025
145	PEQUONOCK	191	E.MAINTAP 89	8909B	0.0251	0.2235	2.3440
182	CONGRESS 89	191	E.MAINTAP 89	8909B	0.0198	0.2142	2.3440
171	DEVON TIE 89	0	Devon Ring 2	1790	0.0066	0.0397	0.3025
0	MILL RIV	187	GRAND AVE.	8301	0.0013	0.0159	0.3025
251	LUCCINI J251	299	HANOVER 60	1690-2	0.1944	0.5647	3.6295
298	HANOVER 63	300	LUCCINI J300	1355-2	0.1944	0.5647	3.6295
269	JUNE ST	273	GLENLAKE JCT	1610-0	0.3994	2.6979	21.6257
271	WALLNGFRDSUB	284	WALREC TAP	1630-2	0.0674	0.6322	3.7807
278	RESEV RD JCT	279	BLACKROCK 67	1670-2	0.3148	0.9337	5.8979

115 kV Circuit Data For Devon Ring Reconfiguration

FROM		TO		CCT	ATP Data	
ID	NAME	ID	NAME	ID	R	L
	East Devon		quad 1 reactor		0.0357	0.5026
	East Devon		quad 2 reactor		0.0357	0.5026
	quad 1 reactor		Devon Ring 1		0.0159	1.3225
	quad 2 reactor		Devon Ring 2		0.0159	1.3225

115 kV Circuit Data For Norwalk– Glenbrook Reconfiguration

FROM		TO		CCT ID	ATP Data						
ID	NAME	ID	NAME		R/I+	R/I0	A+	A0	B+	B0	I
	Norwalk		Glenbrook	1	0.03	0.354	0.298	0.2364	142.4	142.4	8.8
	Norwalk		Glenbrook	2	0.03	0.354	0.298	0.2364	142.4	142.4	8.8
	Norwalk Harbour		Glenbrook	1	0.03	0.354	0.298	0.2364	142.4	142.4	7.9

APPENDIX D6 - TRANSFORMER CHARACTERISTICS

Transformer Characteristics

Transformer Parameters

A range of Auto-transformers were required to be modelled for this system, the majority of which were around the 600MVA level, therefore a typical 600MVA model was chosen as basis for this transformer model. The only definitely known parameters for this transformer was its Primary – Secondary leakage impedance which was specified as 22.2% on rating. Auto transformers normally have a delta connected tertiary winding and so it was assumed that this had a voltage rating of 34.5kV and power rating of 150MVA. This makes it a 3 winding transformer and as such 3 sets of short circuit impedances are required to define its characteristics. Other than S_{rating} and X_{ps} the following additional data has been assumed:

$$S_{\text{rating}} = 600 \text{ MVA}$$

Impedance values – % impedance on transformer base MVA

$$X_{\text{ps}} = 22.2\% \quad \text{Where suffix 'p' refers to primary winding } V = 345\text{kV}$$

$$X_{\text{pt}} = 66\% \quad \text{suffix 't' refers to tertiary winding } V = 34.5\text{kV}$$

$$X_{\text{st}} = 44.4\% \quad \text{suffix 's' refers to secondary winding } V = 115\text{kV}$$

Corresponding resistances can be calculated from the full load losses at rated power. The following values were assumed:

3 Phase Power Loss	(kW)	@	Specified
			MVA base
Primary – Secondary	1000	@	600
Primary – Tertiary	333	@	150
Secondary – Tertiary	333	@	150

SATURABLE REACTOR REPRESENTATION

The following assumptions were made regarding the saturation characteristic:-

1. The saturable reactor was represented on the LV (115kV) winding of the transformer.
2. Final slope reactance of the saturable branch = leakage reactance between HV and LV windings of the transformer, i.e. 22.22% on rating. (Equivalent to 4.89 ohm referred to the 115kV winding).
3. The positive saturation point was assumed to occur at a voltage level of 1.2p.u. (This equates to a peak flux of 299 Volt-seconds).
4. Total 3 phase core loss at 1.0pu voltage = 600kW.

