What Powers You

May 4, 2022

Melanie Bachman, Esq.
Executive Director
Connecticut Siting Council
10 Franklin Square
New Britain, CT 06051

RE: Petition of Bloom Energy Corporation for a Declaratory Ruling for the Location and Construction of a 1,000-Kilowatt Fuel Cell Customer-Side Distributed Resource at 400 Industrial Avenue, Cheshire, Connecticut

Dear Attorney Bachman:

We are submitting an original and fifteen (15) copies of the above-captioned Petition, together with the filing fee of $625.

In the Petition, Bloom Energy Corporation ("Bloom") requests the Connecticut Siting Council approve the construction and operation of a 1,000-kilowatt fuel cell and associated equipment at the Bozzuto's Inc. warehouse and distribution center at 400 Industrial Avenue in Cheshire, Connecticut (the "Facility"). Electricity generated by the Facility will benefit the Bozzuto's operation, and any excess electricity will be exported to the electric grid. The Facility will be fueled by natural gas.

Should you have any questions, concerns, or require additional information, please contact me at (917) 803-4511.

Sincerely,
Bloom Energy

Kristen Grillo
kristen.grillo@bloomenergy.com
(917) 803-4511

STATE OF CONNECTICUT

CONNECTICUT SITING COUNCIL

PETITION OF BLOOM ENERGY CORPORATION FOR A DECLARATORY RULING FOR THE LOCATION AND CONSTRUCTION OF A 1,000-KILOWATT FUEL CELL CUSTOMER-SIDE DISTRIBUTED RESOURCE AT 400 INDUSTRIAL AVENUE, CHESHIRE, CT	:	PETITION NO. ____
	:	MAY 4, 2022

PETITION OF BLOOM ENERGY CORPORATION
FOR A DECLARATORY RULING

I. INTRODUCTION

Pursuant to Conn. Gen. Stat. §§ 4-176 and 16-50k(a) and Conn. Agencies Regs. § 16-50j-38 et seq., Bloom Energy Corporation ("Bloom") requests that the Connecticut Siting Council ("Council") approve by declaratory ruling the location and construction of a customer-side distributed resources project at the Bozzuto's, Inc. warehouse and distribution center, Building B ("Building B") at 400 Industrial Avenue, Cheshire, Connecticut (the "Site"). Bloom will install a fuel cell consisting of four (4) ES-5 Bloom Energy Server solid oxide fuel cells and associated equipment (the "Facility") that will provide a total of 1,000 kilowatts ("kW") (net) of power to the Site. *See* Exhibits 1 and 3. The Facility will be installed, maintained and operated by Bloom under a 15-year power purchase agreement with Bozzuto's, Inc. ("Bozzuto's") owned by a third-party financing source. The Facility has been selected as part of the LREC program.

Conn. Gen. Stat. § 16-50k(a) provides that:

> Notwithstanding the provisions of this chapter or title 16a, the council shall, in the exercise of its jurisdiction over the siting of generating facilities, approve by declaratory ruling ... (B) the construction or location of any fuel cell, unless the council finds a substantial adverse environmental effect, or of any customer-side distributed resources project or facility ... with a capacity of not more than sixty-

> five megawatts, as long as such project meets air and water quality standards of the Department of Energy and Environmental Projection….

The proposed fuel cell will be a customer-side distributed resources facility under 65 MW that complies with the air and water quality standards of the State of Connecticut Department of Energy and Environmental Projection ("DEEP"). Bloom submits that no Certificate is required for the proposed Facility, as the installation would not have a substantial adverse environmental effect in the immediate vicinity of the Site or in the State of Connecticut.

II. COMMUNICATIONS

Correspondence and other communication regarding this petition should be directed to the following parties:

Kristen Grillo
Bloom Energy Corporation
4353 North First Street
San Jose, CA 95134
Telephone: (917) 803-4511
Fax: (408) 543-1501
Email: Kristen.Grillo@bloomenergy.com

Matt Van Horn
Bloom Energy Corporation
4353 North First Street
San Jose, CA 95134
Telephone: (302) 345-8859
Fax: (408) 543-1501
Email: Matt.VanHorn@bloomenergy.com

III. DISCUSSION

A. The Facility

The Facility will be a 1,000-kW customer-side distributed resource consisting of four (4) Bloom solid oxide fuel cell Energy Servers, three (3) model ES5-EAXAAC and one (1) model ES5-DAXAAN, and associated equipment. As shown on Exhibits 2 and 3, the fuel cell and associated equipment (utility cabinets, water deionizers, telemetry cabinets, and disconnect switches) will be installed within an existing paved area in the southern portion of the Site.

Connections to existing utilities will extend south by an overhead connection to electrical, telco and water utilities within the adjacent Building B. The Facility will be fueled by

natural gas supplied by Eversource. Exhibits 1 and 2 depict the Facility location; Exhibit 3 contains plans; Exhibit 4 contains photographs and equipment specifications.

Bloom has sized the system at 1,000 kW based on consultation with Bozzuto's representatives and analysis of Building B's operational needs. The Facility will replace a portion of the average baseload of the Site with a Class I renewable energy source and improve reliability of electrical systems and equipment. The Facility has been sized to provide at least 91% of Building B's average annual baseload. Exhibit 4. Electricity generated by the Facility will be consumed primarily at the Site and any excess electricity will be exported to the grid.

The operational life of the Facility is for the life of the 15-year contract with Bozzuto's. At the conclusion of the 15-year contract, Bozzuto's may renew the contract, return the Facility at no cost, or buy the Facility at a fair market value.

The interconnection application for the Facility was filed with Eversource in April 2022; approval is anticipated in September 2022.

B. Public Health and Safety

The Facility will be installed in compliance with applicable building, plumbing, electrical, and fire codes. The Facility is enclosed, factory-assembled and tested prior to installation on the Site. Solid oxide media in the fuel cells are exchanged at roughly five-year intervals. Extensive hardware, software and operator safety control systems are utilized, and will be controlled from a Bloom Energy Remote Monitoring Control Center ("RMCC"). Internal sensors continuously monitor system operation and provide for system components to shut down if safety circuits detect a condition outside normal operating parameters; the RMCC operator can initiate an emergency shutdown if warranted. Bloom will provide Town of Cheshire ("Town") Fire Department personnel and Bozzuto's operations/emergency personnel with an Emergency Response Plan and will offer to provide training. Exhibit 6.

The Facility will be installed in accordance with NFPA 853.[1] The Facility does not burn natural gas; it is used in a chemical reaction to generate electricity, and is digested almost immediately upon entering the unit and is no longer combustible. Before commissioning, the fuel lines (pipes) are cleaned in accordance with Conn. Gen. Stat. Section 16-50ii[2].

C. Existing and Proposed Environment

i. The Site

The Site is located in the northern part of the Town, west of Highland Avenue (Route 10). It is an approximately 49-acre parcel within the I-1 Industrial zoning district. The surrounding area is zoned for industrial use, and contains a mix of industrial and commercial uses and vacant land, with an occasional non-conforming residentially developed parcel. The Farmington Canal Heritage Trail abuts the Site to the west.

The Site is developed with the Building B warehouse and distribution facility and associated drives and parking areas for tractor-trailer trucks. The fuel cell installation will be located in the southern portion of the Site adjacent to the building on two sides, in an area currently designated for three (3) tractor-trailer parking spaces. Jersey barriers will be installed at the north, west and a portion of the south perimeters of the Facility.

The Facility is designed to take advantage of existing infrastructure. Utility connections will be in the adjacent portion of Building B. Little or no impact on traffic and operations within the Site will result. Pedestrian flow is limited to truck access; no public pedestrian activity takes place in the area of the proposed Facility.

[1] Standard for the Installation of Stationary Fuel Cell Power Systems, 2015 Edition
[2] Public Act 11-101, An Act Adopting Certain Safety Recommendations of the Thomas Commission

ii. Wildlife and Habitat

Based on a review of the publicly available Connecticut Department of Energy and Environmental Protection (DEEP) Natural Diversity Database (NDDB) December 2021 data, a portion of the Site is within an NDDB area, an identified location of endangered, threatened and special concern species or significant natural community. Exhibit 5. A DEEP NDDB request for review was submitted, and DEEP NDDB responded by letter dated May 3, 2022. DEEP does not anticipate negative impacts to State-listed species from the proposed activity. *See* Exhibit 5.

The Site is extensively developed. The addition of the Facility adjacent to an existing building within an existing paved area will have no effect on wildlife habitat.

iii. Wetlands and Watercourses

Wetlands are identified on DEEP state wetland mapping for the Site north of Building B and west of the proposed Facility location. The mapped wetlands, likely located mainly on undeveloped portions of the adjacent parcels beyond Building B's edge of pavement, appear to be forested wetlands with an associated south flowing interior stream that is constrained by surrounding industrial and residential development. The Facility will be located in a paved area adjacent to Building B. Therefore, there would not be any direct or indirect effect on nearby wetland or watercourse resources. As described herein, appropriate erosion and sedimentation control measures will be employed during construction to protect nearby wetlands.

iv. Flood Zones and Aquifer Protection Area

A review of the flood hazard mapping data from the Federal Emergency Management Agency's ("FEMA") National Flood Insurance Program ("NFIP") shows the Facility would not be located in either a 100-year or 500-year flood zone. *See* Exhibit 5.

The Site was also reviewed for proximity to Aquifer Protection Areas. According to GIS data provided by DEEP, the nearest Aquifer Protection Area is approximately 0.38 mile east of the Site.

v. Cultural Resources

The Site, including the Facility location, has been previously developed and disturbed. Construction and operation of the Facility is therefore not expected to have an adverse effect on cultural (archaeological and historical) resources.

D. Environmental Effects and Mitigation

i. Natural Gas Desulfurization Process

Sulfur compounds that are added to natural gas as an odorant are removed in the first step of electricity production in a Bloom Energy Server. Sulfur is separated from the natural gas by filtering in a specialized canister within the Energy Server (the "Desulf Unit") that uses a copper catalyst to remove the sulfur. The Desulf Units are periodically removed and replaced. The spent units are transported to ShoreMet, L.L.C. (ShoreMet) in Indiana, where they are opened, the contents are removed and copper is used as an ingredient in various products. The Desulf Units are then cleaned, refilled, and sent back to the field for reuse. Handling and transportation are performed in accordance with hazardous waste restrictions.

ii. Water, Heat and Air Emissions

The construction and operation of the Facility will comply with DEEP's air and water quality standards and will not have a substantial adverse environmental effect.

The Facility is designed to operate without water discharge under normal operating conditions. There are no connections or discharge points to the proposed Facility. The Facility uses no water after start-up, which requires a 384-gallon injection.

Heat generated by the proposed Facility is used internally to increase the electrical efficiency of the fuel cell system. As a result, there is no useful waste heat generated by the fuel cell. The minimal amount of thermal load present at the Site would preclude the efficient deployment of a combined heat and power application.

Conn. Agencies Regs. § 22a-174-42 exempts fuel cells from air permitting requirements. Accordingly, no permits, registrations, or applications are required based on the actual emissions from the Facility.[3] It should be noted, however, that Bloom Energy fuel cells do meet the emissions standards of Section 22a-174-42.

The Facility will also meet state criteria thresholds for all greenhouse gases defined in Section 22a-174-1(49). Table 1 lists thresholds set by the Low and Zero Emissions Renewable Energy Credit (LREC/ZREC) program[4], and compares them to emissions generated from the proposed Facility. By virtue of the non-combustion process the Bloom Energy fuel cells virtually eliminate NOx, SOx, CO, VOCs and particulate matter emissions from the energy production process. Similarly, there are no CH_4, SF_6, HFC or PFC emissions.

