

October 23, 2020

#### VIA ELECTRONIC MAIL

Melanie A. Bachman Executive Director State of Connecticut Connecticut Siting Council Ten Franklin Square New Britain, CT 06051

Petition No. 1218 – PSEG Power Connecticut LLC Bridgeport Harbor Station Unit 5 – Bridgeport, Connecticut Progress Report No. 21 – Third Quarter 2020

Dear Ms. Bachman:

This is the Third Quarter 2020 progress report submittal to the Connecticut Siting Council (CSC) for the new combined cycle generating station designated by PSEG Power Connecticut LLC (PSEG) as the PSEG Bridgeport Harbor Station Unit 5 Combined Cycle Project (BHS 5, the Project, or the Facility). This progress report documents compliance with the CSC conditions as set forth in the CSC Decision and Order (D&O), as well as the Development and Management Plan (D&MP) approvals. Please be advised following our last quarterly report submitted in July 2020, PSEG announced that it would begin the process of selling its fossil fleet, including BHS 5. At this time, PSEG has no further update to report on this matter and will keep the CSC apprised as per Condition 14.

The CSC Condition Compliance Matrix is included in this report as **Exhibit 1** and will continue to be included in future progress reports to track the CSC requirements.

### **Construction Status Summary**

The plant's Commercial Operations Date (COD) was June 10, 2019 as previously reported. The BHS 5 facility has dispatched energy at or near the rated capacity of the unit through the Independent System Operator – New England (ISO-NE) on natural gas, for the duration of the reporting period.

Physical construction of the electric generating equipment is complete. Miscellaneous construction activities including final non-critical / non-generation features are continuing and almost complete. As previously reported, installation of remaining site finishes have been ongoing and the final areas of stone finishes are scheduled for completion by the end of October 2020, which is slightly delayed pursuant to previous reporting. There are only two (2) small areas that require final stone placement, all of which are located outside of the limits of the main power block. Final paving was completed onsite at the end of June 2020. The installation of site perimeter light poles and additional lighting inside of the Turbine Building was completed in June 2020.

The final installation of the stormwater conveyance system was completed in mid-May 2020, with the installation of the final tie-in to the outfall. The stormwater system was cleaned out using a vacuum truck service contractor on July 21 and 22, 2020. The filters were installed in the stormwater manufactured treatment devices on July 24 and August 11, 2020. Currently, the stormwater conveyance system remains plugged as a Best Management Practice (BMP) as agreed with our Stormwater PE to be able to initially monitor the stormwater collection system and initiate sampling should a discharge into the Long Island Sound be needed. Soil Erosion and Sediment Control (SESC) Best Management Practice (BMP) features still remain in place and will be maintained until site finishes are completed and required stormwater inspections are conducted, which is scheduled for mid- to late-October 2020.

All testing / commissioning activities for operations on natural gas have been completed for the facility. The Ultra-Low Sulfur Distillate (ULSD) oil unloading and storage systems have been commissioned, and filling of the storage tank occurred on June 12, 2020. The plant has not yet been commissioned on ULSD. The ULSD Forwarding and Combustion Turbine Generator (CTG) Liquid Fuel commissioning was previously scheduled for October/November 2020. However, PSEG has made the decision to defer the remaining ULSD commissioning at this time. Following our last quarterly report submitted in July 2020, PSEG announced that it would begin the process of selling its fossil fleet, including BHS 5. At this time, PSEG has elected not to move forward with the final work required to burn ULSD at BHS 5 during the fall/winter 2020 period. As such, the unit's design remains ULSD capable, however, the ULSD commissioning work remains on hold at this time.

#### **Personnel Site Access**

In response to Condition 8(ii), the final site access plan will be included as part of the submission of site operational plans, once the onsite drills are completed by the City of Bridgeport Fire Marshal's office, which is targeted for completion in the fourth quarter 2020, pending the Fire Marshal's schedule. However, pursuant to Condition 8(ii), PSEG's procedure regarding tracking personnel and contractors onsite are as follows. There is a guard stationed at the Atlantic Street Guard House, which is the only gate for access into the site. All contractors onsite sign in the Contractor Log that is maintained on the second floor of the Administration Building, and sign out upon completion daily. Contractors also obtain work permits signed by the Senior Operations Supervisor (SOS) or PSEG management daily upon sign-in. All contractors also attend site safety training conducted by the SOS prior to first conducting work at the Facility. PSEG employees are accounted for by their SOS and Managers. Periodic drills are conducted, including one conducted last month, to ensure that all personnel onsite are accounted for according to Station procedures and emergency procedures are conducted in accordance with the Facility's safety procedures.

