

Exhibit E

Operations and Maintenance (O&M) Plan

	O&M Scope	Frequency per Year	Description
1.	General Site Inspection	1X Per Year	<ul style="list-style-type: none"> -Verify safety and Identification labeling is present and legible. -Inspect site access/egress locations are free of obstructions and hazards. -Equipment access lanes are free of obstructions and hazards. -Inspect for changes of environmental conditions such as nearby construction activity, agricultural activities, bird migrations, water table changes, acts of vandalism, and shading.
2.	Mechanical System Inspection	1X Per Year	<ul style="list-style-type: none"> -Racking structures visual and mechanical inspection. -Mechanical inspection 2% of Module-to-racking attachments for torque specification. -Module visual inspection. -DC Optimizer operation verification via monitoring equipment (when applicable). -Ballast block, foundations, driven piers, mechanical attachments, and earth screw visual inspection. -Roof protection installation methods and materials. -Equipment Grounding Conductor electrical continuity inspection. -Equipment bonding to ground electrical continuity inspection.
3.	DC & AC Electrical System Inspection	1X Per Year	<ul style="list-style-type: none"> -Verify safety and Identification labeling is present and legible. -Enclosure mounting, gaskets, interior, and exterior visual inspection. -Grounding and bonding inspection. -Terminations (conductors) thermography scanning. -Visual inspection of conductor termination torque markings. -Fuse and breaker thermography scanning. -Vacuum clean interiors. -Visual inspection of conduits, fittings, junctions/splice boxes, and enclosures. - Exercise operation of all protection devices. -Switchgear inspection - Use infrared camera to inspect for hot spots, bypass
4.	Inverter Inspection	1X Per Year	<ul style="list-style-type: none"> -Verify safety and Identification labeling is present and legible. -Enclosure mounting, gaskets, interior, and exterior visual inspection. -Grounding and bonding inspection. -Inverter operation verification. -Use an infrared camera to check connections. -Vacuum clean interior. -Clean air intake/exhaust screens, fans, and filters. -Complete all other manufacturer specific maintenance procedures not listed above.
5.	Data Acquisition System Inspection	1X Per Year	<ul style="list-style-type: none"> -Verify safety and Identification labeling is present and legible. -Meteorological data sensor cleaning, positioning, and operation. -Inverter communication (when applicable).
6.	Reporting	1X Per Year	<ul style="list-style-type: none"> -Provide digital commissioning report including results from all steps with responses noting Pass, Values, or Failure with explanation. -Photo report of deficiencies.
7.	Inverter Replacement	As Needed	<ul style="list-style-type: none"> -Additional site visits related to inverter failure will be billed to Asset Manager on a time and materials basis -Site visits will be followed with a report on site conditions and findings within three (3) business days
8.	Testing	1x Per Year	<ul style="list-style-type: none"> - Perform performance test: measure incident sunlight and simultaneously observe temperature and calculate the balance of system efficiency. Compare readings with diagnostic benchmark (original efficiency of system).

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