Calculation Of Winding Resistances And Reactances For A 3 Phase 3 Winding Autotransformer

Transformer Name: Typical assumed data for a 345/115, 600MVA Auto Transformer

INPUT
 Transformer Base MVA = 600
 HV line voltage (kV) = 345 Star
 LV line voltage (kV) = 115 Star
 Tertiary line voltage (kV) = 34.5 Delta
 W1 = 199.1858 (Phase Voltage (kV) of Winding A)
 W2 = 66.39528 (Phase Voltage (kV) of Winding B)
 W3 = 34.5 (Phase Voltage (kV) of Winding C)
 Zbase = 198.375 Ohms
 Frequency = 60 Hz

% impedance values on Tx HV voltage & Tx base MVA Values referred to HV Voltage and Tx Base MVA input to ATP model

$X_{ps} = 22.2$ % $Z_{HL} = 44.03925$ Ohms
 $X_{pt} = 66$ % $Z_{HT} = 130.9275$ Ohms
 $X_{st} = 44.4$ % $Z_{LT} = 88.0785$ Ohms

	Ohms	mH
X_I	43.6425	115.7653
X_{II}	0.099187	0.263103
X_{III}	2.615574	6.938027

To Calculate Resistances from Full Load Losses at Rated Power

INPUT 3 Phase Power Loss (kW) @ Specified MVA Base
 Primary - Secondary 1000 @ 600
 Primary - Tertiary 333 @ 150
 Secondary - Tertiary 333 @ 150
 REFER ALL RESISTANCES TO SPECIFIED BASE MVA 600

Input Per-Unit Resistance values Values referred to HV Voltage and Specified Base MVA input to ATP model

$R_{ps} = 0.00166667$ Per-Unit $R_{ps} = 0.001667$ $Z_{HL} = 0.330625$ Ohms
 $R_{pt} = 0.00888$ Per-Unit $R_{pt} = 0.00888$ $Z_{HT} = 1.76157$ Ohms
 $R_{st} = 0.00888$ Per-Unit $R_{st} = 0.00888$ $Z_{LT} = 1.76157$ Ohms

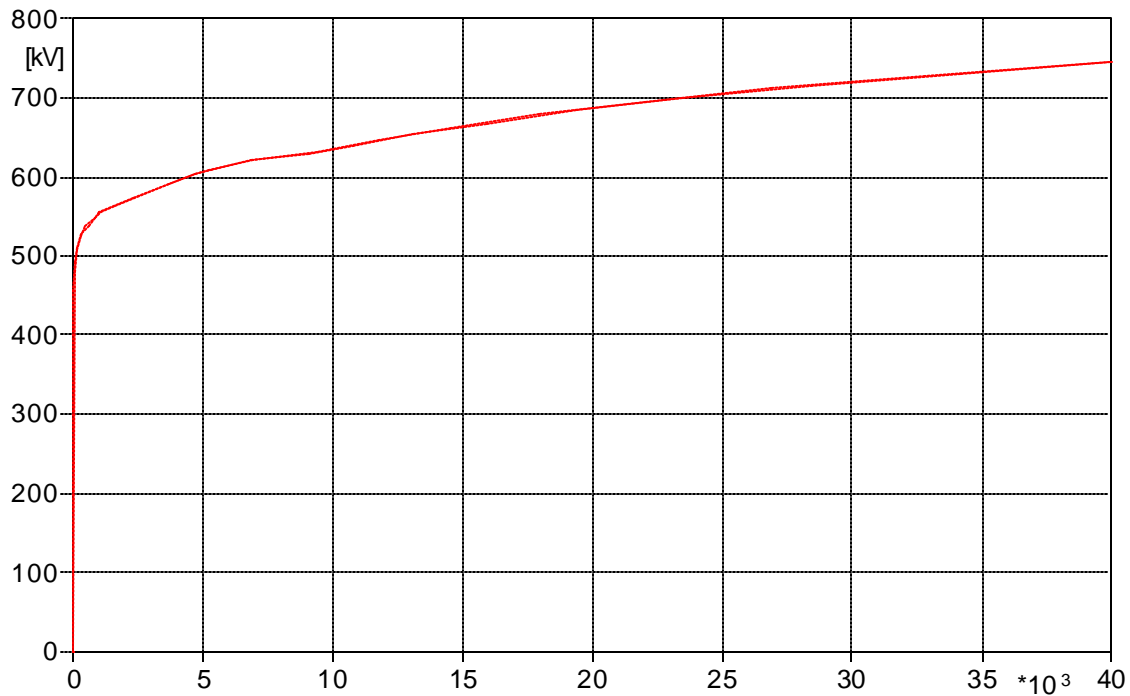
	Ohms
R_I	0.220417
R_{II}	0.027552
R_{III}	0.045408

APPENDIX D7 - SURGE ARRESTER DATA

345 kV Surge Arrester Data

The voltage-current data and characteristic shown below represents a 288kV rated ABB Exlim T metal oxide type surge arrester. This device has a maximum continuous operating voltage (MCOV) of 230kVrms and a single impulse energy rating of 10kJ/kVrated voltage. Nominal discharge current as per IEC 20kA, line discharge Class 5.