Table 1: Connecticut Thresholds for Greenhouse Gases

Emission Type	Bloom Output	LREC allowance
Nitrous Oxides (NOx)	<0.01 lbs/MWh	0.07 lbs/MWh
Carbon Monoxide (CO)	<0.05 lbs/MWh	0.10 lbs/MWh
Sulfur Oxides (SOx)	Negligible	Not Listed
Volatile Organic Compounds (VOCs)	<0.02 lbs/MWh	0.02 lbs/MWh
Carbon Dioxide (CO2)[5]	679-833 lbs/MWh	Not Listed

The proposed Facility will ultimately displace less efficient fossil fueled marginal generation on the ISO New England system. Based upon the most recent US Environmental

[3] See Conn. Agencies Regs. §§ 22a-174-42(b) and (e).
[4] Sec. 16-244t
[5] Carbon dioxide is measured at Bloom's stated lifetime efficiency level of 53-60%.

Protection Agency (EPA) "eGrid" data (2020), the proposed Facility is expected to reduce carbon emissions by approximately 13% while essentially eliminating local air pollutants like NOx, SOx, and particulate matter.

The Town's Plan of Conservation and Development ("POCD"), effective July 1, 2016, is silent on development or use of renewable energy sources. The Town's Zoning Regulations, effective April 8, 1970 as amended, do not address renewable energy sources except to suggest consideration of alternate energy sources for "sheltered care facilities designed exclusively for occupancy by elderly persons".

iii. Sound Levels

The Facility will comply with State of Connecticut regulations for the Control of Noise. The Town has no noise ordinance.

Bloom retained Veneklasen Associates to evaluate the impact of noise from the proposed Facility on adjacent property lines and sensitive noise receptors. *See* Exhibit 7, Veneklasen Associates Property Line Noise Analysis ("Report"). The nearest property line is to an industrial receptor (vacant land owned by Connecticut Light and Power Company) west of the Facility at a distance of approximately 340 feet. As indicated in the Report, noise levels at the nearest property line are approximately 36 dBa, which is below the limits for all classes of receptors.

Bloom typically performs project construction Monday through Friday, 7:00 a.m. to 5:00 p.m.

iv. Visual Effects

The visual effect of the Facility will be minimal, and primarily within portions of the Site. The Facility will be located in an already developed area; Building B will screen views of the Facility from the south, north and east. Occasional off-Site views of the Facility may be experienced from the west and southwest; any such views will be through mature wooded areas

and will be obstructed by trucks and trailers utilizing the paved parking area. The incremental visual effect of the Facility is minimal.

E. Project Construction and Maintenance

Bloom anticipates construction to start in the early fourth quarter of 2022 with approximately four months of total construction time (4 - 6 weeks of site prep, 4 - 6 weeks of installation, and 4 – 6 weeks of commissioning).

Construction of the Facility would conform to best management practices for erosion and sedimentation ("E&S") controls, including those provided for in the 2002 Connecticut Guidelines for Soil Erosion and Sediment Control. During construction, appropriate erosion and sedimentation (E&S) controls will be installed and areas of disturbance will be promptly stabilized in order to minimize the potential for soil erosion and the flow of sediments off site. Temporary E&S control measures will be maintained and inspected throughout construction to ensure their integrity and effectiveness. The temporary E&S control measures will remain in place until the work is complete and all disturbed areas have been stabilized. No effects to drainage patterns or stormwater discharges are anticipated. Due to the limited disturbance required for the Facility's installation, no construction-related storm water permits will be required.

Soils that are generated during construction activities would not be stored or stockpiled inside of wetlands or adjacent to a watercourse, and appropriate E&S control measures would be employed and maintained for any temporary soil stockpiles. Any excavated soils compatible for reuse will be used as backfill in proximity to the same excavation area from where it originated. Any excess excavated soils not suitable for reuse would be trucked off-site and managed in accordance with applicable regulations. Rock, concrete and other debris would be removed and trucked off-site.

Areas affected by construction would be re-graded as practical and stabilized using revegetation or other measures before removing temporary E&S controls. Construction-related impacts will therefore be minimal.

If there is a default in the contract or the Facility is to be removed at the end of the contract, the Energy Server, associated equipment and components will be dismantled and removed and the site will be restored as nearly as practicable to its effective original condition.

IV. NOTICE AND CONSULTATION

Bloom has provided notice of this petition via certificate of mailing to abutting property owners and appropriate municipal officials and governmental agencies to whom notice is required to be given pursuant to Conn. Agencies Regs. § 16-50j-40(a). Lists of officials and abutting property owners, a copy of the notice letter and documentation of mailing are provided in Exhibit 8.

A representative of Bloom contacted Mr. Michael Glidden, Town Planner, by email on April 4, 2022 and provided plans for the proposed Facility for review and comment. Neither Mr. Glidden nor any other municipal official has provided comments or questions to date. *See* Exhibit 9.

V. CONCLUSION

Under Conn. Gen. Stat. § 16-50k(a), the Council is required to approve by declaratory ruling the construction or location of a customer-side distributed resources project or facility with a capacity of not more than 65 MW, as long as the facility meets DEEP air and water quality standards. The proposed Facility meets each of these criteria.

The proposed project will replace a portion of the Site's baseload with a Class I renewable energy source, assist in achieving the State's sustainability goals, and improve reliability of electrical systems and equipment.

Bloom submits that no Certificate is required for the proposed Facility, as the installation would not have a substantial adverse environmental effect in the immediate vicinity of the Site or in the State of Connecticut. Accordingly, Bloom respectfully requests that the Council approve the proposed Facility by declaratory ruling.

Respectfully submitted,

Bloom Energy Corporation

By: _____

Kristen Grillo
Bloom Energy Corporation
4353 North First Street
San Jose, CA 95134
Telephone: (917) 803-4511
Email: kristen.grillo@bloomenergy.com

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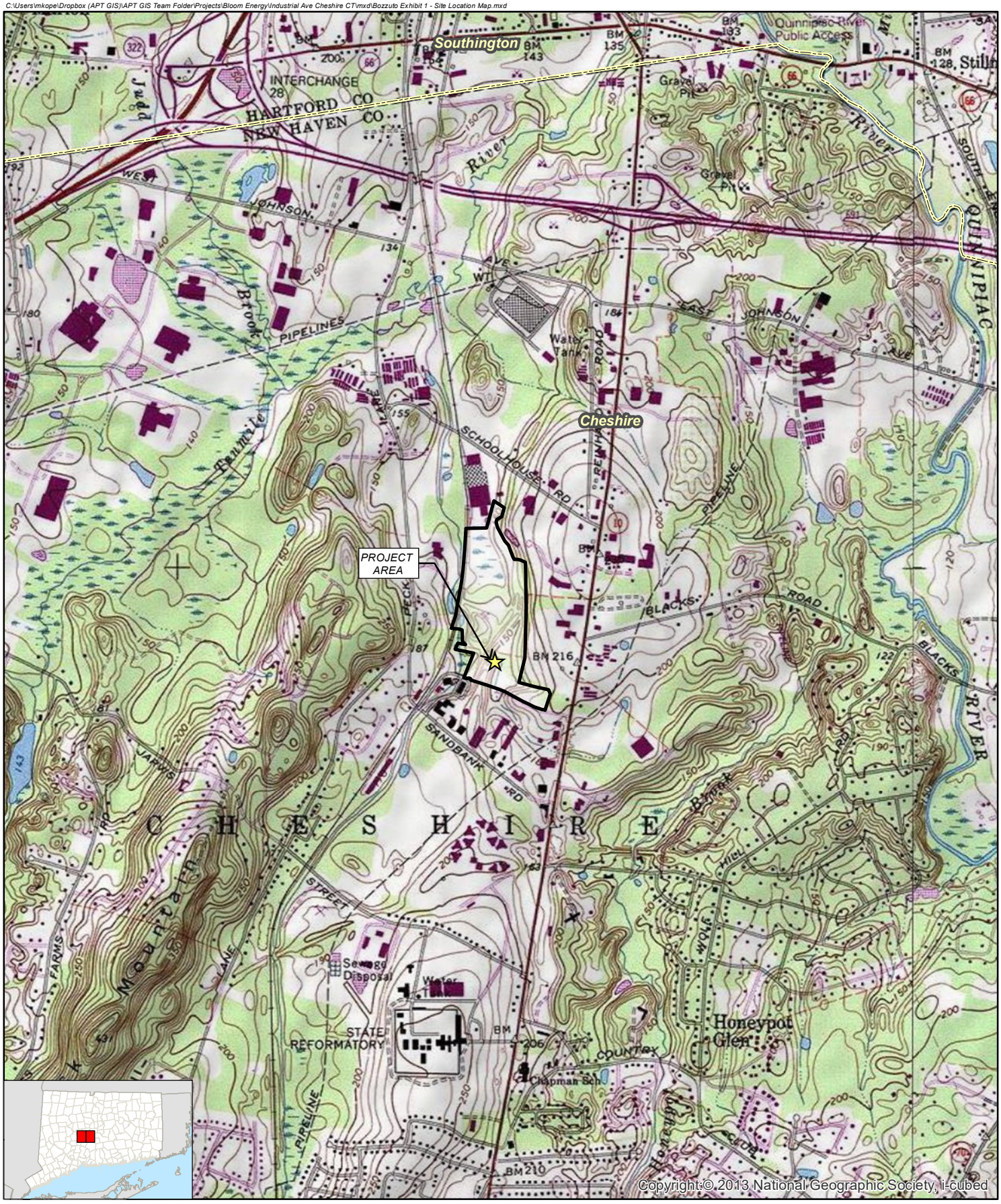
Exhibit 1

C:\Users\mkope\Dropbox (APT GIS)\APT GIS Team Folder\Projects\Bloom Energy\Industrial Ave Cheshire CT\mxd\Bozzuto Exhibit 1 - Site Location Map.mxd



Legend

- Project Area
- Site
- Municipal Boundary (CTDEEP)

Map Notes:
Base Map Source: USGS 7.5 Minute Topographic Quadrangle Map: Meriden, CT (1992) and Southington, CT (1992)
Map Scale: 1:24,000
Map Date: March 2022