## **Community Activities**

PSEG continues to work closely with the City of Bridgeport regarding the ongoing implementation of the Community Environmental Benefit Agreement (CEBA). The project website and Facebook page (https://bridgeportharborstation.com/home/), with photographs and time-lapse video of the construction, provides plant summary information. PSEG continues to be ready to review any CEBA Renewable Energy Investment Program (REIP) opportunities that are presented to PSEG.

## **Remediation Status Summary**

Site remediation status remains unchanged; specifically, all activities are field complete, excepting final site finishes. PSEG plans to document remediation closure with the Connecticut Department of Energy & Environmental Protection (CT DEEP) at the time the final approved site finishes are installed. Due to the delay in the installation of the final site finishes to early fourth quarter 2020, the submission of the close-out reporting for remediation is now targeted for the end of the fourth quarter 2020. Documentation related to fill depths and the orange warning fabric elevation is being prepared, pending the final site grades, for the closure documentation. In addition, the area with Engineered Controls (EC) in the laydown near the east ramp will be also be included in the final EC documentation.

## **Engineering and Regulatory Status Summary**

City of Bridgeport building permitting closeouts are in progress, with approximately 78% of the building permits closed as of September 30, 2020. PSEG continues to collate documentation and coordinate final inspections to support building permit close-outs and issuance of Certificates of Occupancy. PSEG is working with third party engineers to complete final inspections required to close out building permits, and is targeting for close-out of all remaining open permits in the fourth quarter 2020.

The CSC Decision and Order requires submittal of certain local and state permits. No new permits or permit revisions were filed or received in the third quarter of 2020.

The Comprehensive General Permit (GP) Registration for Discharges to Surface Water and Groundwater have been completed for construction scope. The Comprehensive GP will remain open for potential use related to site operations in accordance with the GP terms and conditions as necessary and appropriate. The General Permit for Discharges of Miscellaneous Sewer Compatible Wastewater was officially withdrawn with CT DEEP on July 28, 2020, as start-up flushes and discharges to the Bridgeport Water Pollution Control Authority (WPCA) are complete, and all wastewater discharges for the plant are being conducted under the Pre-Treatment Permit issued for process wastewater discharges.

The existing CT DEEP GP for the Discharge of Stormwater Associated with Industrial Activities became effective for BHS 5 at COD. The CT DEEP GP for the Discharge of Stormwater and Dewatering Wastewaters from Construction Activities remains in effect concurrently until the site finishes are installed, and all features of the permanent stormwater system are completed and placed in service. Once the final site finished are in place, the third party engineers will conduct their post-construction inspection to confirm that site construction is completed as proposed, and the process for filing the Notice of Termination (NOT) with CT DEEP will follow. The NOT will ultimately be filed 90 days after the completion of all earth disturbance activities in accordance with the conditions of the GP, therefore the NOT is anticipated to be filed in early January 2021.

In consultation with the City of Bridgeport Fire Marshal, PSEG has developed plans for emergency response drills for the City of Bridgeport emergency response organizations. Scheduling is being coordinated with the Fire Marshal and is currently on hold due to the COVID-19 pandemic and staffing changes in the Fire Marshal's office.

The remaining permitting activities associated with the construction of BHS 5 include:

- 1. Final updates of the BHS site Stormwater Pollution Prevention Plan (SWPPP), and Spill Prevention, Control and Countermeasures Plan (SPCC) are currently on-going for incorporation of BHS 5 into the existing site response plans. These documents will be electronically re-submitted to the CSC per Conditions 1(j) and 1(m) through 1(p) under separate cover, after any necessary minor revisions are made due to final site finishes and grading.
- 2. Permit closeouts upon completion of all site construction activities.
- 3. Building permit closeouts upon City of Bridgeport final acceptance of work and issue of the applicable and required Certificates of Occupancy.
- 4. Filing of the Notice of Termination to close out the GP for the Discharge of Stormwater and Dewatering Wastewaters from Construction Activities upon construction completion and site stabilization is achieved.

