KENNETH C. BALDWIN

280 Trumbull Street Hartford, CT 06103-3597 Main (860) 275-8200 Fax (860) 275-8299 kbaldwin@rc.com Direct (860) 275-8345

Also admitted in Massachusetts

July 25, 2019

Melanie A. Bachman, Esq. Executive Director/Staff Attorney Connecticut Siting Council 10 Franklin Square New Britain, CT 06051

Re: Request of Cellco Partnership d/b/a Verizon Wireless for an Order to Approve the Shared Use of an Existing Tower at 204 Burwell Road, West Haven, Connecticut

Dear Ms. Bachman:

Pursuant to Connecticut General Statutes ("C.G.S.") §16-50aa, as amended, Cellco Partnership d/b/a Verizon Wireless ("Cellco") hereby requests an order from the Connecticut Siting Council ("Council") to approve the shared use by Cellco of an existing telecommunications tower on a 16.27-acre parcel at 204 Burwell Road in West Haven, Connecticut (the "Property"). The existing 180-foot tower is owned by Pinnacle Towers LLC, a Crown Castle ("Crown") company. The Property is owned by Florence S. Burwell, Jo B. Hollis and Dana C. Hollis Revocable Trust. Cellco identifies this site as its "West Haven 3 Relo Facility". 1

Cellco requests that the Council find that the proposed shared use of the Crown tower satisfies the criteria of C.G.S § 16-50aa and issue an order approving the proposed shared use. A copy of this filing is being sent to West Haven Mayor, Nancy R. Rossi; Fred Messore, West Haven's Commissioner of Planning and Development; Florence S. Burwell, Jo B. Hollis and Dana C. Hollis Revocable Trust, the owners of the Property; and Crown, the tower owner.

18591217-v1

¹ Cellco maintains a wireless facility at 85 Plainfield Road in West Haven, consisting of antennas at the 148-foot level on the existing tower and associated equipment at the base of the tower. If Cellco's proposed tower share request for the existing tower at 204 Burwell Road is approved, Cellco would remove its equipment from the 85 Plainfield Road site.

Melanie A. Bachman, Esq. July 25, 2019 Page 2

Background

Cellco is licensed by the Federal Communications Commission ("FCC") to provide wireless services throughout the State of Connecticut. Cellco and Crown have agreed to the proposed shared use of the 204 Burwell Road tower pursuant to mutually acceptable terms and conditions. Likewise, Crown and Cellco have agreed to the proposed installation of equipment on the ground within an existing fenced compound area. Crown has authorized Cellco to apply for all necessary permits and approvals that may be required to share the existing tower. (*See* Owner's authorization letter included in <u>Attachment 1</u>).

Cellco proposes to install six (6) antennas and four (4) remote radio heads ("RRHs") on the tower at a height of 160 feet above ground level ("AGL"). Cellco's radio equipment and a diesel-fueled backup generator will be located inside a 12' x 30' equipment shelter near the base of the tower. The shelter will contain Cellco's radio equipment and a 30 kW diesel-fueled backup generator. Included in Attachment 2 are Cellco's project plans showing the location of all proposed site improvements. Attachment 3 contains specifications for Cellco's proposed antennas, RRHs and backup generator.

- C.G.S. § 16-50aa(c)(1) provides that, upon written request for approval of a proposed shared use, "if the council finds that the proposed shared use of the facility is technically, legally, environmentally and economically feasible and meets public safety concerns, the council shall issue an order approving such shared use." Cellco respectfully submits that the shared use of the tower satisfies these criteria.
- A. <u>Technical Feasibility</u>. The existing Crown tower is structurally capable of supporting Cellco's antennas, RRHs and related equipment. The proposed shared use of this tower is, therefore, technically feasible. A Structural Analysis Report ("Structural Report") prepared for this project confirms that the tower can support all existing and Cellco's proposed tower loading. A copy of the Structural Analysis Report is included in <u>Attachment 4</u>.
- **B.** Legal Feasibility. Under C.G.S. § 16-50aa, the Council has been authorized to issue orders approving the shared use of an existing tower such as the Crown tower. This authority complements the Council's prior-existing authority under C.G.S. § 16-50p to issue orders approving the construction of new towers that are subject to the Council's jurisdiction. In addition, § 16-50x(a) directs the Council to "give such consideration to other state laws and municipal regulations as it shall deem appropriate" in ruling on requests for the shared use of existing tower facilities. Under the statutory authority vested in the Council, an order by the

