

July 6th, 2022

Melanie Bachman, Esq.
Executive Director
Connecticut Siting Council
10 Franklin Square
New Britain, CT 06051

RE: **PETITION NO. 1090A – Bloom Energy Corporation Request to Amend its Declaratory Ruling, pursuant to Connecticut General Statutes §4-176 and §16-50k, for the Proposed Phase II Construction, Maintenance and Operation of a Second Customer-side 250-kilowatt Fuel Cell Facility and Associated Equipment to be Located at the Danbury Fair Mall, 7 Backus Avenue, Danbury, Connecticut**

Dear Attorney Bachman:

On January 31, 2020, the Connecticut Siting Council (“Council”) approved by declaratory ruling a proposed Bloom Energy Corporation (“Bloom”) fuel cell facility (the “Facility”) at the Danbury Fair Mall, 7 Backus Avenue, Danbury, Connecticut (the “Site”). *Council Decision Letter dated January 31, 2020.*

Shortly thereafter, the Site shut down due to the Covid pandemic and the project was placed on hold. At this time, the mall owners have requested to reinstate the project. Certain changes are now proposed due to changes in Bloom’s Energy Server units and reassessment of the Site’s capacity needs. The attached revised site plan (*Attachment #1*), depicts the following minor revisions to the proposal approved in January 2020:

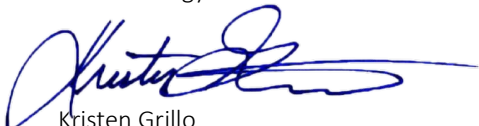
1. The primary equipment area will decrease in size from appx. 900 SF to appx 630 SF due to reducing the size of the service apron to meet our minimum service specifications. The Energy Servers will be placed on skids; no concrete pad will be required.
2. The system capacity will be increased from 250 kW to 300 kW.

On June 30, 2022, Bloom contacted Ms. Jennifer Emminger, Deputy Planning Director of the City of Danbury by email and provided her with the updated site plan and details for the proposed site changes for review and comment. Ms. Emminger responded with no objection to the changes. *See Attachment #2.*

Bloom is respectfully requesting review and approval of these changes under Condition No. 1 of the January 31, 2020 Letter Decision.

Should you have any questions, concerns, or require additional information, please contact me at (917) 803-4511.

