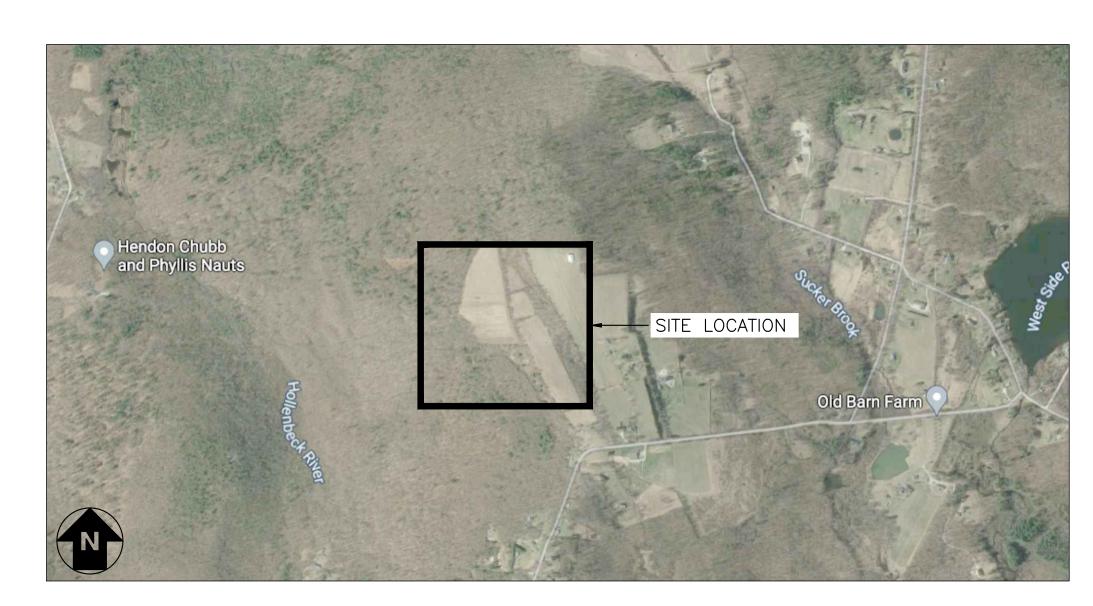
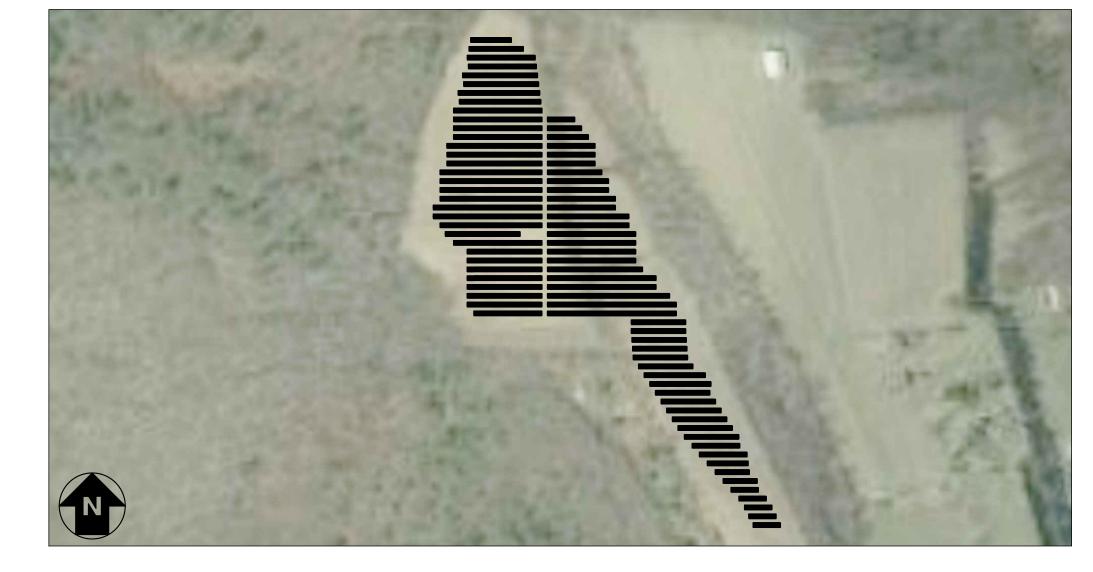
# GROUND MOUNT SYSTEM AT GOSHII FARM