## Development and Management Plan (D&MP) and Other CSC Updates

There were no D&MP updates filed in the third quarter of 2020. No additional D&MP construction or operations-related submittals are anticipated excepting the necessary submittals related to the potential refurbishment of the existing oil dock per D&MP Phase 2 Condition 12/23/16-05. PSEG has made the decision defer further discussions to refurbish the existing oil dock to support fuel transfer operations. As previously noted, with the announcement that PSEG would begin the process of selling its fossil fleet, PSEG has elected not to move forward with a decision on the necessity to maintain the dock for the ULSD transfer operations.

## **Construction Schedule Update**

As shown below, one change has been made to the schedule for closeout / completion activities from the prior reporting period for Item 12, which was previously reported for December 2020. As noted above, the completion of this of this activity has been put on hold.

### "(A)" refers to ACTUAL.

1. 2. 3. 4. 5.	Compl Compl Initial (	rd Capacity Auction No. 10 letion of City of Bridgeport Land Use Permitting letion of Non-Air CT DEEP Permitting City of Bridgeport Building Permit Submittals of CT DEEP Final Air Permit	February 10, 2016 (A) November 1, 2016 (A) February 2017 (A) February 2017 (A) April 11, 2017 (A)
6.		on of Field Construction and Delivery Activities	April 12, 2017 (A)
<b>.</b>	a.	Temporary Construction Facilities	November 2016 (A)
	b.	Site Work	April 12, 2017 (A)
	C.	Foundations	June 2017 (A)
	d.	Initial Equipment Deliveries	August 2017 (A)
	e.	Major Equipment Delivery (Transformers)	November 2017 (A)
	f.	Major Equipment Delivery (Turbines / Generators)	January 2018 (A)
	f.	GIS and Transformer Foundation Installation	June 2017 (A)
	g.	Gas Turbine Generator (GTG) Delivery and Set	January 2018 (A)
	ĥ.	HRSG Delivery	May 2018 (A)
	i.	Start-up Testing and Commissioning	October 2018 (A)
7.	Opera	tional Testing (first GTG operations)	May 6, 2019 (A)

8.	Balance of Plant Initial Start-up Testing	January 2019 (A)
9.	Performance and Reliability Testing	April - June 2019 (A)
10.	Target Completion	June 2019 (A)
11.	Commercial Operation Date (COD) on Natural Gas	June 10, 2019 (A)
12.	Commissioning of the Combustion Turbine Generator on ULSD	TBD
13.	Estimated Completion Date (Post-COD Site Field	
	Construction Related Activities)	December 2020

#### **Status of CSC Conditions**

The following changes or updates to the full listing of CSC conditions provided in **Exhibit 1** for this reporting period are as follows:

- 1. The anticipated completion date for CSC Requirement Numbers 1(f), 1(j), 1(m), and 1(n) have been pushed to early fourth quarter 2020 due to a delay in the final site finished onsite.
- 2. CSC Requirement Number 8(ii) is now closed as documentation of the Facility's personnel tracking procedure is summarized in this Quarterly Report.
- CSC Requirement Number 9 has been revised to reflect that the completion of construction will not include the commissioning of the ULSD systems. As such, construction completion is anticipated for early fourth quarter 2020 when the final site finishes are installed.
- 4. Pursuant to CSC Requirement No. 12/23/16-05, PSEG has not made the decision as to whether they plan to refurbish the existing oil dock to support BHS 5 operations. Once the decision is made, PSEG will notify the CSC and subsequently submit a D&MP to document this work once the redesign documentation is established. There is no anticipated timeline for this decision at this time.

If you have any questions or require clarification, please contact me or the Project Manager / Regulatory Lead, Jacqueline Fusco at 201-294-2165.

Very truly yours.