Sincerely,
Bloom Energy

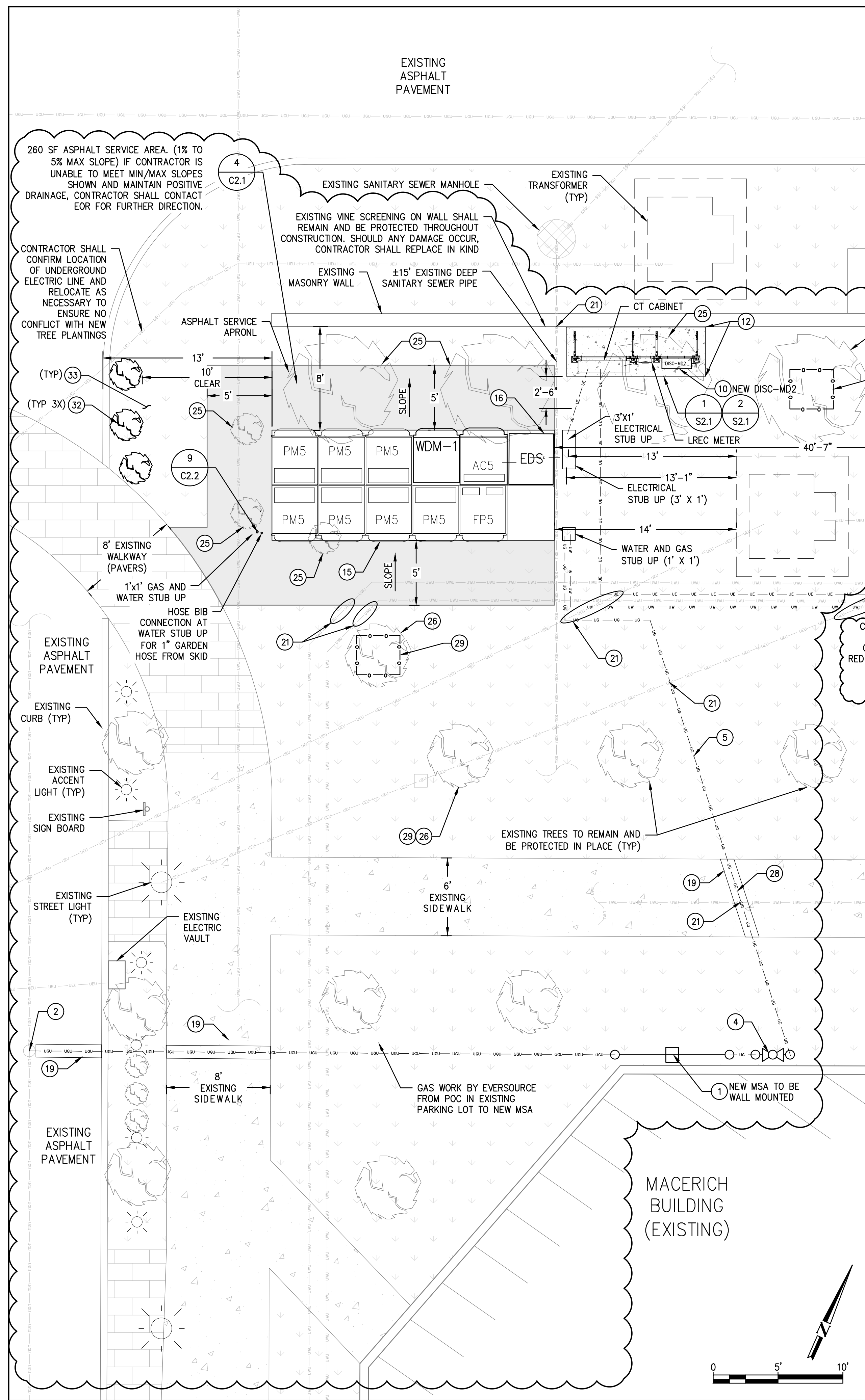


Kristen Grillo
Senior Permitting Specialist
kristen.grillo@bloomenergy.com
(917) 803-4511



