SOLECTRIA® XGI 1500-166 SERIES

PREMIUM 3-PHASE TRANSFORMERLESS UTILITY-SCALE INVERTERS

FEATURES

- Made in the USA with global components
- · Buy American Act (BAA) compliant
- · Four models:
 - 125kW/125kVA,
 - · 125kW/150kVA,
 - 150kW/166kVA,
 - · 166kW/166kVA
- Additional models available certified to UL1699b, Photovoltaic DC Arc-Fault Circuit Protection
- 99.0% peak efficiency
- Flexible solution for distributed and centralized system architecture
- Advanced grid-support functionality Rule 21/UL1741SB
- Robust, dependable, & built to last
- Lowest O&M and installation costs
- Access all inverters on site via WiFi from one location
- Remote diagnostics and firmware upgrades
- SunSpec Modbus Certified

OPTIONS

- String combiners for distributed and centralized systems
- Web-based monitoring
- Extended warranty





Yaskawa Solectria Solar's XGI 1500 utility-scale string inverters are designed for high reliability and built of the highest quality components that were selected, tested and proven to last beyond their warranty.

XGI 1500 inverters provide advanced grid-support functionality and meet the latest IEEE 1547 and UL1741SB standards for safety. They are the most powerful 1500 VDC string inverters in the PV market and have been engineered for both distributed and centralized system architecture.

Designed and engineered in Lawrence, MA, XGI inverters are assembled and tested at Yaskawa America's facilities in Buffalo Grove, IL. They are Made in the USA with global components and are compliant with the Buy American Act.



SOLECTRIA® XGI 1500-166 SERIES TECHNICAL DATA

SPECIFICATIONS

			XGI 1500 INVI	ERTER MODEL						
PRODUCT SPECIFIC	CATION	XGI 1500-125/125-UL XGI 1500-125/125-UL-A	XGI 1500-125/150-UL XGI 1500-125/150-UL-A	XGI 1500-150/166-UL XGI 1500-150/166-UL-A	XGI 1500-166/166-UL XGI 1500-166/166-UL-A					
	Absolute Max Input Voltage	1500 VDC	1500 VDC	1500 VDC	1500 VDC					
	Max Power Input Voltage Range (MPPT)	860-1250 VDC	860-1250 VDC	860-1250 VDC	860-1250 VDC					
	Operating Voltage Range (MPPT)	860-1450 VDC	860-1450 VDC	860-1450 VDC	860-1450 VDC					
	Number of MPP Trackers	1 MPPT	1 MPPT	1 MPPT	1 MPPT					
DC Input	Max Operating Input Current	148.3 A	148.3 A	178.0 A	197.7 A					
	Max Operating PV Power	128 kW	128 kW	153 kW	170 kW					
	Max DC/AC Ratio Max Rated PV Power	2.6 332 kW	2.6 332 kW	2.2 332 kW	2.0 332 kW					
	Max Rated PV Short-Circuit Current (ΣIsc x 1.25)	500 A	500 A	500 A	500 A					
	Nominal Output Voltage	600 VAC, 3-Ph	600 VAC, 3-Ph	600 VAC, 3-Ph	600 VAC, 3-Ph					
	AC Voltage Range	-12% to +10%	-12% to +10%	-12% to +10%	-12% to +10%					
	Continuous Real Output Power	125 kW	125 kW	150 kW	166 kW					
	Continuous Apparent Output Power	125 kVA	150 kVA	166 kVA	166 kVA					
	Max Output Current	120 A	144 A	160 A	160 A					
AC Output	Nominal Output Frequency	60 Hz	60 Hz	60 Hz	60 Hz					
	Power Factor (Unity default)	+/- 0.80 Adjustable	+/- 0.80 Adjustable	+/- 0.80 Adjustable	+/- 0.80 Adjustable					
	Total Harmonic Distortion (THD) @ Rated Load	<3%	<3%	<3%	<3%					
	Grid Connection Type	3-Ph + N/GND	3-Ph + N/GND	3-Ph + N/GND	3-Ph + N/GND					
	Fault Current Contribution (1 cycle RMS)	144 A	173 A	192 A	192 A					
	Peak Efficiency	98.9%	98.9%	99.0%	99.0%					
Efficiency	CEC Average Efficiency	98.5%	98.5%	98.5%	98.5%					
	Tare Loss	2.75 W	2.75 W	2.75 W	2.75 W					
	Ambient Temp Range	-40°F to 140°F	(-40C to 60C)	-40°F to 140°F (-40C to 60C)						
	De-Rating Temperature	122°F	(50C)	113°F	113°F (45C)					
Temperature	Storage Temperature Range	-40°F to 167°F	(-40C to 75C)	-40°F to 167°F (-40C to 75C)						
	Relative Humidity (non-condensing)	0 -	95%	O - 9	O - 95%					
	Operating Altitude	Full Power up	to 9,840 ft (3.0 km); De-Rat	e to 70% of Full Power at 13	,123 ft (4.0 km)					
	Advanced Graphical User Interface	WiFi								
	Communication Interface		Ethe	rnet						
Communications	Third-Party Monitoring Protocol		SunSpec Mc	odbus TCP/IP						
	Web-Based Monitoring		Opti	onal						
	Firmware Updates		Remote o	and Local						
	Safety Listings & Certifications	UL1741SB, IEEE 154	7, UL 1699b Photovoltaic Arc	c-Fault Circuit Protection Ce	ertified (-A models)					
Testing &	Advanced Grid Support Functionality		Rule 21, l	JL 1741SB						
Certifications	Testing Agency		E.	ΓL						
	FCC Compliance		FCC Part 15 (Sub	opart B, Class A)						
Warranty	Standard and Options		5 Years Standard;	Option for 10 Years						
	Acoustic Noise Rating		73 dBA @ 1 m	; 67dBA @ 3 m						
	DC Disconnect		Integrated 2-Pole 2	50 A DC Disconnect						
Enclosure	Mounting Angle		Vertic	al only						
	Dimensions	Height: 29.	5 in. (750 mm) Width: 39.4	in. (1000 mm) Depth: 15.1 ir	n. (380 mm)					
	Weight		270 lbs	(122 kg)						
	Enclosure Rating and Finish		Type 4X, Polyester Powder-Coated Aluminum							