Melanie A. Bachman, Esq. July 25, 2019 Page 3

Council approving the requested shared use would permit the Applicant to obtain a building permit for the proposed installations.

- C. <u>Environmental Feasibility</u>. The proposed shared use of the Crown tower would have minimal environmental effects, for the following reasons:
 - 1. The proposed installation of six (6) antennas and four (4) remote radio heads at a height of 160 feet AGL on the existing 180-foot tower in this industrial area would have an insignificant incremental visual impact on the area around the tower site. Cellco's equipment shelter will be installed within a fenced compound. Cellco's shared use of this tower would therefore, not cause any significant change or alteration in the physical or environmental characteristics of the existing site.
 - 2. Noise associated with the equipment shelter's air conditioning ("A/C") units will not exceed State and/or local noise limits. Noise associated with Cellco's emergency backup generator, located inside the shelter is exempt from State and local noise standards.
 - 3. Operation of Cellco's antennas at this site would not exceed the RF emissions standards adopted by the Federal Communications Commission ("FCC"). Included in <u>Attachment 5</u> of this filing is a worst case General Power Density table that demonstrates that the facility will operate well within the FCC RF emissions safety standards.
 - 4. Under ordinary operating conditions, the proposed installation would not require the use of any water or sanitary facilities and would not generate air emissions or discharges to water bodies or sanitary facilities. After construction is complete the proposed installations would not generate any increased traffic to the Crown facility other than periodic maintenance visits to the cell site.

The proposed shared use of the Crown tower would, therefore, have a minimal environmental effect, and is environmentally feasible.

Melanie A. Bachman, Esq. July 25, 2019 Page 4

- **D.** Economic Feasibility. As previously mentioned, Cellco has entered into an agreement with Crown for the shared use of the existing facility subject to mutually agreeable terms. The proposed tower sharing is, therefore, economically feasible.
- E. <u>Public Safety Concerns</u>. As discussed above, the tower is structurally capable of supporting Cellco's antennas, RRHs and all related equipment. Cellco is not aware of any public safety concerns relative to the proposed sharing of the existing Crown tower. In fact, the provision of new and improved wireless service through shared use of the existing tower is expected to enhance the safety and welfare of area residents and members of the general public traveling through the City of West Haven.

Conclusion

For the reasons discussed above, the proposed shared use of the existing Crown tower at 204 Burwell Road satisfies the criteria stated in C.G.S. § 16-50aa and advances the General Assembly's and the Council's goal of preventing the unnecessary proliferation of towers in Connecticut. The Applicant, therefore, respectfully requests that the Council issue an order approving the proposed shared use.

Thank you for your consideration of this matter.

Very truly yours,

Kenneth C. Baldwin

Enclosures Copy to:

Nancy R. Rossi, Mayor Fred Messore, Commissioner, Planning and Development Florence S. Burwell, Jo B. Hollis and Dana C. Hollis Revocable Trust Crown Castle Greg Milano

ATTACHMENT 1



3530 Toringdon Way Charlotte, NC 28277 Phone: (980) 209-8221 Fax: (724) 416-4688 www.crowncastle.com

Crown Castle Letter of Authorization

CT - CONNECTICUT SITING COUNCIL,

Re: Application for Zoning/Building Permit

Crown Castle telecommunications site at: 2014 AND 240 BURWELL ROAD, WEST

HAVEN, CT 06516

PINNACLE TOWERS LLC ("Crown Castle") hereby authorizes VERIZON WIRELESS, including their Agent, to act as our Agent in the processing of all zoning applications, building permits and approvals through the CT - CONNECTICUT SITING COUNCIL for the existing wireless communications site described below:

Crown Site ID/Name: 870694/West Haven (Burwell Hill)

Customer Site ID: 445644/West Haven 3 Relo CT

Site Address: 2014 and 240 Burwell Road, West Haven, CT 06516

ATTACHMENT 2



PROPOSED WIRELESS FACILITY SITE NAME: WEST HAVEN 3 RELO CT **204 BURWELL ROAD** WEST HAVEN, CT 06516



20 ALEXANDER DRIVE, WALLINGFORD, CT:

TURN RIGHT DATO BARNES INDUSTRIAL RD, TURN LEFT ONTO CT-68, TAKE RAMP RIGHT TOWARD MERIODS, TURN RIGHT ONTO US-5 / N COLONY RD, TAKE RAMP LEFT FOR CT-15 SOUTH TOWARD NEW HAVEN, AT EXIT 57, TAKE RAMP RIGHT FOR CT-34 EAST TOWARD ORANGE, TURN RIGHT ONTO PLAINFIELD AVE, ROAD NAME CHANGES TO FENWICK ST, TURN RIGHT ONTO BURWELL RD, ARRIVE AT BURWELL RD, 204 BURWELL RD, WEST HAVEN, CT 08518

SITE COORDINATES: LONGITUDE: 72'-58'-23.60" W **ELEVATION DATA** GRADE ELEVATION AT TOWER = 286'± ELEVATION (TO TOP OF ANTENNA) ELEVATION = 164'± A.G.L. DATA SHOWN ABOVE BASED ON RFDS DATED 04/26/19 & GOOGLE EARTH PROJECT INFORMATION

THE SCOPE OF WORK SHALL INCLUDE:

- THE INSTALLATION OF (1) EQUIPMENT SHELTER (30'-0'x12'-0') ON CONCRETE PIERS. INSIDE SHELTER: INSTALL (1) B50 3G CABINET, (1) POWER PLANT, (2) FIF RACK, (1) DESEL GENERATOR, (1) BATTERY RACK, (1) ATS/POWER PANEL INSTALLATION OUTSIDE SHELTER: (1)
- The installation of (4) proposed cellco partnership antennas, (4) RRh's & (1) ovp which shall be mounted to the existing tower at a centerline elevation of $180^\circ-0^-\pm$ a.g.l.
- THE PROPOSED WIRELESS FACILITY INSTALLATION WILL BE DESIGNED IN ACCORDANCE WITH THE 2018 CONNECTICUT STATE BUILDING CODE.

SCOPE OF WORK

SITE NAME: WEST HAVEN 3 RELO CT SITE ADDRESS: 204 BURWELL ROAD WEST HAVEN, CT 06316 PROPERTY OWNER: FLORENCE S. BURWELL JO B. HOLLIS & DANA C REVOCABLE TRUST 4302 S. RIMVIEW WAY BOISE, ID 83716

APPLICANT: CELLCO PARTNERSHIP d/b/g VERIZON WIRELESS 20 ALEXANDER DRIVE WALLINGFORD, CT 06492

SITE ACQUISITION CONTACT: GREG MILANO
SAI COMMUNICATIONS LLC
(860) 707-9001

LEGAL/REGULATORY COUNSEL:
KENNETH C. BALDWIN, ESQ.
ROBINSON & COLE

PROJECT INFORMATION

SHEET NUMBER	DESCRIPTION
T-1	TITLE SHEET
C-1	IMMEDIATE ABUTTERS MAP
C-2	PARTIAL SITE PLAN
C-3	SOUTH ELEVATION & MOUNTING DETAIL
	SHEET INDEX

CELLCO **PARTNERSHIP**

20 ALEXANDER DRIVE

WEST HAVEN 3 RELO CT

WALLINGFORD, CT 06492

	CSC DRAWINGS				
5	07/22/19	FOR FILING			
4	07/17/19	FOR FILING			
3	04/25/19	FOR FILING			
2	04/05/19	FOR FILING			
1	11/01/18	FOR FILING			
0	10/19/18	FOR FILING			
Α	10/03/18	FOR COMMENT			



