



April 17, 2020

Melanie Bachman, Esq.
Executive Director
Connecticut Siting Council
10 Franklin Square
New Britain, CT 06051

RE: Petition of Bloom Energy Corporation for a Declaratory Ruling for the Location and Construction of a 350-Kilowatt Fuel Cell Customer Side Distributed Resource at Western Connecticut State University, 7 University Boulevard, Danbury, Connecticut

Dear Attorney Bachman:

We are submitting an original and fifteen (15) copies of the above-captioned Petition, together with the filing fee of \$625.

In the Petition, Bloom Energy Corporation (“Bloom”) requests the Connecticut Siting Council approve the location and construction of a 350-kilowatt fuel cell and associated equipment (the “Facility”). The Facility will be located on the Westside Campus of Western Connecticut State University at 7 University Boulevard, Danbury, CT (the “Site”). Electricity generated by the Facility will benefit the University, and any excess electricity will be exported to the electric grid. The Facility will be fueled by natural gas.

Should you have any questions, concerns, or require additional information, please contact me at (860) 839-8373.

Sincerely,
Bloom Energy

A handwritten signature in black ink, appearing to read "Justin Adams".

Justin Adams
justin.adams@bloomenergy.com
(860) 839-8373

**STATE OF CONNECTICUT
CONNECTICUT SITING COUNCIL**

PETITION OF BLOOM ENERGY : PETITION NO. ____
CORPORATION FOR A DECLARATORY :
RULING FOR THE LOCATION AND :
CONSTRUCTION OF A 350-KILOWATT FUEL :
CELL CUSTOMER-SIDE DISTRIBUTED :
RESOURCE AT 7 UNIVERSITY BOULEVARD, :
DANBURY, CT : APRIL 17, 2020

PETITION OF BLOOM ENERGY CORPORATION FOR A DECLARATORY RULING

Pursuant to Conn. Gen. Stat. §§ 4-176 and 16-50k(a) and Conn. Agencies Regs. § 16-50j-38 et seq., Bloom Energy Corporation (“Bloom”) requests that the Connecticut Siting Council (“Council”) approve by declaratory ruling the location and construction of a customer-side distributed resources project composed of two (2) ES-5 Bloom Energy Server solid oxide fuel cells and associated equipment (the “Facility”), providing 350 kilowatts (“kW”) (net) of power to Western Connecticut State University (“WCSU”) at its Westside Campus in Danbury, Connecticut (the “Site”). *See* Exhibits 1A and 1B. The Facility will be installed, maintained and operated by Bloom. It will be owned by a third-party financing source of Bloom under an agreement with the State of Connecticut.

Conn. Gen. Stat. § 16-50k(a) provides that:

Notwithstanding the provisions of this chapter or title 16a, the council shall, in the exercise of its jurisdiction over the siting of generating facilities, approve by declaratory ruling ... (B) the construction or location of any fuel cell, unless the council finds a substantial adverse environmental effect, or of any customer-side distributed resources project or facility ... with a capacity of not more than sixty-five megawatts, as long as such project meets air and water quality standards of the Department of Energy and Environmental Projection....



The proposed Facility will be a customer-side distributed resources facility under 65 MW that complies with the air and water quality standards of the State of Connecticut Department of Energy and Environmental Protection (“DEEP”). Bloom submits that no Certificate is required for the proposed Facility, as the installation would not have a substantial adverse environmental effect in the immediate vicinity of the Site or in the State of Connecticut.

I. COMMUNICATIONS

Correspondence and other communication regarding this petition should be directed to the following parties:

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Bloom Energy Corporation
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II. DISCUSSION

A. Project Description and Purpose

The Facility will be a 350-kW customer-side distributed resource consisting of two (2) state-of-the-art Bloom Energy Servers and associated equipment. The Facility will be interconnected to existing electrical switchgear in the electrical rooms of the William O’Neill Athletic and Convocation Center (“O’Neill Center) and the Visual & Performing Arts Center (“VPA”) (together “the Buildings”). *See* Exhibits 1B and 2.

The proposed Facility is a “customer-side distributed resources” project because it will be “a unit with a rating of not more than sixty-five megawatts [located] on the premises of an industrial end user within the transmission and distribution system including, but not limited to,



fuel cells” Conn. Gen. Stat. § 16-1(a)(34)(A). Further, the Connecticut Public Utilities Regulatory Authority (“PURA”) determined that Bloom’s Energy Server qualifies as a Class I renewable energy source fuel cell as defined in Conn. Gen. Stat. §16-1(a)(20)(A). Decision, Docket No. 12-02-09, September 12, 2012.

The purpose of the proposed project is to replace a portion of the average baseload of the Buildings with a Class I renewable energy source, assist in achieving the State’s sustainability goals, and improve reliability of electrical systems and equipment. The Facility has been sized to provide almost 98% of the annual average baseload of 200 kW for the O’Neill Center and almost 95% of the average baseload of 200kW for the VPA. Exhibit 3. Electricity generated by the Facility will be consumed primarily at the Site, and any excess electricity will be exported to the grid.

B. The Facility

The Facility will consist of two Bloom solid oxide fuel cell Energy Servers, one (1) 200-kW model ES5-FABAAN and one (1) 150-kW model ES5-MA4AAN, and associated equipment. As shown in Exhibit 2, the fuel cells and associated equipment will be installed on the Westside Campus of WCSU, between a parking lot and the rear of the O’Neill Center. The associated equipment includes water deionizers, telemetry cabinets, disconnect switches and utility cabinets. The Facility is enclosed, factory-assembled and tested prior to installation on the Site. See Exhibit 3 for Bloom Energy Server Product Datasheets.

The operational life of the Facility is for the life of the 20-year contract and the solid oxide media in the fuel cells are exchanged at roughly five-year intervals. The Facility, the connections, and associated equipment will be installed in compliance with applicable building, plumbing, electrical, and fire codes. At the conclusion of the 20-year contract, the State may



renew the contract, return the Facility at no cost, or buy the Facility at a fair market value. If the Facility is to be removed at the end of the contract or if there is a default in the contract, the Energy Servers, associated equipment and components will be dismantled and removed and the site will be restored as nearly as practicable to its effective original condition.

The Facility will be capable of producing 350 kW of continuous, reliable electric power. The Facility will interconnect to the Site's distribution system and operate in parallel with the grid to provide the Site's electrical requirements. Any electricity generated in excess of the Site's requirement will be exported to the grid in accordance with the Eversource interconnection technical requirements. This installation will not have an uninterruptible power module ("UPM") and thus will not have any means to output power in a grid independent capacity at any time. The grid-parallel output will interconnect with the utility power system at the switchgear within the adjacent electric distribution switchyard.

Each Energy Server is equipped with a UL-1741 listed inverter set that complies with IEEE-1547 standards for interconnection of inverter-based distributed generation. It is UL Recognized under UL Category QIKH2 and UL File Number E310552. The interconnection application for the Facility will be submitted to Eversource on May 8, 2020. The impact study agreement and cost determination are pending, and initial feedback is expected in June 2020. The Facility will be fueled by natural gas supplied by Eversource.

The Facility will have extensive hardware, software and operator safety control systems, designed in accordance with American National Standards Institute and Canadian Standards Association for Stationary Fuel Cell Power Systems ("ANSI/CSA"). It is Listed by UL as a "Stationary Fuel Cell Power System" to ANSI/CSA FC1-2014 under UL Category IRGZ and UL



File Number MH45102. The Facility would be controlled remotely and have internal sensors that continuously monitor system operation. If safety circuits detect a condition outside normal operating parameters, the fuel supply is stopped and individual system components are automatically shut down. A Bloom Energy Remote Monitoring Control Center (RMCC) operator can also remotely initiate any emergency sequence. An emergency stop alarm initiates an automatic shutdown sequence that puts the system into “safe mode” and causes it to stop exporting power. Bloom operators can assess different situations and take the necessary actions to mitigate impacts on the fuel cells during maintenance work, shutdowns or outages and enable them to come back online smoothly and efficiently when the disruption is completed. In addition, WCSU and City of Danbury Fire Department personnel are provided with an Emergency Response Plan. Exhibit 4.

The Facility will be installed in accordance with NFPA 853¹. This standard provides fire prevention and fire protection requirements for safeguarding life and physical property associated with buildings or facilities that employ stationary fuel cell systems of all sizes. The risk of fire related to the operation of the Facility is therefore very low. Furthermore, in the Facility, natural gas is not burned; it is used in a chemical reaction to generate electricity. The natural gas is digested almost immediately upon entering the unit and is no longer combustible. As stated above, any variation in heat outside of the operational parameters will trigger an automatic shutdown of the energy server. Before commissioning, the fuel lines (pipes) are cleaned in accordance with Conn. Gen. Stat. Section 16-50ii².

¹ Standard for the Installation of Stationary Fuel Cell Power Systems, 2015 Edition

² Public Act 11-101, An Act Adopting Certain Safety Recommendations of the Thomas Commission

C. Existing Environment

i. The Site

The Facility would be installed in the eastern portion of the WCSU Westside Campus, a 273-acre parcel in the central portion of Danbury. The Site is on the east side of University Boulevard, which extends from Lake Avenue Extension north through the campus. The property is zoned RA-40, Single Family Residential.

West Lake Reservoir abuts the property to the north. Areas to the west, north and east of the Site are primarily residentially developed. Commercial development is found along Lake Avenue Extension to the south. The nearest property line is with a State of Connecticut property approximately 313 feet to the west. The closest residentially developed property is approximately 1216 feet to the northeast of the Facility.

The Facility was strategically placed to take advantage of the existing WCSU utility infrastructure while minimizing impact on operational requirements and traffic and pedestrian flow within the Site.

ii. Wildlife and Habitat

A review of the publicly available Connecticut Department of Energy and Environmental Protection (DEEP) Natural Diversity Database (NDDB) December 2019 data shows that the Site is not within an NDDB area and no NDDB areas are within .25 mile of the proposed Facility. The nearest NDDB area is approximately .40 mile southeast of the Facility. Exhibit 6. On that basis, no consultation with the DEEP NDDB was undertaken.

iii. Wetlands and Watercourses

There are no identified natural wetlands or watercourses within the proposed location of the Facility. The nearest wetland is immediately north of the Facility. The Facility is located

within a previously developed area and no additional clearing and minimal excavation and grading is required for its development. *See* Exhibit 7. Construction of the Facility would conform to best management practices for erosion and sedimentation (“E&S”) controls, including those provided for in the 2002 Connecticut Guidelines for Soil Erosion and Sediment Control.

iv. Cultural Resources

The Facility is proposed in a previously disturbed area and the construction and operation of the Facility will therefore not have a substantial adverse effect on cultural (archaeological and historical) resources.

v. Flood Zones and Aquifer Protection Area

A review of the flood hazard mapping data from Federal Emergency Management Agency’s (“FEMA”) National Flood Insurance Program (“NFIP”) shows the Facility would be located within Zone X, an area of Minimal Flood Hazard. *See* Exhibit 8.

The Site was also reviewed for proximity to Aquifer Protection Areas. According to GIS data provided by DEEP, the nearest Aquifer Protection Area includes a portion of the WCSU property, with the nearest point approximately 75 feet west of the Facility.

Environmental Effects and Mitigation

vi. Natural Gas Desulfurization Process

The first step in the production of electricity in a Bloom Energy server is desulfurization – the removal of the sulfur compounds that have been added to the natural gas as an odorant by the natural gas suppliers. This step occurs in the desulfurization unit (“Desulf Unit”), a canister that contains a filter made for this purpose. Sulfur is not “produced” in this process, but is



separated from the natural gas in which it was contained. In this process, trace levels of sulfur oxides and other naturally occurring elements may also absorb to the filter.

The desulfurization process takes place entirely within the Desulf Unit. Because they are built to hold natural gas, their structural integrity is essential. That integrity is assured by around the clock monitoring of the Energy Servers to detect any leak. Were there a leak, the Server (including the desulfurization operation) would shut down automatically. The structural integrity and leak prevention continue after the desulfurization canisters are removed from service. At that point, the entry and exit points for the natural gas automatically seal shut. The desulfurization canister remains sealed and is not opened at the Site, or anywhere in the State of Connecticut. No gaseous substances are released or vented at any point during the desulfurization process.

The Desulf Unit contains a composite copper catalyst that includes copper. This catalyst removes non-hazardous sulfur odorants from the natural gas feedstock. The sulfur, if not removed, would rapidly and irreversibly damage the fuel cells, bringing the production of electricity to a halt. Although the Desulf Unit is not intended to capture benzene or any other hazardous material, a small amount of benzene adheres to the adsorbent in the Unit.

The Desulf Units are periodically removed from service and replaced with Units containing fresh composite copper catalyst. Upon disconnection, the Desulf Unit automatically seals shut—to assure there is no release of natural gas. The Desulf Units are certified by the U.S. Department of Transportation (DOT) as meeting the hazardous waste shipment standards of the United Nations, DOT, IATA, ICAO and IMO Hazardous Materials Distribution and Packaging requirements.



The spent units are transported to ShoreMet, L.L.C. (ShoreMet) in Indiana, a facility where they are opened, the contents are removed and copper is used as an ingredient in various products. The Desulf Units are then cleaned, refilled, and sent back to the field for reuse.

The Indiana Department of Environmental Management (IDEM) reviewed ShoreMet's management of Bloom's spent desulfurization units. IDEM issued a letter concluding that the spent desulfurization units sent to ShoreMet are excluded from hazardous waste requirements because the contents (i.e., spent media) are used to make copper products (Code of Federal Regulation, title 40, section 261.2(e)(1)(i)). The US Environmental Protection reviewed IDEM's findings and agreed. The California Department of Toxic Substances Control (DTSC) reviewed these decisions and concluded that the Desulf Units are excluded recyclable material (ERM) under California Health and Safety Code, section 25143.2, subsection (b). There are a number of conditions that apply to this exemption; Bloom satisfies those conditions.

vii. Water, Heat and Air Emissions

The construction and operation of the Facility will comply with DEEP's air and water quality standards and will not have a substantial adverse environmental effect.

With respect to water discharges, the Facility is designed to operate without water discharge under normal operating conditions. There are no connections or discharge points to the proposed Facility. Additionally, the Facility would use no water during normal operation beyond a 192-gallon injection at start-up.

Heat generated by the proposed Facility is used internally to increase the electrical efficiency of the fuel cell system. As a result, there is no useful waste heat generated by the fuel cell. The minimal amount of thermal load present at the Site would preclude the efficient deployment of a combined heat and power application.



Conn. Agencies Regs. § 22a-174-42, which governs air emissions from new distributed generators, exempts fuel cells from air permitting requirements. Accordingly, no permits, registrations, or applications are required based on the actual emissions from the Facility.³ Even though the fuel cell systems are exempt from the emissions requirements, Bloom Energy fuel cells do meet the emissions standards of Section 22a-174-42. Per Section 22a-174-42(e)(1)(A) a certification by the California Air Resources Board (CARB) pursuant to Title 17, sections 94200 through 94214 of the California Code of Regulations meets the requirements of Conn. Agencies Regs. § 22a-174-42. The Bloom Energy fuel cells are certified under the CARB distributed generation program. A current list of certified applications is provided on the CARB's distributed generation certification website (<http://www.arb.ca.gov/energy/dg/eo/eo-current.htm>).

The Facility will also meet state criteria thresholds for all greenhouse gases defined in Section 22a-174-1(49). Table 1 lists thresholds set by the Low and Zero Emissions Renewable Energy Credit (LREC/ZREC) program⁴, and compares them to emissions generated from the proposed Facility. By virtue of the non-combustion process the Bloom Energy fuel cells virtually eliminate NO_x, SO_x, CO, VOCs and particulate matter emissions from the energy production process. Similarly, there are no CH₄, SF₆, HFC or PFC emissions. The CH₄ is broken down in the reforming process. Reforming is the type of process where if you have sufficient catalyst, the reaction can go all the way to completion. That is the case for the Bloom Energy Server. The fuel is reformed in the hot box – with a significant excess catalyst for reaction.

³ See Conn. Agencies Regs. §§ 22a-174-42(b) and (e).