ALL TERRAIN TRACKER

BECAUSE THE WORLD IS NOT FLAT

Nevados is the premier solar tracker company for PV power plants built on sloped and rolling terrain. We offer innovative all-terrain trackers paired with a comprehensive software suite in an integrated technology platform that optimizes solar performance, improves plant reliability and respects the natural landscape.

1 FOLLOW THE LAND

- Industry's first and most capable terrain following tracker
- Eliminates civil grading & eases permitting
- Reduced pile length saves steel

3 MANAGE EXTREME WEATHER RISK

- Extensive wind tunnel studies on variable terrain
- 75° hail stow
- Integrated friction dampers for unparalleled wind performance

SLOPE CHANGE AT EVERY PILE

BEARING TYPE	SLOPE CHANGE (%)
Straight-Through	± 4.4
Single Articulating	± 13
Double Articulating	± 26

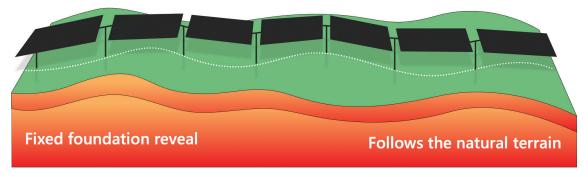
2 INCREASE SITE OPTIONS

- Convert sites from fixed tilt to tracker
- Revisit sites previously disqualified due to grading
- Build on sites with differential settlement risk
- Fastest installation, zero custom tools or jigs

OPTIMIZE SITE DESIGN AND PERFORMANCE

- Proprietary TRACE Terrain-Aware Backtracking schedules for zero shading & increased energy yield
- Unique software for site design optimization
- Off-azimuth, variable GCR, variable tilt schedules

Nevados All Terrain Tracker (ATT)