Current (A)	Voltage	
	(pu)	(V)
0.005	1.18	407000
0.3	1.25	432000
8	1.33	460000
80	1.42	489000
1000	1.61	554000
2000	1.65	568000
3000	1.68	580000
5000	1.76	608000
10000	1.84	634000
20000	1.99	685000
40000	2.16	745000



(file surgearrestr.pl4; x-var c:SWA -SAA v:SAA -)

APPENDIX D8 - CAPACITOR DATA

Initial Capacitor Data

Location	Voltage (kV)	No. of banks	MVAr (per bank)	MVAr (total)
Southington 1	115	3	52.4	157.2
Southington 2	115	3	52.4	157.2
Frost Bridge	115	5	52.4	262.0
Berlin	115	3	44.0	132.0
Plumtree	115	2	46.1	92.2
Glenbrook	115	5	38.2	190.8
Darien	115	1	39.6	39.6
Waterside	115	1	39.6	39.6
Norwalk	115	2	39.7	79.4
East shore	115	2	42.0	84.0
North Haven	115	1	42.0	42.0
Sackett	115	1	42.0	42.0
Rocky River	115	1	25.2	25.2
Stony Hill	115	1	25.2	25.2
Cross Sound Filters	200	3	34.3	103.0

Revised Capacitor Data - Old Case 5

Location	Voltage (kV)	Capacitor MVAr Rating vs. System Load			
		30%	40%	50%	70%
Southington 1	115	0	0	52.4	157.2
Southington 2	115	0	0	52.4	157.2
Frost Bridge	115	0	0	52.4	262
Berlin	115	0	0	39.8	132
Plumtree	115	0	0	0	92.2
Glenbrook	115	0	0	37.8	113.4
Darien	115	0	0	0	39.6
Waterside	115	0	0	0	39.6
East Shore	115	0	0	42	84
North Haven	115	0	0	0	42
Sackett	115	0	0	0	42
Rocky River	115	0	0	0	25.2
Stony Hill	115	0	0	0	25.2
Brandford	115	0	0	0	37.8
Cross Sound Filters	200	103	103	103	103

C-Type Filter Data**KEMA data**

Location	kV	MVA _r	C1 (uF)	C2 (uF)	L (mH)	R1 (ohm)	R2 (ohm)
Southington 1	115	157.2	31.5	252.2	27.89	200	0.0526
Southington 2	115	157.2	31.5	252.2	27.89	200	0.0526
Frost Bridge	115	262.0	52.6	420.4	16.73	200	0.0316
Berlin	115	132.0	26.5	211.8	33.22	200	0.0626
Glenbrook	115	190.8	38.3	306.2	22.98	200	0.0433

PB Power data for old case 5 with 50% load

Loaction	kV	MVA _r	C1 (uF)	C2 (uF)	L (mH)	R1 (ohm)	R2 (ohm)
Southington 1	115	52.4	10.5	84.1	83.67	600	0.1578
Southington 2	115	52.4	10.5	84.1	83.67	600	0.1578
Frost Bridge	115	52.4	10.5	84.1	83.65	1000	0.1580
Berlin	115	39.8	8.0	63.9	110.18	663	0.2076
Glenbrook	115	37.8	7.6	60.7	115.99	1010	0.2186

PB Power data for old case 5 with 70% load

Location	kV	MVA _r	C1 (uF)	C2 (uF)	L (mH)	R1 (ohm)	R2 (ohm)
Southington 1	115	157.2	31.5	252.2	27.89	200	0.0526
Southington 2	115	157.2	31.5	252.2	27.89	200	0.0526
Frost Bridge	115	262.0	52.6	420.4	16.73	200	0.0316
Berlin	115	132.0	26.5	211.8	33.22	200	0.0626
Glenbrook	115	113.4	22.7	182.0	38.66	337	0.0729

APPENDIX D9 - LOAD DATA

Series R-L Load Model Data

The data used for the Series R-L load model is shown in the table below for the 100% load condition. The R and X values for other (ie 40%, 50% and 70%) load conditions are derived by scaling these values.