⁴ Sec. 16-244t

Table 1: Connecticut Thresholds for Greenhouse Gases

Emission Type	Bloom Output	LREC allowance
Nitrous Oxides (NO _x)	<0.01 lbs/MWh	0.07 lbs/MWh
Carbon Monoxide (CO)	<0.05 lbs/MWh	0.10 lbs/MWh
Sulfur Oxides (SO _x)	Negligible	Not Listed
Volatile Organic Compounds (VOCs)	<0.02 lbs/MWh	0.02 lbs/MWh
Carbon Dioxide (CO ₂) ⁵	679-833 lbs/MWh	Not Listed

The proposed Facility will ultimately displace less efficient fossil fueled marginal generation on the ISO New England system. Based upon US Environmental Protection Agency (EPA) “eGrid” data, the proposed facility is expected to reduce carbon emissions by more than 25% while essentially eliminating local air pollutants like NO_x, SO_x, and particulate matter.

viii. Sound Levels

The nearest parcel boundary is with a property located to the west of the Facility and defined as a Class A noise zone.⁶ The results of the sound model predicting noise levels at that property boundary, located at a distance of approximately 313 feet, are provided as Exhibit 9. The proposed Facility would be defined as “Scenario 2” in the model. Scenario 2 models noise for a Bloom Energy Server installed with no structures behind it to reflect sound from either side. The results of the Scenario 2 sound model at 313 feet are 38.8 dBA, which is in compliance with the Connecticut regulations for the Control of Noise⁷. The City of Danbury’s noise ordinance allows construction activities weekdays from 7:00 a.m. to 8:00 p.m., Saturdays from 8:00 a.m. to 8:00 p.m. and Sunday from 10:00 a.m. to 8:00 p.m.

⁵ Carbon dioxide is measured at Bloom’s stated lifetime efficiency level of 53-60%

⁶ Conn. Agencies Regs. Sec. 22a-69-2.3. Noise zone standards

⁷ Conn. Agencies Regs. Sec. 22a-69-3.5. Noise zone standards

ix. Visual Effects

The visual effect of the Facility will be minimal and primarily limited to the parking lot and nearby area to the rear of the O'Neill Center. The addition of the Facility is consistent with the existing development on the surrounding area within the Site. Given the size of the Westside Campus property and the Facility's location within it, there will be no off-site visibility.

D. Project Construction and Maintenance

Bloom anticipates construction to start in the fourth quarter of 2020 with 14 weeks of total construction time (6 weeks of site prep, 4 weeks of installation, and 4 weeks of commissioning).

During construction, appropriate erosion and sedimentation (E&S) controls will be installed and areas of disturbance will be promptly stabilized in order to minimize the potential for soil erosion and the flow of sediments off site. Temporary E&S control measures will be maintained and inspected throughout construction to ensure their integrity and effectiveness. The temporary E&S control measures will remain in place until the work is complete and all disturbed areas have been stabilized. No effects to drainage patterns or stormwater discharges are anticipated. Due to the limited disturbance required for the Facility's installation, no construction-related storm water permits will be required.

Soils that are generated during construction activities would not be stored or stockpiled inside of wetlands or adjacent to a watercourse, and appropriate E&S control measures would be employed and maintained for any temporary soil stockpiles. Any excavated soils compatible for reuse will be used as backfill in proximity to the same excavation area from where it originated. Any excess excavated soils not suitable for reuse would be trucked off-site and managed in



accordance with applicable regulations. Rock, concrete and other debris would be removed and trucked off-site.

Areas affected by construction would be re-graded as practical and stabilized using revegetation or other measures before removing temporary E&S controls. Construction-related impacts will therefore be minimal.

III. COMMUNITY OUTREACH

Bloom has provided notice of this petition via certificate of mailing to abutting property owners and appropriate municipal officials and governmental agencies to whom notice is required to be given pursuant to Conn. Agencies Regs. § 16-50j-40(a)⁸. A copy of the notice letter, a service list and documentation of mailing are provided in Exhibit 10 and the corresponding abutters map is provided as Exhibit 11.

A representative of Bloom contacted Ms. Jennifer Emminger, Deputy Planning Director for the City of Danbury, and provided plans for review. Ms. Emminger is reviewing the plans, and Bloom will address with her any questions she may have. *See* Exhibit 12.

IV. BASIS FOR GRANTING OF THE PETITION

Under Conn. Gen. Stat. § 16-50k(a), the Council is required to approve by declaratory ruling the construction or location of a customer-side distributed resources project or facility with a capacity of not more than 65 MW, as long as the facility meets DEEP air and water

⁸ Conn. Agencies Regs. § 16-50j-40(a) requires that “[p]rior to submitting a petition for a declaratory ruling to the Council, the petitioner shall, where applicable, provide notice to each person other than the petitioner appearing of record as an owner of property which abuts the proposed primary or alternative sites of the proposed facility, each person appearing of record as an owner of the property or properties on which the primary or alternative proposed facility is to be located, and the appropriate municipal officials and government agencies [listed in Section 16-50l of the Connecticut General Statutes].”

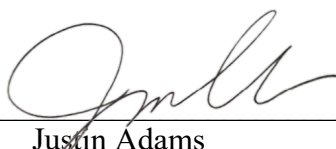


quality standards. The proposed Facility meets each of these criteria. The Facility is a “customer-side distributed resources” project, as defined in Conn. Gen. Stat. § 16-1(a)(34)(A), because the Facility is “a unit with a rating of not more than sixty-five megawatts [located] on the premises of a retail end user within the transmission and distribution system including, but not limited to, fuel cells” and, as demonstrated herein, will meet DEEP air and water quality standards. In addition, as demonstrated above, the construction and operation of the Facility will not have a substantial adverse environmental

V. CONCLUSION

For the reasons stated above, Bloom respectfully requests that the Council approve the location and construction of the Facility by declaratory ruling.

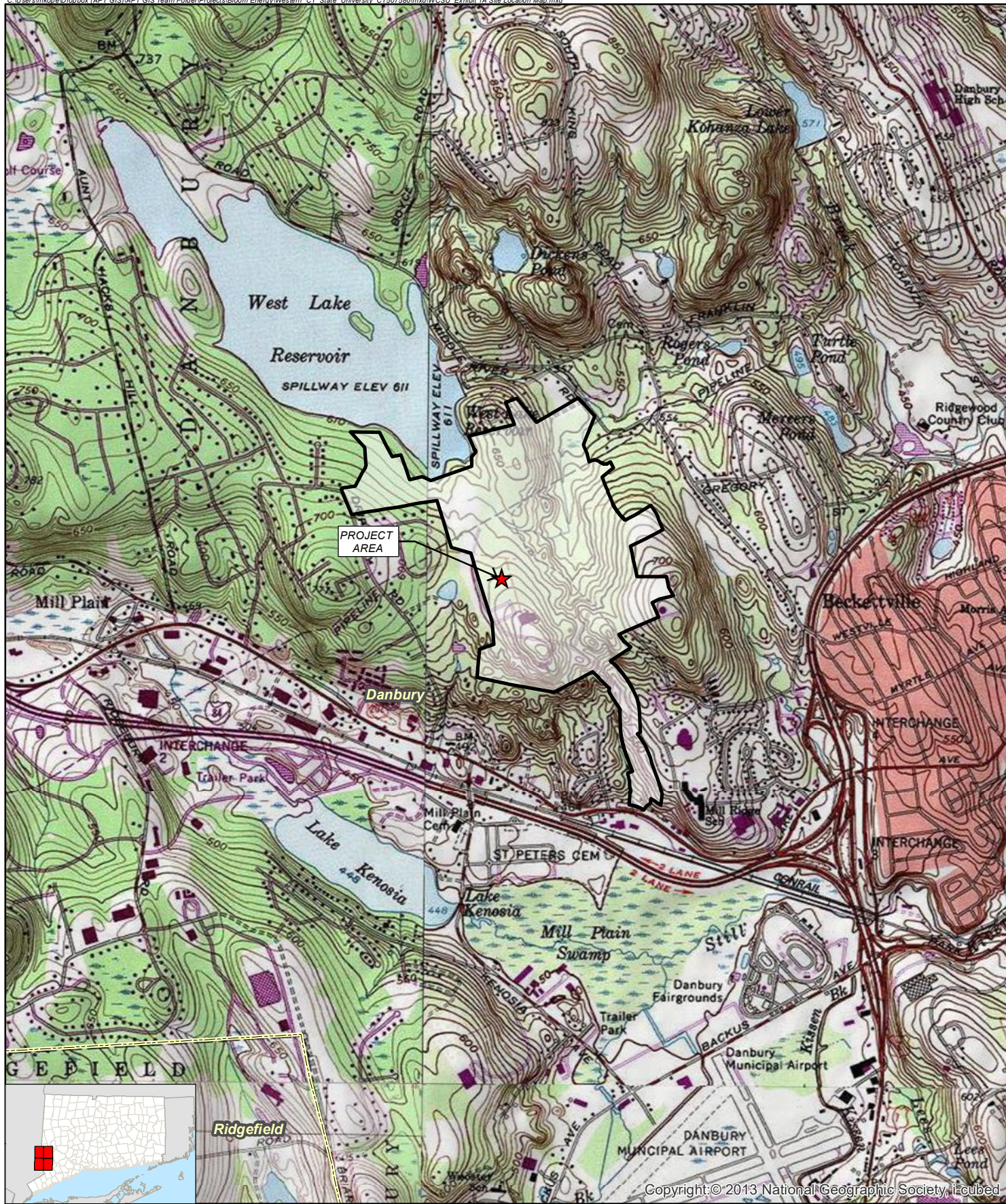
Respectfully submitted,
Bloom Energy Corporation

By: 
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EXHIBITS




- Exhibit 1A: Site Location Map
- Exhibit 1B: Site Schematic
- Exhibit 2: Site and Permit Plans
- Exhibit 3: Bloom Energy Server System Background Documentation
- Exhibit 4: Emergency Response Plan
- Exhibit 5: Photos of the Proposed Location
- Exhibit 6: DEEP Coastal Boundary, Natural Diversity Data Base (NDDB), Critical Habitats
- Exhibit 7: DEEP Wetlands and Watercourse Map
- Exhibit 8: FEMA Map
- Exhibit 9: Sound Model
- Exhibit 10: Notice Pursuant to Conn. Agencies Regs. § 16-50j-40(a)
- Exhibit 11: Abutters Map
- Exhibit 12: Municipal Consultation

Exhibit 1A

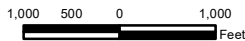


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Legend

-  Project Area
-  Site
-  Municipal Boundary

Map Notes:
 Base Map Source: USGS 7.5 Minute Topographic Quadrangle Maps:
 Brewster (1984), Danbury (1984), Peach Lake (1984) and Bethel (1984), CT
 Map Scale: 1:24,000
 Map Date: February 2020

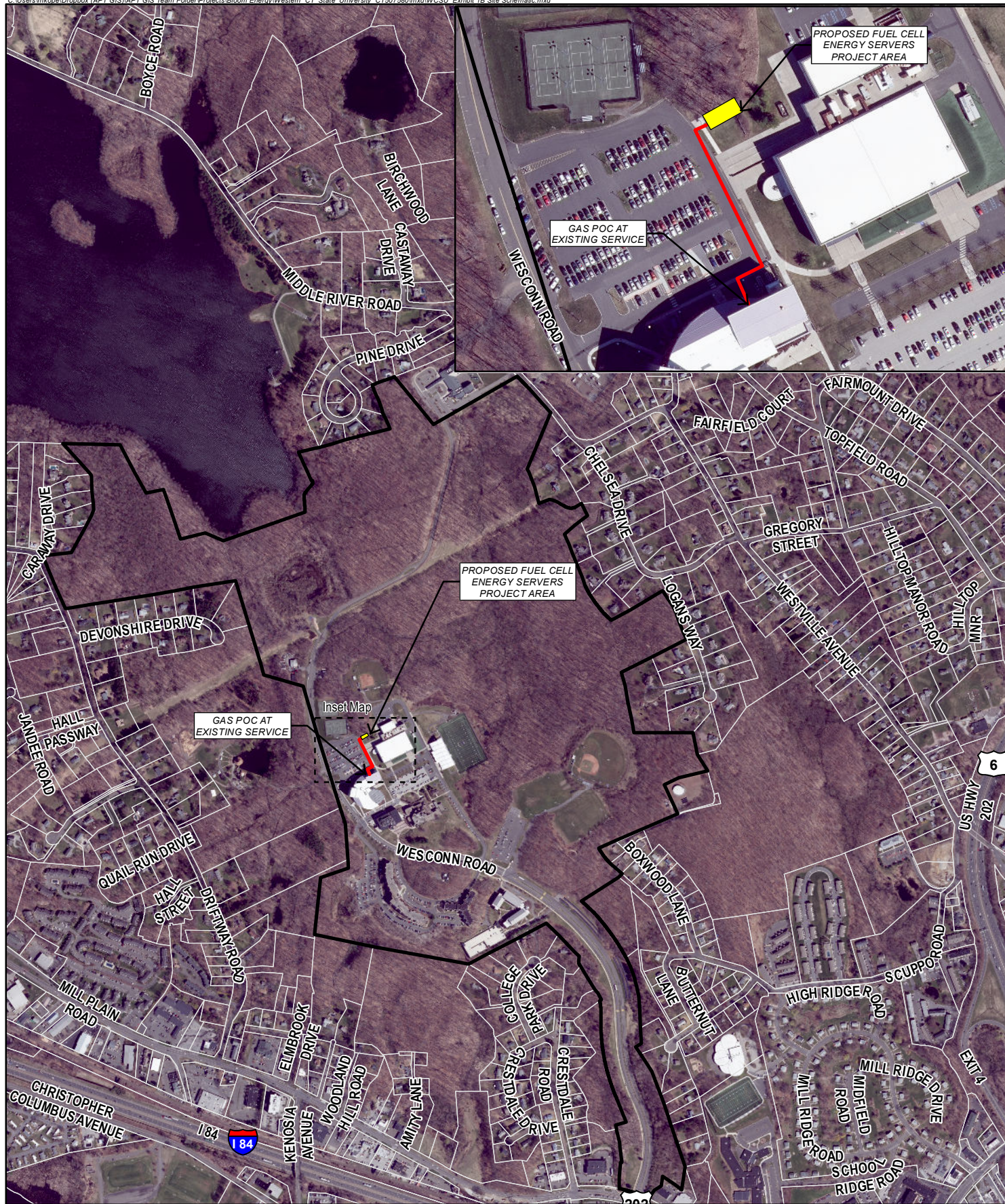


**Exhibit 1A
 Site Location Map**

Proposed Bloom Energy Facility
 Western Connecticut State University (WCSU)
 7 University Boulevard
 Danbury, CT



Exhibit 1B



- Legend**
- Site
 - Project Area
 - Gas Supply Line
 - Approximate Assessor Parcel Boundary (CTDEEP)

Map Notes:
 Base Map Source: CTECO 2019 Aerial Photograph
 Map Scale: 1 inch = 1,000 feet
 Map Date: February 2020



**Exhibit 1B
 Site Schematic**

Proposed Bloom Energy Facility
 Western Connecticut State University (WCSU)
 7 University Boulevard
 Danbury, CT



Exhibit 2

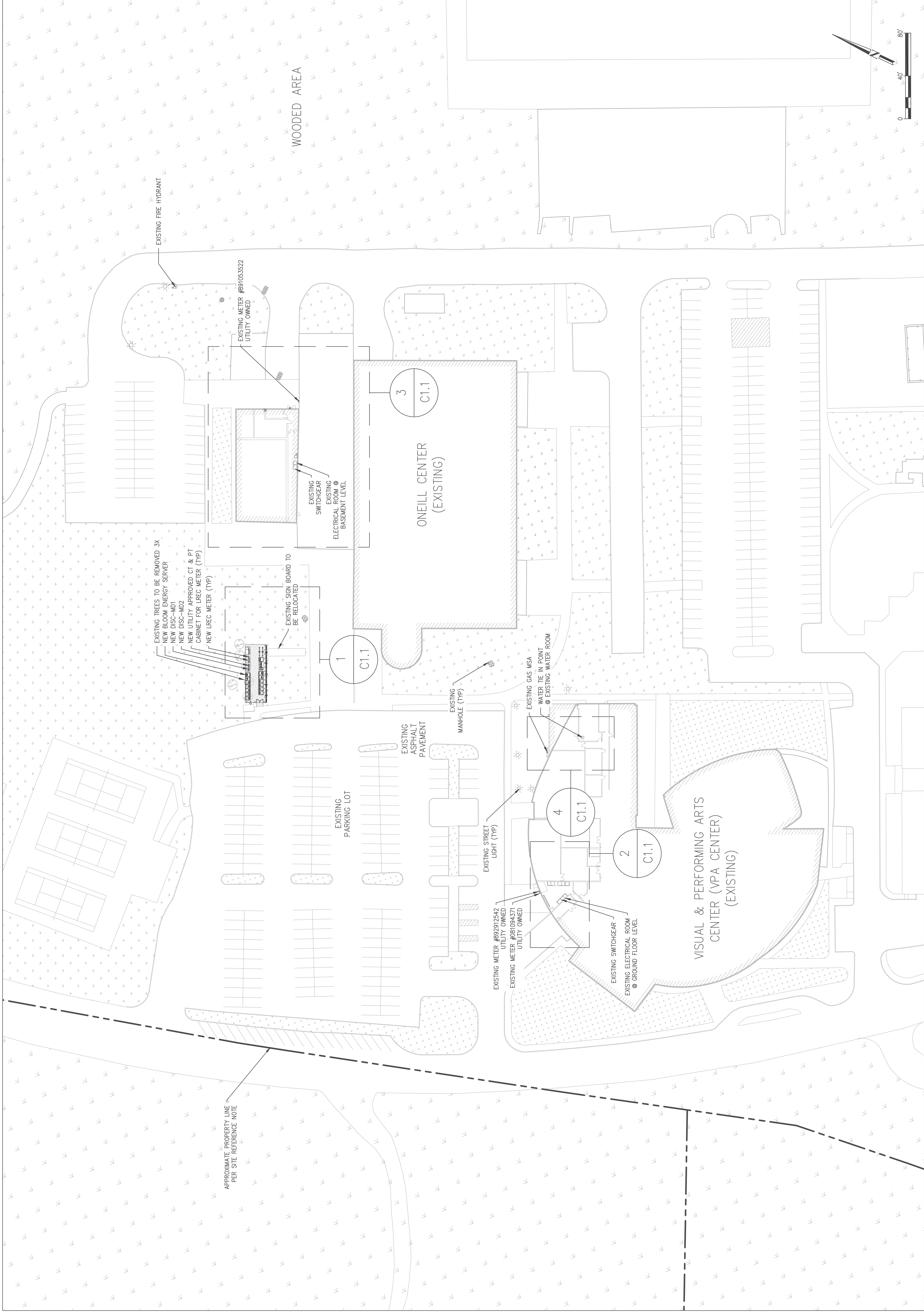


REVISION HISTORY		DATE
REV	REVISION ISSUE	DATE
-	RELEASED PER ION-XXXXX	01/09/2020

DESIGNED BY	REVIEWED BY
DRAWN BY CHATA VUAY	APPROVED BY

SHEET TITLE	OVERALL SITE PLAN
DRAWING NUMBER	G1.1

BLOOM DOCUMENT	DOC-1012490
THIS DRAWING IS 24" X 36" AT FULL SIZE	SHEET 03 OF 10



SITE REFERENCE NOTE:
1. EXISTING SITE CONDITIONS TAKEN FROM FAIRFIELD COUNTY ASSESSOR'S PARCEL MAP, PER LOT #E120400000.