129 BARTHOLOMEW HILL RD, GOSHEN CT, 06756



LOCATION MAP SCALE: 1" = 1000'



# TOTAL SYSTEM SUMMARY:

TOTAL DC SYSTEM SIZE: 4651.200 kWDC AC SYSTEM SIZE: 4000.000 kWAC

MODULE MANUFACTURER: CANADIAN SOLAR MODULE MODEL: CS3Y-475MB-AG MODULES PER STRING: 24

MODULE QUANTITY: 9,792 STRING QUANTITY: 408

MODULE TILT: MODULE AZIMUTH: 0°

INVERTER MANUFACTURER: CANADIAN SOLAR INVERTER MODEL: CSI-125KTL-GS-E INVERTER QUANTITY:

SCOPE OF WORK SUMMARY

GROUND MOUNT PV ARRAY:

INSTALL SOLAR MODULES AND RACKING SYSTEM ON GROUND LEVEL.

INSTALL INVERTERS AND ELECTRICAL DISTRIBUTION EQUIPMENT.

INTERCONNECT AT NEW UTILITY SERVICE



127 WASHINGTON AVENUE, WEST BUILDING, GARDEN LEVEL NORTH HAVEN, CT 06473

ENGINEERED BY:



111 RIVER STREET, SUITE 1110 HOBOKEN, NEW JERSEY, 07030

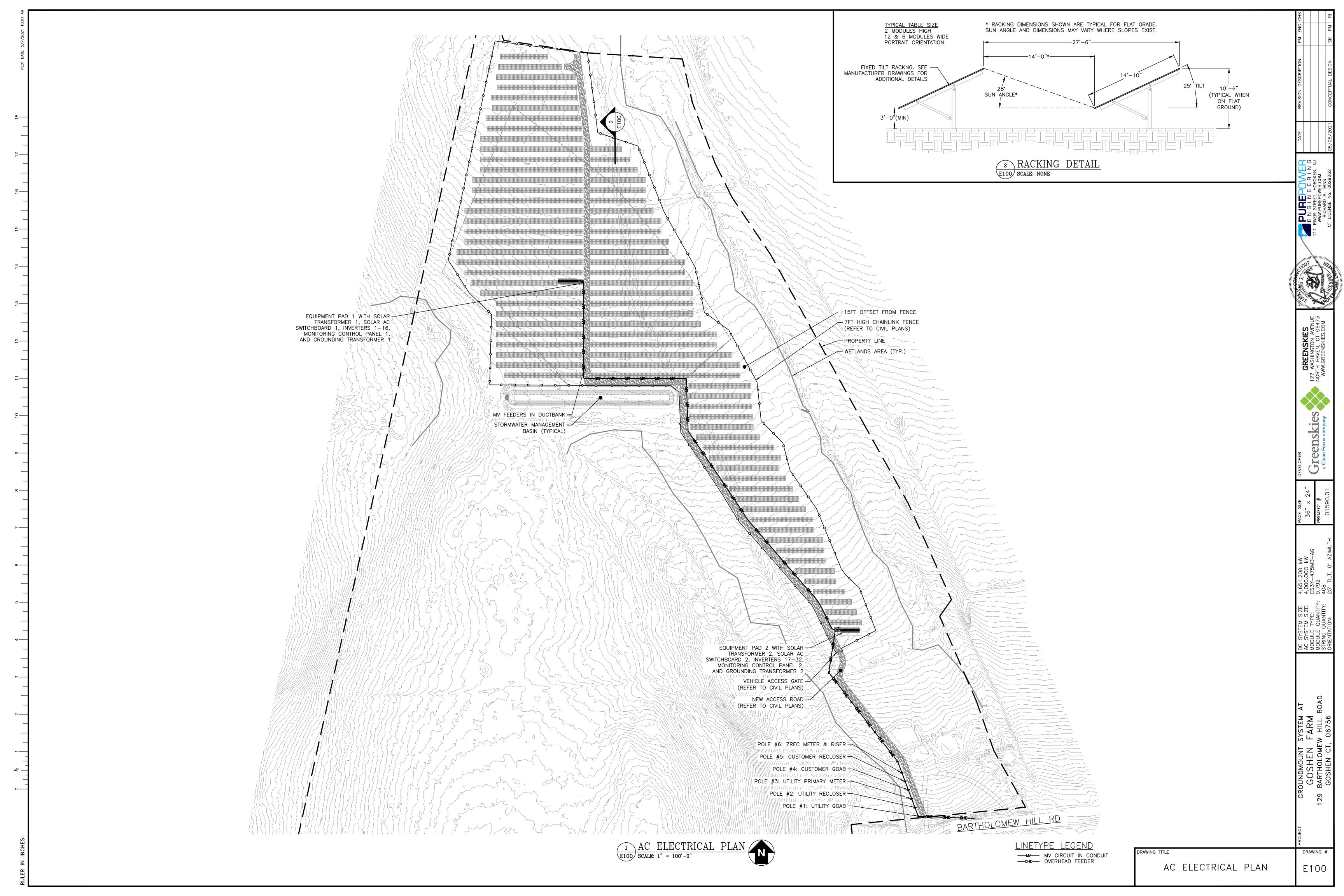
# DRAWING INDEX

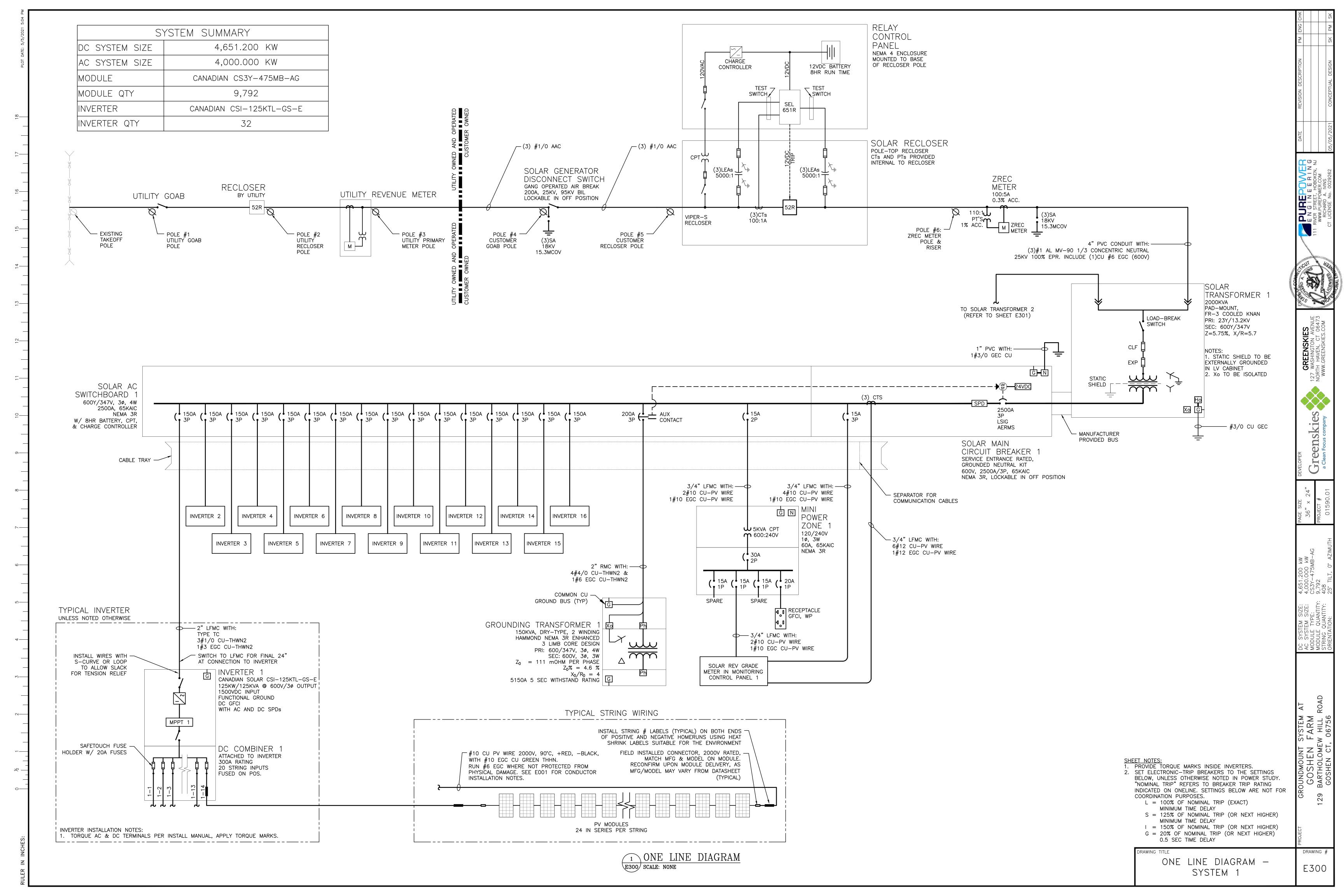
			<u> </u>	$\angle$	_	_
GENERA	L					
G001	TITLE SHEET	•				
ELECTRI	CAL					
E001	ELECTRICAL NOTES & SYMBOL LIST					
E100	AC ELECTRICAL PLAN	•				
E101	PARTIAL ELECTRICAL PLAN - SYSTEM 1					
E102	PARTIAL ELECTRICAL PLAN - SYSTEM 2					
E103	TYPICAL INVERTER & EQUIPMENT PLAN					
E104	EQUIPMENT MOUNTING DETAILS IN ARRAY					
E105	MEDIUM VOLTAGE EQUIPMENT PLAN					
E300	ONE LINE DIAGRAM — SYSTEM 1					
E301	ONE LINE DIAGRAM — SYSTEM 2					
E310	SCHEDULES & CALCULATIONS					
E401	GROUNDING DETAILS					
E402	ELECTRICAL DETAILS					
E500	LABELS & SIGNAGE					
E600	EQUIPMENT DATA SHEETS					