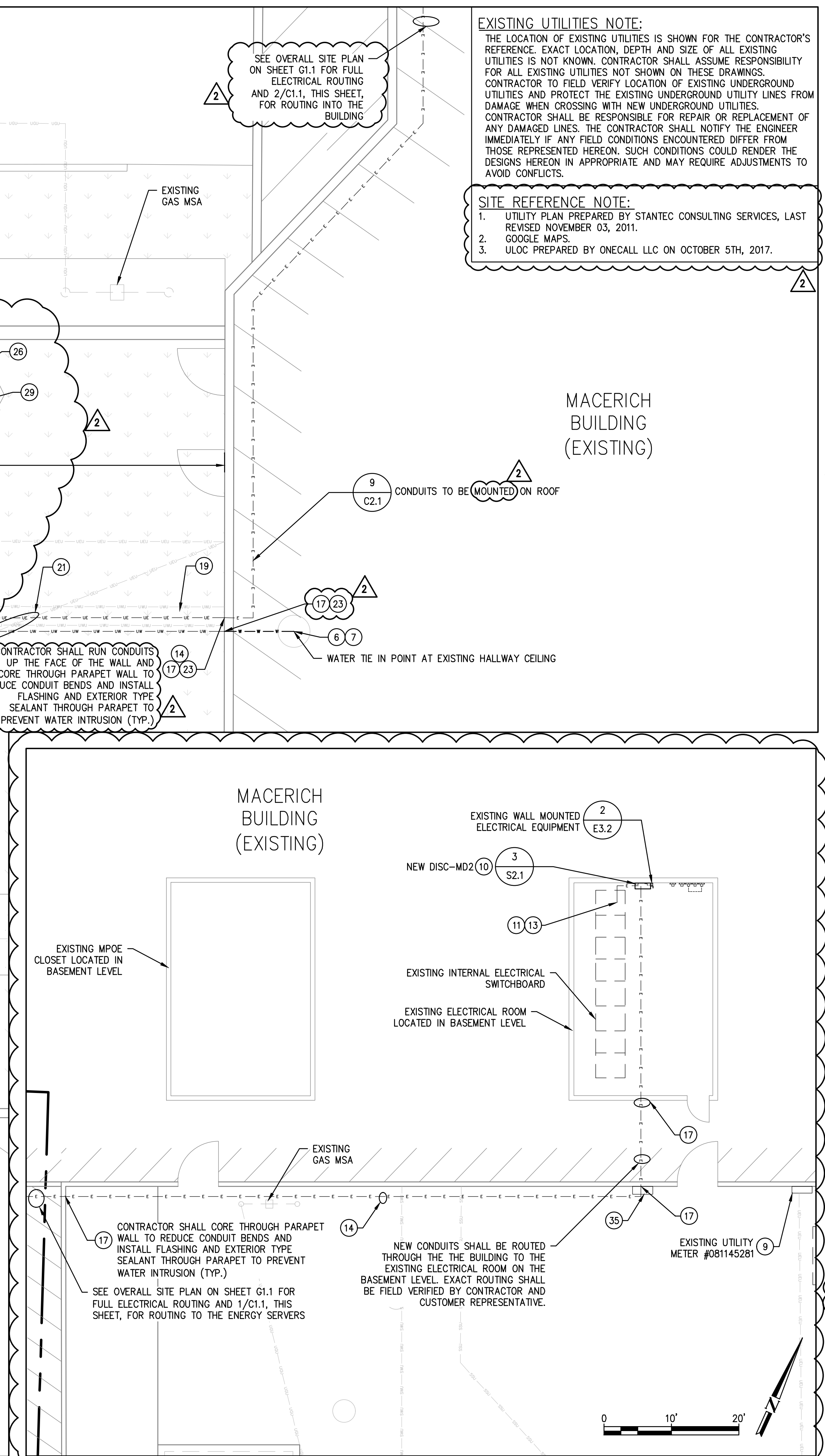
cc: The Honorable Dean Esposito, Mayor, City of Danbury
Sharon Calitro, Director of Planning & Zoning, City of Danbury
Jennifer Emminger, Deputy Planning Director, City of Danbury

Attachment 1: Revised Site Plan



DETAILED SITE PLAN
SCALE: 1" = 5'

1
C1.1



DETAILED SITE PLAN
SCALE: 1" = 10'

2
C1.1

EXISTING UTILITIES NOTE:
THE LOCATION OF EXISTING UTILITIES IS SHOWN FOR THE CONTRACTOR'S REFERENCE. EXACT LOCATION, DEPTH AND SIZE OF ALL EXISTING UTILITIES IS NOT KNOWN. CONTRACTOR SHALL ASSUME RESPONSIBILITY FOR ALL EXISTING UTILITIES NOT SHOWN ON THESE DRAWINGS. CONTRACTOR TO FIELD VERIFY LOCATION OF EXISTING UNDERGROUND UTILITIES AND PROTECT THE EXISTING UNDERGROUND UTILITY LINES FROM DAMAGE WHEN CROSSING WITH NEW UNDERGROUND UTILITIES. CONTRACTOR SHALL BE RESPONSIBLE FOR REPAIR OR REPLACEMENT OF ANY DAMAGED LINES. THE CONTRACTOR SHALL NOTIFY THE ENGINEER IMMEDIATELY IF ANY FIELD CONDITIONS ENCOUNTERED DIFFER FROM THOSE REPRESENTED HEREON. SUCH CONDITIONS COULD RENDER THE DESIGNS HEREON IN APPROPRIATE AND MAY REQUIRE ADJUSTMENTS TO AVOID CONFLICTS.