Dewberry Engineers Inc. 800 PARSIPPANY ROAD SUITE 301 PARSIPPANY, NJ 07064 PHONE: 973.739.9400 FAX: 973.739.9710



DRAWN BY:	JC
REVIEWED BY:	GWY

CHECKED BY: GHN

50067815 PROJECT NUMBER:

JOB NUMBER: 50094424

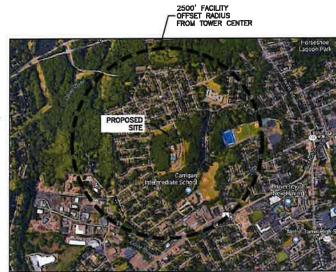
SITE ADDRESS

204 BURWELL ROAD WEST HAVEN, CT 06516

SHEET TITLE

TITLE SHEET

SHEET NUMBER



MUNICIPALITY NOTIFICATION LIMIT MAP

PARCEL ID: 064-0299-0-0000 MILLER JULIE M & WILLIAM & SV 4 ENRIGHT STREET WEST HAVEN, CT 06516 PARCEL ID: 064-0309-0-0000 WALTERS RONALD J 5 FENWICK STREET WEST HAVEN, CT 06516 SUBJECT PROPERTY PARCEL ID: 084-0314-0-0000 OWNER: BURWELL FLORENCE S 1/2
INT & HOLLIS JO B
CO-OWNER: REV TRUST DANA C PARCEL ID: 064-0009-0-0000 SCOTT FLOYD A. 4 FENWICK STREET WEST HAVEN, CT 06516 PARCEL ID: 064-0298-0-0000 GLADUE SUSAN & DONALD GEORGE 1 ENRIGHT STREET 1/2 INT 204 BURWELL RD M.A.: 4302 S RIMVIEW WAY BOISE, ID 83716 WEST HAVEN, CT 06516 PARCEL ID: 064-0283-0-0000 GOFF BAILLY& GEARLDS ROY 2 ROBART STREET WEST HAVEN, CT 06516 PARCEL ID: 064-0330-0-0000 BURWELL ESTATES LLC M.A.: 116 RICHARD ST WEST HAVEN, CT 06516 PARCEL ID: 064-0313-0-0000 PARCEL ID: 064-0329-0-0000 BURWELL ESTATES LLC M.A.: 116 RICHARD ST WEST HAVEN, CT 06516 JACKSON ROY ALLAN 2/3 INT + M.A.: 0372 MEADOWBROOK RD WEST HAVEN, CT 06516 PARCEL ID: 064-0269-0-0000 NEW ENTERPRISES INC THE M.A.: 0021 ELM ST WEST HAVEN, CT 06516 PARCEL ID: 064-0328-0-0000 BURWELL ESTATES LLC M.A.: 116 RICHARD ST WEST HAVEN, CT 06516 2(0) PARCEL ID: 064-0327-0-0000 BURWELL