<del></del>	
UPDATED DRAWING ISSUED	•
UNCHANGED, PREVIOUSLY ISSUED DRAWING STILL CURRENT	0
DRAWING REMOVED FROM SET	×

TITLE SHEET

G001





				EXTERNA	L RELAY SET	TINGS			INVE	RTER INTER	RNAL PROTEC	CTIVE SETTIN	GS: UL1741-SA	A COMPLIANT	BA BA	₩
ANSI ELEMENT #	Pickup	Real	Units	Level	Delav			Description	ANSI ELEMENT #		Units*	Level	Total Clear Time (sec)	Description		
27		11650	V	88%	1.95	2.00		Slow UV	27	304.8	V	88%	2.00	Slow UV		
27 59	1.32 2.92	6600 14600	V	50% 110%		1.10 2.00		Fast UV Slow OV	27 59	173.2 381.1	V	50% 110%	2.00	Fast UV Slow OV	NO DESCRIPTION OF THE PROPERTY	
59	3.18	15900	V	120%	0.11	0.16		Fast OV	59	415.7	V	120%	0.16	Fast OV	REVISION TO THE PROPERTY OF TH	
59N 81U-1	0.34 56.50	1700 56.50	V Hz	13% 94%		2.00 0.16		Neutral Shift Fast UF	81U-1 81U-2	56.50 58.50	Hz Hz	94%	0.16 300.00	Fast UF Slow UF		
81U-2	58.50	58.50	Hz	98%	299.95	300.00		Slow UF	810-1	62.00	Hz	103%	0.16	Fast OF	OATE	
810-1 810-2	62.00 61.20	62.00 61.20	Hz Hz	103% 102%	0.11	0.16		Fast OF Slow OF	810-2 79	61.20 329.1	Hz V	102% 95%	300.00 300.00	Slow OF  Min Reclosing Voltage Value		
51N	0.25	25	A	25%		2.00	U4	Timed Neutral OC	79	363.7	V	105%	300.00	Max Reclosing Voltage Value		© ⊋ <b>Z</b>
50P 51P	15.06 1.50	1506 150	A	1500% 150%		0.05 2.00	U4	Instant. Phase OC Timed Phase OC	79 79	59.6 60.5	Hz Hz	99%	300.00 300.00	Min Reclosing Frequency Value  Max Reclosing Frequency Value		
79	2.52 2.78	12600 13900	V	95%	299.95			Min Reclosing Voltage Value  Max Reclosing Voltage Value		INV	/ERTER INTER	RNAL OPERA	TION SETTINGS	5	TO SOLAR TRANSFORMER 1	Z ET,
79	59.50	59.50	Hz	99%		300.00		Min Reclosing Frequency Value							(REFER TO SHEET E300)	NG ER STR WW.PUR RICHAR
79 100.4A USED FOR 5		60.50	Hz	101%		300.00 27/59 ELEMENT		Max Reclosing Frequency Value	PF Set Point  Var Control	1.00 OFF				Power Factor Control  Reactive Power Control		TI RIV
CT RATIO FACTOR =					TIO FACTOR				Ramp Rate	10%/1 se	С			dkw / dt	4" PVC CONDUIT WITH: ———	- i
				* total clear	time includes 0.05	sec breaker opening tim	ne		Freq Control	OFF	* voltages ba	ased off 346.4V Line	e to Neutral	Speed Control	(3)#1 AL MV-90 1/3 CONCENTRIC NEUTRAL 25KV 100% EPR. INCLUDE (1)CU #6 EGC (600V)	minuman,
			<u>[2</u> ]	RELAY	Y SETT	INGS					INVE	RTER	SETTING	iS		15 T