Bus Name	Voltage (kV)	100% Load Data			
		P (MW)	Q (MVar)	R (ohm)	X (ohm)
Newtown	115	39.9	12.5	301.8	94.6
Sandy Hook	115	10.7	2.3	1181.4	253.9
Stevenson	115	27.7	7.5	444.8	120.4
Baldwin A	115	30.3	8.1	407.4	108.9
Carmel Hill	115	14.7	3.5	851.4	202.7
Rocky River	115	31.8	10.2	377.1	121.0
Bulls Bridge	115	13	2.1	991.4	160.2
West Brookfield	115	42.6	11.9	288.0	80.4
Stony Hill	115	41.5	4.1	315.6	31.2
Bates Rock	115	63.1	14.9	198.5	46.9
Middle River	115	79.1	19.5	157.6	38.9
Triangle	115	138.3	47.3	85.6	29.3
Ridgefield B	115	27.4	6.9	453.9	114.3
Peaceable	115	34.8	13.5	330.3	128.1
Ridgefield A	115	27.4	7	453.1	115.8
Norwalk	115	237.7	76.6	50.4	16.2
Flax Hill	115	48.8	11.7	256.3	61.4
Cedar Heights 75	115	36.5	10.5	334.6	96.3
Cedar Heights 79	115	36.5	10.5	334.6	96.3
Waterside	115	71.4	20.1	171.6	48.3
COS COB	115	145.3	41.2	84.2	23.9
Tomac	115	35.5	9.3	348.6	91.3
South End	115	105.2	29.9	116.3	33.1
Norwalk Harbour	115	201.4	-43.2	62.8	-13.5
Darien	115	50.8	14	242.0	66.7
Compo	115	39.2	8.6	321.9	70.6
Sasco Creek	115	12.9	1.8	1005.6	140.3
Ash Creek	115	102	15.2	126.8	18.9
Weston	115	59.1	13.5	212.7	48.6
Hawthorne	115	62.7	5.8	209.1	19.3
Old Town	115	81.7	8.2	160.3	16.1
Pequonnock	115	39.8	1.8	331.6	15.0
E. MAINTAP 89	115	33.4	2.6	393.6	30.6
Baird 89	115	38.2	4.6	341.3	41.1
Barnum 89	115	30.1	2.7	435.9	39.1
Milvon 89	115	33.8	4.5	384.5	51.2
Woodmont 89	115	40	6.4	322.4	51.6
Allings 89	115	31.8	4.7	407.0	60.2
Elm West 89	115	40.8	5.7	317.9	44.4
Water St	115	71	6.4	184.8	16.7
Shaws Hill	115	33.9	9.3	362.8	99.5
Bunker Hill	115	66.4	18.8	184.4	52.2
Freight	115	33.9	7.2	373.3	79.3
South Naugatuck	115	38.6	8	328.5	68.1