SITE REFERENCE NOTE:
1. UTILITY PLAN PREPARED BY STANTEC CONSULTING SERVICES, LAST REVISED NOVEMBER 03, 2011.
2. GOOGLE MAPS.
3. ULOC PREPARED BY ONECALL LLC ON OCTOBER 5TH, 2017.

- GENERAL NOTES**
- CLEAN AND PRIME ALL NEW WIRE MOUNTED PIPING AND CONDUIT. PIPING AND CONDUIT SHALL BE PAINTED WITH EXTERIOR GRADE PAINT TO MATCH EXISTING.
 - CONDUITS AND PIPES MOUNTED TO BUILDING EXTERIOR/INTERIOR WALLS SHALL BE SUPPORTED AS PER LOCAL CODE, RUN AT HEIGHT ABOVE DOORWAYS, AND STAND OFF WALL TO AVOID EXISTING CONDUITS AND PIPES.
 - SEE BLOOM ENERGY PRODUCT INSTALLATION DRAWINGS FOR UTILITY CONNECTIONS TO ANCILLARY EQUIPMENT AND ENERGY SERVER.
 - VAULTS/PULL BOXES ARE NOT SHOWN OR SHOWN FOR REFERENCE ONLY. CONTRACTOR SHALL FURNISH AND INSTALL VAULT/PULL BOX TO CONTAIN RUN WITH MORE THAN 360-DEG BENDS. COORDINATE EXACT LOCATION WITH CUSTOMER REPRESENTATIVE IN THE FIELD. CONTRACTOR SHALL SIZE VAULT/PULL BOX IN COMPLIANCE WITH NEC CODE REQUIREMENTS. ALL VAULTS AND COVERS IN DRIVE AISLES SHALL BE HEAVY DUTY IN CONFORMANCE WITH AASHTO H20 LOADING.
 - ALL ABOVE FROST LINE SECTIONS OF WATER PIPES SHALL HAVE POWERED HEAT TRACE AND INSULATION. CONTRACTOR TO ENSURE UNDERGROUND WATER PIPE DEPTHS ARE BELOW FROST LINE.
 - ALL EXISTING FEATURES SHALL REMAIN AND BE PROTECTED THROUGHOUT THE DURATION OF CONSTRUCTION, UNLESS OTHERWISE NOTED ON PLANS.
 - THE LOCATION OF EXISTING UTILITIES IS SHOWN FOR THE CONTRACTOR'S REFERENCE. EXACT LOCATION, DEPTH AND SIZE OF ALL EXISTING UTILITIES IS NOT KNOWN. CONTRACTOR SHALL ASSUME RESPONSIBILITY FOR ALL EXISTING UTILITIES NOT SHOWN ON THESE DRAWINGS.
 - SLOPE LINES SHOWN ARE APPROXIMATE AND INTENDED TO SHOW THE GENERAL DIRECTION OF WATER RUN OFF; SLOPE LINES ARE DRAWN PER VISUAL SURVEY OF SURROUNDING AREA.