N W E S

1,000 500 0 1,000 Feet

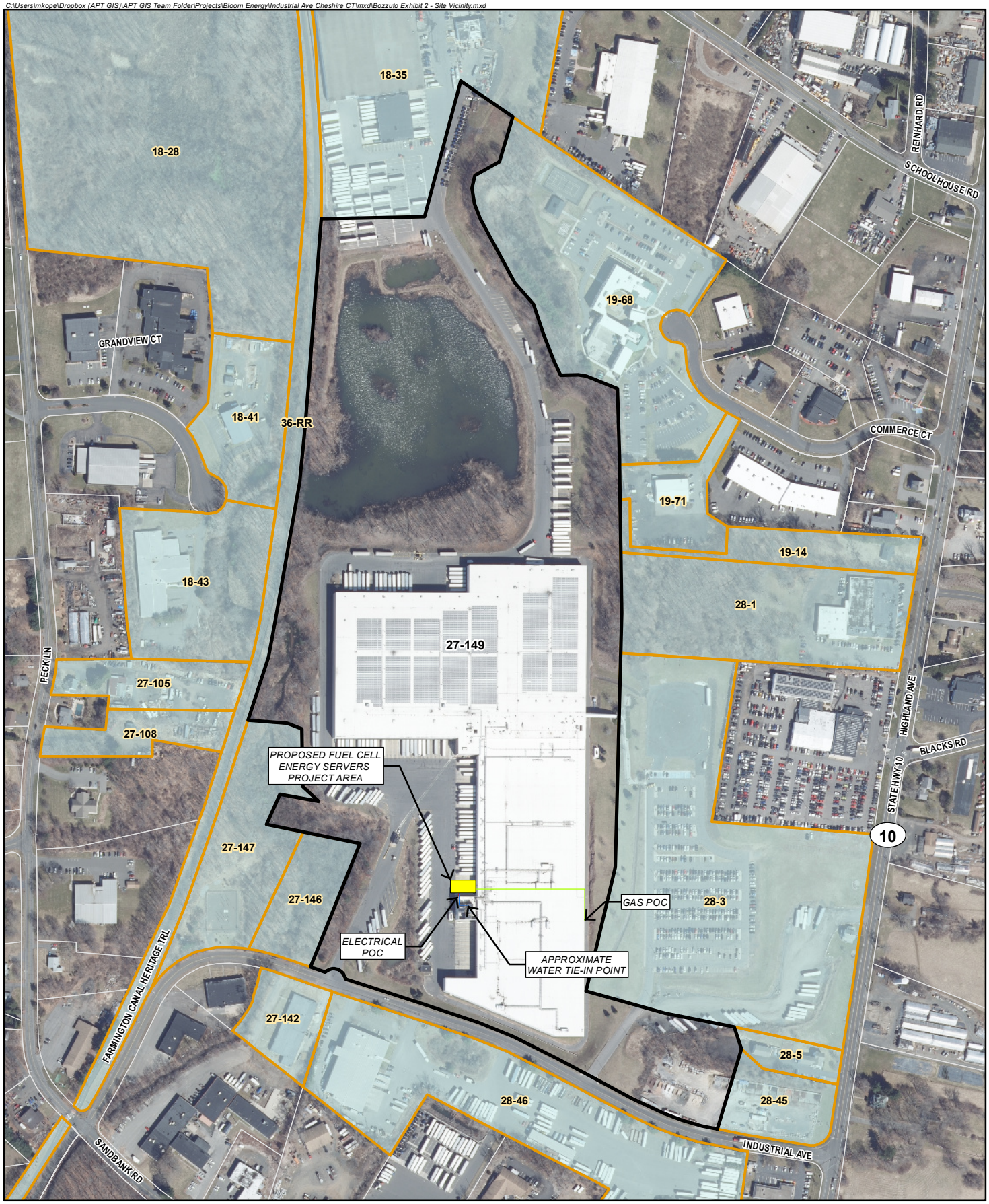
Exhibit 1
Site Location Map

Proposed Bloom Energy Facility
Bozzuto's Inc.
400 Industrial Avenue
Building B
Cheshire, Connecticut

Bloomenergy
ALL-POINTS TECHNOLOGY CORPORATION

Bloomenergy®

Exhibit 2



Legend

- Site
- Abutting Property
- Approximate Assessor Parcel Boundary
- Project Area
- Electrical Service
- Water Service
- Gas Service

N
W E
S

400 200 0 400
Feet

Exhibit 2
Site Vicinity

Proposed Bloom Energy Facility
Bozzuto's Inc.
400 Industrial Avenue
Building B
Cheshire, Connecticut

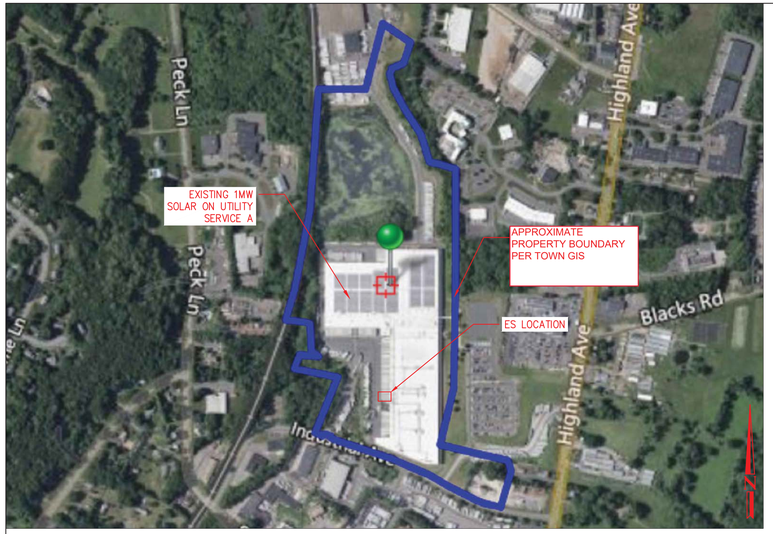
Bloomenergy

ALL-POINTS TECHNOLOGY CORPORATION

Map Notes:
Base Map Source: CTECO 2019 Aerial Photograph
Map Scale: 1 inch = 400 feet
Map Date: April 2022

Bloomenergy®

Exhibit 3



KEY SITE PLAN

SCALE: NTS =

1

G1.1

SITE REFERENCE NOTE:

EXISTING SITE CONDITIONS TAKEN FROM BING MAPS

OVERALL SITE PLAN

SCALE: 1" = 50'

2

G1.1

Bloomenergy

4353 N. FIRST STREET
SAN JOSE, CA 95134

CUSTOMER SITE

BOZZUTO'S, INC.
400 INDUSTRIAL AVE,
BLDG B CHESHIRE,
CT 06410

REVISION HISTORY

REV	REVISION ISSUE	DATE

DESIGNED BY SASHA SCARLAT	REVIEWED BY KATE TAYLOR
DRAWN BY TEJASHWINI	APPROVED BY

SHEET TITLE

OVERALL SITE PLAN

DRAWING NUMBER

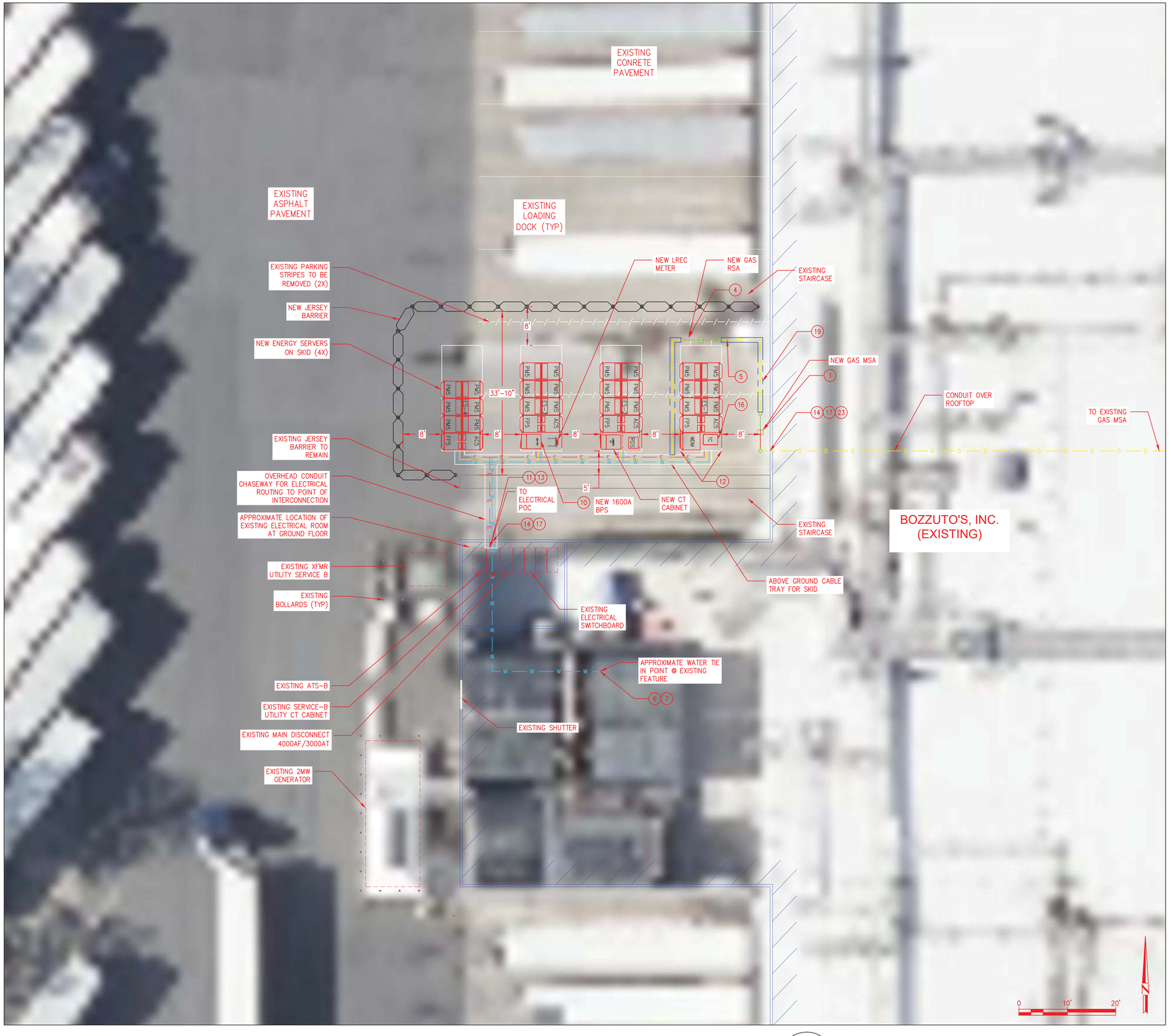
G1.1

BLOOM DOCUMENT

DOC-1014755

THIS DRAWING IS 24" X 36" AT FULL SIZE

SITE ID:BZZ000.0 | SHEET 03 OF 06



DETAILED SITE PLAN

SCALE: 1" = 10'

1
C1.1

GENERAL NOTES

1. CLEAN AND PRIME ALL NEW WALL MOUNTED PIPING AND CONDUIT. PIPING AND CONDUIT SHALL BE PAINTED WITH EXTERIOR GRADE PAINT TO MATCH EXISTING.
2. CONDUITS AND PIPES MOUNTED TO BUILDING WALL SHALL BE SUPPORTED AS PER LOCAL CODE, RUN AT HEIGHT ABOVE DOORWAYS, AND STAND OFF WALL TO AVOID EXISTING CONDUITS AND PIPES.
3. SEE BLOOM ENERGY PRODUCT INSTALLATION DRAWINGS FOR UTILITY CONNECTIONS TO ANCILLARY EQUIPMENT AND ENERGY SERVER.

REFERENCE SHEET NOTES

(1) NEW UTILITY PROVIDED AND INSTALLED GAS METER & REGULATOR ASSEMBLY WITH SHUT-OFF VALVE. CONTRACTOR SHALL PROVIDE PAD PER DETAILS IF REQUIRED BY UTILITY COMPANY. COORDINATE ALL CONNECTIONS WITH GAS UTILITY.

(4) NEW PRIVATE GAS REGULATOR SET ASSEMBLY FOR BLOOM ENERGY SERVER WITH SHUT-OFF VALVE. REFER TO GAS RISER DETAIL FOR ADDITIONAL REQUIREMENTS.

(5) NEW GAS PIPE SHALL BE FURNISHED AND INSTALLED BY THE CONTRACTOR. REFER TO GAS RISER DETAIL FOR ADDITIONAL REQUIREMENTS.

(6) TAP EXISTING WATER LINE AT NEAREST ACCESSIBLE LOCATION IN BUILDING AS SHOWN WITH A LOCAL SHUT-OFF VALVE. REFER TO DOMESTIC WATER CONNECTION DETAIL FOR ADDITIONAL REQUIREMENTS.

(7) NEW WATER PIPE SHALL BE FURNISHED AND INSTALLED BY THE CONTRACTOR. REFER TO WATER RISER DETAIL FOR ADDITIONAL REQUIREMENTS.

(10) NEW BLOOM ENERGY FURNISHED, CONTRACTOR INSTALLED, DISCONNECT SWITCH. MOUNT TO WALL PER MANUFACTURER AND UTILITY SPECIFICATIONS.

(11) CONTRACTOR SHALL TERMINATE ELECTRIC FEEDER AS SHOWN. REFER TO ELECTRICAL SINGLE LINE DIAGRAM FOR ADDITIONAL REQUIREMENTS.