ROW CONFIGURATION	Up to 96 modules per row5 to 8 modules per bay
TRACKING ANGLE CAPABILITIES	 ± 60° tracking expandable to ± 75° tracking Single row actuation with 24VDC slew drive
TERRAIN FOLLOWING	 Straight Through bearing: ±3.5% slope change at each foundation Single Articulating bearing: ±13% slope change at each foundation Double Articulating bearing: ±26% slope change at each foundation 37% max N-S and E-W slope
FOUNDATION	I-Beam or ground screw foundations installed at consistent reveal throughout site
GROUND COVERAGE RATIO	Configurable, typically greater than or equal to 28%
DESIGN LOADS	 Designed to applicable ASCE Configurable to 135+ MPH Configurable to 50+ PSF snow load Loads studied in wind tunnels for variable terrain; no external dampers required for wind dynamics
INCLUDED SERVICES	 Preliminary layouts and site design optimization Structural calculations, IFC package and foundation design TRACE Terrain-Aware Backtracking or True Tracking
OPERATING TEMPERATURE	• -20°C – 55°C
MODULE CONNECTION/GROUNDING:	Self-grounding module bracketsUL2703 and UL3703
TOLERANCES	 Reveal height: +4" / -0", N-S: ±1.5" (expandable), 2° vertical plumb, 9° twist Flat-land: ±12" vertical & E-W at each pile, may change based on neighboring foundations
CONTROLS	 Web-based dashboard for monitoring & operation with row-level control SCADA integration via Modbus TCP/IP for monitoring & operation with row-level control Wireless, self-powered row controllers and weather stations AC-powered Zone Controllers
WARRANTY	• 10-year structural, 5-year drive & controls warranty



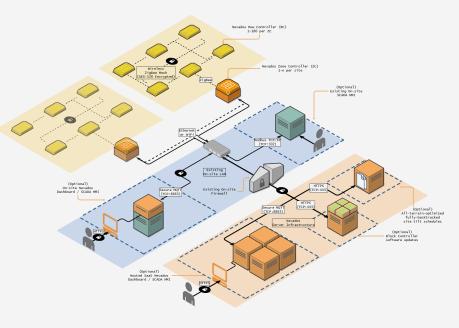
SOLAR TRACKER CONTROLS

FOR ALL TERRAIN ENVIRONMENTS

The Nevados control system is designed to optimize power generation from your project site and account for variable shadow fall on flat, sloped, and rolling terrain. Each row of up to 96 modules is monitored by a single row controller. Row controllers are connected and optimized through zone controllers, each of which can manage up to 180 row controllers. The system provides detailed operational information from each row, which can be utilized to increase row-to-row efficiency and maximize output. String-level current sensing can be added to identify any inter-row shadowing, blown fuses, poor performing strings, and bad electrical connectors.



- Enables continuous commissioning
- Identifies poor performing strings
- Assembled with the wiring harness at the factory, or installs in minutes in the field
- IP65

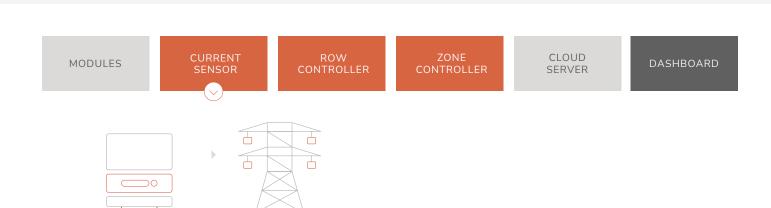


2 ROW CONTROLLER

- Configurable for most environments
- Retrofits to existing install
- Wireless and self-powered
- IP65

3 ZONE CONTROLLER

- Active optimization
- Choose either cloud-hosted or fully on-premises monitoring and control
- Failure prediction
- O&M reporting
- IP65





COMMUNICATIONS	ROW CONTROLLER	ZONE CONTROLLER
WIRELESS	ZigBee (with external antenna) between RC and ZC	ZigBee communication to manage RC
WIRED	 Cat5/6 between ZC and SCADA RS485 between RC and string current sensor 	 Manage with SCADA over Modbus Reporting to on-premises or cloud-hosted monitoring and control dashboard Integrated web portal for simple management
ENCLOSURE		
SIZE (LxWxD)	• 10" x 12" x 3.5" – max external dimension of enclosure (not including mounting tabs)	• 13" x 15" x 5"
DESIGN	 IP67, Plastic (injection molded), Membrane vent (Amphenol BJ001, Gore Vent, or similar) 	 Compression molded fiberglass reinforced polyesterCompression molded fiberglass reinforced polyester
SERVICE/ACCESS	Access panel for battery only	
MOUNTING	 Direct mount RC to auxiliary solar module Mount aux module to torque tube using standard module clips 	 IP65 rated Mounted near or on inverter skid, or other ethernet and power access point. Integrated web portal for simple management
POWER	• Auxiliary solar module, 40W and 36V, approx 645mm x 345mm x 25mm	120V AC wired to enclosure
BATTERY	3-6Ah LiFEPO4 battery with optional cold weather package	
INPUTS	 RS485 port w. Weather cap E-Stop Status LED (optional) Auxiliary module power cables 	120V ACEthernet
OUTPUTS	 Motor Cable with screw-on connector to motor External ZigBee Co-ax connector for antenna wire 	External ZigBee co-ax connector for antenna wire
BOARD COMPONENTS	 XBee X2C or XBee3 PTC (resettable fuse) Motor over-current monitoring and protection 16bit Microcontroller @ >8MHz Accelerometer 	 Xbee S2C, S2C Pro or 3 Optional wind sensor