			E301 S	SCALE: NO	NE					E3	SO1 SCALE: N	IONE	<u> </u>	<u> </u>	SOLAR TRANSFORMER 2	Pen.oo
															2000KVA PAD-MOUNT, FR-3 COOLED KNAN	P
															PRI: 23Y/13.2KV	ENUE 3473 OM
															Z=5.75%, X/R=5.7	N AVE CT 06
															1" PVC WITH: (3)SAs CLF NOTES: 1#3/0 GEC CU	AINGTO AVEN, PFFNSY
															EXP STERNALLY GROUNDED  IN LV CABINET  IN LV CABINE	7 WASI 7TH H,
SOLAR AC															STATIC SHIELD	127 NOR
SOLAR AC HBOARD 2 (347v, 3ø, 4w															(3) CTS Ho	$\times\!\!\times$
/347V, 3ø, 4W 2500A, 65KAIC NEMA 3R	( 150	OA ( 150	)A ( 150	OA ( 150	OA ( 150A	150A (	150A ( 150A	150A ( 150A ( 150A ( 150A ( 3P	OA ( 150A	A 200A	AUX CON	, ITACT	( 15A ( 2P		2500A 3P • 3P	SE) à
BATTERY, CPT, GE CONTROLLER		V SF	V SF				Jr (			Sir	CON	MACI			AERMS \ \ \ \ \ #3/0 CU GEC	Skie
															SOLAR MAIN	ens Focus
CABLE TRAY —															CIRCUIT BREAKER 2  SERVICE ENTRANCE RATED, GROUNDED NEUTRAL KIT	rre Clean
	<i></i>										7	5/4" LFMC V	WITH:	3/4" LFMC WIT	600V, 2500A/3P, 65KAIC NEMA 3R LOCKABLE IN OFF POSITION	
											6# <i>*</i>	10 CU-PV \ GC CU-PV \	WIRE	6#10 CU-PV WIF 1#10 EGC CU-PV WIF	SEPARATOR FOR	47.
			$\neg \mid$ $\vdash$		$\neg \mid \vdash$			┑┃┌ <del>┈┸┈</del> ┑┃┌ <del>┈┸</del>		$\neg$				MINI	COMMUNICATION CABLES	6 × JECT #
		NVERTER '	18   [11	NVERTER :	20   INV	ERTER 22	INVERTER 24	INVERTER 26 INVERTER 2	28 INVERTER 30 INVERTER 3	2			1 50	GN MINI POWER ZONE 2		S PRO
			NVERTER	19	NVERTER 21	INVERTER	R 23 INI	/ERTER 25 INVERTER 27 III	NVERTER 29 INVERTER 31				T 600	0:240V 120/240V 1ø, 3W	3/4" LFMC WITH:	
		["			INVERTER 2	INVERTE		WEINTEN 27	INVERTER 29				( 30A	60A, 65KA NEMA 3R	6#12 CU-PV WIRE 1#12 EGC CU-PV WIRE ≥≥	– AG
									2" RM 4#4/0 CU-T	MC WITH: — HWN2 &	<b>-</b>		2P	<del></del>	$\blacksquare \lor \bot$	د سا
									1#6 EGC CL	-THWN2		( 15 1 1F	5A ( 15A ( 1	15A ( 20A 1P 1P	651.2 0000.0	4,000.000 CS3Y-475M 9,792 408
									COMMON CU — GROUND BUS (TYP)	<u></u>		SPARE				· ·
VERTER otherwise										<u> </u>	_			RECEPTACLE GFCI, WP		PAR P
			C WITH:					GRO	UNDING TRANSFORMER 2 150kva, dry-type, 2 winding hammond nema 3r enhanced		Ph T			401	lacksquare	