ESTATES LLC PARCEL ID: 064-0268-0-0000 ROGERS JOSEPH A M.A: 0007 PIONEER DR NORTH BRANFORD CT 06471 M.A.: 116 RICHARD ST WEST HAVEN, CT 06516 PARCEL ID: 064-0326-0-0000 BURWELL ESTATES LLC M.A.: 116 RICHARD ST WEST HAVEN, CT 06516 PARCEL ID: 064-0267-0-0000 BOZELKO WILLIAM J JR M.A: 0420 NARROW LANE DRANGE, CT 06477 269 21 Ac PARCEL ID: 064-0325-0-0000 BURWELL ESTATES LLC M.A.: 116 RICHARD ST PARCEL ID: 064-0266-0-0000 NEW ENTERPRISES INC THE M.A.: 0021 ELM ST WEST HAVEN, CT 06516 WEST HAVEN, CT 06516 3334 PARCEL ID: 064-0324-0-0000 PARCEL ID: 064-0244-0-0000 DECHALUS CARMEN N & HENRY P & M.A.: 2D0 MALCOLM RD WEST HAVEN, CT 06516 BURWELL ESTATES LLC M.A.: 116 RICHARD ST WEST HAVEN, CT D6516 PARCEL ID: 064-0243-0-0000 FUSCO ALEXANDER J + ANN MARIE M.A.: 0196 MALCOLM ROAD WEST HAVEN, CT 06516 BIZAS. PARCEL ID: 064-0318-0-0000 PROPOSED_ FOREMAN CAROL DELORES L/U & FOREMAN M.A.: 279 FAIRFAX ST 414 WEST HAVEN, CT 06516 19A: N PARCEL ID: 054-0319-0-0000 ROY CAROLYN LUZZI & ROBERT & SV M.A: 267 FAIRFAX ST WEST HAVEN, CT 06516 210 m 12 21 PARCEL ID: 064-0320-0-0000
YOUNG ALLEN H & MARCARET P & SV
M.A: 261 FAIRFAX ST
WEST HAVEN, CT 06516 7.96 -44 27.86 107.9 PARCEL ID: 064-0321-0-0000 COLON JR DENNIS & JESSICA M & SV M.A: 257 FAIRFAX ST WEST HAVEN, CT 06516 2.X D /c 26. MAC Tau 99 PARCEL ID: 064-0316-0-0000 S C C REGIONAL WATER 300 BURWELL RD M.A.: 90 SARGENT DR WEST HAVEN, CT 06515 PARCEL ID: 064-0315-0-0000 PROMISIED LAND CHURCH 240 BURWELL RD-M.A.: 240 BURWELL RD, WEST HAVEN, CT 06516