OVERALL SITE PLAN
SCALE: 1" = 40'

1
C1.1



REVISION HISTORY		DATE
REV	REVISION ISSUE	DATE
-	RELEASED PER ION-XXXX	01/08/2020

DESIGNED BY	REVIEWED BY
DRAWN BY CHARIA VJAY	APPROVED BY

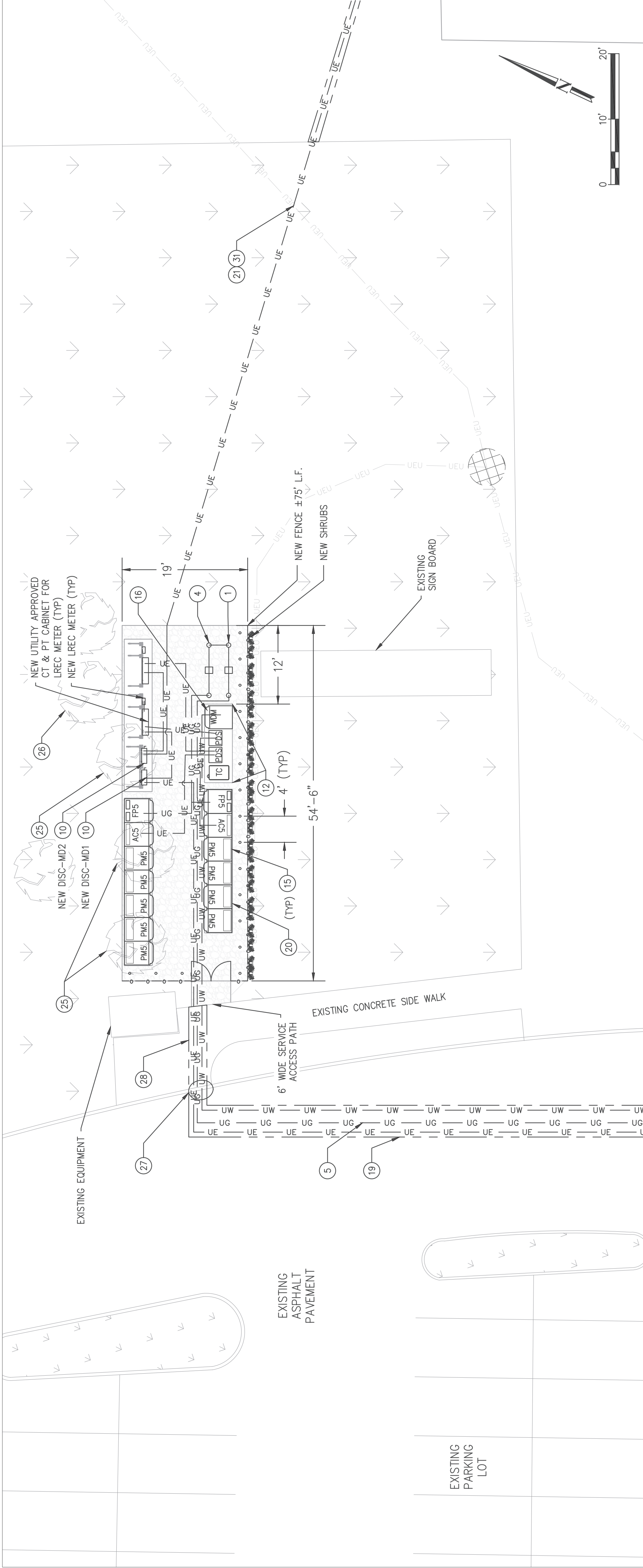
SHEET TITLE	DRAWING NUMBER
DETAILED SITE PLAN	C1.1

BLOOM DOCUMENT	SHEET 04 OF 10
DOC-1012490	
THIS DRAWING IS 24" X 36" AT FULL SIZE	
SITE ID: CTU0040	

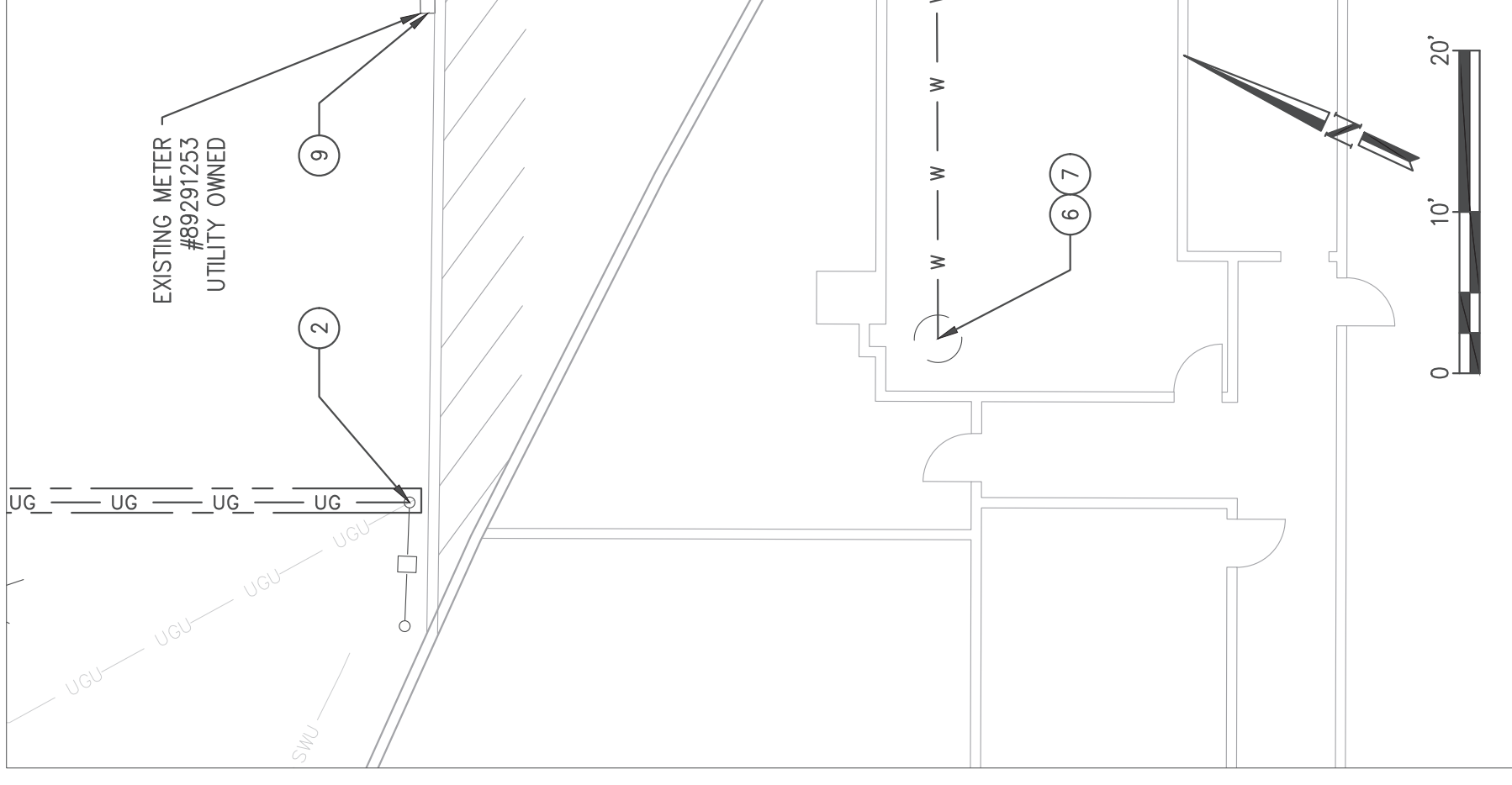
- GENERAL NOTES**
- CLEAN AND PRIME ALL NEW WALL MOUNTED PIPING AND CONDUIT BEFORE INSTALLATION. ALL PIPING SHALL BE PAINTED WITH EXTERIOR GRADE PAINT TO MATCH EXISTING.
 - CONDUITS AND PIPES MOUNTED TO BUILDING WALL SHALL BE SUPPORTED AS PER LOCAL CODE, RUN AT HEIGHT ABOVE DOORWAYS, AND STAND OFF WALL TO AVOID EXISTING CONDUITS AND PIPES.
 - SLOPE LINES SHOWN ARE APPROXIMATE AND INTENDED TO SHOW THE GENERAL DIRECTION OF WATER RUN OFF. SLOPE LINES ARE DRAWN PER VISUAL SURVEY OF SURROUNDING AREA.
 - SEE BLOOM ENERGY PRODUCT INSTALLATION DRAWINGS FOR UTILITY CONNECTIONS TO ANCILLARY EQUIPMENT AND ENERGY SERVER.

- REFERENCE SHEET NOTES**
- NEW UTILITY PROVIDED AND INSTALLED GAS METER & REGULATOR ASSEMBLY WITH SHUT-OFF VALVE. CONTRACTOR SHALL PROVIDE PAD PER DETAILS IF REQUIRED BY UTILITY COMPANY. COORDINATE ALL CONNECTIONS WITH GAS UTILITY.
 - NEW UNDERGROUND GAS SERVICE TAP BY UTILITY COMPANY. COORDINATE WITH GAS UTILITY COMPANY. CONTRACTOR SHALL PERFORM GAS SERVICE TAP AND SHALL COORDINATE GAS PIPE SIZING AND INSTALLATION REQUIREMENTS WITH UTILITY.
 - NEW PRIVATE GAS REGULATOR SET ASSEMBLY FOR BLOOM ENERGY SERVER. REFER TO GAS RISER DETAIL FOR ADDITIONAL REQUIREMENTS.
 - NEW GAS PIPE SHALL BE FURNISHED AND INSTALLED BY THE CONTRACTOR. REFER TO GAS RISER DETAIL FOR ADDITIONAL REQUIREMENTS.
 - TAP EXISTING WATER LINE AT NEAREST ACCESSIBLE LOCATION IN BUILDING AS SHOWN WITH A LOCAL SHUT-OFF VALVE. REFER TO DOMESTIC WATER CONNECTION DETAIL FOR ADDITIONAL REQUIREMENTS.
 - NEW WATER PIPE SHALL BE FURNISHED AND INSTALLED BY THE CONTRACTOR. REFER TO WATER RISER DETAIL FOR ADDITIONAL REQUIREMENTS.
 - EXISTING UTILITY ELECTRIC METER. REFER TO ELECTRICAL SINGLE LINE DIAGRAM FOR ADDITIONAL REQUIREMENTS.
 - NEW BLOOM ENERGY FURNISHED. CONTRACTOR INSTALLED, DISCONNECT SWITCH, MOUNT TO WALL PER MANUFACTURER AND UTILITY SPECIFICATIONS.
 - CONTRACTOR SHALL TERMINATE ELECTRIC FEEDER AS SHOWN. REFER TO ELECTRICAL SINGLE LINE DIAGRAM FOR ADDITIONAL REQUIREMENTS.
 - CONTRACTOR SHALL PROVIDE TWO GROUNDING RODS TO BE PLACED 6' APART MINIMUM. REFER TO ELECTRICAL SINGLE LINE DIAGRAM FOR ADDITIONAL REQUIREMENTS.
 - NEW ELECTRICAL FEEDER SHALL BE FURNISHED AND INSTALLED BY THE CONTRACTOR. REFER TO ELECTRICAL SINGLE LINE DIAGRAM FOR ADDITIONAL REQUIREMENTS.
 - NEW BLOOM ENERGY SERVER. REFER TO BLOOM ENERGY STANDARD INSTALLATION DRAWING SET FOR ADDITIONAL BLOOM ENERGY SERVER DETAILS.
 - FACTORY WIRE BLOOM ENERGY SERVER EMERGENCY POWER-OFF SWITCH (EPO).
 - CONTRACTOR SHALL CORE CONDUIT AND/OR PIPE THROUGH WALL. SCAN WALL PRIOR TO CORING TO AVOID COLLATERAL DAMAGE TO EXISTING PLUMBING AND WIRING. REFER TO WALL PENETRATION DETAIL FOR ADDITIONAL REQUIREMENTS.
 - CONTRACTOR SHALL PROVIDE SAWCUT TRENCH FOR UNDERGROUND UTILITIES IN THIS LOCATION AND HAND DIG TRENCHES WHERE THEY CROSS EXISTING UTILITIES. REFER TO UNDERGROUND/TRENCH CONDUIT AND PIPING DETAIL FOR ADDITIONAL REQUIREMENTS.
 - CONTRACTOR SHALL SAWCUT TO ALLOW FOR EXCAVATION UNDER ENERGY SERVER AND ANCILLARY PAD LOCATIONS. REFER TO PAD DETAIL FOR ADDITIONAL EXCAVATION AND BACKFILL REQUIREMENTS.
 - PROTECT EXISTING UNDERGROUND UTILITY LINES FROM DAMAGE WHEN CROSSING NEW UNDERGROUND UTILITIES. CONTRACTOR SHALL BE RESPONSIBLE FOR REPAIR OR REPLACEMENT OF ANY DAMAGED LINES.
 - CONTRACTOR SHALL TRANSITION ALL ABOVEGROUND NEW LINES TO UNDERGROUND TOWARD ANCILLARY EQUIPMENT. ABOVE GROUND UTILITIES SHALL BE PROTECTED AS NECESSARY. THEN ROUTED UNDERGROUND TO EQUIPMENT STUB-UP LOCATIONS PER MECHANICAL DETAIL.
 - CONTRACTOR SHALL REMOVE EXISTING TREE.
 - CONTRACTOR SHALL TRIM EXISTING TREES FOR 10'-0" CLEARANCE TO BLOOM ENERGY SERVER TOP VENTS AND 6'-0" CLEARANCE TO ALL OTHER SURFACES OF ENERGY SERVER.
 - CONTRACTOR SHALL UNDER-CUT EXISTING CURB FOR TRENCHING UTILITY LINES AND BACKFILL WITH CONCRETE SLURRY. IF CURB IS DAMAGED, REPAIR TO MATCH EXISTING.
 - CONTRACTOR SHALL REMOVE AND REPLACE CONCRETE SIDEWALK TO THE NEAREST JOINT AS REQUIRED TO COMPLETE THE WORK. REFER TO CONCRETE SIDEWALK DETAIL FOR ADDITIONAL REQUIREMENTS.