Bus Name	Voltage (kV)	100% Load Data			
		P (MW)	Q (MVar)	R (ohm)	X (ohm)
Baldwin B	115	30.5	8.4	403.0	111.0
Indian Well	115	65	9.2	199.5	28.2
Ansonia	115	47.5	5.1	275.2	29.6
Trap Falls	115	82.2	10	158.5	19.3
BEACON FALLS	115	60.1	15.4	206.5	52.9
Devon	115	18.2	2.6	712.1	101.7
June St	115	54.6	4.4	240.7	19.4
Mix Avenue	115	98.4	14.9	131.4	19.9
Sackett	115	57.9	4.2	227.2	16.5
Elm West 89	115	41	5.7	316.4	44.0
Allings 89	115	32	4.7	404.6	59.4
Woodmont 89	115	39.7	6.3	324.9	51.6
Milvon 89	115	33.7	4.4	385.9	50.4
Barnum 89	115	30.4	2.7	431.6	38.3
Baird 89	115	38.4	4.7	339.3	41.5
Congress 89	115	12.2	-0.3	1083.4	-26.6
E.MAINTAP89	115	33.9	2.7	387.7	30.9
Congress 88	115	12	-0.3	1101.4	-27.5
Mill River	115	98.4	10.2	133.0	13.8
Broadway	115	48.2	5	271.5	28.2
Quinnipiac	115	42	6.5	307.5	47.6
North Haven	115	24.8	1.8	530.5	38.5
Branford	115	82.9	19.9	150.8	36.2
Green Hill	115	77.5	23.4	156.4	47.2
Branford RR	115	4.9	0.8	2628.9	429.2
East Shore	115	45.2	2.6	291.6	16.8
Southington A	115	44.5	10.7	280.9	67.6
Noera A	115	30.8	8.1	401.6	105.6
Noera B	115	31.1	8	398.8	102.6
Todd	115	34.1	7.5	369.9	81.4
Canal	115	27.8	7	447.4	112.6
Southington B	115	36.1	7.4	351.6	72.1
Hanover A	115	53.6	13.1	232.8	56.9
HanoverB	115	53.7	13.2	232.2	57.1
Colony	115	30.7	4.4	422.1	60.5
North Wallingford	115	27	3.9	479.8	69.3
East Meriden	115	49.7	12.2	251.0	61.6
Berlin	115	63.9	15.4	195.6	47.1
Wallingford	115	58.6	8.3	221.2	31.3
BLACKROCK 67	115	24.7	5	514.3	104.1
BLACKROCK 82	115	42.5	17.3	266.9	108.7
BLACKROCK 83	115	27.7	6.4	453.2	104.7
FORESTVILLE	115	80.2	21	154.3	40.4
BRISTOL	115	42.1	9.1	300.1	64.9
CHIPPEN HILL	115	35.4	7.1	359.1	72.0
THOMASTON	115	24.6	5.4	512.9	112.6
CAMPVILLE	115	58.3	13.6	215.1	50.2
MILLSTONE	345	2	0.9	49490.6	22270.8

Complex Load Model Data

A per-phase representation of the Complex load model is shown in the diagram below. The model comprises of an equivalent step-down transformer and LV load impedance with compensating capacitance as shown in Figure A.1 based on the following:

- The series R-L branch representing the impedance of a step-down transformer to distribution voltage level is specified based on an assumed step-down transformer rating of twice the full load MVA given. The reactance is calculated as 6% on this MVA rating and the X/R ratio is 15.
- The load itself is connected downstream from the transformer branch and is modelled as a series R-L branch in parallel with a capacitor. The R-L values are calculated by taking the specified P value for the desired load percentage and calculating a Q to give a power factor (referred to as the uncompensated power factor) of 0.85. The value of the shunt capacitor is then calculated to compensate the power factor of the combined elements at 60Hz back to the power factor resulting from the specified P and Q values.

The data used for the Complex load model is shown in the table below for the 100% load condition. The R, X and C values for other (ie 30%, 40%, 50% and 70%) load conditions are obtained by scaling these values.

Bus Name	Voltage (kV)	100% Load Data						
		Load		Load Z		PF Compensation C (uS)	Stepdown Transformer Z	
		P (MW)	Q (MVA _r)	R (ohm)	X (ohm)		R (ohm)	X (ohm)
ALL88	115	31.8	4.7	300.5	186.2	1134.8	0.823	12.342
ALL89	115	32	4.7	298.6	185.1	1144.2	0.818	12.267
ANSON	115	47.5	5.1	201.2	124.7	1840.3	0.554	8.305
ASHCR	115	102	15.2	93.7	58.1	3630.5	0.256	3.847
BRD88	115	38.2	4.6	250.1	155.0	1442.3	0.687	10.312
BRD89	115	38.4	4.7	248.8	154.2	1444.1	0.684	10.255
BWINA	115	30.3	8.1	315.3	195.4	807.4	0.843	12.650
BWINB	115	30.5	8.4	313.3	194.2	794.1	0.836	12.541
BAR88	115	30.1	2.7	317.4	196.7	1206.4	0.875	13.128
BAR89	115	30.4	2.7	314.3	194.8	1220.4	0.867	13.000
BATES	115	63.1	14.9	151.4	93.8	1830.3	0.408	6.119
BEACO	115	60.1	15.4	159.0	98.5	1651.9	0.426	6.395
BERLN	115	63.9	15.4	149.5	92.7	1830.0	0.402	6.036
BR-67	115	24.7	5	386.8	239.7	779.4	1.050	15.743
BR-82	115	42.5	17.3	224.8	139.3	683.5	0.576	8.646
BR-83	115	27.7	6.4	344.9	213.8	814.1	0.930	13.955
BRAND	115	82.9	19.9	115.3	71.4	2380.1	0.310	4.654
BFRR	115	4.9	0.8	1950.0	1208.5	169.1	5.327	79.911
BRIST	115	42.1	9.1	227.0	140.7	1284.8	0.614	9.211