IMMEDIATE ABUTTERS MAP 2

NOTES:

 ABUTTERS MAP BASED ON INFORMATION OBTAINED FROM THE CITY OF WEST HAVEN, GEOGRAPHIC & PROPERTY INFORMATION APPLICATION (http://www.weethovengie.com/).



WEST HAVEN 3 RELO CT

CSC DRAWINGS

5 07/22/19 FOR FILING

4 07/17/19 FOR FILING

3 04/25/19 FOR FILING

2 04/05/19 FOR FILING

1 11/01/18 FOR FILING

0 10/19/18 FOR FILING

A 10/03/18 FOR COMMENT

Dewberry

Dewberry Engineers Inc. 800 PARSIPPANY ROAD SUITE 301 PARSIPPANY, N. 107064 PHONE: 873,739 9470 FAX: 973,739 95710



DRAWN BY: JC

REVIEWED BY: GWY

CHECKED BY: GHN

PROJECT NUMBER: 50067815

JOB NUMBER: 50094424

SITE ADDRESS

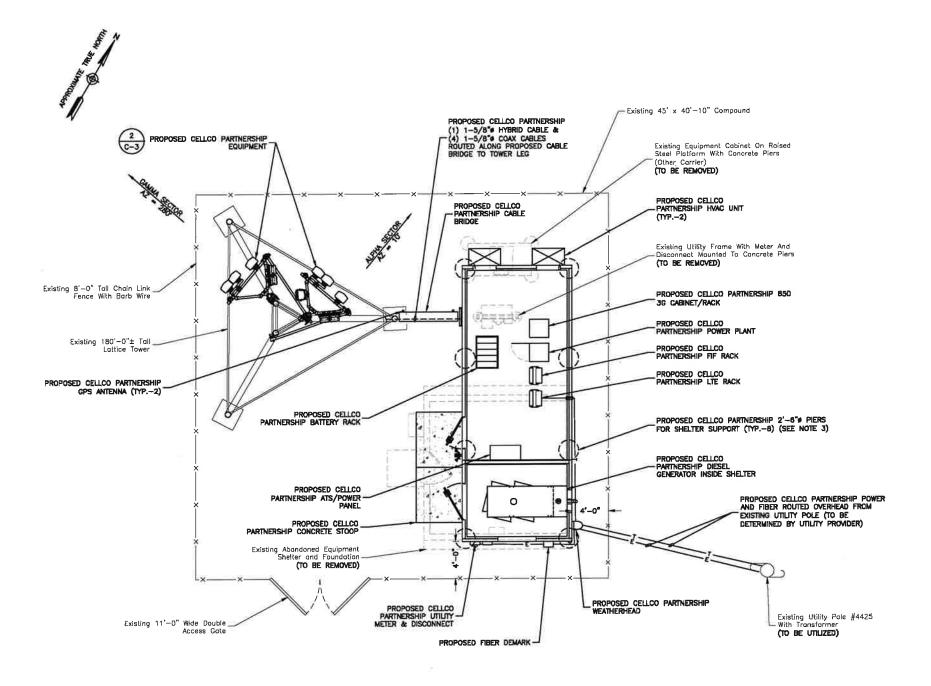
204 BURWELL ROAD WEST HAVEN, CT 06516

SHEET TITLE

IMMEDIATE ABUTTERS
MAP

SHEET NUMBER

C-1



NOTES:

- 1. NORTH SHOWN AS APPROXIMATE.
- 2. SOME EXISTING AND PROPOSED INFORMATION NOT SHOWN FOR CLARITY.
- THESE DRAWINGS ARE PROVIDED FOR SITING COUNCIL REVIEW. CONSTRUCTION LEVEL DRAWINGS WILL BE DEVELOPED SUBSEQUENT TO THE APPROVAL OF THESE DRAWINGS.
- ALL ANTENNAS, COAX & EQUIPMENT TO BE INSTALLED IN ACCORDANCE WITH THE STRUCTURAL ANALYSIS REPORT BY PAUL J. FORD & COMPANY DATED 08/28/19.
- 5. GROUND WILL BE TO PROPOSED GROUND RING AT EQUIPMENT AREA.
- 6. SITE PLAN & ELEVATION BASED ON SITE VISIT BY DEWBERRY ENGINEERS INC. ON 02/27/17.







WEST HAVEN 3
RELO CT

-				
	CSC DRAWINGS			
5	07/22/19	FOR FILING		
4	07/17/19	FOR FILING		
3	04/25/19	FOR FILING		
2	04/05/19	FOR FILING		
	11/01/18			
0	10/19/18	FOR FILING		
Α	10/03/18	FOR COMMENT		



Dewberry Engineers Inc. 800 PARSIPPANY ROAD SUITE 801 PARSIPPANY, NJ 07054 PHONE: 973,739,9970 FAX: 973,739,9970



DRAWN	BY:	JC

REVIEWED BY: GWY

CHECKED BY: GHN

JOB NUMBER: 50094424

50057815

2

SITE ADDRESS

PROJECT NUMBER:

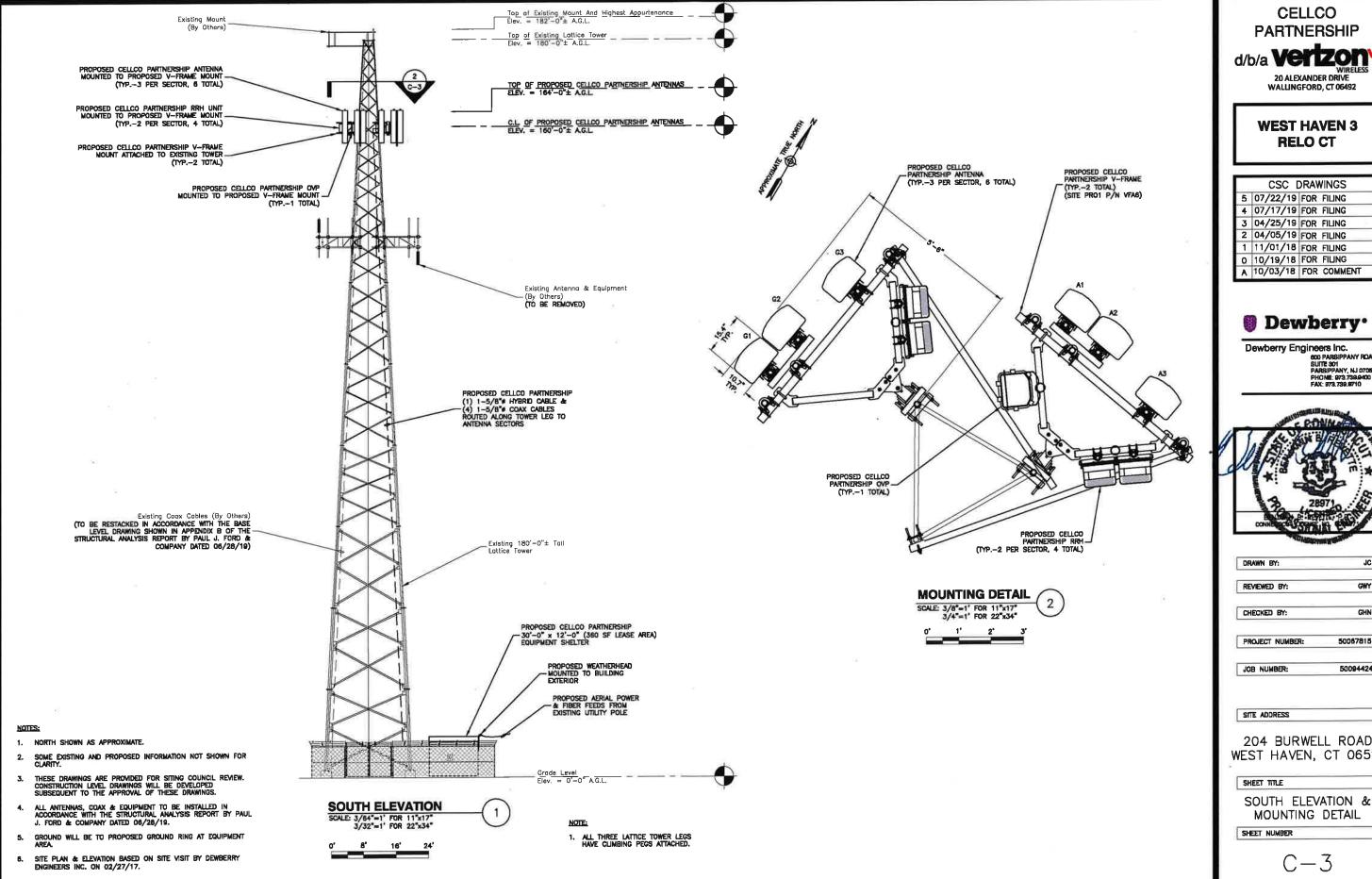
204 BURWELL ROAD WEST HAVEN, CT 06516

SHEET TITLE

PARTIAL SITE PLAN

SHEET NUMBER

C-2



CELLCO **PARTNERSHIP**

> 20 ALEXANDER DRIVE WALLINGFORD, CT 06492

WEST HAVEN 3 RELO CT

CSC DRAWINGS 5 07/22/19 FOR FILING 4 07/17/19 FOR FILING 3 04/25/19 FOR FILING 2 04/05/19 FOR FILING 1 11/01/18 FOR FILING 0 10/19/18 FOR FILING A 10/03/18 FOR COMMENT



Dewberry Engineers Inc. 600 PARSIPPANY ROAD SUITE 301 PARSIPPANY, NJ 07084 PHONE: 973.739.9400 FAX: 873.739.8710



JC

GWY REVIEWED BY:

GHN

50087815 PROJECT NUMBER:

50094424 JOB NUMBER:

204 BURWELL ROAD WEST HAVEN, CT 06516

SOUTH ELEVATION & MOUNTING DETAIL

ATTACHMENT 3



MX06FRO860-03

NWAV™ X-Pol Hex-Port Antenna

X-Pol Hex-Port 8 ft 60° Fast Roll Off antenna with independent tilt on 700 & 850 MHz: 2 ports 698-798, 824-894 MHz and 4 ports 1695-2180 MHz