Arthur Mantell Plant Manager PSEG Power LLC

#### **Enclosures**

## Exhibit 1 Updated CSC Condition Compliance Matrix

cc Michael Perrone (electronic)
Leilani M. Holgado, Esq. (electronic)
Erin Gorman (electronic)
Leonard Rodriguez, Esq. - United Illuminating Company (electronic)
Thomas Gill – City of Bridgeport (electronic)

Exhibit 1 – Updated CSC Condition Compliance Matrix

CSC Requirement Number	CSC Requirement	D&M Plan Phase 1 Construction Support Facilities	D&M Plan Phase 2 BHS 5 Design	Subsequent Filing Report and Date Closure Status **
1(a)	Final site plan showing roads, structures, and other improvements on the site	Partial: construction execution planning process summary included as Exhibit 1. A general update on Project Scope and Design is included as Exhibit 15.	Final structures and other improvements, including buildings, stack, power block, and balance of plant (Exhibits 1 and 2)	Completed; D&MP Update No. 1 was filed in June 2017 and approved in July 2017.
1(b)	Consideration of waste heat as supply for thermal loop or nearby industrial user	N/A	Included (Exhibit 9)	Completed; see CSC Requirement Number 12/23/16-04 below for follow-up requirements.
1(c)	Lighting plan and details to minimize impact on off- site properties	Partial: construction lighting only – Exhibit 9	Final lighting plans (Exhibits 1 and 2)	Completed
1(d)	Final fuel dock rehabilitation plan	Update on status included as Exhibit 7	Status unchanged since D&MP Phase 1 – PSEG will provide an update of this portion of the project by September 30, 2017 after design is completed. See Exhibit 10.	
1(e)	Water and sewer connection routes	Partial: temporary construction sewer line connection and other utilities included in Exhibit 9. Note that the status of the UI Exempt Modification request is included as Exhibit 11.	Permanent utility routing included (Exhibits 1 and 2)	Completed
1(f)	Status of site remediation in existing fuel tank area and remaining remediation work  - Which areas of contamination will be inaccessible?  - Layer showing contaminated soil locations	Remedial Action Plan Addendum included as Exhibit 6. Status of remediation implementation included as Exhibit 5.  Unit 3 tank and unloader status included as Exhibit 4.	Status for remaining work will be included to document final soil placement locations. (Exhibits 7 and 8)	Open – PSEG anticipates submittal of final remediation status to the CT DEEP in the fourth quarter of 2020 and to the CSC shortly thereafter. This condition also addresses remediation reporting related to CSC Exempt Modification EM-PSEG-015-160205 as noted in the 3Q2018 Quarterly Progress Report.
1(g)	Natural gas interconnection plan and gas compressor building design and location	N/A	Included (Exhibit 2)	Completed

CSC Requirement	CSC Requirement	D&M Plan Phase 1 Construction Support	D&M Plan Phase 2 BHS 5 Design	Subsequent Filing Report and Date
Number		Facilities		Closure Status **
1(h)	Final Erosion and Sediment Control Plans	Soil Erosion and Sediment Control Plans included in Exhibit 9 as noted in Exhibit 14.  The USACE Jurisdictional Determination is included	SESC plans included in Exhibit 2; they were previously provided in D&MP Phase 1 as well.	Completed
		as Exhibit 13.		
1(i)	Final stormwater design	N/A	Included (Exhibit 2)	Completed. D&MP Update No. 1 was filed in June 2017 and approved in July 2017 that included stormwater design revisions.
1(j)	Stormwater Pollution Protection Plan (SWPPP)	N/A	Included (Exhibit 15)	Completed; an update incorporating BHS 5 into the existing site SWPPP, is currently targeted for submittal to the CSC in 4Q2020 after site finishes.
1(k)	Flood Mitigation Plan	N/A	Included (Exhibit 3)	Completed
1(l)	Final plans to demonstrate compliance with CT DEEP noise standards	N/A	Final Noise Study Report Included (Exhibit 14)	Completed
1(m)	Fuel storage and handling plan, including containment and spill protection measures	N/A	Spill Prevention Control and Countermeasures (SPCC) Plan included (Exhibit 18)	Completed; an update incorporating BHS 5 into the existing site SPCC Plan, is currently targeted for submittal to the CSC in 4Q2020 after site finishes.
1(n)	Containment measures for step-up transformer dielectric fluids and ULSD storage tank	N/A	Included (Exhibit 3)	Completed; an update incorporating BHS 5 into the existing site SPCC Plan, is currently targeted for submittal to the CSC in 4Q2020 after site finishes.
1(0)	Containment and/or protective measures for delivery and storage of hydrogen and aqueous ammonia	N/A	Included (Exhibits 3 and 20)	Completed; Note that D&MP Update No. 3 was filed with the CSC on February 28, 2019 and approved March 4, 2019.
1(p)	Backup generator design and containment measures for fuel, oil, and coolant	N/A	Included (Exhibit 3)	Completed: Vendor data included in Exhibit 4 of the May 2017 Monthly Progress Report No. 5.
1(q)	Dewatering plan to address groundwater issues during construction	N/A	Stormwater Pollution Control Plan for construction stormwater and dewatering included. (Exhibits 15 and 16)	Completed