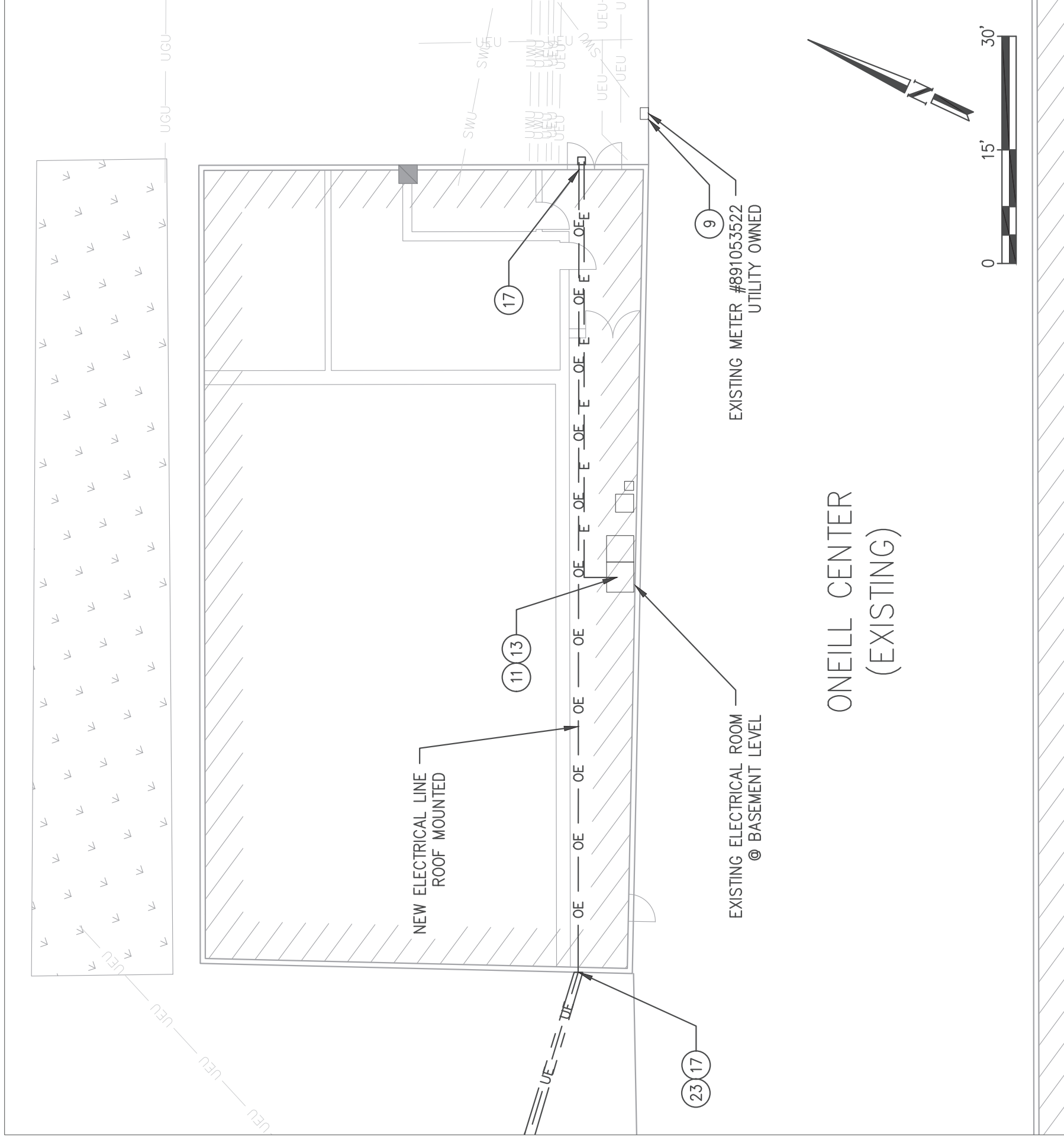
EXISTING UTILITY NOTE:
THE LOCATION OF EXISTING UTILITIES IS SHOWN FOR THE CONTRACTOR'S REFERENCE. EXACT LOCATION, DEPTH AND SIZE OF ALL EXISTING UTILITIES SHALL BE VERIFIED BY THE CONTRACTOR. CONTRACTOR SHALL VERIFY LOCATION OF EXISTING UNDERGROUND UTILITIES AND PROTECT THE EXISTING UNDERGROUND LINES FROM DAMAGE WHEN CROSSING WITH NEW UNDERGROUND UTILITIES. THE CONTRACTOR SHALL BE RESPONSIBLE FOR REPAIR OR REPLACEMENT OF ANY DAMAGE LINES. THE CONTRACTOR SHALL NOTIFY THE ENGINEER IMMEDIATELY IF ANY FIELD CONDITIONS ENCOUNTERED DIFFER FROM THOSE REPRESENTED HEREON. SUCH CONDITIONS COULD RENDER THE DESIGN HEREON INAPPROPRIATE AND MAY REQUIRE ADJUSTMENTS TO AVOID CONFLICTS.



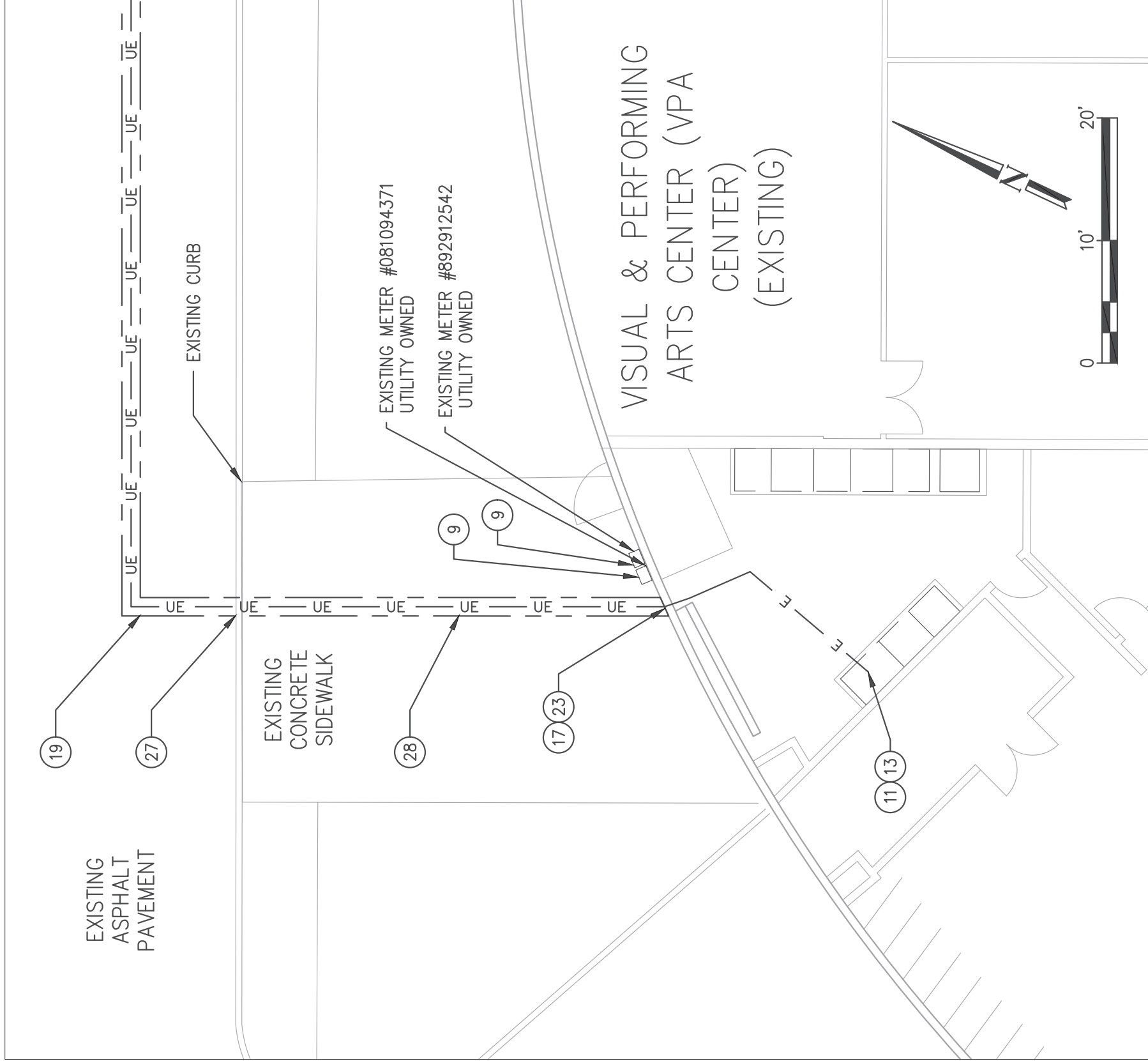
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C1.1
SCALE: 1" = 10'



2
C1.1
SCALE: 1" = 10'



3
C1.1
SCALE: 1" = 10'



4
C1.1
SCALE: 1" = 10'



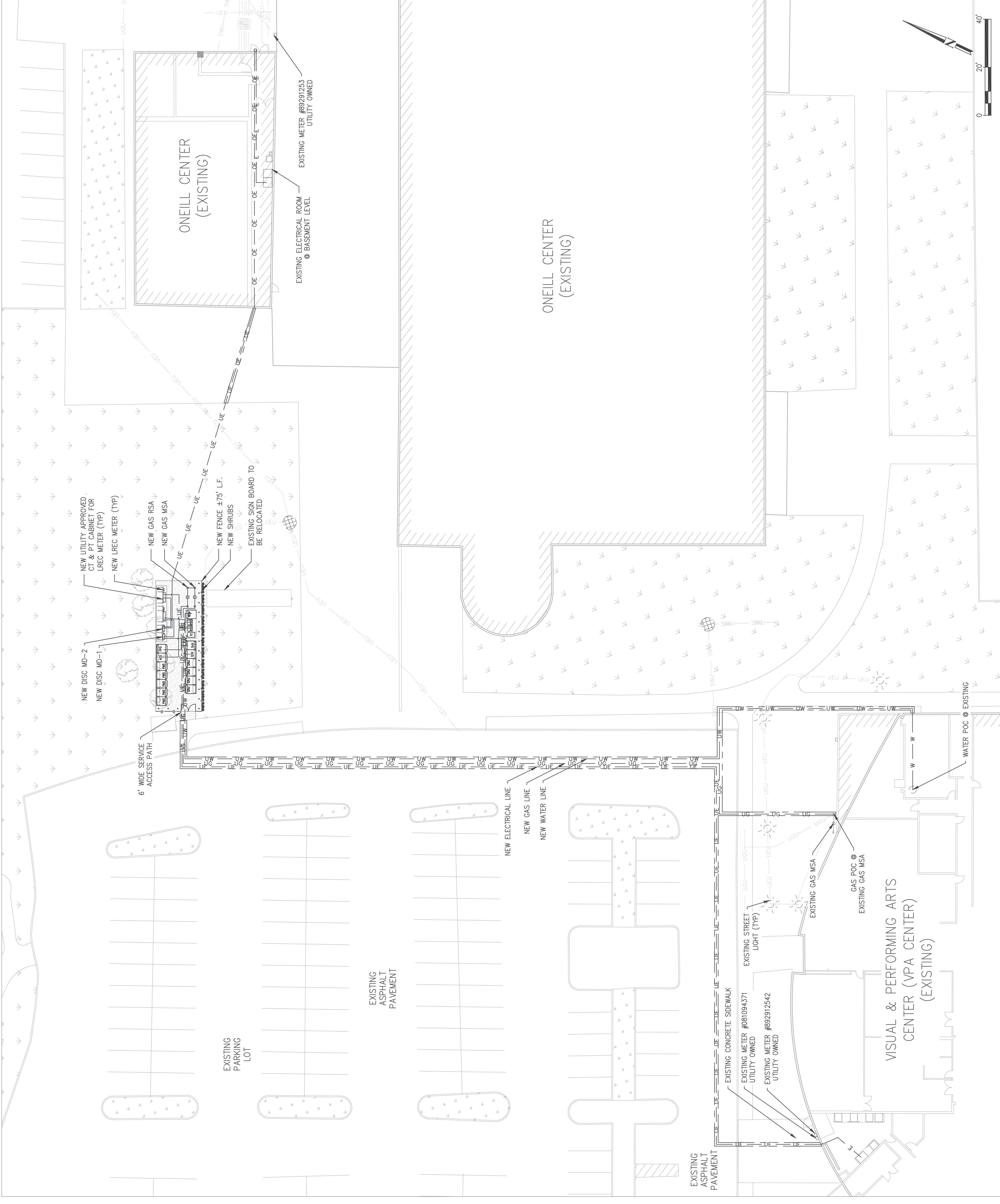
REVISION HISTORY		DATE
REV	REVISION ISSUE	DATE
-	RELEASED PER ION-XXXXX	01/08/2020

DESIGNED BY	REVIEWED BY
DRAWN BY CHRITA VIJAY	APPROVED BY

SHEET TITLE	UTILITY ROUTING PLAN
DRAWING NUMBER	C1.2
BLOOM DOCUMENT	DOC-1012490

THIS DRAWING IS 24" X 36" AT FULL SIZE	SHEET 05 OF 10
SITE ID: CTU004.0	

- GENERAL NOTES**
- CLEAN AND PRIME ALL NEW WALL MOUNTED SPRING AND CONDUIT TRIP AND CONDUIT SHALL BE PAINTED WITH EXTERIOR GRADE PAINT TO MATCH EXISTING.
 - CONDUITS AND PIPES MOUNTED TO BUILDING WALL SHALL BE SUPPORTED AS PER LOCAL CODE, RUN AT HEIGHT ABOVE DOORWAYS, AND STAND OFF WALL TO AVOID EXISTING CONDUITS AND PIPES.
 - SLOPE LINES SHOWN ARE APPROXIMATE AND INTENDED TO SHOW THE GENERAL DIRECTION OF WATER RUN OFF. SLOPE LINES ARE DRAWN PER VISUAL SURVEY OF SURROUNDING AREA.
 - SEE BLOOM ENERGY PRODUCT INSTALLATION DRAWINGS FOR UTILITY CONNECTIONS TO ANCILLARY EQUIPMENT AND ENERGY SERVER.



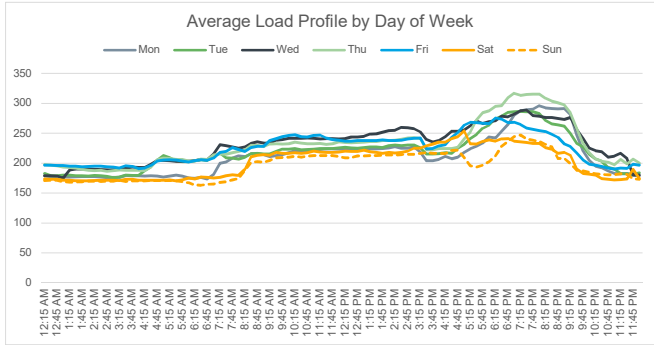
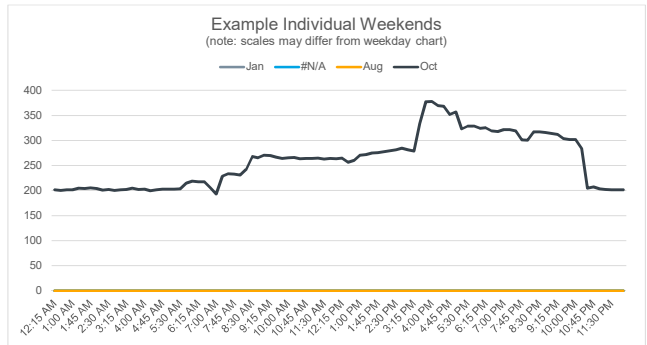
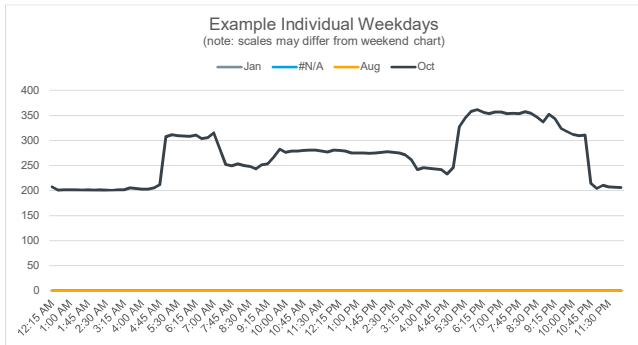
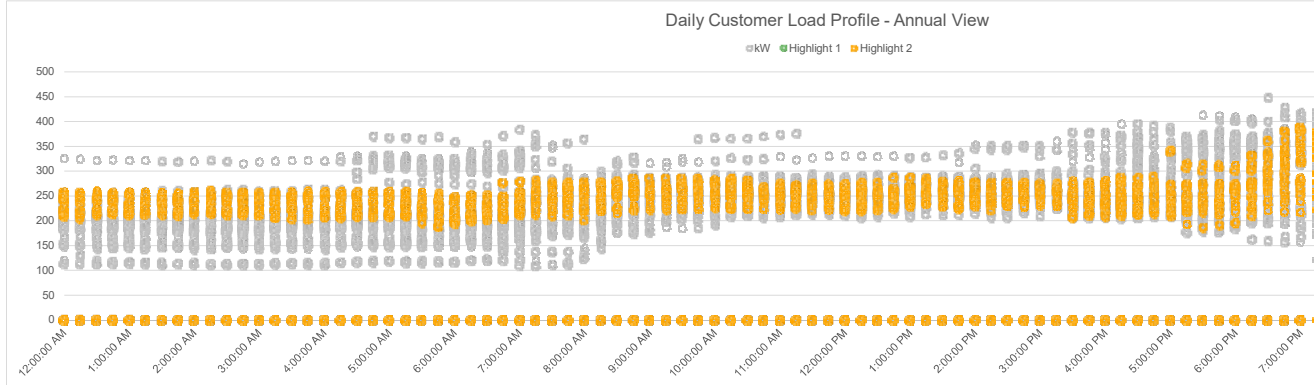
UTILITY ROUTING PLAN
SCALE: 1" = 20'
1
C1.2