Q.PEAK DUO ML-G12S SERIES



660 - 680 Wp | 132 Cells 21.9% Maximum Module Efficiency

Q.PEAK DUO ML-G12S.3/BFG Q.PEAK DUO ML-G12S.d/BFG

Q.PEAK DUO ML-G12S.7/BFG





Highest Power Class Module

With the new G12, Qcells heralds the next generation of solar modules' enabling more power generation than ever before.



Bifacial energy yield gain of up to 20%

Bifacial Q.ANTUM solar cells make efficient use of light shining on the module rear-side for radically improved LCOE.



Low electricity generation costs

Q.ANTUM DUO technology with optimized module layout to boost module power and improve LCOE.



A reliable investment

Double glass module design enables extended lifetime with 12-year product warranty and improved 30-year performance warranty¹.



Enduring high performance

Long-term yield security with Anti LID and Anti PID Technology², Hot-Spot Protect.



Frame for versatile mounting options

High-tech aluminum alloy frame protects from damage, enables use of a wide range of mounting structures and is certified regarding IEC for high snow (5400 Pa) and wind loads (2600 Pa)3.



Innovative all-weather technology

Optimal yields, whatever the weather with excellent low-light and temperature behavior.

- 1 See data sheet on rear for further information.
- $^{\rm 2}$ APT test conditions according to IEC/TS 62804-1:2015 method B (–1500 V, 168 h) including post treatment according to IEC 61215-1-1 Ed. 2.0 (CD) $^{\rm 3}$ See Installation Manual for instructions





Ground-mounted solar power plants

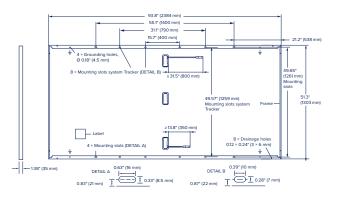






■ Mechanical Specification

Format	93.8 in × 51.3 in × 1.38 in (including frame) (2384 mm × 1303 mm × 35 mm)
Weight	84.2 lbs (38.2kg)
Front Cover	0.08 in (2.0 mm) thermally pre-stressed glass with anti-reflection technology
Back Cover	0.08 in (2.0 mm) semi-tempered glass
Frame	Anodized aluminum
Cell	6 × 22 monocrystalline Q.ANTUM solar half cells
Junction box	$2.09\text{-}3.98\times1.26\text{-}2.36\times0.59\text{-}0.71$ in (53-101 mm \times 32-60 mm \times 15-18 mm), Protection class IP68, with bypass diodes
Cable	$4 \text{ mm}^2 \text{ Solar cable; (+)} \ge 31.5 \text{ in (800 mm), (-)} \ge 13.8 \text{ in (350 mm)}$
Connector	Stäubli MC4; Stäubli MC4-Evo2; - IP68



■ Electrical Characteristics

PC	WER CLASS			660		665		670		675		680			
MIN	MINIMUM PERFORMANCE AT STANDARD TEST CONDITIONS, STC1 (POWER TOLERANCE +5 W/-0 W)														
					BSTC*										
	Power at MPP ¹	P_{MPP}	[W]	660	721.9	665	727.4	670	732.9	675	738.4	680	743.8		
_	Short Circuit Current ¹	I _{sc}	[A]	18.36	20.10	18.39	20.13	18.42	20.16	18.45	20.20	18.48	20.23		
E I	Open Circuit Voltage ¹	V_{oc}	[V]	45.68	45.84	45.70	45.86	45.72	45.88	45.74	45.90	45.76	45.92		
į	Current at MPP	I _{MPP}	[A]	17.39	19.03	17.45	19.09	17.51	19.16	17.56	19.22	17.62	19.28		
2	Voltage at MPP	V_{MPP}	[V]	37.94	37.94	38.11	38.10	38.27	38.26	38.43	38.42	38.59	38.58		
	Efficiency ¹	η	[%]	≥21.2		≥21.4		≥21.6		≥21.7		≥21.9			