		3#1/0	CU-THWN C CU-TH	N2 IWN2					HAMMOND NEMA 3R ENHANCED  3 LIMB CORE DESIGN  PRI: 600/347V, 3ø, 4W		ا <del>سل</del>			$\neg$		MODU MODU STRIN
VIRES WITH		← SWITCH AT CON	TO LFMC	C FOR FIN. TO INVER	AL 24" TER				SEC: 600V, 3ø, 3W $Z_0 = 111 \text{ mOHM PER PHASE}$	$_{\triangle}$ $\overline{\cap}$	$\overline{\uparrow}$	SOLAI METER	R REV GRADE IN MONITORING	3		
OW SLACK ON RELIEF	,	G	INVERT	TER 17	, CSI-125KTL-	-GS-F			$Z_0\% = 4.6 \%$ $X_0/R_0 = 4$ 5150A 5 SEC WITHSTAND RATING	<u>্</u> ব	Ph	CONT	ROL PANEL 2			
			125KW/1 1500VDC	25KVA @ INPUT	600V/3ø C	OUTPUT ¦			STOOK S SEC WITHSTAND NATING	Ť						_
			FUNCTION DC GFCI	NAL GROUN		!					`				⊥ <sub></sub>	(OAD
	MPPT 1				= 5		Г		TYPICAL STRING						Σ T	ARM HILL R
		-				 	 		INSTALL STORM OF POSIT	RING # LA	BELS (TYPICA GATIVE HOME	AL) ON BOTH	H ENDS — G HEAT —	 	SYST TSYST	FAF H
JCH FUSE — OA FUSES			DC CC	DMBINE	R 17			┌─#10 CU PV WIRF 3	SHRINK	LABELS S LD INSTALL	UITABLE FOR LED CONNECT	THE ENVIRO	NMENT \ RATED, —			
		<b>†</b> †	300A RAT	NG INPUTS				WITH #10 EGC CU	GREEN THHN. RE NOT PROTECTED FROM	MATO RECONFIR	CH MFG & M M UPON MO[	IODEL ON M DULE DELIVE	ODULE. \\ RY, AS \\	i	SHEET NOTES:  1. PROVIDE TORQUE MARKS INSIDE INVERTERS.	SHE
		\( \begin{align*}	FUSED O	N POS.		 	 	PHYSICAL DAMAGE. INSTALLATION NOTES	SEE E001 FOR CONDUCTOR S.	MFG/MOD	EL MAY VARY		ASHEET \ \ YPICAL) \		2. SET ELECTRONIC—TRIP BREAKERS TO THE SETTINGS BELOW, UNLESS OTHERWISE NOTED IN POWER STUDY. "NOMINAL TRIP" REFERS TO BREAKER TRIP RATING	GOSHEN BARTHOLOME
17-1	17-3	17-13					j	<del>}                                    </del>							INDICATED ON ONELINE. SETTINGS BELOW ARE NOT FOR ロンドル・アンドル・アンドル・アンドル・アンドル・アンドル・アンドル・アンドル・ア	29 B
7	<b>μ</b>	ــــــــــــــــــــــــــــــــــــــ					1 1 1								L = 100% OF NOMINAL TRIP (EXACT)  MINIMUM TIME DELAY	12
ALLATION NOTES							!		PV MODULE:	5					S = 125% OF NOMINAL TRIP (OR NEXT HIGHER)  MINIMUM TIME DELAY  I = 150% OF NOMINAL TRIP (OR NEXT HIGHER)	
ALLATION NOTES: C & DC TERMINALS PE 		•							24 IN SERIES PER						G = 20% OF NOMINAL TRIP (OR NEXT HIGHER)  0.5 SEC TIME DELAY	
	_ ,_												NE DIAC		DRAWING TITLE DRAW	RAWING #
											E301 S	SCALE: NONE	TIT DIAC	→ T AT 7TAT	ONE LINE DIAGRAM —  SYSTEM 2	301
															SISIEWI Z	