CSC Requirement Number	CSC Requirement	D&M Plan Phase 1 Construction Support Facilities	D&M Plan Phase 2 BHS 5 Design	Subsequent Filing Report and Date Closure Status **
1(r)	Detailed project schedules for all work activities and proposed typical construction days and hours	Partial: Schedule update Included as Exhibit 2 and permitting status included as Exhibit 3.	Work hours and schedule update included in Exhibits 3 and 6 respectively.	Completed
1(s)	Construction laydown area locations	Included in Exhibits 8 and 10 including access routings for high trucks.  In addition, the plans for barge delivery of equipment and unloading are included as Exhibit 12.	See Exhibit 3 for an update regarding a lease agreement for an adjoining property	Complete: Submitted information in D&MP Phases 1 and 2 was updated in May 2017 Monthly Progress Report No. 5.
1(t)	Site security measures	Partial: site security for construction discussed in Exhibit 1.	Partial: Site security measures (Exhibit 3)	Completed
1(u)	Final FAA lighting design for the stack and any FAA crane determinations	N/A	Included (Exhibit 3)	Completed
1(v)	Decommissioning Plan as contingency plan, including infrastructure removal and site restoration plans	N/A	Included (Exhibit 19)	Completed
2	Submit FAA Determinations for temporary structures (cranes) and stack	N/A	N/A	Completed April 11, 2017 via memorandum to the CSC. Updated Determinations were included as Exhibit 4 of the 3Q2018 Quarterly Progress Report.
3	Submit local permits relative to the discharge of wastewater	N/A	N/A	Complete - Initially completed April 11, 2017 via memorandum to the CSC. The final CT DEEP Temporary Authorization and individual Pretreatment Permit for discharge of industrial wastewater to WPCA was submitted on June 12, 2019.

CSC Requirement	CSC Requirement	D&M Plan Phase 1 Construction Support	D&M Plan Phase 2 BHS 5 Design	Subsequent Filing Report and Date
Number		Facilities		Closure Status **
4	Submit final CT DEEP air emissions and water discharge permits	N/A	N/A	Complete - Initially completed April 11, 2017 via memorandum to the CSC. Updated NSR permits were provided in Exhibit 3 of the 2Q2018 Progress Report No. 12. The Title V Air Permit was included as Exhibit 3 of the 3Q2018 Quarterly Progress Report. The final CT DEEP Temporary Authorization and individual Pretreatment Permit for discharge of industrial wastewater to WPCA was submitted on June 12, 2019.
5	The use of natural gas as a fuel pipeline / system cleaning medium for construction or any future facility modification shall be prohibited.	N/A	N/A	Complete - PSEG notes this condition and will comply for any future facility modifications. The provisions of CSC Requirement Number 6 (below) address the specifics of compliance.
6	Submit the information included below in CSC requirement Numbers 6(i) to 6(viii) at least 15 days prior to fuel pipeline / system cleaning medium for construction or any future facility modification.*	N/A	N/A	Closed – information submitted to the CSC via memos on November 13, November 15, and November 21, 2018. CSC provided acknowledgment on November 28, 2018.
6(i)	Identification of cleaning media to be used	N/A	Not currently available.	Closed – see Condition 6.
6(ii)	Identification of any known hazards through use of selected cleaning media	N/A	Not currently available.	Closed – see Condition 6.
6(iii)	Description of how known hazards will be mitigated, including applicable state or federal regulations	N/A	Not currently available.	Closed – see Condition 6.
6(iv)	Identification and description of accepted industry practices or relevant regulations concerning proper use of such media	N/A	Not currently available.	Closed – see Condition 6.