Exhibit 3

SITE DETAILS	
Utility Tariff	CT - EVR-CT 56-S
Customer Name	WCSU
Site Name or Address	Oniell Center
Utility Account Number	393053095
Meter Number	891053522
NOTES	
[Notes here]	

SIZING SUMMARY	
Total Days of Complete, Non-Zero Data	99
Annual Load Factor	15%
Total Customer Usage	572,638 kWh
Average 15-Min kW	241 kW
Average Peak Demand	160 kW
Absolute Minimum kW (non-zero)	108 kW
Estimated Average Baseload	200 kW
Proposed System Size	200 kW
Estimated Resulting Net Metering	1.79%

MONTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Highlight Color (0/1/2)	1	0	0	0	0	0	0	2	0	0	0	0



SITE DETAILS	
Utility Tariff	CT - EVR-CT 56-S
Customer Name	WCSU
Site Name or Address	VPA
Utility Account Number	
Meter Number	
NOTES	
[Notes here]	

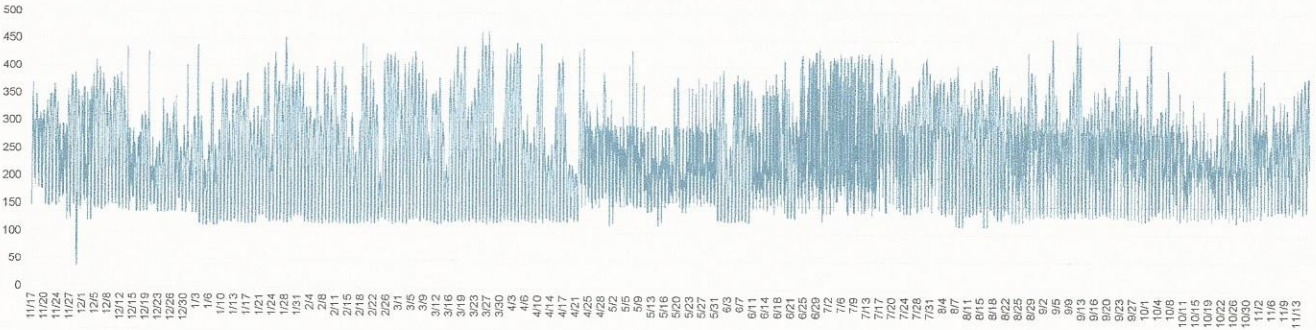
SIZING SUMMARY	
Total Days of Complete, Non-Zero Data	365
Annual Load Factor	54%
Total Customer Usage	2,216,360 kWh
Average 15-Min kW	253 kW
Average Peak Demand	438 kW
Absolute Minimum kW (non-zero)	37 kW
Estimated Average Baseload	200 kW
Proposed System Size	200 kW
Estimated Resulting Net Metering	5.08%

MONTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Highlight Color (0/1/2)	1	0	0	0	0	0	0	2	0	0	0	0

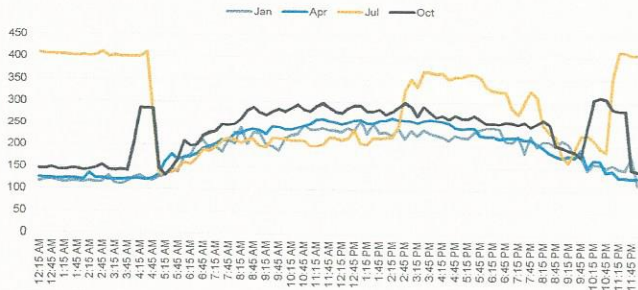
Daily Customer Load Profile - Annual View



Full Annual Load Profile



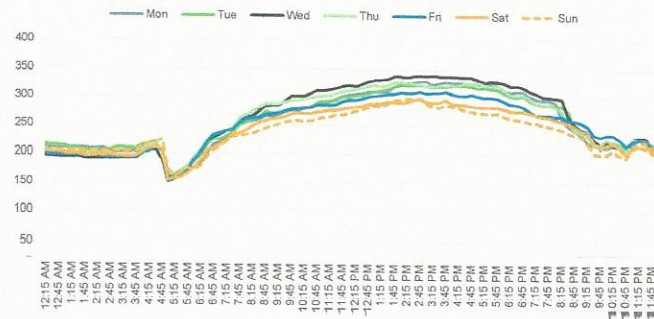
Example Individual Weekdays
(note: scales may differ from weekend chart)



Example Individual Weekends
(note: scales may differ from weekday chart)



Average Load Profile by Day of Week



Energy Server™ 5

Always On, Clean Energy
Using Patented Solid Oxide
Fuel Cell Technology



The Energy Server 5 provides combustion-free electric power with these benefits



Clean

Our systems produce near zero criteria pollutants (NOx, SOx, and particulate matter) and far fewer carbon emissions than legacy technologies.



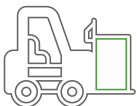
Reliable

Bloom Energy Servers are designed around a modular architecture of simple repeating elements. This enables us to generate power 24 x 7 x 365 and can be configured to eliminate the need for traditional backup power equipment.



Resilient

Our system operates at very high availability due to its fault-tolerant design and use of the robust natural gas pipeline system. Bloom Energy Servers have survived extreme weather events and other incidences and have continued providing power to our customers.



Simple Installation and Maintenance

Our Energy Servers are 'plug and play' and have been designed in compliance with a variety of safety standards. Bloom Energy manages all aspects of installation, operation and maintenance of the systems.

Energy Server 5		Technical Highlights (ES5-FABAAN)	
Outputs			
Nameplate power output (net AC)	200 kW		
Load output (net AC)	200 kW		
Electrical connection	480V, 3-phase, 60 Hz		
Inputs			
Fuels	Natural gas, directed biogas		
Input fuel pressure	10-18 psig (15 psig nominal)		
Water	None during normal operation		
Efficiency			
Cumulative electrical efficiency (LHV net AC) ¹	65-53%		
Heat rate (HHV)	5,811-7,127 Btu/kWh		
Emissions²			
NOx	0.0017 lbs/MWh		
SOx	Negligible		
CO	0.034 lbs/MWh		
VOCs	0.0159 lbs/MWh		
CO ₂ @ stated efficiency	679-833 lbs/MWh on natural gas; carbon neutral on directed biogas		
Physical Attributes and Environment			
Weight	12.2 tons		
Dimensions (variable layouts)	14'4" x 8'8" x 6'9" or 25'1" x 4'4" x 7'2"		
Temperature range	-20° to 45° C		
Humidity	0% - 100%		
Seismic vibration	IBC site class D		
Location	Outdoor		
Noise	< 70 dBA @ 6 feet		
Codes and Standards			
Complies with Rule 21 interconnection and IEEE1547 standards			
Exempt from CA Air District permitting; meets stringent CARB 2007 emissions standards			
An Energy Server is a Stationary Fuel Cell Power System. It is Listed by Underwriters Laboratories, Inc. (UL) as a 'Stationary Fuel Cell Power System' to ANSI/CSA FC1-2014 under UL Category IRGZ and UL File Number MH45102.			
Additional Notes			
Access to a secure website to monitor system performance & environmental benefits			
Remotely managed and monitored by Bloom Energy			
Capable of emergency stop based on input from the site			

¹ 65% LHV efficiency verified by ASME PTC 50 Fuel Cell Power Systems Performance Test

² NOx and CO measured per CARB Method 100, VOCs measured as hexane by SCAQMD Method 25.3

About Bloom Energy

Bloom Energy's mission is to make reliable, clean energy affordable for everyone in the world. The company's product, the Bloom Energy Server, delivers highly reliable and resilient, Always On electric power that is clean and sustainable. Bloom's customers include twenty-five of the Fortune 100 companies and leaders in cloud services and data centers, healthcare, retail, financial services, utilities and many other industries.

Bloom Energy

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DOC-1011660 Rev A

Energy Server™ 5

Always On, Clean Energy
Using Patented Solid Oxide
Fuel Cell Technology



The Energy Server 5 provides combustion-free electric power with these benefits



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Our systems produce near zero criteria pollutants (NOx, SOx, and particulate matter) and far fewer carbon emissions than legacy technologies.



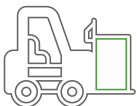
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Energy Server 5	Technical Highlights (ES5-MA4AAN)
Outputs	
Nameplate power output (net AC)	150 kW
Load output (net AC)	150 kW
Electrical connection	480V, 3-phase, 60 Hz
Inputs	
Fuels	Natural gas, directed biogas
Input fuel pressure	10-18 psig (15 psig nominal)
Water	None during normal operation
Efficiency	
Cumulative electrical efficiency (LHV net AC) ¹	65-53%
Heat rate (HHV)	5,811-7,127 Btu/kWh
Emissions²	
NOx	0.0017 lbs/MWh
SOx	Negligible
CO	0.034 lbs/MWh
VOCs	0.0159 lbs/MWh
CO ₂ @ stated efficiency	679-833 lbs/MWh on natural gas; carbon neutral on directed biogas
Physical Attributes and Environment	
Weight	10 tons
Dimensions (variable layouts)	10'9" x 8'8" x 6'9" or 21'6" x 4'4" x 7'2"
Temperature range	-20° to 45° C
Humidity	0% - 100%
Seismic vibration	IBC site class D
Location	Outdoor
Noise	< 70 dBA @ 6 feet
Codes and Standards	
Complies with Rule 21 interconnection and IEEE1547 standards	
Exempt from CA Air District permitting; meets stringent CARB 2007 emissions standards	
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DOC-1011835 Rev A

Exhibit 4



*Fire Prevention and Emergency Planning –
Grid Parallel*

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Bloom Energy Corporation, 1299 Orleans Drive, Sunnyvale, CA 94089 USA

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2. Fuel Cell Installation Safety Features
3. Emergency Notification Procedures
4. Fire and Smoke Procedures
5. Medical Emergency Procedures
6. Materials Release Procedures
7. Natural Disasters and Severe Weather
 - 7.1 Earthquake
 - 7.2 Flood
8. Utility Outage
9. Good Housekeeping and Maintenance
 - 9.1 Good Housekeeping
 - 9.2 Maintenance
10. Training

1. FIRE PREVENTION AND EMERGENCY PLANNING OVERVIEW

The following document is provided only as a guide to assist you in complying with national and local codes and requirements, as well as to provide other helpful information. It is not intended to supersede the requirements of any standard. You should review the standards for particular requirements that are applicable to your individual situation, and make adjustments to this program that are specific to your company. You will need to add information relevant to your facility in order to develop an effective, comprehensive program.

2. FUEL CELL SYSTEM INSTALLATION SAFETY FEATURES

The fuel cell system has redundant safety features and in-system checks to ensure that the system will not harm certified technicians or bystanders near the unit. While the actual fuel cells operate at high temperatures, these components do not move, and are contained within many layers of insulation. During normal operation, the unit is cool to the touch and operates quietly.

The fuel cell system is controlled electronically and has internal sensors that continuously measure system operation. If safety circuits detect a condition outside normal operating parameters, the fuel supply is stopped and individual system components are automatically shut down. A Bloom Energy Remote Monitoring and Control Center (RMCC) operator can also remotely initiate any emergency sequence. An Emergency Stop alarm condition initiates an automatic shutdown sequence that puts the fuel cell system into —safe modell and causes it to stop exporting power. If you have questions about any of these safety features, please contact Bloom Energy.

If you have to shut down your fuel cell system right away—for example, in case of a building fire or electrical hazard—three shutoff controls are installed at your facility external to the system. The locations of these three controls should be known to your facilities manager before operation, and should be noted on your facility diagram that you created with your Bloom Energy account manager. The three shutoffs are the **EPO button**, the **electrical disconnect**, and the **natural gas shutoff valve**.

- An **Emergency Power Off (EPO) Button** cuts all power to all systems and stops them from exporting power to your building. All natural gas flow is also stopped within the systems. (The EPO button is on the front/side of the EDM, if an EDM is installed.) Lift the protective cover and break the glass seal that covers the button with the attached hammer. After the glass seal is broken, the shutdown sequence will automatically begin.



Figure 1: Emergency Power Off Button

- An **electrical disconnect** manually disconnects systems from the grid if needed. Pressing the EPO button should already stop any power transmission, but it does not hurt the systems to also open this disconnect if you believe it is needed. The location of this disconnect will vary, however it is typically located near the point of interconnection where the wires from the fuel cell installation meet the facility's electrical framework. This may be inside your facility's electrical room, or if the fuel cell installation is near the electrical room, it may be found within the switchgear that Bloom Energy installs. This location of this disconnect is shown on the Site Map (see below) and is labeled "(name of electrical utility) Lockable Visible Generator Disconnect Switch".



Figure 2: Electrical Disconnect

- A **manual natural gas valve** shuts down all natural gas to the system. If the valve operator is perpendicular to the pipe, the valve is shut. If it is parallel with the pipe, the valve is open.



Figure 3: Manual Natural Gas Valve

Site map:

- An overhead site map showing the location of all safety features will be posted throughout the fuel cell installation
- Electronic copies are available to you for use in your site planning

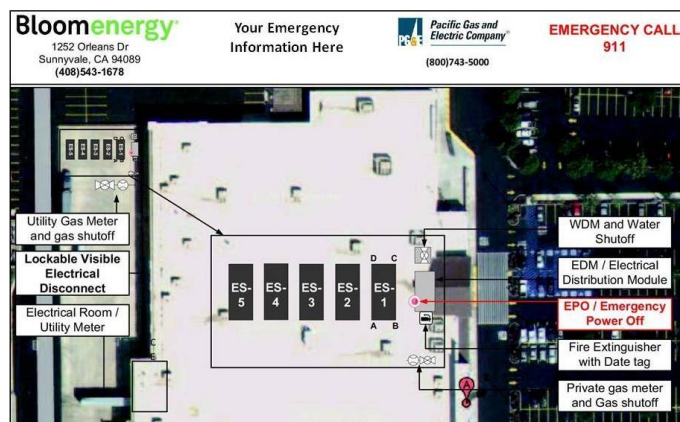


Figure 4: Sample Site Map

Manual controls:

- Clearly marked emergency stop button labeled —Fuel Cell Emergency Shut Downll located at site
- Two manual fuel shutoff valves outside the system, and two isolation valves inside the system

Fire hazard mitigation:

- System is plumbed directly to utility-provided natural gas
- If system input gas pressure is compromised, a pressure switch triggers an emergency system shutdown and fuel input is isolated
- System does not use fuel compressors or pumps
- System has virtually no stored fuel (internal capacity is < 5 scf)

Electrical hazard and mitigation:

- System operates at 480V
- Signs inside the system warn of the risk of electric shock
- System has backfeed protection
- System inverter prevents grid backfeed during a power outage

Mechanical hazard and mitigation:

- Finger/hand guard protection is provided on all fans
- All moving parts are located behind secured doors

Material hazard mitigation:

- Desulfurizer bed (to remove fuel impurities) are fully enclosed
- Maintained and serviced by licensed vendors

3. EMERGENCY NOTIFICATION PROCEDURES

Life-Threatening Emergencies

To report life-threatening emergencies, immediately call:

Fire:	911
Ambulance:	911
Police:	911

Conditions that require automatic emergency notification include:

- Unconscious Victim
- Seizure
- Major Trauma
- Chest Pains
- Difficulty Breathing
- Flames

Non-Life-Threatening Emergencies

For non-life-threatening emergencies, report the incident to the local safety control center.

When you report an emergency, give the following information:

- Exact nature of the emergency (describe as clearly and accurately as possible).
- Exact location (i.e., address, building, floor, area, department, etc.).
- Telephone number from which you are calling.
- Your full name.
- **Do not hang up**, as additional information may be needed.

To assist in any subsequent investigation or determination of corrective actions, it is recommended to record the following items as close to the incident time as possible:

- Summary of any violation

- Identification of responsible parties
- Identification of victims and witnesses
- Description of evidence
- Description of general conditions
- Description of any vehicles involved
- Narratives from witnesses
- Any photographs

4. FIRE OR SMOKE PROCEDURES

This section describes the procedures involving a fire or smoke. A major fire is one that requires the use of more than one fire extinguisher or takes more than one minute to extinguish.