Bus Name	Voltage (kV)	100% Load Data						
		Load		Load Z		PF Compensation	Stepdown Transformer Z	
		P (MW)	Q (MVA _r)	R (ohm)	X (ohm)	C (uS)	R (ohm)	X (ohm)
BRWAY	115	48.2	5	198.2	122.9	1880.7	0.546	8.187
BLSBR	115	13	2.1	735.0	455.5	450.4	2.009	30.129
BUNKR	115	66.4	18.8	143.9	89.2	1690.1	0.383	5.749
CAMPV	115	58.3	13.6	163.9	101.6	1703.7	0.442	6.627
CANAL	115	27.8	7	343.7	213.0	773.5	0.923	13.840
CARM	115	14.7	3.5	650.0	402.8	424.2	1.750	26.256
CH75	115	73	21	130.9	81.1	1833.0	0.348	5.223
CHIPH	115	35.4	7.1	269.9	167.3	1122.0	0.733	10.989
COLNY	115	30.7	4.4	311.2	192.9	1105.9	0.853	12.793
COMPO	115	39.2	8.6	243.8	151.1	1186.7	0.659	9.886
CNG88	115	12	-0.3	796.3	493.5	585.0	2.203	33.052
CNG89	115	12.2	-0.3	783.2	485.4	594.4	2.167	32.511
CBCB	115	145.3	41.2	65.8	40.8	3693.7	0.175	2.627
DARIE	115	50.8	14	188.1	116.6	1322.0	0.502	7.529
DEV1	115	18.2	2.6	525.0	325.4	656.3	1.439	21.580
EMT88	115	33.4	2.6	286.1	177.3	1368.6	0.790	11.843
EMT89	115	33.9	2.7	281.9	174.7	1384.4	0.778	11.667
EMERD	115	49.7	12.2	192.3	119.1	1406.5	0.517	7.753
ESHOR	115	45.2	2.6	211.4	131.0	1921.5	0.584	8.763
EW88	115	40.8	5.7	234.2	145.1	1481.0	0.642	9.631
EW89	115	41	5.7	233.1	144.4	1490.3	0.639	9.585
FLAXH	115	48.8	11.7	195.8	121.3	1402.2	0.527	7.906
FORVL	115	80.2	21	119.1	73.8	2170.4	0.319	4.786
FRGHT	115	33.9	7.2	281.9	174.7	1044.2	0.763	11.448
GRNHL	115	77.5	23.4	123.3	76.4	1862.4	0.327	4.901
HANA	115	53.6	13.1	178.3	110.5	1521.2	0.479	7.190
HANB	115	53.7	13.2	177.9	110.3	1518.4	0.478	7.175
HAWTH	115	62.7	5.8	152.4	94.4	2499.7	0.420	6.301
INDIA	115	65	9.2	147.0	91.1	2350.4	0.403	6.044
JUNE	115	54.6	4.4	175.0	108.5	2225.9	0.483	7.243
MDLRV	115	79.1	19.5	120.8	74.9	2232.3	0.325	4.870
MILLR	115	98.4	10.2	97.1	60.2	3839.9	0.267	4.011
MLSTN	345	2	0.9	42997.8	26647.6	2.9	108.541	1628.122
MLV88	115	33.8	4.5	282.7	175.2	1243.7	0.776	11.635
MLV99	115	33.7	4.4	283.5	175.7	1246.5	0.778	11.674
MIX	115	98.4	14.9	97.1	60.2	3484.5	0.266	3.987
NEWTO	115	39.9	12.5	239.5	148.4	924.6	0.633	9.489
NRA-A	115	30.8	8.1	310.2	192.3	830.9	0.831	12.458
NRA-B	115	31.1	8	307.2	190.4	852.5	0.824	12.355
NHAVE	115	24.8	1.8	385.3	238.8	1026.1	1.064	15.956
NWALL	115	27	3.9	353.9	219.3	970.4	0.970	14.544
NW115	115	237.7	76.6	40.2	24.9	5346.9	0.106	1.589
NWHAR	115	201.4	43.2	47.4	29.4	12704.5	0.128	1.926
OLDT	115	81.7	8.2	117.0	72.5	3208.6	0.322	4.832
PEACE	115	34.8	13.5	274.6	170.2	610.0	0.709	10.629
PQUON	115	39.8	1.8	240.1	148.8	1729.0	0.664	9.958