CSC Requirement	CSC Requirement	D&M Plan Phase 1 Construction Support	D&M Plan Phase 2 BHS 5 Design	Subsequent Filing Report and Date
Number		Facilities		Closure Status **
6(v)	Detailed narratives/drawings showing location and procedures to be used during pipe cleaning process, including worker safety exclusion zones	N/A	Not currently available.	Closed – see Condition 6.
6(vi)	Identification of contractor or personnel performing work, including description of past project experience and level of training/qualifications necessary for work		Not currently available.	Closed – see Condition 6.
6(vii)	Contact information for special inspector (CT registered engineer with knowledge or experience with electric generating facilities) with written approval by local fire marshal and building inspector	N/A	Not currently available.	Closed – see Condition 6.
6(viii)	Certification of notice regarding pipe cleaning operations (Submitted to all state agencies listed in CGS §16-50j(g), Dept of Consumer Protection, Dept of Labor, Dept of Emergency Services and Public Protection, Dept of Construction Services, Dept of Emergency Management and Homeland Security, and local fire marshal)	N/A	Not currently available. An update will be provided one month prior to the start date for pipe cleaning.	Closed – see Condition 6.
7	Compliance with specific codes and standards for any fuel pipeline / system cleaning operations related to construction or any future facility modification, as applicable. (Note: the Codes and Standards are listed in the Decision and Order)	N/A	N/A	Closed – see Condition 6.
8(i) <sup>†</sup>	Description of results of simulated emergency response activities	N/A	Not currently available.	Open – response targeted for submittal after the onsite drill, via the Quarterly Progress Report. Schedule pending COVID-19 pandemic.

CSC Requirement	CSC Requirement	D&M Plan Phase 1 Construction Support	D&M Plan Phase 2 BHS 5 Design	Subsequent Filing Report and Date
Number		Facilities	Bile o Beelgii	Closure Status **
8(ii) <sup>†</sup>	Details of any facility site access system that accounts for all personnel entering and leaving the facility	N/A	Not currently available.	Closed – A summary of the Facility's personnel tracking system is provided in the 3Q2020 Quarterly Report for CSC documentation.
8(iii) <sup>†</sup>	Establishment of emergency responder/local community notification system for onsite emergencies and planned construction-related activities	N/A	Not currently available.	Open – response targeted for submittal after the onsite drill, via the Quarterly Progress Report. Schedule pending COVID-19 pandemic.
9	Unless otherwise approved by the Council, the facility must be constructed within five years of July 22, 2016 (by July 21, 2021) or reapproval by the Council is required.	N/A	N/A	Open: PSEG completed commissioning on natural gas and the COD was June 10, 2019. PSEG has decided to defer ULSD commissioning. The revised date has yet to be determined.
10	Notify the Council within 45 days of the completion of construction.	N/A	N/A	Open – PSEG also will provide the required Final Report within 180 days of construction completion.
11	Maintain the facility in a reasonable physical and operational condition consistent with the Decision and Order and the approved D&MPs.	N/A	N/A	Noted
12	Provide the Council with a minimum of 30 days written notice when the facility will cease operations.	N/A	N/A	Noted
13	Remit timely payments associated with annual assessments and invoices submitted by the Council.	N/A	N/A	Noted
14	Notify the Council of any change in ownership or contact information within 30 days of the sale and / or transfer.	N/A	N/A	Noted
15	Submit any request for extension as noted in CSC Requirement Number 9 (above) not later than 60 days prior to the expiration, including notice to specific parties and the service list.	N/A	N/A	Noted