If you discover a fire or smoke:

1. Activate the nearest fire alarm if not activated already.
2. Activate the fuel cell Emergency Stop if possible.
3. Shut off the fuel cell installation natural gas line if possible.
4. If the fire is small and does not pose an immediate risk to personal safety, you may attempt to extinguish it with a portable fire extinguisher **only if trained to do so**.
5. Avoid using water on electrical fires.
6. Report every fire, regardless of size, immediately. Smoke or the smell of smoke should be reported.
 - From a safe location dial **911**.
 - Report the incident to the local security safety center.

5. MEDICAL EMERGENCY PROCEDURES

This section describes the necessary procedures for injuries or illnesses that may occur under extreme conditions.

A serious injury can be life-threatening and will require immediate medical attention. Injuries can include head injuries, spine injuries, broken bones, heart attack, stroke, loss of consciousness, excessive bleeding, chemical exposure, etc.

A non-serious injury is not immediately life-threatening but may still require the attention of a medical doctor. These can include headaches, nausea, itching, cuts, burns, etc.

Life-Threatening Medical Emergency

1. Remain calm.
2. Immediately dial 911.
3. Report the incident to local security safety center.
4. Do not move the victim unless it is absolutely necessary.
5. Call out for personnel trained in first aid and/or CPR which may include Building Evacuation or Emergency Response team members.

6. Ask someone to bring the area first aid kit and Automated External Defibrillator.
7. Assist if capable or asked to do so.

Non-Life-Threatening Medical Emergency

1. Remain calm.
2. Report the incident to the local security safety center.
3. Do not move the victim unless it is absolutely necessary.
4. Call out for personnel trained in first aid.
5. Ask someone to bring the area first aid kit.
6. If the victim requires further medical attention, then direct them to the nearest approved medical clinic or hospital – Contact Security or Human Resources for assistance if needed.
7. The injured employee's supervisor/manager is responsible for ensuring injury forms are properly filled out. Complete the forms within 24 hours of incident and submit to the injury reporting system for follow-up. Follow company protocols.

6. MATERIALS RELEASE PROCEDURES

The fuel cell system does not pose a hazard to health or environment. However, some internal materials when released, may pose a irritation risk to people and a possible risk of fire if not properly handled. This section was designed to address potential material release events:

In case of a material release that poses a direct threat to health, safety, or the environment:

1. Report the incident to local safety/security office.
2. If extremely life-threatening immediately dial **911** followed with a call to Security.
3. Contain the spill.
4. Evacuate the area or building if the material release is determined to be life-threatening.

In the event of an unknown indoor smell or odor, report the incident to authorities responsible for HAZMAT and spills.

7. NATURAL DISASTERS AND SEVERE WEATHER

7.1 Earthquake

This section provides information and procedures for earthquake emergencies.

The fuel cell system is designed to automatically shut off if the natural gas supply is compromised.

The natural gas supply line has an external, manual shut-off valve that should be activated if it is safe to do so. This valve will be labeled, "Notice – Fuel Cell Gas Shut

Off". The natural gas line will be labeled with the word "gas" on a yellow background with an arrow pointing in the direction of flow.

The nearby Emergency Stop can be activated to stop the flow of fuel and power to/from the fuel cell system.

A Bloom Energy Field Engineer will validate site safety and system operation during/after severe weather as necessary.

7.2 Flood

The fuel cell system support pad is designed to divert water flow. However, if flooding conditions exist, or threaten to exist due to heavy rainfall, creek bank overflows, or pipe breakage, then immediately report the incident to the local safety/security office.

Do not use the fuel cell power system if any part has been under water. If it is safe to reach the Emergency Power Off button for the site without entering the water, stop all systems until a Bloom Energy representative can assess the site.

Precautions to follow after a flood:

- Stay out of flooded areas. Flooded areas remain unsafe. Entering a flooded area places you at risk.
- Notify Bloom Energy. A Bloom Energy Field Engineer will validate site safety and system operation during/after severe weather as necessary

8. UTILITY OUTAGE

The fuel cell system is operated in "Grid-Parallel" mode. If utility provided power is lost for any reason, the fuel cell system will go "off-line". The fuel cell system will remain in stand-by mode until it automatically senses the utility grid has been restored. If utility gas is shut down, the fuel cell system will begin to shut down completely.

The Bloom Energy Remote Monitoring Control Centers monitor the fuel cells 24 hours per day and will be alerted to utility grid interruptions via its controls software. A Field Service Engineer will be dispatched to restart the fuel cell system if necessary. Customer personnel should NOT attempt to start up or operate the fuel cell system.

Before a Planned Outage

- Notify the Bloom Energy Remote Monitoring Control Center at 1-408-543-1678 at least 24 hours before planned outage.
- Bloom Energy Remote Monitoring Engineers will reduce power generated by the fuel cell system and take the fuel cell off-line.
- Abrupt fuel cell system shutdowns may cause significant system damage.

During a Utility Power Loss

- The fuel cell system will automatically go off-line.
- The Bloom Energy Remote Monitoring Control Centers will monitor the fuel cell system.
- Bloom Energy Field Service will be dispatched to start up the fuel cell system as necessary.
- If the fuel cell system has been automatically shut down and utility power is restored, there will be no impact to building power delivery: primary power will come from the utility rather than the fuel cells.

9. GOOD HOUSEKEEPING AND MAINTENANCE

9.1 Good Housekeeping

Although extremely unlikely, to minimize the risk of fire and any incidents, Facility Managers should take the following precautions around the fuel cell installation:

- What to do if you smell gas:
 - Do not try to light any appliance
 - Do not touch any electrical switch; do not use any phone in the area
 - Leave the area immediately
 - Immediately call your gas supplier. Follow the gas supplier's instructions.
 - If you cannot reach your gas supplier, call the fire department
- Notify Bloom Energy Remote Monitoring Control Center at 1-408-543-1678 of any condition that would impair the safety of the fuel cell installation so that mitigation measures could be determined and placed into effect.
- Prohibit smoking within the area of the fuel cell installation. Bloom Energy will furnish No Smoking signs for the area.
- Ensure only Bloom Energy Service Providers are permitted access inside the system.
- Keep the area around the fuel cell installation clear for ten feet in all directions, for safety and ease of maintenance.
- Keep the area around the fuel cell power system clear and free of combustible materials, gasoline, and other flammable vapors and liquids.
- Shut the system down and call Bloom Energy immediately if you suspect a fuel line rupture.
- **Never enclose an operating system** in a tarp, tent, shed, or other structure that would allow air to become trapped. This system runs on natural gas, and produces trace amounts of CO and CO₂. The amounts of these gases are safe for normal outdoor operation but could gather in an enclosed place.
- Do not block or obstruct air openings on the fuel cell power system. This system requires air flow in order to operate.

- Do not use this fuel cell power system if any part has been under water. Immediately call qualified service personnel to inspect the fuel cell power system and to replace any functional part which has been under water.
- Please contact Bloom Energy at 408-543-1678 with as much advance notice as possible if you plan, detect, or suspect a prolonged Internet outage.
- The Bloom Energy Field Service team will periodically clean the equipment; do not spray with pressurized hoses.

9.2 Maintenance

Your site has specific Field Service personnel assigned to it for both routine maintenance and troubleshooting. Your site project manager will introduce you to the designated Bloom Energy Field Service team assigned to your site prior to operation.

Bloom Energy Field Service personnel are trained in state Safety Law. They are trained in all the procedures required for the fuel cell installation, and their toolkit includes all the safety equipment required to work around the fuel components and high voltage in our system (480VAC).

Bloom Energy also requires its employees to follow all necessary safety precautions, including:

- Every time a Field Service technician arrives at a site for the first time and opens a service panel, the technician will use a leak detector to determine whether there is any gas buildup in the system and determine that it is safe to work on it.
- Whenever a Field Service technician is removing and replacing a component on a fuel or exhaust line, the technician must keep a CO detector nearby to make sure that no CO is present in the line even after the system has been shut down.

The Field Service team expects to conduct quarterly and yearly preventative maintenance for certain types of consumable or cleanable components such as replacement of air filters, water filters, and desulfurizer beds. Other maintenance will be performed as required. During such times, inspections for any hazards will be conducted including quarterly fire extinguisher inspection (if applicable).

10. TRAINING

Prior to system startup, a Bloom Energy representative will provide training on the fuel cell installation to include the location and operation of safety features as well as actions to take during emergencies. We desire this training to provide lasting value and are more than happy to work with you to customize the experience to suit your needs.

Exhibit 5



PANORAMIC VIEW OF PROPOSED ENERGY SERVER LOCATION



FRONT OF FUEL CELL LOCATION



BACK OF FUEL CELL LOCATION

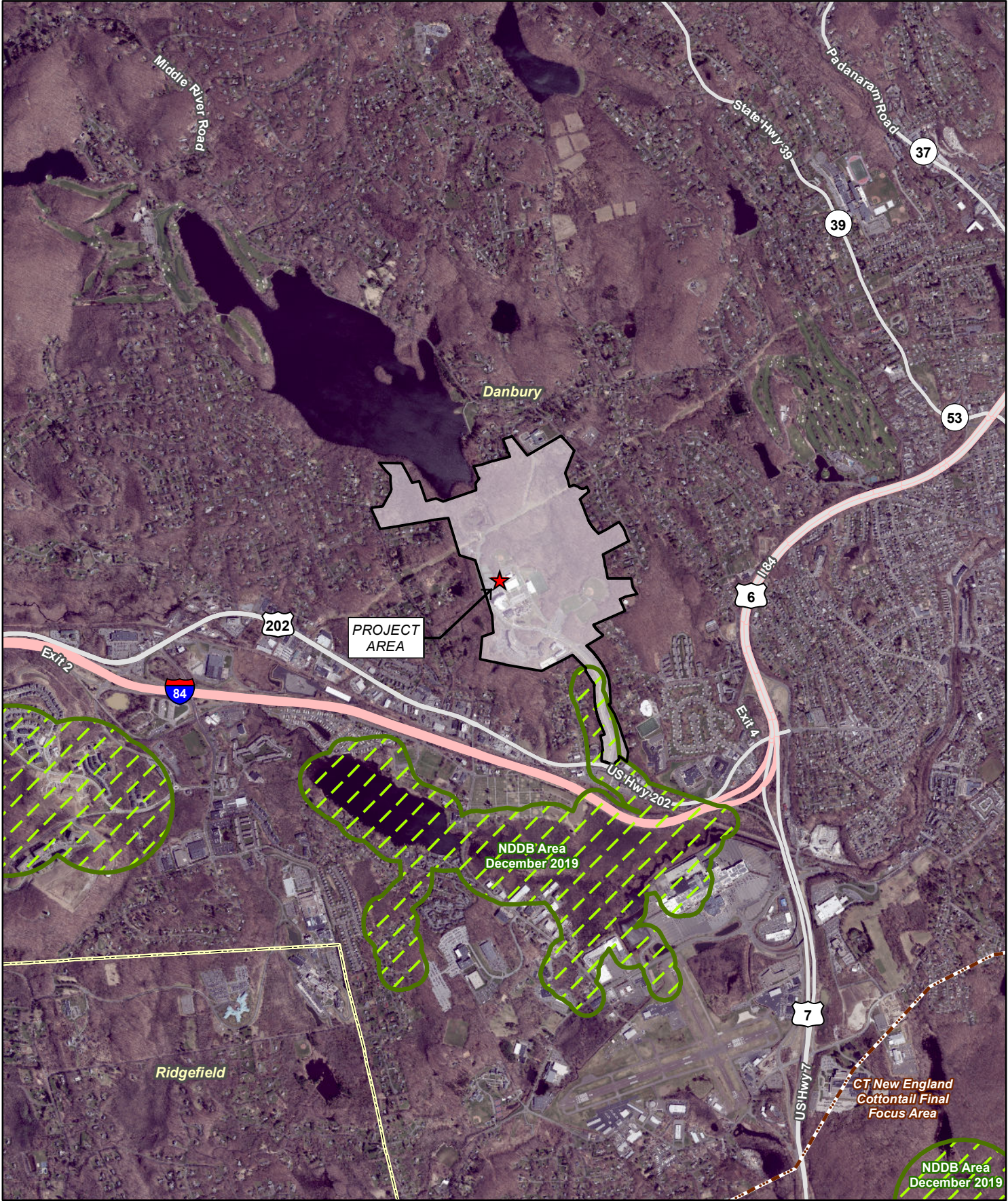


LEFT OF FUEL CELL LOCATION



RIGHT OF FUEL CELL LOCATION

Exhibit 6



Legend

- ★ Project Area
- Site
- ▨ CTDEEP Natural Diversity Database (updated December 2019)
- ▨ CTDEEP Critical Habitat (2009; none in mapped area)
- ▨ Municipal Boundary
- ▨ CTDEEP NE Cottontail Final Focus Area
- ▨ CTDEEP Coastal Boundary (none within 20 miles of Site)

Map Notes:
 Base Map Source: CTECO 2019 Aerial Photograph
 Map Scale: 1 inch = 2,500 feet
 Map Date: February 2020



**Exhibit 6
 CTDEEP Coastal Boundary, NDDB, & Critical Habitats**

Proposed Bloom Energy Facility
 Western Connecticut State University (WCSU)
 7 University Boulevard
 Danbury, CT



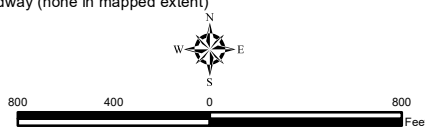
Exhibit 7



Legend

- Site
- Project Area
- Gas Supply Line
- Approximate Assessor Parcel Boundary (CTDEEP)
- CTDEEP Watercourse
- FEMA 100-Year Flood Zone
- FEMA 500-Year Flood Zone (none in mapped extent)
- Floodway (none in mapped extent)

Map Notes:
 Base Map Source: CTECO 2019 Aerial Photograph
 Map Scale: 1 inch = 800 feet
 Map Date: April 2020



**Exhibit 8
 FEMA Flood Zones**

Proposed Bloom Energy Facility
 Western Connecticut State
 University (WCSU)
 7 University Boulevard
 Danbury, CT



Exhibit 8



- Legend**
- Site
 - Project Area
 - Gas Supply Line
 - Approximate Assessor Parcel Boundary (CTDEEP)
 - CTDEEP Watercourse (none in mapped area)
 - CTDEEP Wetlands

Map Notes:
 Base Map Source: CTECO 2019 Aerial Photograph
 Map Scale: 1 inch = 1,325 feet
 Map Date: April 2020

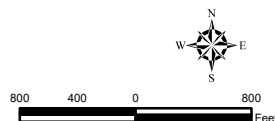


Exhibit 7 CTDEEP Wetlands and Watercourses

Proposed Bloom Energy Facility
 Western Connecticut State
 University (WCSU)
 7 University Boulevard
 Danbury, CT



Exhibit 9

Calculation of Yuma Sound Pressure Based On Distance

By Bob Hintz 1/16

All calculations are based on the following formula for sound pressure level (L_p):

$$L_p = L_w - |10 \cdot \log \left(\frac{Q}{4\pi \cdot r^2} \right)|$$

Sound power value (L_w) attained from V1 Yuma linear in DE reported on Feb. 4, 2015 by Mei Wu.

Scenario 1

ES is installed close to a building or tall wall so noise from the ES is reflected off of the structure and added to the noise from the other side of the ES making it sound louder than normal. This is represented by a directivity factor $Q = 4$

$L_p = 41.8$ dB

Where:

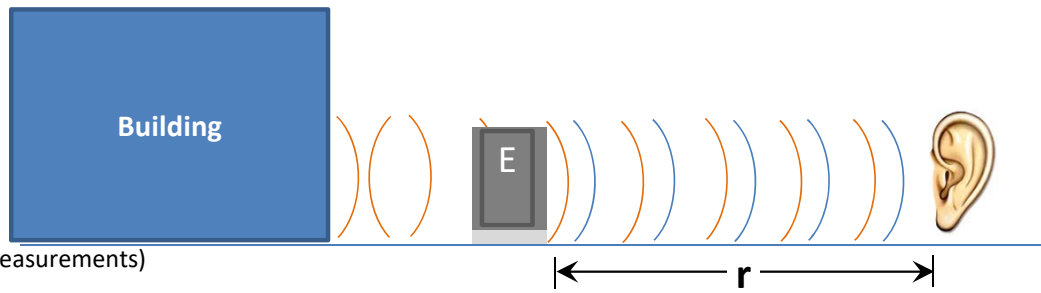
$L_w = 86.4$ dB
 $Q = 4$
 $r = 313$ Feet

ES sound power (Calc. from measurements)

Directivity factor

Enter value here for both Scenarios

Input various values for r to approximate the perceived sound pressure at that distance from the ES door



Scenario 2

ES is installed with no structures behind it to reflect sound from either side. This is represented by a directivity factor $Q = 2$

$L_p = 38.8$ dB

Where:

$L_w = 86.4$ dB
 $Q = 2$
 $r = 313$ Feet

ES sound power (Calc.)