 $Bifaciality \ of \ P_{MPP} \ and \ I_{SC} \ 70\% \pm 5\% \bullet Bifaciality \ given for rear side irradiation on top \ of STC \ (front side) \bullet According \ to \ IEC \ 60904-1-2 \ (front side) \bullet According$

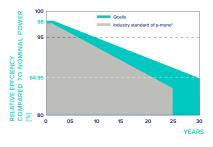
 $^{1}\text{Measurement tolerances P}_{\text{MPP}} \pm 3\,\%; I_{\text{SC}}, V_{\text{OC}} \pm 5\,\% \text{ at STC: } 1000\,\text{W/m}^{2}; \\ ^{*}\text{at BSTC: } 1000\,\text{W/m}^{2} + \phi \times 135\,\text{W/m}^{2}, \\ \phi = 72\,\%, 25 \pm 2\,^{\circ}\text{C}, \\ \text{AM 1.5 according to IEC 60904-30}; \\ ^{*}\text{AM 1.5 according to IEC 60904-30}; \\ ^{*}\text{$

MINIMUM PERFORMANCE AT NORMAL OPERATING CONDITIONS, NMOT 2

	Power at MPP	P_{MPP}	[W]	496.9	500.7	504.4	508.2	512.0	
Ę	Short Circuit Current	I _{sc}	[A]	14.79	14.81	14.84	14.86	14.89	
Ē	Open Circuit Voltage	V _{oc}	[V]	43.20	43.22	43.24	43.26	43.28	
Ξ	Current at MPP	I _{MPP}	[A]	13.67	13.73	13.78	13.83	13.88	
	Voltage at MPP	V _{MPP}	[V]	36.34	36.48	36.62	36.75	36.89	

 $^{1}\text{Measurement tolerances P}_{\text{MPP}}\pm3\%; I_{\text{SC}}; V_{\text{OC}}\pm5\% \text{ at STC: } 1000 \text{ W/m}^{2}, 25\pm2\text{ °C}, \text{ AM 1.5 according to IEC } 60904-3 \bullet ^{2}800 \text{ W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 1000 \text{ W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 10000 \text{ W/m}^{2}, \text{NMOT, spectrum AM 1.5$

Qcells PERFORMANCE WARRANTY

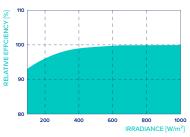


At least 98% of nominal power during first year. Thereafter max. 0.45% degradation per year. At least 93.95% of nominal power up to 10 years. At least 84.95% of nominal power up to 30 years.

All data within measurement tolerances. Full warranties in accordance with the warranty terms of the Qcells sales organization of your respective country.



PERFORMANCE AT LOW IRRADIANCE



Typical module performance under low irradiance conditions in comparison to STC conditions (25 $^{\circ}$ C, 1000 W/m²).

TEM	PERATU	RE COEFF	ICIENTS

Temperature Coefficient of I _{sc}	α	[%/K]	+0.04	Temperature Coefficient of V _{oc}	β	[%/K]	-0.27
Temperature Coefficient of P _{MPP}	γ	[%/K]	-0.34	Nominal Module Operating Temperature	NMOT	[°F]	108±5.4 (42±3°C)

■ Properties for System Design

Maximum System Voltage	V_{sys}	[V]	1500	PV module classification	Class II
Maximum Series Fuse Rating		[A DC]	35	Fire Rating based on ANSI/UL 61730	TYPE 29 ⁴
Max. Push Load³, Test/Design		[lbs/ft²]	113 (5400 Pa)/75 (3600 Pa)	Permitted Module Temperature	-40°F up to +185°F
Max. Pull Load ³ , Test/Design		[lbs/ft²]	54 (2600 Pa)/36 (1730 Pa)	on Continuous Duty	(-40°C up to +85°C)