(12) CONTRACTOR SHALL PROVIDE TWO GROUNDING RODS TO BE PLACED 6' APART MINIMUM. REFER TO ELECTRICAL SINGLE LINE DIAGRAM FOR ADDITIONAL REQUIREMENTS.

(13) NEW ELECTRICAL FEEDER SHALL BE FURNISHED AND INSTALLED BY THE CONTRACTOR. REFER TO ELECTRICAL SINGLE LINE DIAGRAM FOR ADDITIONAL REQUIREMENTS.

(14) MOUNT NEW CONDUIT/PIPE TO EXTERIOR WALL. COORDINATE EXACT ROUTING WITH CUSTOMER REPRESENTATIVE IN THE FIELD. REFER TO WALL MOUNTING DETAIL FOR ADDITIONAL REQUIREMENTS.

(15) NEW BLOOM ENERGY SERVER. REFER TO BLOOM ENERGY STANDARD INSTALLATION DRAWING SET FOR ADDITIONAL BLOOM ENERGY SERVER DETAILS.

(16) FACTORY WIRED BLOOM ENERGY SERVER EMERGENCY POWER-OFF SWITCH (EPO).

(17) CONTRACTOR SHALL CORE CONDUIT AND/OR PIPE THROUGH WALL. SCAN WALL PRIOR TO CORING TO AVOID COLLATERAL DAMAGE TO EXISTING PLUMBING AND WIRING. REFER TO WALL PENETRATION DETAIL FOR ADDITIONAL REQUIREMENTS.

(19) CONTRACTOR SHALL PROVIDE SAWCUT TRENCH FOR UNDERGROUND UTILITIES IN THIS LOCATION AND HAND DIG TRENCHES WHERE THEY CROSS EXISTING UTILITIES. REFER TO UNDERGROUND/TRENCH CONDUIT AND PIPING DETAIL FOR ADDITIONAL REQUIREMENTS.

(23) CONTRACTOR SHALL TRANSITION ALL ABOVEGROUND NEW LINES TO UNDERGROUND TOWARD ANCILLARY EQUIPMENT. ABOVE GROUND UTILITIES SHALL BE PROTECTED AS NECESSARY, THEN ROUTED UNDERGROUND TO EQUIPMENT STUB-UP LOCATIONS PER MECHANICAL DETAIL.

Bloomenergy

4353 N. FIRST STREET
SAN JOSE, CA 95134

CUSTOMER SITE

BOZZUTO'S, INC.
400 INDUSTRIAL AVE,
BLDG B CHESHIRE,
CT 06410

REVISION HISTORY

REV	REVISION ISSUE	DATE

DESIGNED BY SASHA SCARLAT	REVIEWED BY KATE TAYLOR
DRAWN BY TEJASHWINI	APPROVED BY

SHEET TITLE

DETAILED SITE PLAN

DRAWING NUMBER

C1.1

BLOOM DOCUMENT

DOC-1014755

THIS DRAWING IS 24" X 36" AT FULL SIZE

SITE ID: BZZ000.0 | SHEET 04 OF 06

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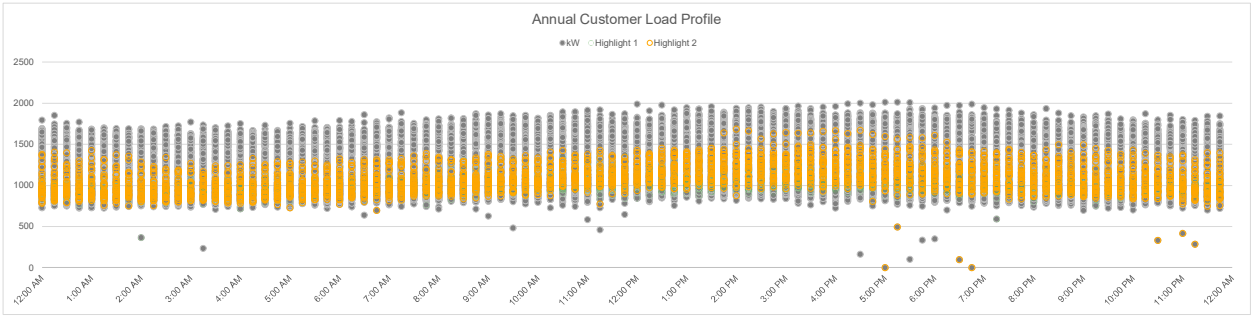
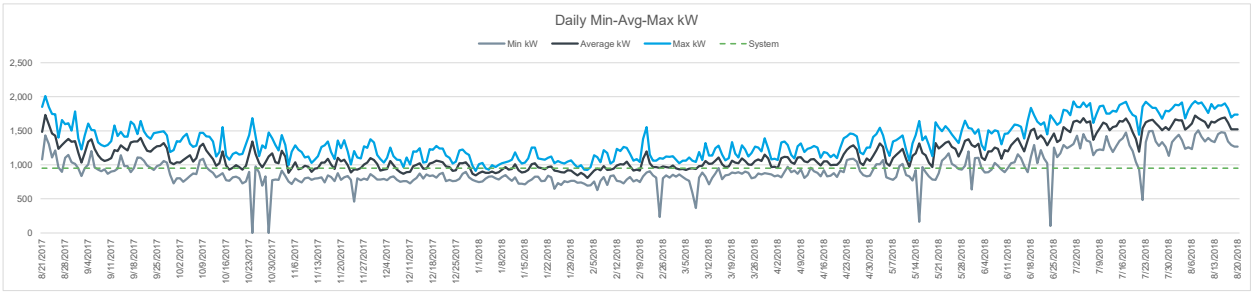
Exhibit 4

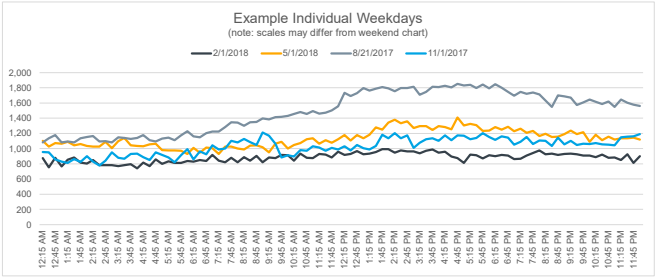
INPUTS	
Customer Name	Bozzuto's
Site Name	zuto's Cheshire
Select Utility	CL&P
Enter Tariff (Include Primary, Secondary, etc)	(Non-Manufac)
If Other, Input Tariff	0
Utility Account Number	51044793099
Meter Number	891052312
DA Vintage	0
Supply Rate	$0.000
Gas Utility	Eversource CT
NOTES	
0	

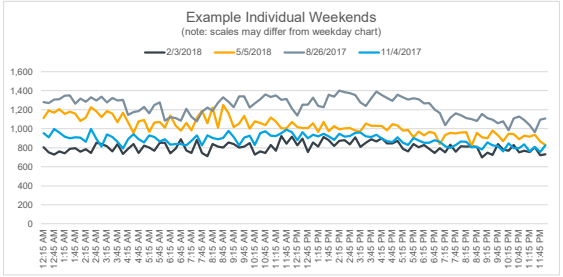
SIZING SUMMARY		
Total Days of Complete, Non-Zero Data	365	
Annual Load Factor	91%	
Daily Load Factor	86%	
Total Customer Usage	10,139,950	kWh
Average Hourly kW	1,158	kW
Average Daily Max Demand	1,356	kW
Absolute Minimum kW	***0***	***kW***
Recurring Minimum Baseload	***811***	***kW***
Average Baseload	***1,013***	***kW***
Proposed System Size*	***1,000***	***kW***

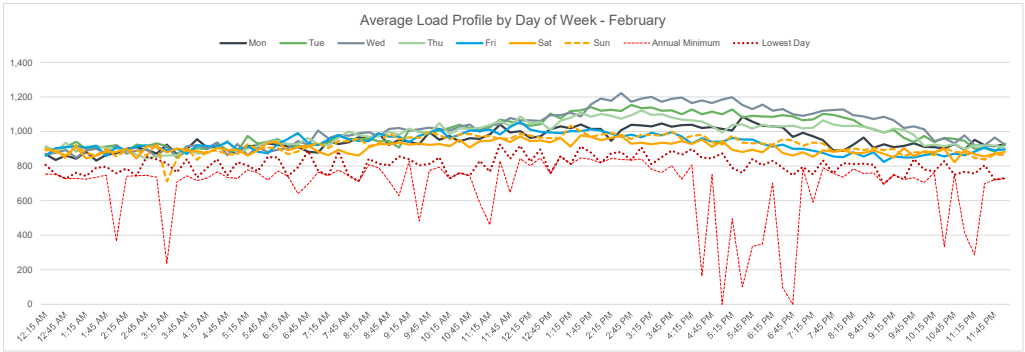
Battery Analysis Results:		
Battery kW	***0***	***kW***
Battery kWh	***0***	***kWh***
System Configuration:		
#VALUE!		











Bloomenergy®

PRODUCT DATASHEET

Energy Server 5

Always On, Clean Energy
Using Patented Solid Oxide
Fuel Cell Technology

The Energy Server 5 provides combustion-free electric power with these benefits

Clean

Our systems produce near zero criteria pollutants (NOx, SOx, and particulate matter) and far fewer carbon emissions than legacy technologies.

Reliable

Bloom Energy Servers are designed around a modular architecture of simple repeating elements. This enables us to generate power 24 x 7 x 365 and can be configured to eliminate the need for traditional backup power equipment.

Resilient

Our system operates at very high availability due to its fault-tolerant design and use of the robust natural gas pipeline system. Bloom Energy Servers have survived extreme weather events and other incidences and have continued providing power to our customers.

Simple Installation and Maintenance

Our Energy Servers are 'plug and play' and have been designed in compliance with a variety of safety standards. Bloom Energy manages all aspects of installation, operation and maintenance of the systems.

Bloom Energy
4353 North First Street
San Jose, CA 95134

T 408 543 1500
F 408 543 1501

info@bloomenergy.com
www.bloomenergy.com

Energy Server 5	Technical Highlights (ES5-DAXAAN)
Outputs	
Nameplate power output (net AC)	249.5kW
Load output (net AC)	250kW
Electrical connection	480V, 3-phase, 60 Hz
Inputs	
Fuels	Natural gas, directed biogas
Input fuel pressure	10-18 psig (15 psig nominal)
Water	None during normal operation
Efficiency	
Cumulative electrical efficiency (LHV net AC)[1]	65-53%
Heat rate (HHV)	5,811-7,127 Btu/kWh
Emissions[2]	
NOx	0.0017 lbs/MWh
SOx	Negligible
CO	0.034 lbs/MWh
VOCs	0.0159 lbs/MWh
CO_2 @ stated efficiency	679-833 lbs/MWh on natural gas; carbon neutral on directed biogas
Physical Attributes and Environment	
Weight	13.6 tons
Dimensions (variable layouts)	14'4" x 8'8" x 6'9" or 28'8" x 4'4" x 7'2"
Temperature range	-20° to 45° C
Humidity	0% - 100%
Seismic vibration	IBC site class D
Location	Outdoor
Noise	< 70 dBA @ 6 feet
Codes and Standards	
Complies with Rule 21 interconnection and IEEE1547 standards	
Exempt from CA Air District permitting; meets stringent CARB 2007 emissions standards	
An Energy Server is a Stationary Fuel Cell Power System. It is Listed by Underwriters Laboratories, Inc. (UL) as a 'Stationary Fuel Cell Power System' to ANSI/CSA FC1-2014 under UL Category IRGZ and UL File Number MH45102.	
Additional Notes	
Access to a secure website to monitor system performance & environmental benefits	
Remotely managed and monitored by Bloom Energy	
Capable of emergency stop based on input from the site	

[1] 65% LHV efficiency verified by ASME PTC 50 Fuel Cell Power Systems Performance Test
[2] NOx and CO measured per CARB Method 100, VOCs measured as hexane by SCAQMD Method 25.3

About Bloom Energy

Bloom Energy's mission is to make reliable, clean energy affordable for everyone in the world. The company's product, the Bloom Energy Server, delivers highly reliable and resilient, Always On electric power that is clean and sustainable. Bloom's customers include twenty-five of the Fortune 100 companies and leaders in cloud services and data centers, healthcare, retail, financial services, utilities and many other industries.