- REFERENCE SHEET NOTES**
- NEW UTILITY PROVIDED AND INSTALLED GAS METER. CONTRACTOR SHALL COORDINATE ALL CONNECTIONS WITH GAS UTILITY.
 - NEW UNDERGROUND GAS SERVICE TAP BY UTILITY COMPANY. UTILITY COMPANY SHALL BE RESPONSIBLE FOR ENTIRE INSTALLATION FROM POINT OF CONNECTION TO NEW GAS METER. CONTRACTOR SHALL COORDINATE WITH GAS UTILITY FOR SCHEDULE OF THIS WORK PRIOR TO CONSTRUCTION.
 - NEW PRIVATE GAS SHUT-OFF VALVE. REFER TO GAS RISER DETAIL FOR ADDITIONAL REQUIREMENTS.
 - NEW GAS PIPE SHALL BE FURNISHED AND INSTALLED BY THE CONTRACTOR. REFER TO GAS RISER DETAIL FOR ADDITIONAL REQUIREMENTS.
 - TAP EXISTING WATER LINE AT NEAREST ACCESSIBLE LOCATION IN BUILDING AS SHOWN WITH A LOCAL SHUT-OFF VALVE. REFER TO DOMESTIC WATER CONNECTION DETAIL FOR ADDITIONAL REQUIREMENTS.
 - NEW WATER PIPE SHALL BE FURNISHED AND INSTALLED BY THE CONTRACTOR. REFER TO WATER RISER DETAIL FOR ADDITIONAL REQUIREMENTS.
 - EXISTING UTILITY ELECTRIC METER. REFER TO ELECTRICAL SINGLE LINE DIAGRAM FOR ADDITIONAL REQUIREMENTS.
 - NEW BLOOM ENERGY FURNISHED CONTRACTOR INSTALLED DISCONNECT SWITCH (DISC-MD1) TO BE UNISTRUT MOUNTED, DISC-MD2 TO BE WALL MOUNTED PER MANUFACTURER'S RECOMMENDATIONS WITH MINIMUM 1/2" HILTI KB-TZ SS (ESR-1917) WITH 3-1/4" EMBED AND MAINTAIN 3" MIN EDGE DISTANCE (U.O.N.)
 - CONTRACTOR SHALL TERMINATE ELECTRIC FEEDER AS SHOWN. REFER TO ELECTRICAL SINGLE LINE DIAGRAM FOR ADDITIONAL REQUIREMENTS.
 - CONTRACTOR SHALL PROVIDE TWO GROUNDING RODS TO BE PLACED 6' APART MINIMUM. REFER TO ELECTRICAL SINGLE LINE DIAGRAM FOR ADDITIONAL REQUIREMENTS.
 - NEW ELECTRICAL FEEDER SHALL BE FURNISHED AND INSTALLED BY THE CONTRACTOR. REFER TO ELECTRICAL SINGLE LINE DIAGRAM FOR ADDITIONAL REQUIREMENTS.
 - MOUNT NEW CONDUIT/PIPE TO WALL. COORDINATE EXACT ROUTING WITH CUSTOMER REPRESENTATIVE IN THE FIELD. REFER TO WALL MOUNTING DETAIL FOR ADDITIONAL REQUIREMENTS.
 - NEW BLOOM ENERGY SERVER. REFER TO BLOOM STANDARD INSTALLATION DRAWING SET FOR ADDITIONAL ENERGY SERVER DETAILS.
 - FACTORY WIRED ENERGY SERVER EMERGENCY POWER-OFF SWITCH (EPO).
 - CONTRACTOR SHALL CORE CONDUIT AND/OR PIPE THROUGH WALL. SCAN WALL PRIOR TO CORING TO AVOID COLLATERAL DAMAGE TO EXISTING PLUMBING AND WIRING. REFER TO WALL PENETRATION DETAIL FOR ADDITIONAL REQUIREMENTS.
 - CONTRACTOR SHALL PROVIDE SAWCUT TRENCH FOR UNDERGROUND UTILITIES IN THIS LOCATION AND HAND DIG TRENCHES WHERE THEY CROSS EXISTING UTILITIES. REFER TO UNDERGROUND/TRENCH CONDUIT AND PIPING DETAIL FOR ADDITIONAL REQUIREMENTS.
 - PROTECT EXISTING UNDERGROUND UTILITY LINES FROM DAMAGE WHEN CROSSING WITH NEW UNDERGROUND UTILITIES. CONTRACTOR SHALL BE RESPONSIBLE FOR REPAIR OR REPLACEMENT OF ANY DAMAGED LINES.
 - CONTRACTOR SHALL TRANSITION ALL ABOVEGROUND NEW LINES TO UNDERGROUND TOWARD ANCILLARY EQUIPMENT. ABOVE GROUND UTILITIES SHALL BE PROTECTED AS NECESSARY, THEN ROUTED UNDERGROUND TO EQUIPMENT STUB-UP LOCATIONS PER MECHANICAL DETAIL.
 - CONTRACTOR SHALL REMOVE EXISTING TREES OR SHRUBS TO FACILITATE FUEL CELL INSTALLATION.
 - CONTRACTOR SHALL TRIM EXISTING TREES FOR 10'-0" CLEARANCE TO ENERGY SERVER TOP VENTS AND 6'-0" CLEARANCE TO ALL OTHER SURFACES OF ENERGY SERVER.
 - CONTRACTOR SHALL REMOVE AND REPLACE CONCRETE SIDEWALK TO THE NEAREST JOINT AS REQUIRED TO COMPLETE THE WORK. REFER TO CONCRETE SIDEWALK DETAIL FOR ADDITIONAL REQUIREMENTS.
 - CONTRACTOR SHALL PROVIDE TREE PROTECTION. REFER TO TREE PROTECTION DETAIL FOR ADDITIONAL REQUIREMENTS.
 - CONTRACTOR SHALL INSTALL NEW 3" GALIPER EMERALD GREEN (ARBORVITAE) FOR SCREENING. REFER TO NEW TREE DETAIL ON SHEET C2.1 FOR MORE INFORMATION.
 - CONTRACTOR SHALL PROVIDE LANDSCAPE RESTORATION IN ACCORDANCE WITH LANDSCAPE RESTORATION DETAIL IN ALL DISTURBED LANDSCAPE AREAS. IRRIGATION SHALL BE PROTECTED AND REMAIN OPERATIONAL DURING CONSTRUCTION. THE CONTRACTOR IS RESPONSIBLE FOR EXTENDING AND/OR REROUTING IRRIGATION LINES AS NECESSARY AND THE REPAIR/REPLACEMENT IF ANY DAMAGE OCCURS.
 - CONTRACTOR SHALL FURNISH AND INSTALL PULL BOX EVERY 360 DEGREES OF HORIZONTAL AND VERTICAL BENDS. CONTRACTOR SHALL FIELD VERIFY EXACT LOCATION. MINIMUM SIZE OF PULL BOX SHALL BE 36" L X 36" W X 14" D.