Directivity factor

Input various values for r to approximate the perceived sound pressure at that distance from the ES door

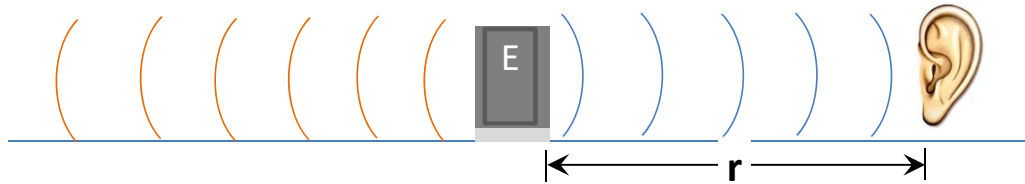


Exhibit 10



VIA CERTIFICATE OF MAILING

April 15, 2020

RE: Application of Bloom Energy for the location and construction of two (2) new ES-5 Bloom Energy Server solid oxide fuel cells to provide 350 Kilowatts of Customer-Side Distributed Resource at Western Connecticut State University, 7 University Boulevard, Danbury, Connecticut

Dear Ladies and Gentlemen:

Pursuant to Section §16-50j-40 of the Connecticut Siting Council's (the "Council") regulations, we are notifying you that Bloom Energy intends to file, on or about April 20, 2020, a petition for declaratory ruling with the Council. The petition will request the Council's approval of the location and construction of a 350-kilowatt (KW) fuel cell installation and associated equipment. The Facility will be located on the Westside Campus of Western Connecticut State University ("WCSU") at 7 University Boulevard in Danbury, Connecticut (the "Site").

The purpose of the proposed Facility is to replace a portion of the average baseload of WCSU's campus with a renewable energy source¹ and improve reliability of electrical systems and equipment. Electricity generated by the Facility will be consumed primarily at the Site, and any excess electricity will be exported to the electric grid. The Facility will be fueled by natural gas.

Keeping the lines of communication open is an important part of our work in your community. If you have questions about this work, please contact the undersigned or the Council.

Respectfully,

Justin Adams
justin.adams@bloomenergy.com



¹Connecticut General Statutes §16-1(a)(26)(A) identifies fuel cells as a "Class I renewable energy source".

Notice and Service List Pursuant to Conn. Agencies Regs. § 16-50j-40(a)

Municipal and Elected Officials

Last Name	First Name	Title	Address	City	State	Postal Code
Boughton	Mark D.	Mayor, City of Danbury	155 Deer Hill Avenue	Danbury	CT	06810
Calitro	Sharon B.	Director, Planning & Zoning	155 Deer Hill Avenue	Danbury	CT	06810
Finaldi, Jr.	Arnold E.	Chairman, Planning Commission	155 Deer Hill Avenue	Danbury	CT	06810
Haddad, Jr.	Theodore J.	Chairman, Zoning Commission	155 Deer Hill Avenue	Danbury	CT	06810
Botelho	Kim	Chair, Conservation Commission	155 Deer Hill Avenue	Danbury	CT	06810
Gallo	Bernard P.	Chairman, Environmental Impact Commission	155 Deer Hill Avenue	Danbury	CT	06810
Jowdy	Richard S	Chairman, Zoning Board of Appeals	155 Deer Hill Avenue	Danbury	CT	06810
Blumenthal	Richard	U.S. Senator	702 Hart Senate Office Building	Washington	DC	20510
Murphy	Chris	U.S. Senator	B40A Dirksen Senate Office Building	Washington	DC	20510
Hayes	Jahana	U.S. Representative	1415 Longworth House Office Building	Washington	DC	20515
Kushner	Julie	State Senator, 24 th District	Legislative Office Building, Room 3402	Hartford	CT	06106-1591
Gucker	Kenneth M.	State Representative, 138 th District	Legislative Office Building, Room 4000	Hartford	CT	06106-1591
Tong	William	Connecticut Attorney General	55 Elm Street	Hartford	CT	06106
Dykes	Katie	Commissioner, Department of Energy and Environmental Protection	79 Elm Street	Hartford	CT	06106-5127
Paslick Gillett	Marissa	Chairman, Public Utilities Regulatory Authority	10 Franklin Square	New Britain	CT	06051
Coleman-Mitchell	Renée D.	Commissioner, Department of Public Health	410 Capitol Avenue	Hartford	CT	06134

Merrow	Susan D.	Chair, Council on Environmental Quality	79 Elm Street	Hartford	CT	06106
Hurlburt	Bryan P.	Commissioner, Department of Agriculture	450 Columbus Blvd., Suite 701	Hartford	CT	06103
McCaw	Melissa	Secretary, Office of Policy and Management	450 Capitol Avenue	Hartford	CT	06106
Giulietti	Joseph	Commissioner, Department of Transportation	2800 Berlin Turnpike	Newington	CT	06111
Lehman	David	Commissioner, Department of Economic and Community Development	450 Columbus Boulevard	Hartford	CT	06103
Rush-Kittle	Regina	Deputy Commissioner, Division of Emergency Management and Homeland Security (DEMHS)	1111 Country Club Road	Middletown	CT	06457
Seagull	Michelle H.	Commissioner, Department of Consumer Protection	450 Columbus Boulevard, Suite 901	Hartford	CT	06103
Geballe	Josh	Commissioner, Department of Administrative Services	450 Columbus Boulevard	Hartford	CT	06103
Westby	Kurt	Commissioner, Department of Labor	200 Folly Brook Boulevard	Wethersfield	CT	06109
		Western Connecticut Council of Governments	1 Riverside Road	Sandy Hook	CT	06482

Abutter Properties

Map ID Map/Lot	Site Address	Owner Name	Street	City	State	Zip
E12/040 Subject Parcel	Lake Ave Ext	State of Connecticut, c/o WCSU – Luigi Marcone	181 White St	Danbury	CT	06810
E12/025	44-134 Middle River Rd	City of Danbury, West Lake Reservoir	155 Deer Hill Ave	Danbury	CT	06810- 7769
E12/027	17 W Pine Dr	Jose Neto	17 W Pine Dr	Danbury	CT	06811
E12/028	19 W Pine Dr	Annrose Fluskey & Bruce Lattin	19 W Pine Dr	Danbury	CT	06811- 4316
E12/029	21 W Pine Dr	Gary A Duve	21 W Pine Dr	Danbury	CT	06811- 4316
E12/030	W Pine Dr	Michael & Lila A Lisi	23 W Pine Dr	Danbury	CT	06811
E12/031	25 W Pine Dr	William & Mary Jane Sinnott	25 W Pine Dr	Danbury	CT	06811- 4316
E12/034	W Pine Dr	Diane Cipully	10 W Pine Dr	Danbury	CT	06811
E12/035	8 W Pine Dr	Diane L Gonda	8 W Pine Dr	Danbury	CT	06811- 4316
E12/036	W Pine Dr	Steven M & Frances M Hood	6 W Pine Dr	Danbury	CT	06811
E12/057	201 University Blvd	City of Danbury	155 Deer Hill Ave	Danbury	CT	06810
E12/043	7-23 Middle River Rd	Connecticut Light & Power Co	PO Box 270	Hartford	CT	06141- 0270
E12/041	22 Middle River Rd	Eduardo Sampaio Oliveira & Loane Bastos Raposo	22 Middle River Rd	Danbury	CT	06811
F12/056	20 Middle River Rd	Kevin W & Marjorie S Callaghan	20 Middle River Rd	Danbury	CT	06810
F14/112	22 Chelsea Dr	John & Kalliope Stratidis	22 Chelsea Dr	Danbury	CT	06811
F14/111	20 Chelsea Dr	Victor Handal	14 Chelsea Dr	Danbury	CT	06811
F14/110	18 Chelsea Dr	Dennis K. Ng & Georgia L Pelletier	18 Chelsea Dr	Danbury	CT	06810
F14/107	12 Chelsea Dr	Peter & Danielle Zaetz	12 Chelsea Dr	Danbury	CT	06811
F14/106	10 Chelsea Dr	James R & Lourdes P Perkins	10 Chelsea Dr	Danbury	CT	06811
F14/104	6 Chelsea Dr	Cedrik M Cabrol	6 Chelsea Dr	Danbury	CT	06811
F14/103	4 Chelsea Dr	Angel & Fior Collado	4 Chelsea Dr	Danbury	CT	06811
F13/095	2 Logans Way	James J & Margaret G Costa	2 Logans Way	Danbury	CT	06811

F13/096	4 Logans Way	Mark G Sarkisian & Susan Meyers	4 Logans Way	Danbury	CT	06811
F13/107	1 Logans Way	Roger J & Kathleen M Dean	1 Logans Way	Danbury	CT	06811
F13/105	5 Logans Way	Nancy Tobkes Lunt	5 Logans Way	Danbury	CT	06811
F13/102	11 Logans Way	Vincent & Lisa Provenzano	11 Logans Way	Danbury	CT	06811
F13/101	13 Logans Way	Shuaib & Tarannum Khan	13 Logans Way	Danbury	CT	06811
F13/094	Westville Ave	State of Connecticut	210 Capitol Ave, Ste 1	Hartford	CT	06106
F14/096	Oakdale CI	City of Danbury/State of CT leased land	155 Deer Hill Ave	Danbury	CT	06810
F14/054	Oakdale CI	Oakdale Circle LLC	39 Padanaram Rd	Danbury	CT	06811
F14/033	19 Boxwood La	Marjorie Vargas & Ailton DaSilva & Wesley Fernandes	19 Boxwood La	Danbury	CT	06811
F14/023	20 Boxwood La	Robert B Khare	20 Boxwood La	Danbury	CT	06811
F14/022	18 Boxwood La	Tiagos LLC	31 Victor St	Danbury	CT	06810
F14/021	Boxwood La	Kevin & Patricia Morelli	16 Boxwood La	Danbury	CT	06811
F14/002	Lake Ave Ext	Bonnie B & Joan G Damia & Barbara B Appel	1 Damia Dr	Danbury	CT	06811
F15/013	Lake Ave Ext	Bonnie B & Joan G Damia & Barbara B Appel	1 Damia Dr	Danbury	CT	06811
F15/043	15 Bayberry Ln	Shirley J & Tavaughn N Bunn, c/o Housatonic Habitat	90 Shelter Rock Rd	Danbury	CT	06810
F15/042	18 Bayberry Ln	Estel M & Carlos A Cintron, c/o Housatonic Habitat	51 Austin St	Danbury	CT	06810
F15/012	16 Bayberry Ln	Haydee C Pena, c/o Housatonic Habitat	90 Shelter Rock Rd	Danbury	CT	06810
F15/011	Lake Ave Ext	William Smith & Janie Taylor	9 Churchill Rd	Danbury	CT	06811
F15/010	Lake Ave Ext	Margaret A Fagan	Churchill Rd	Danbury	CT	06811
F15/009	Lake Ave Ext	Hakpheap Dourk & Jason Sophon Pa	15 Churchill Rd	Danbury	CT	06811
F15/041	Lake Ave Ext	Terri A & Mark L & Ramona R Saumell, Shirley B Saumell LU	17 Churchill Rd	Danbury	CT	06811
F15/008	Lake Ave Ext	Terri A & Mark L & Ramona R Saumell, Shirley B Saumell LU	Churchill Rd	Danbury	CT	06811

F15/007	39 Lake Ave Ext	Beatrice Ltd aka Beatrice Ltd II CT Limited Partnership	714 Apollo Beach Blvd	Apollo Beach	FL	33572
F15/039/1	41 Lake Ave Ext #1	Monro Muffler Brake Inc.	6920 Pointe Inverness Way # 301	Ft Wayne	IN	46804
F15/039/2	41 Lake Ave Ext #2	Powersports Holdings LLC	41 Lake Ave Ext	Danbury	CT	06811
F15/036	44 Lake Ave Ext	Mill Plain Center Limited Partnership	PO Box 766	Danbury	CT	06813
F15/002	47-49 Lake Ave Ext	47 Lake Avenue LLC	425 Kings Hwy E Ste 2C	Fairfield	CT	06825
F15/005	Lake Ave Ext	47 Lake Avenue LLC c/o Fortress Development LLC	1100 Kings Highway East Ste 2C	Fairfield	CT	06825
E15/122	College Park Dr	David & Margaret Coe	25 Crestdale Rd	Danbury	CT	06811
E15/123	3 College Park Dr	Arthur Edward Merrin	27 Crestdale Rd	Danbury	CT	06811
E14/017	11 College Park Dr	Francisco N & Angelica D Dela Cruz	11 College Park Dr	Danbury	CT	06811
E14/018	16 College Park Dr	Deanna Chorman & Wilford Smyers	36 Ameridge Dr	Bridgeport	CT	06606
E14/019	14 College Park Dr	Bianca Rosa	14 College Park Dr	Danbury	CT	06811
E14/020	12 College Park Dr	James & Alison Safford	12 College Park Dr	Danbury	CT	06811
E15/127	10 College Park Dr	Diana Matson	10 College Park Dr	Danbury	CT	06811
E15/039	Mill Plain Rd	46 Millplain LLC	131 West St	Danbury	CT	06810
E15/023	6 Watson La	Tino H Colao	6 Watson La	Danbury	CT	06811
E14/012	17-21 Driftway Rd	Gregory & Ellen Bell	17 Driftway Rd	Danbury	CT	06811
E14/021	Driftway Rd	George Macricostas	930 Tahoe Blvd #802-525	Incline Village	NV	89451
E14/010	Driftway Rd	State of Connecticut	210 Capitol Ave Ste 1	Hartford	CT	06106
E13/002	16 Devonshire Dr	John K Mikla	16 Devonshire Dr	Danbury	CT	06811
E13/001	14 Devonshire Dr	Yvonne Vazquez Rivera & Luis Rivera	14 Devonshire Dr	Danbury	CT	06811
D13/049	12 Devonshire Dr	Denise R Holl	12 Devonshire Dr	Danbury	CT	06811
D13/048	10 Devonshire Dr	Lawrence J Morgan	10 Devonshire Dr	Danbury	CT	06811
D13/047	8 Devonshire Dr	Mary M Demetrius	8 Devonshire Dr	Danbury	CT	06811
D13/046	6 Devonshire Dr	Gerald W Jr & Maura A Gibson	6 Devonshire Dr	Danbury	CT	06811

D13/045	4 Devonshire Dr	Manuel & Maria Concepcion	4 Devonshire Dr	Danbury	CT	06811
D13/044	2 Devonshire Dr	Gary E & Jean V Sander	2 Devonshire Dr	Danbury	CT	06811
D13/064	60 Driftway Rd	Shawn J & Charlene B Moore	39 Jacquelyn Rd	Weymouth	MA	02188
D13/114	Driftway Rd	Christina M Fegen	60A Driftway Rd	Danbury	CT	06811
D13/065	62 Driftway Rd	David Cooney	62 Driftway Rd	Danbury	CT	06811
D13/066	64 Driftway Rd	Steven P & Katherine A O'Neill	64 Driftway Rd	Danbury	CT	06811
D13/067	66 Driftway Rd	Patrick J & Pamela McHenry	66 Driftway Rd	Danbury	CT	06811
D13/068	68 Driftway Rd	Joseph L & Donna E Scozzafava	68 Driftway Rd	Danbury	CT	06811
D13/106	1 Caraway Dr	John P Hull	1 Caraway Dr	Danbury	CT	06811
D13/107	3 Caraway Dr	Nathaniel & Maggie Patterson Creston	3 Caraway Dr	Danbury	CT	06811
D13/108	5 Caraway Dr	Sean E & Rebecca L Fanning	5 Caraway Dr	Danbury	CT	06811
D13/109	7 Caraway Dr	Ghassan Al Mamlouk	7 Caraway Dr	Danbury	CT	06811
D13/110	9 Caraway Dr	William G Ardito & Laurel MacInnes	9 Caraway Dr	Danbury	CT	06811
D13/115	Caraway Dr	Caraway Estates	Caraway Dr	Danbury	CT	06811



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Honorable Richard Blumenthal

Senator

702 Hart Senate Office Building

Washington, DC 20510

Hon. Chris Murphy

Senator

840A Dirksen Senate Office Building

Washington, DC 20510

3.