Bloom Energy
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www.bloomenergy.com

DOC-1013944 Rev A

Bloomenergy®

PRODUCT DATASHEET

Energy Server 5

Always On, Clean Energy
Using Patented Solid Oxide
Fuel Cell Technology

The Energy Server 5 provides combustion-free electric power with these benefits

Clean

Our systems produce near zero criteria pollutants (NOx, SOx, and particulate matter) and far fewer carbon emissions than legacy technologies.

Reliable

Bloom Energy Servers are designed around a modular architecture of simple repeating elements. This enables us to generate power 24 x 7 x 365 and can be configured to eliminate the need for traditional backup power equipment.

Resilient

Our system operates at very high availability due to its fault-tolerant design and use of the robust natural gas pipeline system. Bloom Energy Servers have survived extreme weather events and other incidences and have continued providing power to our customers.

Simple Installation and Maintenance

Our Energy Servers are 'plug and play' and have been designed in compliance with a variety of safety standards. Bloom Energy manages all aspects of installation, operation and maintenance of the systems.

Bloom Energy
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San Jose, CA 95134

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www.bloomenergy.com

Energy Server 5	Technical Highlights (ES5-EAXAAC)
Outputs	
Nameplate power output (net AC)	250kW
Load output (net AC)	250kW
Electrical connection	480V, 3-phase, 60 Hz
Inputs	
Fuels	Natural gas, directed biogas
Input fuel pressure	10-18 psig (15 psig nominal)
Water	None during normal operation
Efficiency	
Cumulative electrical efficiency (LHV net AC)[1]	65-53%
Heat rate (HHV)	5,811-7,127 Btu/kWh
Emissions[2]	
NOx	0.0017 lbs/MWh
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DOC-1013935 Rev A

Looking east toward Facility location (occupied by three trailers)

Looking north from along Industrial Avenue;
Facility location behind “L” of Building B at center

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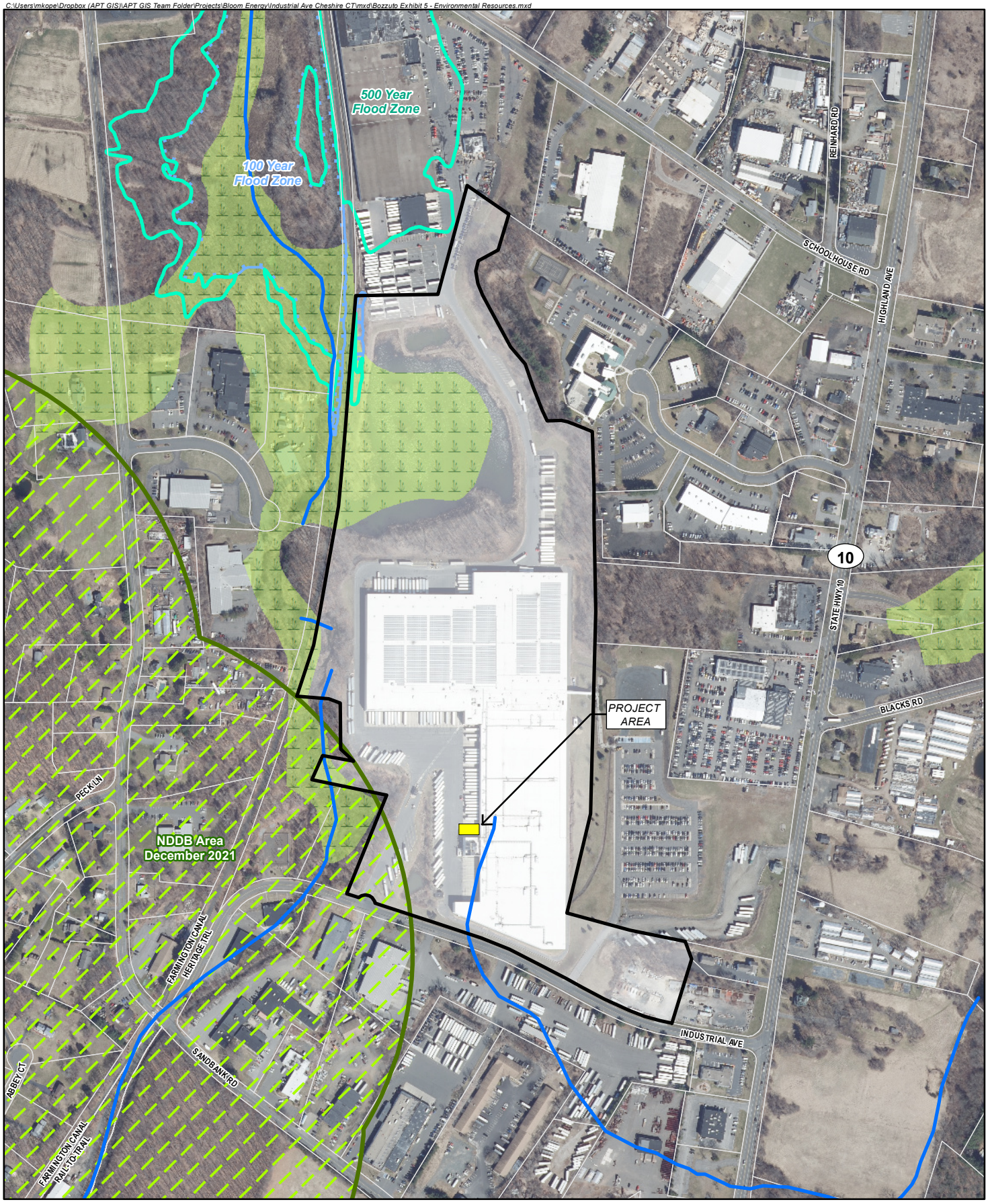
Exhibit 5



Legend

- Site
- Project Area
- CTDEEP Watercourse
- CTDEEP Natural Diversity Database (updated Dec 2021)
- CTDEEP Critical Habitat (Oct 2019)
- CTDEEP Wetlands
- FEMA 100-Year Flood Zone
- FEMA 500-Year Flood Zone
- Floodway
- CTDEEP Coastal Boundary
- Approximate Assessor Parcel Boundary
- Municipal Boundary

Map Notes:
Not All Legend Items May Be Located Within Map Extent
Base Map Source: CTECO 2019 Aerial Photograph
Map Scale: 1 inch = 500 feet
Map Date: March 2022

N W E S

500 250 0 500 Feet

Exhibit 5
Environmental Resources

Proposed Bloom Energy Facility
Bozzuto's Inc.
400 Industrial Avenue
Building B
Cheshire, Connecticut

Bloomenergy

ALL-POINTS TECHNOLOGY CORPORATION

Connecticut Department of
ENERGY &
ENVIRONMENTAL
PROTECTION

79 Elm Street • Hartford, CT 06106-5127 www.ct.gov/deep Affirmative Action/Equal Opportunity Employer

May 3, 2022

Dean Gustafson
All-Points Technology Corp. PC
567 Vauxhall Street Extension Suite 311
Waterford CT 06385
dgustafson@allpointstech.com

Project: Fuel cell installation, Bozzuto Cheshire (BZZ000.0) 400 Industrial Ave, Bldg B, Chesire, CT
NDDB Determination No.: 202205168

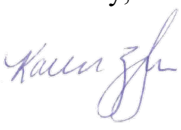
Dear Dean Gustafson,

I have reviewed Natural Diversity Database (NDDB) maps and files regarding the area of work provided for the proposed fuel cell installation at 400 Industrial Avenue Building B, Cheshire, Connecticut. I do not anticipate negative impacts to State-listed species (RCSA Sec. 26-306) resulting from your proposed activity at the site based upon the information contained within the NDDB. The result of this review does not preclude the possibility that listed species may be encountered on site and that additional action may be necessary to remain in compliance with certain state permits. Contact NDDB to report the presence of any listed species and for more detailed guidance. This determination is good for two years. Please re-submit a new NDDB Request for Review if the scope of work changes or if work has not begun on this project by May 3, 2024.

Natural Diversity Data Base information includes all information regarding critical biological resources available to us at the time of the request. This information is a compilation of data collected over the years by the Department of Energy and Environmental Protection's Natural History Survey, cooperating units of DEEP, landowners, private conservation groups and the scientific community. This information is not necessarily the result of comprehensive or site-specific field investigations. Consultations with the NDDB should not be substitutes for on-site surveys necessary for a thorough environmental impact assessment. Current research projects and new contributors continue to identify additional populations of species and locations of habitats of concern, as well as, enhance existing data. Such new information is incorporated into the database as it becomes available.

Please contact me if you have further questions at (860) 424-3378, or karen.zyko@ct.gov . Thank you for consulting the Natural Diversity Database.

Sincerely,



Karen Zyko
Environmental Analyst

Bloomenergy®

Exhibit 6

Fire Prevention and Emergency Planning – Grid Parallel

Bloom Energy Corporation, 1299 Orleans Drive, Sunnyvale, CA 94089 USA

Table of Contents

1. FIRE PREVENTION AND EMERGENCY PLANNING OVERVIEW

The following document is provided only as a guide to assist you in complying with national and local codes and requirements, as well as to provide other helpful information. It is not intended to supersede the requirements of any standard. You should review the standards for particular requirements that are applicable to your individual situation, and make adjustments to this program that are specific to your company. You will need to add information relevant to your facility in order to develop an effective, comprehensive program.

2. FUEL CELL SYSTEM INSTALLATION SAFETY FEATURES

The fuel cell system has redundant safety features and in-system checks to ensure that the system will not harm certified technicians or bystanders near the unit. While the actual fuel cells operate at high temperatures, these components do not move, and are contained within many layers of insulation. During normal operation, the unit is cool to the touch and operates quietly.

The fuel cell system is controlled electronically and has internal sensors that continuously measure system operation. If safety circuits detect a condition outside normal operating parameters, the fuel supply is stopped and individual system components are automatically shut down. A Bloom Energy Remote Monitoring and Control Center (RMCC) operator can also remotely initiate any emergency sequence. An Emergency Stop alarm condition initiates an automatic shutdown sequence that puts the fuel cell system into —safe modell and causes it to stop exporting power. If you have questions about any of these safety features, please contact Bloom Energy.

If you have to shut down your fuel cell system right away—for example, in case of a building fire or electrical hazard—three shutoff controls are installed at your facility external to the system. The locations of these three controls should be known to your facilities manager before operation, and should be noted on your facility diagram that you created with your Bloom Energy account manager. The three shutoffs are the **EPO button**, the **electrical disconnect**, and the **natural gas shutoff valve**.

- An **Emergency Power Off (EPO) Button** cuts all power to all systems and stops them from exporting power to your building. All natural gas flow is also stopped within the systems. (The EPO button is on the front/side of the EDM, if an EDM is installed.) Lift the protective cover and break the glass seal that covers the button with the attached hammer. After the glass seal is broken, the shutdown sequence will automatically begin.

Figure 1: Emergency Power Off Button

- An **electrical disconnect** manually disconnects systems from the grid if needed. Pressing the EPO button should already stop any power transmission, but it does not hurt the systems to also open this disconnect if you believe it is needed. The location of this disconnect will vary, however it is typically located near the point of interconnection where the wires from the fuel cell installation meet the facility's electrical framework. This may be inside your facility's electrical room, or if the fuel cell installation is near the electrical room, it may be found within the switchgear that Bloom Energy installs. This location of this disconnect is shown on the Site Map (see below) and is labeled "(name of electrical utility) Lockable Visible Generator Disconnect Switch".