³ See Installation Manual for instructions

■ Qualifications and Certificates

UL 61730, CE-compliant, IEC 61215:2016, IEC 61730:2016, U.S. Patent No. 9,893,215 (solar cells)









specifications subject to technical changes © Qcells Q.PEAK_DUO_ML-GI2S-BFG_series_660-680_2025-04_Rev05_NA



⁴ New Type is similar to Type 3 but with metallic frame

Q.TRON XL-G2 SERIES



610-635 Wp | 156 Cells 22.7% Maximum Module Efficiency

MODEL Q.TRON XL-G2.3/BFG





High performance Qcells N-type solar cells

Q.ANTUM NEO Technology with optimized module layout boosts module efficiency up to 22.7%.



Bifacial energy yield gain of up to 21%

Bifacial Q.ANTUM NEO solar cells make efficient use of light shining on the module rear-side for radically improved LCOE.



A reliable investment

Double glass module design enables extended lifetime with 12-year product warranty and improved 30-year performance warranty¹.



Enduring high performance

Long-term yield security with Anti LeTID and Anti PID Technology², Hot-Spot Protect.



Frame for versatile mounting options

High-tech aluminum alloy frame protects from damage, enables use of a wide range of mounting structures and is certified regarding IEC for high snow (5400 Pa) and wind loads (3750 Pa)³.



Innovative all-weather technology

Optimal yields, whatever the weather with excellent low-light and temperature behavior.

- ¹ See data sheet on rear for further information.
- ² APT test conditions according to IEC/TS 62804-1:2015 method B (-1500 V, 168 h) including post treatment according to IEC 61215-1-1 Ed. 2.0 (CD)
- ³ See Installation Manual for instructions





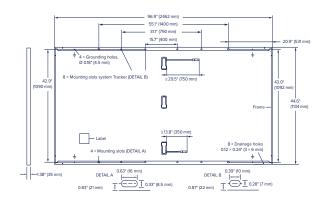






■ Mechanical Specification

Format	96.9 in × 44.6 in × 1.38 in (including frame) (2462 mm × 1134 mm × 35 mm)
Weight	78.0 lbs (35.4 kg)
Front Cover	0.08 in (2.0 mm) thermally pre-stressed glass with anti-reflection technology
Back Cover	0.08 in (2.0 mm) semi-tempered glass
Frame	Anodised aluminium
Cell	6 × 26 monocrystalline Q.ANTUM NEO solar half cells
Junction box	$2.09-3.98 \times 1.26-2.36 \times 0.59-0.71$ in (53-101 mm \times 32-60 mm \times 15-18 mm), Protection class IP67, with bypass diodes
Cable	4 mm² Solar cable; (+) ≥ 29.5 in (750 mm), (-) ≥13.8 in (350 mm)
Connector	Stäubli MC4-Evo2, Stäubli MC4 ; IP68



■ Electrical Characteristics

PC	WER CLASS			610		615		620		625		630		635	
MIN	MINIMUM PERFORMANCE AT STANDARD TEST CONDITIONS, STC1 (POWER TOLERANCE +5 W/-0 W)														
					BSTC*										
	Power at MPP ¹	P_{MPP}	[W]	610	675.4	615	681.0	620	686.5	625	692.0	630	697.6	635	703.1
_	Short Circuit Current ¹	I _{SC}	[A]	13.65	15.13	13.71	15.19	13.76	15.25	13.82	15.31	13.88	15.38	13.93	15.44
unu.	Open Circuit Voltage ¹	Voc	[V]	56.11	56.34	56.39	56.62	56.67	56.90	56.95	57.18	57.23	57.46	57.51	57.74
ii j	Current at MPP	I _{MPP}	[A]	12.95	14.34	13.00	14.40	13.05	14.46	13.10	14.51	13.15	14.57	13.21	14.62
_	Voltage at MPP	V_{MPP}	[V]	47.10	47.09	47.30	47.29	47.50	47.49	47.70	47.69	47.89	47.88	48.09	48.08
	Efficiency ¹	η	[%]	≥21.8		≥22.0		≥22.2		≥22.4		≥22.6		≥22.7	