Hon. Jahana Hayes

U.S. Representative

1415 Longworth House Office Building

Washington, DC 20515

Hon. William Tong

Attorney General

55 Elm St.

Hartford, CT 06106

Katie Dykes, Commissioner

Dept. of Energy & Environmental Protection

79 Elm St.

Hartford, CT 06106-5127

Marissa Paslick Gillett, Chairman

Public Utilities Regulatory Authority

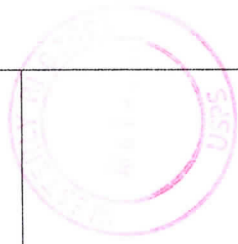

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New Britain, CT 06051

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2.	Susan D. Merrow, Chair Council on Environmental Quality 79 Elm St. Hartford, CT 06106					
3.	Bryan P. Hurlburt, Commissioner Department of Agriculture 450 Columbus Blvd., Suite 701 Hartford, CT 06103					
4.	Melissa McCaw, Secretary Office of Policy and Management 450 Capitol Ave. Hartford, CT 06106					
5.	Joseph Guilietti, Commissioner Department of Transportation 2800 Berlin Turnpike Newington, CT 06111					
6.	David Lehman, Commissioner Dept. of Economic and Community Development 450 Columbus Blvd Hartford, CT 06103					



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1. Regina Rush-Kittle, Deputy Commissioner
Div. of Emergency Mgmt and Homeland Security
1111 Country Club Rd.
Middletown, CT 06457

2. Michelle H. Seagull, Commissioner
Department of Consumer Protection
450 Columbus Blvd., Suite 901
Hartford, CT 06103

3. Josh Geballe, Commissioner
Department of Administrative Services
450 Columbus Blvd.
Hartford, CT 06103

4. Kurt Westby, Commissioner
Department of Labor
200 Folly Brook Blvd.
Wethersfield, CT 06109

5. Western Connecticut Council of
Governments
1 Riverside Rd.
Sandy Hook, CT 06482

6. Hon. Mark D. Boughton, Mayor
City of Danbury
155 Deer Hill Ave.
Danbury, CT 06810

Postage


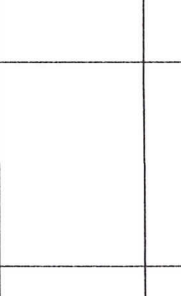
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USPS® Tracking Number Firm-specific Identifier	Address	1.	Sharon B. Calitro, AICP Director, Planning & Zoning 155 Deer Hill Ave. Danbury, CT 06810	2.	Arnold E. Finaldi, Jr. Chairman, Planning Commission 155 Deer Hill Ave. Danbury, CT 06810	3.	Theodore J. Haddad, Jr. Chairman, Zoning Commission 155 Deer Hill Ave. Danbury, CT 06810	4.	Bernard P. Gallo, Chairman Environmental Impact Commission 155 Deer Hill Ave. Danbury, CT 06810	5.	Richard S. Jowdy Chairman, Zoning Board of Appeals 155 Deer Hill Ave. Danbury, CT 06810	6.	Hon. Julie Kushner State Senator, 24 th District Legislative Office Building, Room 3402 Hartford, CT 06106-1591



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Hon. Kenneth M. Gucker
Representative, 138th District
Legislative Office Building, Room 4000
Hartford, CT 06106-1591

Kim Botelho
Chair, Conservation Commission
155 Deer Hill Ave.
Danbury, CT 06810

HULL JOAN P
1 CARAWAY DR
DANBURY, CT 06811

MAMLOUK GHASSAN AL
7 CARAWAY DR
DANBURY, CT 06811

FEGEN CHRISTINA M
60A DRIFTWAY RD
DANBURY, CT 06811

CARAWAY ESTATES
43 CARAWAY DR
DANBURY, CT 06811

Parcel Airlift

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USPS® Tracking Number Firm-specific Identifier	Address					
1.	GIBSON GERALD W JR & MAURA A 6 DEVONSHIRE DR DANBURY, CT 06811					
2.	HOLL DENISE R 12 DEVONSHIRE DR DANBURY, CT 06811					
3.	ONEILL STEVEN P & KATHERINE A 64 DRIFTWAY RD DANBURY, CT 06811					
4.	CITY OF DANBURY 155 DEER HILL AVE DANBURY, CT 06810-7769					
5.	DUVE GARY A 21 W PINE DR DANBURY, CT 06811-4316					
6.	CIPULLY DIANE 10 WEST PINE DR DANBURY, CT 06811					





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PATTERSON CRESTON NATHANIEL & MAGGIE
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2.

ARDITO WILLIAM G & MACINNES
9 CARAWAY DR
DANBURY, CT 06811

3.

CARAWAY ESTATES
CARAWAY DR
DANBURY, CT 06811

4.

SANDER GARY E & JEAN V
2 DEVONSHIRE DR
DANBURY, CT 06811

5.

DEMETRIUS MARY M
8 DEVONSHIRE DR
DANBURY, CT 06811

6.

MOORE SHAWN J & CHARLENE B
39 JACQUELYN ROAD
WEYMOUTH, MA 02188

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66 DRIFTWAY RD
DANBURY, CT 06811

2. GREGER MATTHEW S & NANCY L
17 W PINE DR
DANBURY, CT 06811

3. LISI MICHAEL & LILA A
23 W PINE DR
DANBURY, CT 06811

4. GONDA DIANE L
8 W PINE DR
DANBURY, CT 06811-4316

5. FANNING SEAN E & REBECCA L S
CARAWAY DR
DANBURY, CT 06811

6. ROSADO STEPHANIE
81 DRIFTWAY RD
DANBURY, CT 06811

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4 DEVONSHIRE DR
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2. MORGAN LAWRENCE J
10 DEVONSHIRE DR
DANBURY, CT 06811

3. COONEY DAVID
62 DRIFTWAY RD
DANBURY, CT 06811

4. SCOZZAFAVA JOSEPH L & DONNA E
68 DRIFTWAY RD
DANBURY, CT 06811

5. FLUSKEY ANNROSE
19 W PINE DR
DANBURY, CT 06811-4316

6. SINNOTT WILLIAM & MARY JANE
25 W PINE DR
DANBURY, CT 06811-4316



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HOOD STEVEN M & FRANCES M
6 W PINE DR
DANBURY, CT 06811

2.

NOVAK PAUL A & EDALINA L
4 W PINE DR
DANBURY, CT 06811

3.

CONNECTICUT LIGHT & POWER CO
PO BOX 270
HARTFORD, CT 06141-0270

4.

STATE OF CONNECTICUT
210 CAPITOL AVE STE 1
HARTFORD, CT 06106

5.

DELA CRUZ FRANCISCO N &
ANGELICA D
11 COLLEGE PARK DR
DANBURY, CT 06811

6.

SAFFORD JAMES & ALISON
12 COLLEGE PARK DR
DANBURY, CT 06811



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CRESTDALE RD
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2.

COLAO TINO H
6 WATSON LA
DANBURY, CT 06811

3.

KHAN SHUAIB & TARANNUM
13 LOGANS WAY
DANBURY, CT 06811

4.

STATE OF CONNECTICUT
181 WHITE ST
DANBURY, CT 06810

5.

WALLACE BENJAMIN L
& 14 DEVONSHIRE DR
DANBURY, CT 06811

6.

BELL GREGORY & ELLEN
17 DRIFTWAY RD
DANBURY, CT 06811



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CHORMAN DEANNA & SMYERS WILFORD
36 AMERIDGE DR
BRIDGEPORT, CT 06606

2.

MACRICOSTAS GEORGE 9
30 TAHOE BLVD #802-525
INCLINE VILLAGE, NV 89451

3.

CASINO RALPH J & JANET L
8 COLLEGE PARK DR
DANBURY, CT 06811-5224

4.

46 MILLPLAIN LLC
131 WEST ST
DANBURY, CT 06810

5.

PROVENZANO VINCENT & LISA
11 LOGANS WAY
DANBURY, CT 06811

6.

OLIVEIRA EDUARDO SAMPAIO
& 22 MIDDLE RIVER RD
DANBURY, CT 06811



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20 MIDDLE RIVER ROAD
DANBURY, CT 06810

2. MIKLA JOHN K
16 DEVONSHIRE DR
DANBURY, CT 06811

3. HWANG KYUNG MOO
54 HILLDALE RD
DANBURY, CT 06811

4. ROSA BIANCA
14 COLLEGE PARK DR
DANBURY, CT 06811

5. COE DAVID & MARGARET
25 CRESTDALE RD
DANBURY, CT 06811

6. MATSON DIANA
10 COLLEGE PARK DR
DANBURY, CT 06811



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1.

LUNT NANCY TOBKES
5 LOGANS WAY
DANBURY, CT 06811

2.

DEAN ROGER J & KATHLEEN M
1 LOGANS WAY
DANBURY, CT 06811

3.

SARKISIAN MARK G & SUSAN MEYERS
4 LOGANS WAY
DANBURY, CT 06811

4.

CABROL DIANA & CEDRIK M
6 CHELSEA DR
DANBURY, CT 06811

5.

NG DENNIS K & PELLETIER
GEORGIA L
18 CHELSEA DR
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6.

TIAGOS LLC
31 VICTOR ST
DANBURY, CT 06810



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AHLTON & FERNANDES WESLEY
19 BOXWOOD LA
DANBURY, CT 06811

2. FAGAN MARGARET A
CHURCHILL RD
DANBURY, CT 06811

3. PERKINS JAMES R & LOURDES P
10 CHELSEA DR
DANBURY, CT 06811

4. HANDAL VICTOR
14 CHELSEA DR
DANBURY, CT 06811

5. KHARE ROBERT B
20 BOXWOOD LANE
DANBURY, CT 06811

6. SMITH WILLIAM & TAYLOR JANIE
9 CHURCHILL RD
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2.	COLLADO ANGEL & FIOR 4 CHELSEA DR DANBURY, CT 06811					
3.	ZAETZ PETER & DANIELLE 12 CHELSEA DR DANBURY, CT 06811					
4.	STRATIDIS JOHN & KALLIOPE 22 CHELSEA DR DANBURY, CT 06811					
5.	MORELLI KEVIN & PATRICIA 16 BOXWOOD LANE DANBURY, CT 06811					
6.	DAMIA BONNIE B & JOAN G 1 DAMIA DR DANBURY, CT 06811					





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OAKDALE CIRCLE LLC
39 PADANARAM RD
DANBURY, CT 06811

2.

PENA HAYDEE C
90 SHELTER ROCK RD
DANBURY, CT 06810

3.

47 LAKE AVENUE LLC
425 KINGS HWY E STE 2C
FAIRFIELD, CT 06825

4.

MILL PLAIN CENTER LIMITED
PO BOX 766
DANBURY, CT 06813

5.

MONRO MUFFLER BRAKE INC
200 HOLLEDER PARKWAY
ROCHESTER, NY 14615

6.

SAUMELL TERRI A & MARK L &
RAMONA R, LU SHIRLEY B
17 CHURCHILL RD
DANBURY, CT 06811



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1. 47 LAKE AVENUE LLC
1100 KINGS HIGHWAY EAST STE 2C
FAIRFIELD, CT 06825

2. DOURK HAKPHEAP & PA JASON SOPHON
15 CHURCHILL RD
DANBURY, CT 06811

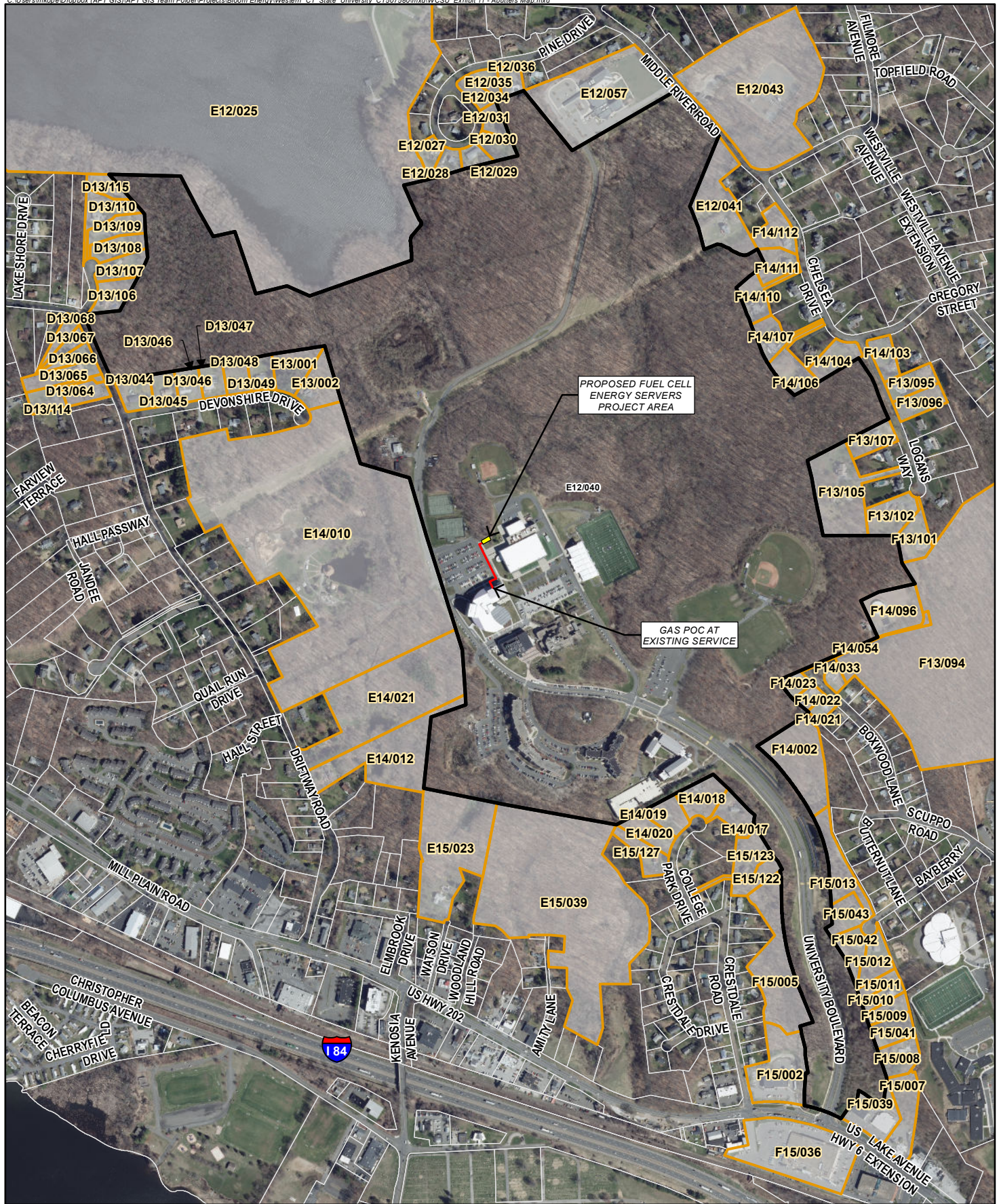
3. POWERSPORTS HOLDINGS LLC
41 LAKE AVE EXT
DANBURY, CT 06811

4. CINTRON ESTEL M & CARLOS A
C/O HOUSA TONIC HABITAT
51 AUSTIN ST
DANBURY, CT 06810

5. BEATRICE LTD AKA BEATRICE LTD
714 APOLLO BEACH BLVD
APOLLO BEACH, FL 33572

6. BUNN SHIRLEY J & TAVAGH N
90 SHELTER ROCK RD
DANBURY, CT 06810

Exhibit 11



- Legend**
- Site
 - Approximate Assessor Parcel Boundary (CTDEEP)
 - Abutting Property
 - Project Area
 - Gas Supply Line

Map Notes:
 Base Map Source: CTECO 2019 Aerial Photograph
 Map Scale: 1 inch = 800 feet
 Map Date: April 2020



**Exhibit 11
 Abutters**

Proposed Bloom Energy Facility
 Western Connecticut State
 University (WCSU)
 7 University Boulevard
 Danbury, CT



Exhibit 12

Jennifer Young Gaudet

From: Jennifer Emminger <j.emminger@danbury-ct.gov>
Sent: Monday, April 13, 2020 1:54 PM
To: Jennifer Young Gaudet
Subject: Re: Western Connecticut State University - Westside Campus

Thank you for emailing the plans. I'll try to look at the plans early next week. I'll forward my comments as soon as I can.

Jennifer

On Mon, Apr 13, 2020 at 10:04 AM Jennifer Young Gaudet <jyounggaudet@allpointstech.com> wrote:

Good morning Jennifer –

I hope you are well and weathering the many changes of the past several weeks.

All-Points Technology is working with Bloom Energy on plans for a fuel cell installation at the WCSU Westside Campus. Bloom will submit a petition to the Connecticut Siting Council for approval. The Bloom energy servers will be placed north of the O'Neill Center adjacent to a parking lot. The installation will provide power for the O'Neill Center and the Visual & Performing Arts Center.

We are seeking any comment you or other appropriate City staff may have on the proposed plans. Remembering the difficulty we had previously with email transmissions and recognizing that you are likely working remotely, I am providing a link to the plans that I hope will allow you to receive this email and retrieve the document.

<https://allpoints.egnyte.com/dl/p23acGYNPI>

I am available to discuss the plans or answer any questions you may have. I can be reached by phone at the number below or by e-mail.

Thank you.

Jennifer



Surjudo # dgdjhu

D: 860.581.4478

All-Points Technology Corporation, P.C.

M: 860.798.7454

567 Vauxhall Street Extension – Suite 311

E: jyounggaudet@allpointstech.com Waterford, CT 06385

Please note our new corporate office address

--
Jennifer L. Emminger, AICP
Deputy Planning Director
City of Danbury
155 Deer Hill Avenue
Danbury, CT 06810
Telephone (203) 797-4525
Fax (203) 797-4586