Figure 2: Electrical Disconnect

- A **manual natural gas valve** shuts down all natural gas to the system. If the valve operator is perpendicular to the pipe, the valve is shut. If it is parallel with the pipe, the valve is open.

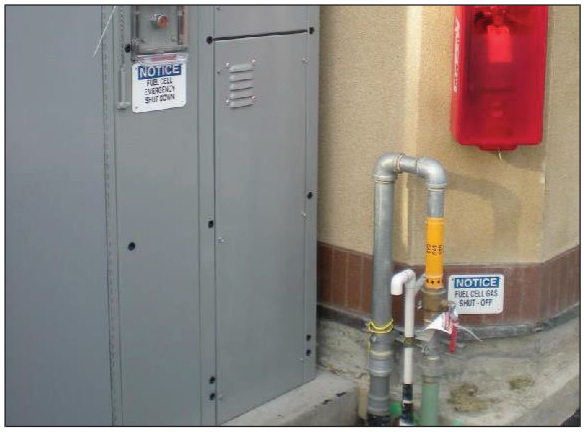


Figure 3: Manual Natural Gas Valve

Site map:

- An overhead site map showing the location of all safety features will be posted throughout the fuel cell installation
- Electronic copies are available to you for use in your site planning

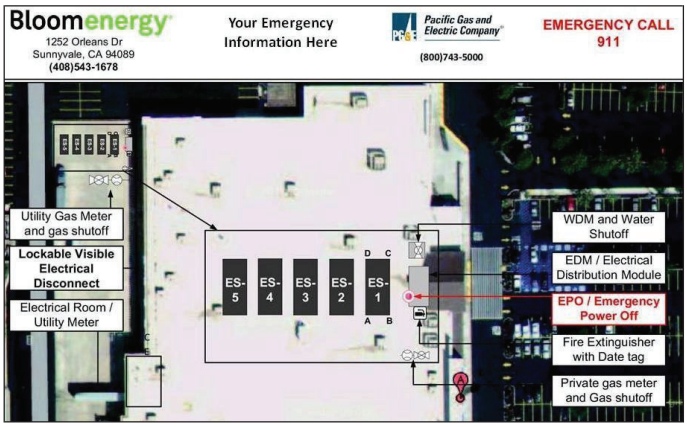


Figure 4: Sample Site Map

Manual controls:

- Clearly marked emergency stop button labeled —Fuel Cell Emergency Shut Downll located at site
- Two manual fuel shutoff valves outside the system, and two isolation valves inside the system

Fire hazard mitigation:

- System is plumbed directly to utility-provided natural gas
- If system input gas pressure is compromised, a pressure switch triggers an emergency system shutdown and fuel input is isolated
- System does not use fuel compressors or pumps
- System has virtually no stored fuel (internal capacity is < 5 scf)

Electrical hazard and mitigation:

- System operates at 480V
- Signs inside the system warn of the risk of electric shock
- System has backfeed protection
- System inverter prevents grid backfeed during a power outage

Mechanical hazard and mitigation:

- Finger/hand guard protection is provided on all fans
- All moving parts are located behind secured doors

Material hazard mitigation:

- Desulfurizer bed (to remove fuel impurities) are fully enclosed
- Maintained and serviced by licensed vendors

3. EMERGENCY NOTIFICATION PROCEDURES

Life-Threatening Emergencies

To report life-threatening emergencies, immediately call:

Fire:	**911**
Ambulance:	**911**
Police:	**911**

Conditions that require automatic emergency notification include:

- Unconscious Victim
- Seizure
- Major Trauma
- Chest Pains
- Difficulty Breathing
- Flames

Non-Life-Threatening Emergencies

For non-life-threatening emergencies, report the incident to the local safety control center.

When you report an emergency, give the following information:

- Exact nature of the emergency (describe as clearly and accurately as possible).
- Exact location (i.e., address, building, floor, area, department, etc.).
- Telephone number from which you are calling.
- Your full name.
- ***Do not hang up***, as additional information may be needed.

To assist in any subsequent investigation or determination of corrective actions, it is recommended to record the following items as close to the incident time as possible:

- Summary of any violation

- Identification of responsible parties
- Identification of victims and witnesses
- Description of evidence
- Description of general conditions
- Description of any vehicles involved
- Narratives from witnesses
- Any photographs

4. FIRE OR SMOKE PROCEDURES

This section describes the procedures involving a fire or smoke. A major fire is one that requires the use of more than one fire extinguisher or takes more than one minute to extinguish.

If you discover a fire or smoke:

1. Activate the nearest fire alarm if not activated already.
2. Activate the fuel cell Emergency Stop if possible.
3. Shut off the fuel cell installation natural gas line if possible.
4. If the fire is small and does not pose an immediate risk to personal safety, you may attempt to extinguish it with a portable fire extinguisher **only if trained to do so.**
5. Avoid using water on electrical fires.
6. Report every fire, regardless of size, immediately. Smoke or the smell of smoke should be reported.
   - From a safe location dial **911**.
   - Report the incident to the local security safety center.

5. MEDICAL EMERGENCY PROCEDURES

This section describes the necessary procedures for injuries or illnesses that may occur under extreme conditions.

A serious injury can be life-threatening and will require immediate medical attention. Injuries can include head injuries, spine injuries, broken bones, heart attack, stroke, loss of consciousness, excessive bleeding, chemical exposure, etc.

A non-serious injury is not immediately life-threatening but may still require the attention of a medical doctor. These can include headaches, nausea, itching, cuts, burns, etc.

Life-Threatening Medical Emergency

1. Remain calm.
2. Immediately dial 911.
3. Report the incident to local security safety center.
4. Do not move the victim unless it is absolutely necessary.
5. Call out for personnel trained in first aid and/or CPR which may include Building Evacuation or Emergency Response team members.

6. Ask someone to bring the area first aid kit and Automated External Defibrillator.
7. Assist if capable or asked to do so.

Non-Life-Threatening Medical Emergency

1. Remain calm.
2. Report the incident to the local security safety center.
3. Do not move the victim unless it is absolutely necessary.
4. Call out for personnel trained in first aid.
5. Ask someone to bring the area first aid kit.
6. If the victim requires further medical attention, then direct them to the nearest approved medical clinic or hospital – Contact Security or Human Resources for assistance if needed.
7. The injured employee's supervisor/manager is responsible for ensuring injury forms are properly filled out. Complete the forms within 24 hours of incident and submit to the injury reporting system for follow-up. Follow company protocols.

6. MATERIALS RELEASE PROCEDURES

The fuel cell system does not pose a hazard to health or environment. However, some internal materials when released, may pose a irritation risk to people and a possible risk of fire if not properly handled. This section was designed to address potential material release events:

In case of a material release that poses a direct threat to health, safety, or the environment:

1. Report the incident to local safety/security office.
2. If extremely life-threatening immediately dial **911** followed with a call to Security.
3. Contain the spill.
4. Evacuate the area or building if the material release is determined to be life-threatening.

In the event of an unknown indoor smell or odor, report the incident to authorities responsible for HAZMAT and spills.

7. NATURAL DISASTERS AND SEVERE WEATHER

7.1 Earthquake

This section provides information and procedures for earthquake emergencies.

The fuel cell system is designed to automatically shut off if the natural gas supply is compromised.

The natural gas supply line has an external, manual shut-off valve that should be activated if it is safe to do so. This valve will be labeled, "Notice – Fuel Cell Gas Shut

Off". The natural gas line will be labeled with the word "gas" on a yellow background with an arrow pointing in the direction of flow.

The nearby Emergency Stop can be activated to stop the flow of fuel and power to/from the fuel cell system.

A Bloom Energy Field Engineer will validate site safety and system operation during/after severe weather as necessary.

7.2 Flood

The fuel cell system support pad is designed to divert water flow. However, if flooding conditions exist, or threaten to exist due to heavy rainfall, creek bank overflows, or pipe breakage, then immediately report the incident to the local safety/security office.

Do not use the fuel cell power system if any part has been under water. If it is safe to reach the Emergency Power Off button for the site without entering the water, stop all systems until a Bloom Energy representative can assess the site.

Precautions to follow after a flood:

- Stay out of flooded areas. Flooded areas remain unsafe. Entering a flooded area places you at risk.
- Notify Bloom Energy. A Bloom Energy Field Engineer will validate site safety and system operation during/after severe weather as necessary

8. UTILITY OUTAGE

The fuel cell system is operated in "Grid-Parallel" mode. If utility provided power is lost for any reason, the fuel cell system will go "off-line". The fuel cell system will remain in stand-by mode until it automatically senses the utility grid has been restored. If utility gas is shut down, the fuel cell system will begin to shut down completely.

The Bloom Energy Remote Monitoring Control Centers monitor the fuel cells 24 hours per day and will be alerted to utility grid interruptions via its controls software. A Field Service Engineer will be dispatched to restart the fuel cell system if necessary. Customer personnel should NOT attempt to start up or operate the fuel cell system.

Before a Planned Outage

- Notify the Bloom Energy Remote Monitoring Control Center at 1-408-543-1678 at least 24 hours before planned outage.
- Bloom Energy Remote Monitoring Engineers will reduce power generated by the fuel cell system and take the fuel cell off-line.
- Abrupt fuel cell system shutdowns may cause significant system damage.

During a Utility Power Loss

- The fuel cell system will automatically go off-line.
- The Bloom Energy Remote Monitoring Control Centers will monitor the fuel cell system.
- Bloom Energy Field Service will be dispatched to start up the fuel cell system as necessary.
- If the fuel cell system has been automatically shut down and utility power is restored, there will be no impact to building power delivery: primary power will come from the utility rather than the fuel cells.

9. GOOD HOUSEKEEPING AND MAINTENANCE

9.1 Good Housekeeping

Although extremely unlikely, to minimize the risk of fire and any incidents, Facility Managers should take the following precautions around the fuel cell installation:

- What to do if you smell gas:
  - Do not try to light any appliance
  - Do not touch any electrical switch; do not use any phone in the area
  - Leave the area immediately
  - Immediately call your gas supplier. Follow the gas supplier's instructions.
  - If you cannot reach your gas supplier, call the fire department

- Notify Bloom Energy Remote Monitoring Control Center at 1-408-543-1678 of any condition that would impair the safety of the fuel cell installation so that mitigation measures could be determined and placed into effect.
- Prohibit smoking within the area of the fuel cell installation. Bloom Energy will furnish No Smoking signs for the area.
- Ensure only Bloom Energy Service Providers are permitted access inside the system.
- Keep the area around the fuel cell installation clear for ten feet in all directions, for safety and ease of maintenance.
- Keep the area around the fuel cell power system clear and free of combustible materials, gasoline, and other flammable vapors and liquids.
- Shut the system down and call Bloom Energy immediately if you suspect a fuel line rupture.
- **Never enclose an operating system** in a tarp, tent, shed, or other structure that would allow air to become trapped. This system runs on natural gas, and produces trace amounts of CO and CO2. The amounts of these gases are safe for normal outdoor operation but could gather in an enclosed place.
- Do not block or obstruct air openings on the fuel cell power system. This system requires air flow in order to operate.

- Do not use this fuel cell power system if any part has been under water. Immediately call qualified service personnel to inspect the fuel cell power system and to replace any functional part which has been under water.
- Please contact Bloom Energy at 408-543-1678 with as much advance notice as possible if you plan, detect, or suspect a prolonged Internet outage.
- The Bloom Energy Field Service team will periodically clean the equipment; do not spray with pressurized hoses.

9.2 Maintenance

Your site has specific Field Service personnel assigned to it for both routine maintenance and troubleshooting. Your site project manager will introduce you to the designated Bloom Energy Field Service team assigned to your site prior to operation.