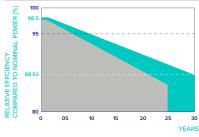
 $^{1}\text{Measurement tolerances P}_{\text{MPP}}\pm3\%; I_{\text{SC}}, V_{\text{OC}}\pm5\% \text{ at STC: } 1000 \, \text{W/m}^{2}; \\ ^{*}\text{at BSTC: } 1000 \, \text{W/m}^{2}+\phi \times 135 \, \text{W/m}^{2}, \\ \phi = 80\%, 25\pm2 \, ^{\circ}\text{C}, \\ \text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2}; \\ ^{*}\text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2}; \\ ^{*}\text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2}; \\ ^{*}\text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2}; \\ ^{*}\text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2}; \\ ^{*}\text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2}; \\ ^{*}\text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2}; \\ ^{*}\text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2}; \\ ^{*}\text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2}; \\ ^{*}\text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2}; \\ ^{*}\text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2}; \\ ^{*}\text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2}; \\ ^{*}\text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2}; \\ ^{*}\text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2}; \\ ^{*}\text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2}; \\ ^{*}\text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2}; \\ ^{*}\text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2}; \\ ^{*}\text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2}; \\ ^{*}\text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2}; \\ ^{*}\text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2}; \\ ^{*}\text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2}; \\ ^{*}\text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2}; \\ ^{*}\text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2}; \\ ^{*}\text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2}; \\ ^{*}\text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2}; \\ ^{*}\text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2}; \\ ^{*}\text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2}; \\ ^{*}\text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2}; \\ ^{*}\text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2}; \\ ^{*}\text{AM 1.5 according to IEC 60904-3} \times 1000 \, \text{W/m}^{2};$

MINIMUM PERFORMANCE AT NORMAL OPERATING CONDITIONS, NMOT2w

Minimum	Power at MPP	P_{MPP}	[W]	461.1	464.9	468.7	472.5	476.2	480.0	
	Short Circuit Current	Isc	[A]	11.00	11.05	11.09	11.14	11.18	11.23	
	Open Circuit Voltage	Voc	[V]	53.24	53.51	53.77	54.04	54.31	54.58	
	Current at MPP	I _{MPP}	[A]	10.18	10.22	10.26	10.30	10.34	10.38	
	Voltage at MPP	V _{MPP}	[V]	45.28	45.48	45.67	45.86	46.05	46.24	

²800 W/m², NMOT, spectrum AM 1.5

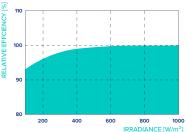
Qcells PERFORMANCE WARRANTY



At least 98.5% of nominal power during first year. Thereafter max. 0.33% degradation per year. At least 95.53% of nominal power up to 10 years. At least 88.93% of nominal power up to 30 years.

All data within measurement tolerances. Full warranties in accordance with the warranty terms of the Qcells sales organisation of your respective country.





Typical module performance under low irradiance conditions in comparison to STC conditions (25°C, 1000 W/m 2).

highest production ca	pacity in 2021	(February 2021)
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*Standard terms of quarantee for the 5 PV companies with the

TEMPERATURE COEFFICIENTS	FEMPERATURE COEFFICIENTS									
Temperature Coefficient of I _{sc}	α	[%/K]	+0.04	Temperature Coefficient of V _{oc}	β	[%/K]	-0.24			
Temperature Coefficient of P _{MPP}	γ	[%/K]	-0.30	Nominal Module Operating Temperature	NMOT	[°F]	109±5.4 (43±3°C)			

■ Properties for System Design

Maximum System Voltage	$\mathbf{V}_{\mathrm{SYS}}$	[V]	1500	PV module classification	Class II
Maximum Series Fuse Rating		[A DC]	30	Fire Rating based on ANSI/UL 61730	TYPE 29 ⁴
Max. Push Load³, Test/Design		[lbs/ft²]	113 (5400 Pa)/75 (3600 Pa)	Permitted Module Temperature	-40°F up to +185°F
Max. Pull Load ³ . Test/Design		[lbs/ft²]	78 (3750 Pa)/52 (2500 Pa)	on Continuous Duty	(−40°C up to +85°C)

³ See Installation Manual for instructions

■ Qualifications and Certificates

UL 61730-1 & UL 61730-2, CE-compliant, Quality Controlled PV - TUV Rheinland, IEC 61215:2016, IEC 61730:2016, U.S. Patent No. 9,893,215(solar cells)













⁴ New Type is similar to Type 3 but with metallic frame