Bloomenergy
4353 N 1ST STREET
SAN JOSE, CA 95134
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ENGINEER OF RECORD
CARSON P. TURNER, P.E.
LICENSE # PEN.0022700

CUSTOMER SITE
MACERICH
7 BACKUS AVENUE
DANBURY, CT 06810



| REVISION HISTORY | | |
|------------------|---------------------------|------------|
| REV | REVISION ISSUE | DATE |
| - | RELEASED PER ICG-10719 | 02/27/2020 |
| 1 | RESPONSE TO CITY COMMENTS | 03/31/2020 |
| 2 | BULLETIN #1 | 06/15/2022 |

DESIGNED BY SASHA SCARLAT
DRAWN BY JAGANNATH BHEEMANNA
REVIEWED BY CARSON P. TURNER
APPROVED BY CARSON P. TURNER

SHEET TITLE
DETAILED SITE PLAN
DRAWING NUMBER
C1.1
BLOOM DOCUMENT
DOC-1011947
THIS DRAWING IS 24" X 36" AT FULL SIZE
SITE ID: DFM001.0 SHEET 04 OF 12



PRODUCT DATASHEET

Energy Server 5

Always On, Clean Energy
Using Patented Solid Oxide
Fuel Cell Technology



The Energy Server 5 provides combustion-free electric power with these benefits



Clean
Our systems produce near zero criteria pollutants (NOx, SOx, and particulate matter) and far fewer carbon emissions than legacy technologies.



Reliable
Bloom Energy Servers are designed around a modular architecture of simple repeating elements. This enables us to generate power 24 x 7 x 365 and can be configured to eliminate the need for traditional backup power equipment.



Resilient
Our system operates at very high availability due to its fault-tolerant design and use of the robust natural gas pipeline system. Bloom Energy Servers have survived extreme weather events and other incidences and have continued providing power to our customers.



Simple Installation and Maintenance
Our Energy Servers are 'plug and play' and have been designed in compliance with a variety of safety standards. Bloom Energy manages all aspects of installation, operation and maintenance of the systems.