		-



# THREE-PHASE STRING INVERTER 125 KW CSI-125KTL-GI-E

Canadian Solar's grid-tied, transformer-less string inverters help accelerate the use of three-phase string architecture for commercial rooftop and small ground-mount applications. An NRTL approved, cost-effective alternative to central inverters, these inverters are modular design building blocks that provide high yield and enable significant BoS cost savings. They provide up to 98.8 % conversion efficiency, and a wide operating range for maximum energy harvest.





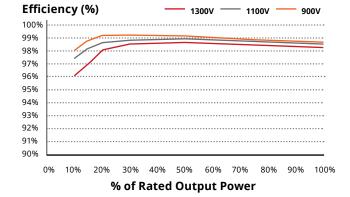
Standard warranty, extension up to 20 years

# **KEY FEATURES**

- Maximum efficiency of 99.1%, CEC efficiency of 98.6%
- Single MPPT for higher conversion efficiency
- · Transformerless design
- PID mitigation capability

### **EFFICIENCY CURVE**

CSI-125KTL-GI-E @ 900 V



 $\hbox{\tt *For detailed information, please refer to the Installation Manual}.$ 

# **HIGH RELIABILITY**

- Advanced thermal design with variable speed fans
- Ground-fault detection and interruption circuit

# **BROAD ADAPTIBILITY**

- NEMA 4X (IP65), outdoor application
- Utility interactive controls: active power derating, reactive power control and over frequency derating
- Integrated wiring box design
- Integrated DC and AC load rated disconnects
- Wide MPPT range for flexible string sizing
- AC terminals compatible with copper and aluminum conductors
- Supports up to 20 DC string inputs

**CANADIAN SOLAR INC.** is committed to providing high quality solar products, solar system solutions and services to customers around the world. As a leading PV project developer and manufacturer of solar modules with over 33 GW deployed around the world since 2001, Canadian Solar Inc. is one of the most bankable solar companies worldwide.

CANADIAN SOLAR INC.

SYSTEM/TECHNICAL DATA						
MODEL NAME	CSI-125KTL-GI-E					
DC INPUT						
Max. PV Power	187.5kW					
Max. DC Input Voltage	1500 V <sub>DC</sub>					
Operating DC Input Voltage Range	860-1450 V <sub>DC</sub>					
Start-up DC Input Voltage	900 V <sub>DC</sub>					
Number of MPP Trackers	1					
MPPT Full Power Voltage Range	860-1450 V <sub>DC</sub>					
Operating Current (Imp)	150 A					
Max. Input Current (Isc)	300 A					
Number of DC Imputs	20					
DC Disconnection Type	Load rated DC switch					
AC OUTPUT						
Rated AC Output Power	125 kW					
Max. AC Output Power	125 kW					
Rated Output Voltage	600 V <sub>AC</sub>					
Output Voltage Range*	528-660 V <sub>AC</sub>					
Grid Connection Type	3/N/PE					
Nominal AC Output Current	120 A					
Rated Output Frequency	50/60 Hz					
Output Frequency Range*	47-62 Hz					
Power Factor	1 default (±0.8 adjustable)					
Current THD	<3%					
AC Disconnection Type	Load rated AC switch					
SYSTEM						
Topology	Transformerless					
Max. Efficiency	99.1 %					
EU Efficiency	98.6 %					
Night Consumption	< 2 W					
ENVIRONMENT						
Protection Degree	NEMA 4X (IP65)					
Cooling	Intelligent Redundant Cooling					
Operating Temperature Range	-25 ° C to +60 ° C					
Storage Temperature Range	-40 ° C to +70 ° C					
Operating Humidity	0 - 100 %					
Operating Altitude	4000 m					
Audible Noise	<55 dBA @ 1 m					
DISPLAY AND COMMUNICATION						
Display	LED					
Communication	Standard: RS485 (Modbus RTU), AND either MODBUS or ETHERNET					
MECHANICAL DATA						
Dimensions (W / H / D)	1176 x 713.5 x 315 mm					
Weight	84 kg					
Installation Angle	Back title up to 15 degrees					
DC Inputs	MC4/ T4					
DC Fuse Rating	20A					
SAFETY						
Safety and EMC Standard	IEC62109-1/-2, IEC/EN 61000-2/-4					
Grid Standard	VDE0126-1-1, IEC61683 or EN50530					
Smart-Grid Features	Voltage-Ride Thru, Frequency-Ride Thru, Soft-Start, Volt-Var, Frequency-Watt, Volt-Watt					

 $<sup>{\</sup>rm *The}~{\rm ``Output}~{\rm Voltage}~{\rm Range''}~{\rm and}~{\rm ``Output}~{\rm Frequency}~{\rm Range''}~{\rm may}~{\rm differ}~{\rm according}~{\rm to}~{\rm specific}~{\rm grid}~{\rm standard}.$ 

Caution: For professional use only. The installation and handling of PV equipment requires professional skills and should only be performed by qualified professionals. Please read the safety and installation instructions before using the product.