CSC Requirement	CSC Requirement	D&M Plan Phase 1 Construction Support	D&M Plan Phase 2 BHS 5 Design	Subsequent Filing Report and Date
Number		Facilities		Closure Status **
16	The Declaratory Ruling may be transferred subject to being current with payments and an agreement to continue payments as required.	N/A	N/A	Noted
17	Retain a Special Inspector to assist the Fire Marshall to assure compliance with CGS §16-50ii	N/A	N/A	Closed – see Condition 6.
18	Deposit a fee into the Code Training Fund in accordance with CGS § 29-251c.	N/A	N/A	Closed – PSEG submitted documentation to the CSC on October 11, 2018.
	D&MP Phase 1 Conditions			
10/31/16-01	Use of off-road construction equipment that meet the latest EPA or California Air Resources Board standards, or in the alternative, equipment with the best available controls on diesel emissions, including but not limited to retrofitting with diesel oxidation catalysts, particulate filters and use of ultra-low sulfur fuel.			Completed: February 2017 Monthly Progress Report.
10/31/16-02	Compliance with the provisions of Section 22a-174-18(b)(3)(C) of the RCSA that limit the idling of mobile sources to 3 minutes.			Completed: February 2017 Monthly Progress Report.
10/31/16-03	The petitioner shall submit the specifications of the fill to the Council			Completed; December 2, 2016 response to Interrogatory CSC D&M-05.
	D&MP Phase 2 Conditions			
12/23/16-01	Same as 10/31/16-01 above			Completed: February 2017 Monthly Progress Report.
12/23/16-02	Same as 10/31/2016-02 above			Completed: February 2017 Monthly Progress Report.

CSC Requirement	CSC Requirement	D&M Plan Phase 1 Construction Support	D&M Plan Phase 2 BHS 5 Design	Subsequent Filing Report and Date
Number		Facilities		Closure Status **
12/23/16-03	Compliance with the reporting requirements under Section 16-50j-62 of the RCSA			Ongoing Reporting to continue on a quarterly basis (approved by the CSC on September 6, 2017).
12/23/16-04	The final modifications of the plant to accommodate the use of waste heat, if applicable, shall be submitted to the Council for review and approval.			Closed; see Exhibit 3 of 4Q2018 Quarterly Progress Report.
12/23/16-05	The final fuel dock rehabilitation plan shall be submitted to the Council for review and approval.			PSEG has made the decision defer further discussions to refurbish the existing oil dock to support fuel transfer operations. PSEG will notify the CSC once a decision is made regarding construction activities for oil dock. The schedule for D&MP Phase 2 Condition 12/23/16-05 (Oil Dock Refurbishment Plans) will follow accordingly.
12/23/16-06	The containment measures for the backup generator engine oil and coolant shall be submitted to the Council.			Completed: Vendor data included in Exhibit 4 of the May 2017 Monthly Progress Report No. 5
12/23/16-07	Prior to testing or start-up of the plant, the Certificate Holder shall submit to the council its final plans to comply with the recommendation and conditions relative to Council Docket No. NT-2010 and conditions (6i through 8iii) Council's Decision and Order for Petition No. 1218 relative to plant safety.			Closed – information submitted to the CSC via memos on November 13, November 15, and November 21, 2018. CSC provided acknowledgment on November 28, 2018.
12/23/16- undesignated	The Council recommends that PSEG consult with Council staff regarding dust control measures for materials delivered by barge.			Completed: June 2017 Monthly Progress Report.
safety officials  ** Documents	Emergency Response/Safe, DESPP, and other emerge submitted to and from the C://www.ct.gov/csc/cwp/view	ency response officials. CSC related to PE1218 are a		

NOTE: Additional information related to submittal plans to address CSC condition 8 (emergency response) is provided below:

Emergency response procedures (CSC Condition 8) are in place for both BHS 5 and the existing station. PSEG is updating these processes with the ongoing transition from BHS 5 construction to operations. Coordination with City of Bridgeport Fire Marshal and emergency services is ongoing, and contact and response information has been updated. A description of the revised procedures will be submitted to the CSC, to address CSC Condition 8 requirements, after final alignment and drills, which will be scheduled after the COVID-19 pandemic restrictions are lifted.