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| Energy Server 5 | Technical Highlights (ES5-YASAAL) |
|--|---|
| Outputs | |
| Nameplate power output (net AC) | 300kW |
| Load output (net AC) | 300kW |
| Electrical connection | 480V, 3-phase, 60 Hz |
| Inputs | |
| Fuels | Natural gas, directed biogas |
| Input fuel pressure | 10-18 psig (15 psig nominal) |
| Water | None during normal operation |
| Efficiency | |
| Cumulative electrical efficiency (LHV net AC) ¹ | 65-53% |
| Heat rate (HHV) | 5,811-7,127 Btu/kWh |
| Emissions² | |
| NOx | 0.0017 lbs/MWh |
| SOx | Negligible |
| CO | 0.034 lbs/MWh |
| VOCs | 0.0159 lbs/MWh |
| CO ₂ @ stated efficiency | 679-833 lbs/MWh on natural gas; carbon neutral on directed biogas |
| Physical Attributes and Environment | |
| Weight | 15.8 tons |
| Dimensions (variable layouts) | 17'11" x 8'8" x 6'9" or 32'3" x 4'4" x 7'2" |
| Temperature range | -20° to 45° C |
| Humidity | 0% - 100% |
| Seismic vibration | IBC site class D |
| Location | Outdoor |
| Noise | < 70 dBA @ 6 feet |
| Codes and Standards | |
| Complies with Rule 21 interconnection and IEEE1547 standards | |
| Exempt from CA Air District permitting; meets stringent CARB 2007 emissions standards | |
| An Energy Server is a Stationary Fuel Cell Power System. It is Listed by Underwriters Laboratories, Inc. (UL) as a 'Stationary Fuel Cell Power System' to ANSI/CSA FC1-2014 under UL Category IRGZ and UL File Number MH45102. | |
| Additional Notes | |
| Access to a secure website to monitor system performance & environmental benefits | |
| Remotely managed and monitored by Bloom Energy | |
| Capable of emergency stop based on input from the site | |

¹ 65% LHV efficiency verified by ASME PTC 50 Fuel Cell Power Systems Performance Test
² NOx and CO measured per CARB Method 100, VOCs measured as hexane by SCAGMD Method 25.3

About Bloom Energy
Bloom Energy's mission is to make reliable, clean energy affordable for everyone in the world. The company's product, the Bloom Energy Server, delivers highly reliable and resilient, Always On electric power that is clean and sustainable. Bloom's customers include twenty-five of the Fortune 100 companies and leaders in cloud services and data centers, healthcare, retail, financial services, utilities and many other industries.

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DOC-101194 Rev A



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REVISION HISTORY

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|---------------------------------|-----------------------------|
| DESIGNED BY SASHA SCARLAT | REVIEWED BY |
| DRAWN BY JAGANNATH BHEEMANNA | APPROVED BY BLOOM ENERGY |

SHEET TITLE
BLOOM ENERGY PRODUCT
DATA SHEET

DRAWING NUMBER
R0.1

BLOOM DOCUMENT
DOC-1011947

THIS DRAWING IS 24" X 36" AT FULL SIZE
SITE ID: DFM001.0 SHEET 12 OF 12

Attachment 2: Correspondence with the City of Waterbury

Kristen Grillo

From: Jennifer Emminger <j.emminger@danbury-ct.gov>
Sent: Thursday, June 30, 2022 3:05 PM
To: Kristen Grillo
Subject: Re: Bloom Energy Fuel Cell Installation | Danbury Mall, 7 Backus Avenue - Installation Changes

EXTERNAL EMAIL

Thanks for the update Kristen. I'm glad you can avoid removing the tree.
Jen

On Thu, Jun 30, 2022 at 2:47 PM Kristen Grillo <Kristen.Grillo@bloomenergy.com> wrote:

Hi Jennifer – Good afternoon,

With some additional investigation, Bloom has been able to reduce the installation footprint from appx. 900SF in the original design to appx 630 SF, due to reducing our service apron to meet our minimum service specifications. With this change, Bloom can now avoid removing the additional tree (site plan attached for your reference).