Bloom Energy Field Service personnel are trained in state Safety Law. They are trained in all the procedures required for the fuel cell installation, and their toolkit includes all the safety equipment required to work around the fuel components and high voltage in our system (480VAC).

Bloom Energy also requires its employees to follow all necessary safety precautions, including:

- Every time a Field Service technician arrives at a site for the first time and opens a service panel, the technician will use a leak detector to determine whether there is any gas buildup in the system and determine that it is safe to work on it.
- Whenever a Field Service technician is removing and replacing a component on a fuel or exhaust line, the technician must keep a CO detector nearby to make sure that no CO is present in the line even after the system has been shut down.

The Field Service team expects to conduct quarterly and yearly preventative maintenance for certain types of consumable or cleanable components such as replacement of air filters, water filters, and desulfurizer beds. Other maintenance will be performed as required. During such times, inspections for any hazards will be conducted including quarterly fire extinguisher inspection (if applicable).

10. TRAINING

Prior to system startup, a Bloom Energy representative will provide training on the fuel cell installation to include the location and operation of safety features as well as actions to take during emergencies. We desire this training to provide lasting value and are more than happy to work with you to customize the experience to suit your needs.

Bloomenergy®

Exhibit 7

Veneklasen Associates
Consultants in Acoustics | Noise | Vibration | AV | IT

April 28, 2022

Bloom Energy
4353 North 1st Street
San Jose, California 95134

Attention: **Brandon Leaverton | Supply Chain Specialist – Construction**

Subject: **Bozzuto's Inc., Cheshire, Connecticut**
Property Line Noise Analysis
Veneklasen Project No. 4631-034

Dear Brandon:

Veneklasen Associates, Inc. (Veneklasen) was contracted to evaluate the noise impact of proposed fuel cells for the subject project in Cheshire, Connecticut. This report includes predicted noise levels at adjacent property lines and an evaluation of necessary mitigation, if warranted, to comply with the local noise ordinance in the surrounding community. This report documents our acoustical comments.

Noise Criteria

Cheshire, Connecticut does not have a town noise ordinance. The State of Connecticut provides property line noise limits for various classifications of receptors. Statutes Chapter 442 "NOISE POLLUTION CONTROL", Section 22a-69-3.5 provides the following noise limits per type summarized below in Table 1. Specific definitions are provided in Sections 22a-69-2.3, 22a-69-2.4, and 22a-69-2.5. In general, Class A is defined as residential uses, Class B is defined as commercial uses, and Class C is defined as industrial uses.

Table 1. State of Connecticut Noise Limits

Emitter Class	Receptor			
	C	B	A (Day)	A (Night)
Class C Emitter	70 dB(A)	66 dB(A)	61 dB(A)	51 dB(A)
Class B Emitter	62 dB(A)	62 dB(A)	55 dB(A)	45 dB(A)
Class A Emitter	62 dB(A)	55 dB(A)	55 dB(A)	45 dB(A)

Property Line Noise Analysis

Drawings received April 11, 2022 indicate that proposed fuel cells will be installed in the truck loading area on the west side of the existing building. Proposed fuel cells are shown in green in Figure 1 below. Additionally, the nearest receptor is annotated in blue.

The current fuel cell installation method includes a foam dampening material that is installed at the doors and exhaust to the fuel cells. Measurements of these units when compared to units without foam indicate that the foam compound reduces noise levels produced by the fuel cells by approximately 5 decibels. See Appendix A below for fuel cell sound power data and foam compound reduction data used in the following analysis.

The calculated fuel cell noise levels as compared with State property line noise level requirements are presented in Table 2 below. Note that the reported distances between the property line and the fuel cells are taken from the closest fuel cell face to the associated property line.

Figure 1. Property Line and Fuel Cell Locations

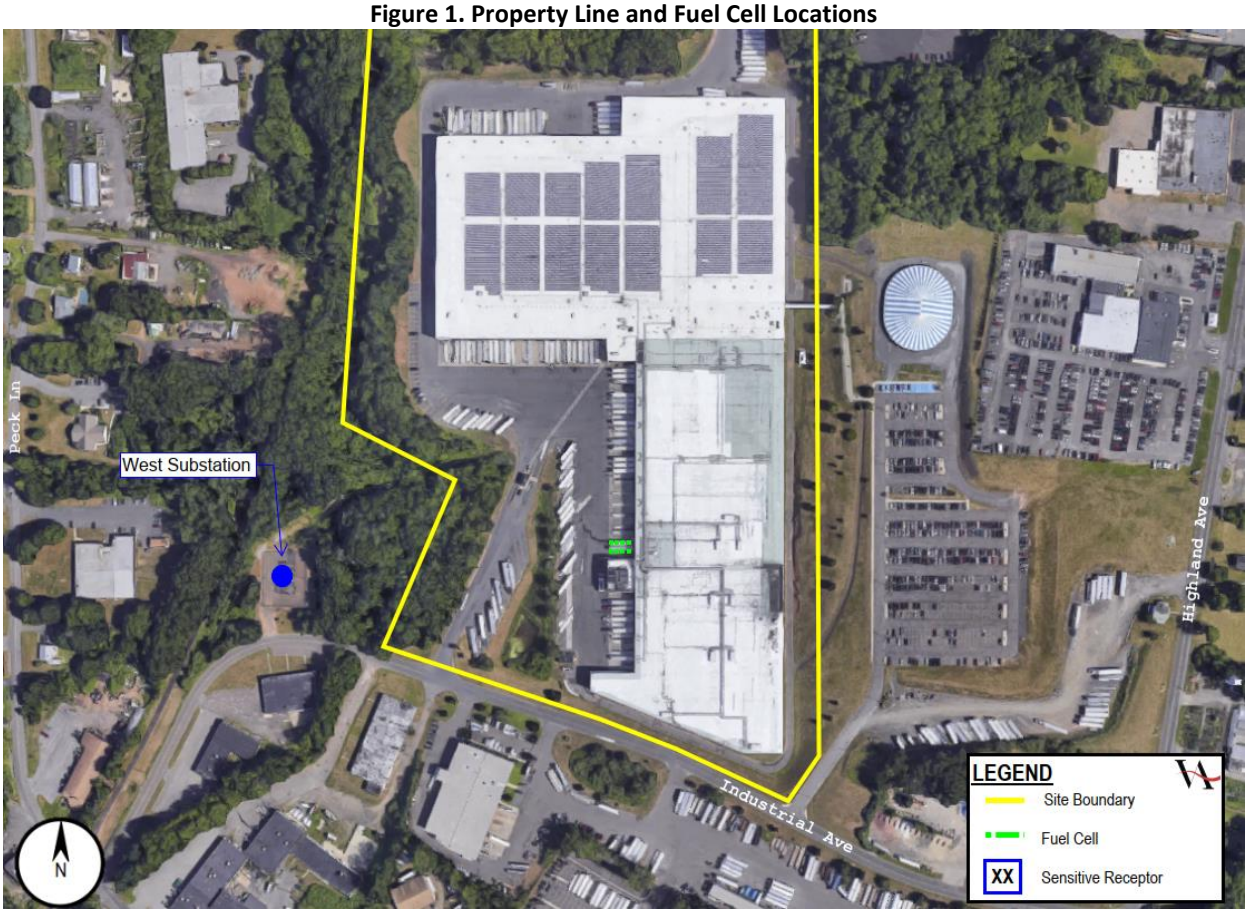


Table 2. Fuel Cell Property Line Noise Levels

Sensitive Receptor	Distance from Fuel Cell, ft	State Maximum Limit, dBA	Calculated Fuel Cell Noise Level, dBA	Code Compliant?
West Substation	340	70	36	Yes

As the table above shows, property line noise levels are compliant with State requirements without mitigation. Additionally, all other adjacent properties further away than the substation will be compliant with State noise requirements given that noise levels everywhere else will be less than the level reported in the table above.

Summary

Veneklasen has reviewed the subject project proposed fuel cell property line noise levels as they pertain to the local State code requirements. Calculated property line noise levels were shown to comply with State requirements as currently designed. Therefore, no mitigation is necessary to comply with the local noise code.

If you have any questions, please do not hesitate to call.

Sincerely,
Veneklasen Associates, Inc.

Kevin Patterson
Associate

John LoVerde, *FASA*
Principal

Appendix A – Sound Power Levels

Sound power data was taken from the Mei Wu Acoustics (MWA) Report titled "Bloom Energy – ES5 Linear Sound Power Measurement", dated June 21, 2016. These reported levels were measured without the sound dampening foam described above.

Table 3. Fuel Cell Measured Sound Power Levels

Dampening Product Installed?	Measured Sound Power Level [dB] – 1/1 Octave Bands							
	63 Hz	125 Hz	250 Hz	500 Hz	1000 Hz	2000 Hz	4000 Hz	LwA
No	77.9	80.9	84.1	82.3	80.5	76.9	69.4	84.9
Yes	77.9	80.9	81.0	77.9	73.7	67.2	64.8	79.3

In a study conducted at an existing installation of the fuel cell systems, measurements were taken of the fuel cell banks with and without the dampening product. The Noise Reduction (NR) of the dampening product was calculated by taking the difference of these measured values at octave band frequencies. Note that no significant reduction was shown at the 63 Hz and 125 Hz bands. The modified sound levels for the fuel cells that were utilized in calculations shown in this report are shown in Table 3.

Table 4. Measured Sound Dampening Foam Mitigation

Condition	Measured Sound Pressure Level [dB] @10ft – 1/1 Octave Band				
	250 Hz	500 Hz	1000 Hz	2000 Hz	4000 Hz
No Foam	70.8	66.8	65.5	62.4	53.6
Foam	67.8	62.5	58.7	52.8	49.0
Difference (NR)	3.1	4.4	6.8	9.7	4.6

Appendix B – Calculation Methods

Sound level attenuates over distance by a factor of -6 dB per doubling of distance. For example, if a sound source was measured to be 60 dBA at a distance of 10 feet, the measured sound level at 20 feet would be 54 dBA. Sound level reduction due to distance is calculated according to the following equation:

$$L_p = L_w + 10\log_{10} Q - 20\log_{10} d - 0.7$$

Where:
d = The distance between the center of the fuel cell unit to the property line in feet.
L_p = The sound pressure level at a distance *d* in decibels.
L_w = The sound power level from the fuel cell. Sound power levels are reported above in Appendix A in decibels.
Q = The directivity factor which dictates how sound radiates outward from the source. See Figure 2 below from the 2015 American Society of Heating, Refrigeration and Air-Conditioning Engineers (ASHRAE) Handbook, Chapter 48 describing *Q* factors and their associated sound radiation patterns.

Figure 2. ASHRAE Handbook: Q Factor Sound Radiation Patterns

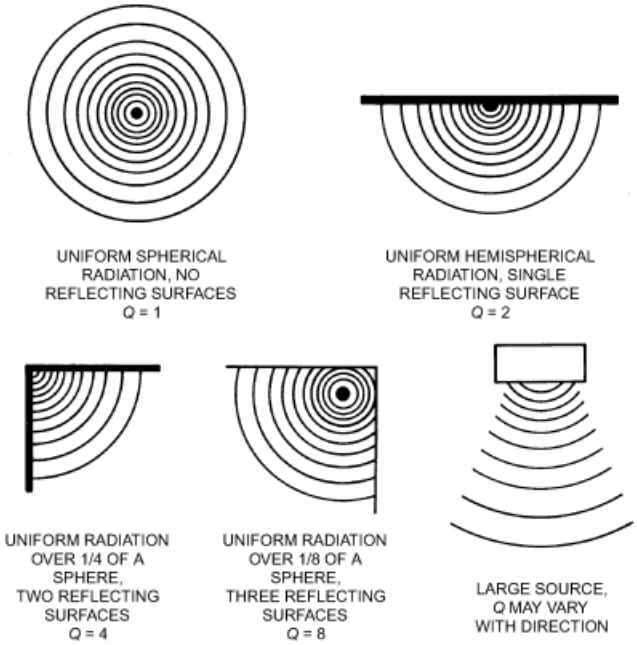


Fig. 30 Directivity Factors for Various Radiation Patterns

In the equation above, the greater the distance away from the sound source (*d*), the lower the sound level. This is intuitive and most people would consider this common knowledge.

