





PROVIDE SIGNAGE AS REQUIRED BY CODE AND AS INDICATED ON DWG E2.0.

2. CONSULT DOOSAN MODEL 400 INSTALLATION DESIGN GUIDE (FUEL CELL POWER PLANT) AND STANDARD INSTALLATION DRAWINGS FOR TECHNICAL REFERENCE.

### TABLE A - SEL547 RELAY IEEE1547 / UL 1741SA GRID PROTECTION PARAMETER SETTINGS THE REQUIRED GRID PROTECTION FUNCTIONS AND SETTINGS PER UL1741SA/IEEE1547 RESIDE IN THE INTERNAL SEL547 RELAY WITH SETTING NAMES AS SHOWN BELOW.

DESCRIPTION	GROUP 1 - "SUPPORT" 60 Hz SETTING 480Vac Tx RATIO 2.31 : 1	VOLTAGE P.U.	ANSI C37 DEVICE NUMBER
DER VOLTAGE LEVEL 88%(V)	106	0.88	27
UNDER VOLTAGE	106	0.88	
DER VOLTAGE LEVEL 50% (V)	60	0.50	27
ER VOLTAGE LEVEL 110% (V)	132	1.1	59
ER VOLTAGE LEVEL 120% (V)	144	1.2	59
T UNDER FREQUENCY LEVEL (Hz)	56.5		81U
W UNDER FREQUENCY LEVEL (Hz)	58.5		81U
W OVER FREQUENCY LEVEL (Hz)	61.2		810
T OVER FREQUENCY LEVEL (Hz)	62		810
CONNECTION TIME DELAY (CYCLES)	18,000		
T OVER FREQUENCY CLEARING TIME (CYCLES)	*5		
W OVER FREQUENCY CLEARING TIME (CYCLES)	18,000		
T UNDERFREQUENCY CLEARING TIME (CYCLES)	18,000		
T UNDER FREQUENCY CLEARING TIME (CYCLES)	*5		
ER VOLTAGE 120% CLEARING TIME (CYCLES)	*5		
ER VOLTAGE 110% CLEARING TIME (CYCLES)	120		
DER VOLTAGE 88% CLEARING TIME (CYCLES)	120		
UNDER VOLTAGE 88% CLEARING TIME (CYCLES)	120		
DER VOLTAGE 50% CLEARING TIME (CYCLES)	66		
AY BETWEEN GRID OK STATUS AND BREAKER ENING (CYCLES)	0		

\* NOTE 1: THE ACTUAL (TOTAL) PROTECTION CLEARING TIME EQUALS THE SUM OF THE PARAMETER CLEARING TIME SETTING IN THE TABLE PLUS 5 CYCLE BREAKER'S TRIPPING TIME. FOR EXAMPLE ACTUAL (TOTAL) FAST OVER CURRENT CLEARING TIME EQUALS PARAMETER SV6PU 5 CYCLES SETTING PLUS THE 5 CYCLE BREAKER CLEARING TIME FOR A TOTAL CLEARING TIME OF 10 CYCLES (0.16 SEC) NOTE 2: GROUP 1 SETTINGS ARE FOR THE UL1741SA "GRID SUPPORT" AND GROUP 2 SETTINGS ARE FOR IEEE1547-2003 NON-SA SETTINGS - USE GROUP 1 FOR UL1741SA SITES.

NOTE 3: FOR DOOSAN ON-SITE PERSON - GROUP 1 OR GROUP 2 IS SET BY GROUP 9 PARAMETER

GROUP 1 = GRID SUPPORT (INVERTER MODE = 0 = FALSE) =UL1741SA

### GROUNDING NOTES:

- HE FUEL CELL GROUND LUG INSIDE DISCONNECT SWITCH MD-1 SHALL BE CONNECTED TO AN EXTERNAL #1/0 COPPER EQUIPMENT GROUNDING CONDUCTOR FROM MAIN SWITCHBOARD'S GROUNDED CONDUCTOR PER NEC ART 692.44, IN ORDER TO PROVIDE THE REQUIRED SINGLE POINT GROUND PER NEC ART 250.24.A & D.
- NOTE THAT THE FUEL CELL GROUND LUG INSIDE MD-1 IS BONDED TO ALL METALLIC NON-CURRENT CARRYING METAL PARTS BOTH INSIDE THE FUEL CELL AND ALSO AT EXTERNAL FUEL CELL ASSEMBLIES SUCH AS THE COOLING MODULE, SO ALL FUEL CELL PARTS ARE CONNECTED TO THE EQUIPMENT GROUNDING CONDUCTOR AS REQUIRED BY ART. 250.110.

## **CERTIFICATION:**

POWER PLANT IS CERTIFIED TO: ANSI/CSA AMERICA FC 1 - 2014 (FORMALLY ANSI Z21.L83) "AMERICAN NATIONAL STANDARD FOR STATIONARY FUEL CELL POWER SYSTEM" INCLUDING,

- A. UL1741SA "INVERTERS, CONVERTERS, CONTROLLERS AND INTERCONNECTION SYSTEM EQUIPMENT FOR USE WITH DISTRIBUTED ENERGY RESOURCES."
- IEEE 1547 "STANDARD FOR INTERCONNECTING DISTRIBUTED RESOURCES WITH ELECTRIC POWER SYSTEMS."
- NFPA 70 NATIONAL ELECTRIC CODE (FOR INTERFACES TO CUSTOMER WIRING AND WIRING BETWEEN MODULES).

### POWER PLANT SPECIFICATIONS RATED POWER OUTPUT 460 kW / 532 kVA

OUTPUT TYPE RATED OUTPUT CURRENT 480VAC, 60 HZ, 3 PHASE, 3 WIRE 639 AMPS AT RATED kVA

# LEGEND

![](_page_1_Picture_21.jpeg)

BOLD INDICATES NEW GRID INDEPENDENT

![](_page_1_Figure_23.jpeg)