I wanted to keep you apprised of this change, since we'll be reaching out to the Siting Council today or tomorrow with this information and wanted to ensure that we're all on the same page. Let me know if you have any questions or comments.

Thank you so much.



Kristen Grillo

Senior Permitting Specialist | East Coast Field Office

Customer Installations Group | North America

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Kristen.Grillo@bloomenergy.com

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From: Jennifer Emminger <j.emminger@danbury-ct.gov>

Sent: Wednesday, June 29, 2022 9:21 AM

To: Kristen Grillo <Kristen.Grillo@bloomenergy.com>

Subject: Re: Bloom Energy Fuel Cell Installation | Danbury Mall, 7 Backus Avenue - Installation Changes

EXTERNAL EMAIL

Great. Thank you for the update.

Jennifer

On Wed, Jun 29, 2022 at 9:17 AM Kristen Grillo <Kristen.Grillo@bloomenergy.com> wrote:

Good morning Jennifer,

Thank you for your review and response. Yes, we will certainly resubmit with the Siting Council as well. We thought it was best to communicate the changes with you first so that they know that we've already discussed it with the City.

We'll move forward with the Building Permit process once we're officially updated with the CSC, as you suggested. Thank you again for your time – we really appreciate it.



Kristen Grillo

Senior Permitting Specialist | East Coast Field Office

Customer Installations Group | North America

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From: Jennifer Emminger <j.emminger@danbury-ct.gov>

Sent: Tuesday, June 28, 2022 4:14 PM

To: Kristen Grillo <Kristen.Grillo@bloomenergy.com>

Subject: Re: Bloom Energy Fuel Cell Installation | Danbury Mall, 7 Backus Avenue - Installation Changes

EXTERNAL EMAIL

Hi Kristen.

I've reviewed the information submitted and I have no issue and/or concerns with the proposed changes. Since your plans will no longer be consistent with the 2020 Siting Council approval I recommend you confirm with the SC if you need to go back to them for the proposed revision. You'll need to confirm this before you re-apply for your building permits as the Permit Center will need a copy of the approval and updated plan set.

Let me know if you have any further questions.

Thanks,

Jennifer

On Tue, Jun 28, 2022 at 10:19 AM Kristen Grillo <Kristen.Grillo@bloomenergy.com> wrote:

Good morning Jennifer,

I hope all is well.

Back in early 2020, my colleague Justin Adams had filed a Building Permit Application with the City of Danbury for the installation of a 250 kW Bloom Energy Fuel Cell Energy Server Facility at the above referenced location. Just as we were moving through the Building Review process, the mall temporarily shut down due to Covid and the project was placed on hold. The project is now finally starting to come back to life but with a few changes to the installation, most notably that the system size has been bumped up from 250 to 300kw after the Mall has reevaluated the need for additional capacity.

Below please find a link that will take you to the previously submitted site plan and the current updated site plan outlining the following revisions:

1. Switching from concrete pad to packaged energy server.
2. Sizing up from 250 kW to 300 kW.
3. Updating detailed design to bring the plan set to construction level.
4. Additional tree in area of energy server installation to be removed due to the system size upgrade and equipment installation.

My intention is to discuss these changes with you to address & discuss any concerns prior to re-submitting our Building Permit Application for the project. When you have a moment, could you please kindly review and provide any questions or comments that your or other City Officials may have?

Appreciate your time – Thank you very much.

[DFM001.0 - Danbury Mall | Bloom Energy Fuel Cell Installation](#)

Password: XBcA5cKA

<https://bloomenergy.egnyte.com/fl/kklgW3BKlY>



Kristen Grillo

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Jennifer L. Emminger, AICP
Deputy Planning Director
City of Danbury
155 Deer Hill Avenue
Danbury, CT 06810

Telephone (203) 797-4525

Fax (203) 797-4586

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