In general, the more reflecting surfaces there are adjacent to a noise source, the more sound will bounce off these surfaces and radiate outward. In other words, larger *Q* factors will increase the noise level. For example, a fuel cell sitting on the ground, with nothing else around, would have a *Q* factor of 2 because the ground that the fuel cell is sitting on acts as a single reflecting surface. Another example would be a fuel cell sitting on the ground with a retaining wall on one side of it; this system would have a *Q* factor of 4 because both the ground and the retaining wall act as reflecting surfaces. A doubling of the *Q* factor increases the receiver noise level, L_p, by 3 dB.

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Exhibit 8

What Powers You

VIA CERTIFICATE OF MAILING

April 28, 2022

RE: Application of Bloom Energy for the location and construction of a Bloom Energy Server fuel cell installation to provide 1,000 kilowatts of Customer-Side Distributed Resource at 400 Industrial Avenue, Building B, Cheshire, Connecticut

Dear Ladies and Gentlemen:

Pursuant to Section §16-50j-40 of the Connecticut Siting Council's (the "Council") regulations, we are notifying you that Bloom Energy intends to file, on or about May 4, 2022, a petition for declaratory ruling with the Council. The petition will request the Council's approval of the location and construction of a 1,000-kilowatt fuel cell installation and associated equipment. The Facility will be located at the Bozzuto warehouse and distribution facility at 400 Industrial Avenue, Building B in Cheshire, Connecticut (the "Site").

The purpose of the proposed Facility is to replace a portion of Bozzuto's annual load with a renewable energy source[1] and improve reliability of electrical systems and equipment. Electricity generated by the Facility will be consumed primarily at the Site, and any excess electricity will be exported to the electric grid. The Facility will be fueled by natural gas.

Keeping the lines of communication open is an important part of our work in your community. If you have questions about this work, please contact the undersigned or the Council.

Respectfully,

Kristen Grillo
Senior Permitting Specialist
Kristen.grillo@bloomenergy.com

[1]Connecticut General Statutes §16-1(a)(26)(A) identifies fuel cells as a "Class I renewable energy source".

Bloom Energy Corporation
4353 North First Street, San Jose, CA 95134
408 543 1500
www.bloomenergy.com

ABUTTING PROPERTY OWNERS

subject parcel

Map-Block-Lot	Property Address	Owner Name	Mailing Address	Town	State	Zip
27-149	400 Industrial Drive	Industrial Avenue LLC	275 Schoolhouse Rd.	Cheshire	CT	06410
18-28	Peck Lane	Industrial Avenue LLC	275 Schoolhouse Rd.	Cheshire	CT	06410
18-35	275 Schoolhouse Road	Industrial Avenue LLC	275 Schoolhouse Rd.	Cheshire	CT	06410
19-68	189 Commerce Court	Housing Auth. Risk Ret. Group Inc.	189 Commerce Ct.	Cheshire	CT	06410
19-71	135 Commerce Court	Casner LLC	1155 Jarvis St.	Cheshire	CT	06410
19-14	1437 Highland Avenue	1437 Highland Avenue LLC, c/o Casner LLC	1155 Jarvis St.	Cheshire	CT	06410
28-1	1425 Highland Avenue	Maureen Considine & Colleen K. Straubel	1425 Highland Ave.	Cheshire	CT	06410
28-3	1355 Highland Avenue	Cheshire Industrial Devl LLC	275 Schoolhouse Rd.	Cheshire	CT	06410
28-5	1331 Highland Avenue	Kenlyn LLC	11 E. Ridge Ct.	Cheshire	CT	06410
28-45	600 Industrial Avenue	1321 Highland Avenue Associates LLC, c/o James Bowman	P.O. Box 916	Cheshire	CT	06410
28-46	405 Industrial Avenue	Five Star Realty LLC	101 Strickland Rd.	Middlefield	CT	06455
27-142	286 Industrial Avenue	The Dover Benedict Group Inc.	40 Callender Rd.	Watertown	CT	06795
27-146	Industrial Avenue	Conn. Light & Power Co.	P.O. Box 270	Hartford	CT	06141-0270
27-147	Industrial Avenue	Conn. Light & Power Co.	P.O. Box 270	Hartford	CT	06141-0270
27-108	1328 Peck Lane	Robert Wallinger	1328 Peck Ln	Cheshire	CT	06410
27-105	1336 Peck Lane	Frank Solla	11 Cherry St.	Cheshire	CT	06410
18-43	30 Grandview Court	30 Grandview Court LLC	30 Grandview Ct.	Cheshire	CT	06410
18-41	40 Grandview Court	LAK Leasing LLC	1597 Meriden Ave.	Southington	CT	06489
36-RR	RR-Tracks	State of CT Department of Environmental Protection and Town of Cheshire	79 Elm St.	Hartford	CT	06106

OFFICIALS

Name	Title	Mailing Address	Town	State	Zip
William Tong	Attorney General	165 Capitol Ave.	Hartford	CT	06106
Katie Dykes	Commissioner, Dept. of Energy and Environmental Protection	79 Elm St.	Hartford	CT	06106-5127
Marissa Paslick Gillett	Chairman, Public Utilities Regulatory Authority	10 Franklin Square	New Britain	CT	06051
Dr. Manisha Juthani	Commissioner, Dept. of Public Health	410 Capitol Ave.	Hartford	CT	06134
Susan D. Merrow	Chair, Council on Environmental Quality	79 Elm St.	Hartford	CT	06106
Bryan P. Hurlburt	Commissioner, Dept. of Agriculture	450 Columbus Blvd., Suite 701	Hartford	CT	06103
Jeffrey R. Beckham	Secretary, Office of Policy and Management	450 Capitol Ave.	Hartford	CT	06106
Joseph Giulietti	Commissioner, Dept. of Transportation	2800 Berlin Turnpike	Newington	CT	06111
David Lehman	Commissioner, Dept. of Economic and Community Development	450 Columbus Blvd.	Hartford	CT	06103
Brenda Bergeron	Deputy Commissioner, Dept. of Emergency Management and Homeland Security	1111 Country Club Rd.	Middletown	CT	06457
Michelle H. Seagull	Commissioner, Dept. of Consumer Protection	450 Columbus Blvd., Suite 901	Hartford	CT	06103
Josh Geballe	Commissioner, Dept. of Administrative Services	450 Columbus Blvd.	Hartford	CT	06103
Danté Bartolomeo	Commissioner, Dept. of Labor	200 Folly Brook Blvd.	Wethersfield	CT	06109
Richard Blumenthal	Senator	706 Hart Senate Office Building	Washington	DC	20510
Chris Murphy	Senator	136 Hart Senate Office Building	Washington	DC	20510
Jahana Hayes	U.S. Representative	1415 Longworth House Office Building	Washington	DC	20515
Rob Sampson	State Senator, 16th District	Legislative Office Building, Room 3602 300 Capitol Ave.	Hartford	CT	06106
Craig C. Fishbein	Representative, 90th District	Legislative Office Building, Room 4200 300 Capitol Ave.	Hartford	CT	06106
	Naugatuck Valley Council of Governments	49 Leavenworth St., 3rd Floor	Waterbury	CT	06702
Tim Slocum	Chairman, Town Council	84 South Main St.	Cheshire	CT	06410
Sean M. Kimball	Town Manager	84 South Main St.	Cheshire	CT	06410
Michael Glidden	Town Planner	84 South Main St.	Cheshire	CT	06410
Earl J. Kurtz, Jr.	Chairman, Planning & Zoning Commission	84 South Main St.	Cheshire	CT	06410
Marion A. Nero	Chair, Zoning Board of Appeals	84 South Main St.	Cheshire	CT	06410
Earl Kurtz	Chairman, Inland Wetlands and Watercourses Commission	84 South Main St.	Cheshire	CT	06410

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4.	Dr. Manisha Juthani, Commissioner Department of Public Health 410 Capitol Ave. Hartford, CT 06134				
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3.	David Lehman, Commissioner Department of Economic and Community Development 450 Columbus Blvd., Suite 5 ~~Hartford, CT 06103~~				
4.	~~Brenda Bergeron, Dep. Commissioner.~~ Division of Emergency Management and Homeland Security 1111 Country Club Rd. ~~Middletown, CT~~				
5.	~~Michelle H. Seagull, Commissioner~~ Department of Consumer Protection 450 Columbus Blvd., Suite 901 ~~Hartford, CT 06103~~				
6.	Josh Geballe, Commissioner Department of Administrative Services 450 Columbus Blvd. Hartford, CT 06103				

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2.	Hon. Richard Blumenthal Senator 706 Hart Senate Office Building Washington, DC 20510				
3.	Hon. Chris Murphy Senator 136 Hart Senate Office Building Washington, DC 20510				
4.	Hon. Jahana Hayes U.S. Representative 1415 Longworth House Office Building Washington, DC 20515				
5.	Hon. Rob Sampson Senator, 16th District Legislative Office Building, Room 3602 300 Capitol Ave. Hartford, CT 06106				
6.	Honorable Craig C. Fishbein Representative, 90th District Legislative Office Building, Room 4200 300 Capitol Ave. Hartford, CT 06106				

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4.	Michael Glidden Town Planner 84 South Main St. Cheshire, CT 06410				
5.	Earl J. Kurtz, Jr. Chairman, Planning & Zoning Commission 84 South Main St. Cheshire, CT 06410				
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4.	Housing Auth. Risk Ret. Group Inc. 189 Commerce Ct. Cheshire, CT 06410				
5.	Casner LLC 1155 Jarvis St. Cheshire, CT 06410				
6.	1437 Highland Avenue LLC c/o Casner 1155 Jarvis St. Cheshire, CT 0641				

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4.	1321 Highland Avenue Associates LLC c/o James Bowman P.O. Box 916 Cheshire, CT 06410				
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3.	Robert Wallinger 1328 Peck Ln. Cheshire, CT 06410				
4.	Frank Solla 11 Cherry St. Cheshire, CT 06410				
5.	Hylie Products Incorporated 30 Grandview Ct. Cheshire, CT 06410				
6.	LAK Leasing LLC 1597 Meriden Ave. Southington, CT 06489				

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Exhibit 9

From: Jennifer Young Gaudet
To: "mglidden@cheshirect.org"
Subject: Bloom Energy - Bozzuto, 400 Industrial Avenue, Cheshire
Date: Monday, April 4, 2022 3:54:00 PM
Attachments: image001.png
Bloom Energy - Bozzuto Site Plan.pdf

Dear Mr. Glidden:

I am writing on behalf of Bloom Energy in connection with a planned fuel cell installation at the Bozzuto distribution facility at 400 Industrial Avenue, Building B. Attached is an aerial site plan depicting the proposed installation, which will consist of four 250-kW energy servers and associated equipment, and be fueled by natural gas. As shown, the installation will be adjacent to the west side of the building in a paved parking area.

Bloom will be submitting a petition to the Connecticut Siting Council for approval. In preparation for the filing, we are seeking any comments you or other appropriate Town departments or officials may have on the proposed plans.

I am available to discuss the plans or answer any questions you may have. I can be reached by phone at the number below or by e-mail.

Thank you.

Jennifer Young Gaudet

Jennifer Young Gaudet
Program Manager

D: 860.581.4478
M: 860.798.7454
E: jyounggaudet@allpointstech.com

All-Points Technology Corporation, P.C.
567 Vauxhall Street Extension – Suite 311
Waterford, CT 06385

Please note our new corporate office address