<sup>\*</sup> The specifications and key features contained in this datasheet may deviate slightly from our actual products due to the on-going innovation and product enhancement. Canadian Solar Inc. reserves the right to make necessary adjustment to the information described herein at any time without further notice.





# **BiHiKu5 Mono**

465 W ~ 490 W **BIFACIAL MONO PERC UP TO 30% MORE POWER FROM THE BACK SIDE** CS3Y-465 | 470 | 475 | 480 | 485 | 490MB-AG

Dimensions: 2260 × 1048 × 32 mm (89.0 × 41.3 × 1.26 in)

Weight: 29.9 kg (65.9 lbs)

Max. System Voltage: 1500 V (IEC/UL) or 1000 V (IEC/UL)



# **MORE POWER**



Module power up to 490 W Module efficiency up to 20.7 %



Up to 11.5 % lower LCOE Up to 3.2 % lower system cost



Comprehensive LID / LeTID mitigation technology, up to 50% lower degradation



Compatible with mainstream trackers, cost effective product for utility power plant



Better shading tolerance

# **MORE RELIABLE**



Minimizes micro-crack impacts



Heavy snow load up to 5400 Pa, wind load up to 2400 Pa\*

**Enhanced Product Warranty on Materials** and Workmanship\*



**Linear Power Performance Warranty\*** 

1st year power degradation no more than 2% Subsequent annual power degradation no more than 0.45%

\*According to the applicable Canadian Solar Limited Warranty Statement.

### **MANAGEMENT SYSTEM CERTIFICATES\***

ISO 9001:2015 / Quality management system ISO 14001:2015 / Standards for environmental management system OHSAS 18001:2007 / International standards for occupational health & safety

# **PRODUCT CERTIFICATES\***

\* As there are different certification requirements in different markets, please contact your local Canadian Solar sales representative for the specific certificates applicable to the products in the region in which the products are to be used.

**CANADIAN SOLAR INC.** is committed to providing high quality solar products, solar system solutions and services to customers around the world. No. 1 module supplier for quality and performance/price ratio in IHS Module Customer Insight Survey. As a leading PV project developer and manufacturer of solar modules with over 43 GW deployed around the world since 2001.

# CANADIAN SOLAR INC.

<sup>\*</sup> For detailed information, please refer to the Installation Manual.



# Canadian Solar Inc.

545 Speedvale Ave. W Guelph Ontario | Canada N1K 1H3

> Phone + 1 519 837 1881 Fax + 1 519 837 2550

inquiry.ca@canadiansolar.com www.canadiansolar.com

6 August 2020 AM2020-013rv0

Gina L. Wolfman Clean Focus and Greenskies 127 Washington Ave. West Building, Lower Level North Haven, CT, 06473

Subject: CS3W-395PB-AG module information

Dear Mrs. Gina Wolfman,

This letter is provide clarification on the CS3W-395PB-AG bifacial PV module and specifically the following items:

- 1. The CS3W-395PB-AG or any of the other Canadian Solar PV modules do not contain PFAS (polyfluoroalkyl substances) or its derivatives. Such chemical is not used in the manufacture of any Canadian Solar modules.
- 2. TCLP test was conducted on the CS3W-395PB-AG module and no Selenium was identified in the report.
- 3. To learn more about the US EPA and its TLCP process please visit <a href="https://www.epa.gov/hw-sw846/sw-846-test-method-1311-toxicity-characteristic-leaching-procedure">https://www.epa.gov/hw-sw846/sw-846-test-method-1311-toxicity-characteristic-leaching-procedure</a>
- 4. The PV module is a completely sealed construction inside two layers of 2mm solid glass where PV cells are contained. The module is enclosed inside aluminium frame and sealed with a silicon sealant. Such construction assures that modules will not leach any chemicals into the environment. In the event the PV module is damaged it is possible that Lead (heavy metal) can leach out of the PV module as per the TLCP report. When disposing PV modules at the end of their life cycle, it is important to utilize a landfill that can safely contain such possible leaching.

Please do not hesitate to contact me with further questions.

Best Regards,

Andrey Malyshev
Andrey Malyshev, P.Eng.
Technical Applications Engineer
Canadian Solar Solutions Inc
T: 519-837-1881 x2377; C: 226-979-2230
Andrey.Malyshev@canadiansolar.com