Bus Name	Voltage (kV)	100% Load Data						
		Load		Load Z		PF Compensation	Stepdown Transformer Z	
		P (MW)	Q (MVA _r)	R (ohm)	X (ohm)	C (uS)	R (ohm)	X (ohm)
QUINN	115	42	6.5	227.5	141.0	1476.7	0.622	9.335
RF47	115	27.4	7	348.7	216.1	754.7	0.935	14.029
RF56	115	27.4	6.9	348.7	216.1	762.3	0.936	14.042
ROCKY	115	31.8	10.2	300.5	186.2	718.9	0.792	11.880
SACT	115	57.9	4.2	165.0	102.3	2395.7	0.456	6.834
SNDHK	115	10.7	2.3	893.0	553.4	327.5	2.417	36.251
SASCO	115	12.9	1.8	740.7	459.0	468.4	2.031	30.461
SHAWS	115	33.9	9.3	281.9	174.7	885.4	0.752	11.287
SEND	115	105.2	29.9	90.8	56.3	2669.0	0.242	3.628
SNAUG	115	38.6	8	247.5	153.4	1203.9	0.671	10.065
STN1	115	44.5	10.7	214.7	133.1	1276.3	0.578	8.669
STN2	115	36.1	7.4	264.7	164.0	1132.2	0.718	10.766
STEVE	115	27.7	7.5	344.9	213.8	731.0	0.922	13.825
STONY	115	41.5	4.1	230.2	142.7	1634.7	0.634	9.514
THOM	115	24.6	5.4	388.4	240.7	744.5	1.050	15.753
TODD	115	34.1	7.5	280.2	173.7	1030.9	0.758	11.363
TOMAC	115	35.5	9.3	269.2	166.8	960.4	0.721	10.811
TRAPF	115	82.2	10	116.2	72.0	3095.9	0.319	4.791
TRIGL	115	138.3	47.3	69.1	42.8	2904.4	0.181	2.714
WALLP	115	58.6	8.3	163.1	101.1	2118.5	0.447	6.704
WST	115	71	6.4	134.6	83.4	2843.2	0.371	5.565
WTRSD	115	71.4	20.1	133.8	82.9	1826.1	0.357	5.349
WSTBF	115	42.6	11.9	224.3	139.0	1096.5	0.598	8.970
WESTO	115	59.1	13.5	161.7	100.2	1748.7	0.436	6.545
WM88	115	40	6.4	238.9	148.0	1390.5	0.653	9.794
WM89	115	39.7	6.3	240.7	149.2	1384.0	0.658	9.870

APPENDIX D10– REACTOR DATA

Reactor Data

The shunt reactors that have been included in the Old Case 5 models are shown in the table below, with ratings in MVAR.

Location	Voltage (kV)	Old Case 5				Case 1		Case 10	
		30% Load	40% Load	50% Load	70% Load	50% Load	70% Load	50% Load	70% Load
Plumtree	345	0	100	125	150	125	150	0	0
Norwalk Transition	345	0	100	125	150	125	150	0	0
Norwalk (Singer)	345	0	50	50	100	0	0	0	0
Norwalk (Singer)	345	0	50	50	100	0	0	0	0
Devon (Singer)	345	0	0	0	0	0	0	0	0
Devon (Singer)	345	0	0	0	0	0	0	0	0
Singer (Devon)	345	0	50	100	100	0	0	0	0
Singer (Devon)	345	0	50	100	100	0	0	0	0
Singer (Norwalk)	345	0	50	70	100	0	0	0	0
Singer (Norwalk)	345	0	50	70	100	0	0	0	0

The shunt reactor dispatch (MVAR) for Old Case 5 configurations with additional underground cable between East Devon and Beseck is shown below.

Location	Voltage (kV)	Underground Cable Length		
		5 Miles	10 Miles	20 Miles
East Devon (Transition Station)	345	50	50	70
East Devon (Transition Station)	345	50	50	70
East Devon (Transition Station)	345	50	50	70
Transition Station (East Devon)	345	0	0	70
Transition Station (East Devon)	345	0	0	70
Transition Station (East Devon)	345	0	0	70