- Fast Roll Off (FRO™) azimuth beam pattern improves Intra- and Inter-cell SINR
- Compatible with dual band 700/850 MHz radios with independent low band EDT without external diplexers
- Fully integrated (iRETs) with independent RET control for low and high bands for ease of network optimization
- SON-Ready array spacing supports beamforming capabilities
- Suitable for LTE/CDMA/PCS/UMTS/GSM air interface technologies
- Integrated Smart Bias-Ts reduce leasing costs

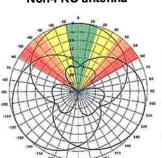
Fast Roll-Off antennas increase data throughput without compromising coverage

The horizontal beam produced by Fast Roll-Off (FRO) technology increases the Signal to Interference & Noise Ratio (SINR) by eliminating overlap between sectors .

JMA's FRO antenna pattern minimizes overlap, thereby minimizing interference.

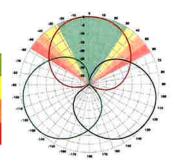
Non-FRO antenna

Large traditional antenna pattern overlap creates harmful interference.

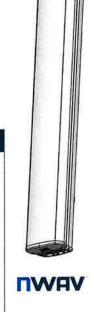


LTE throughput	SINR Speed (bps/Hz		Speed increase	CQI	
Excellent	>18	>4.5	333+%	8-10	
Good	15-18	3.3-4.5	277%	6-7	
Fair	10-15	2-3.3	160%	4-6	
Poor	<10	-22	0%	1.3	

The LTE radio automatically selects the best throughput based on measured SINR



JMA FRO antenna



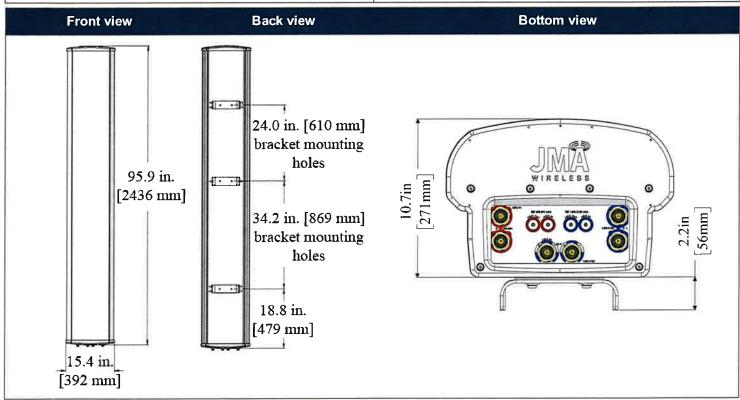
Electrical specification (minimum/maximum)	Port	Ports 1, 2		Ports 3, 4, 5, 6	
Frequency bands, MHz	698-798	824-894	1695-1880	1850-1990	1920-2180
Polarization	± 4	15°		± 45°	
Average gain over all tilts, dBi	15.3	14.5	17.6	17.9	18.2
Horizontal beamwidth (HBW), degrees	60.0	53.5	55.0	55.0	55.5
Front-to-back ratio, co-polar power @180°± 30°, dB	>22.0	>21.0	>25.0	>25.0	>25.0
X-Pol discrimination (CPR) at boresight, dB	>18.0	>15.0	>18	>18	>15
Sector power ratio, percent	<4.5	<3.5	<3.7	<3.8	<3.6
Vertical beamwidth (VBW), degrees ¹	9.0	8.3	6.0	5.5	5.5
Electrical downtilt (EDT) range, degrees	2-12	2-12	0-9		
First upper side lobe (USLS) suppression, dB ¹	≤-15.0	≤-15.0	≤-16.0	≤-16.0	≤-16.0
Cross-polar isolation, port-to-port, dB ¹	25	25	25	25	25
Max VSWR / return loss, dB	1.5:1 / -14.0 1.5:1 / -14.0		**		
Max passive intermodulation (PIM), 2x20W carrier, dBc	-153 -153				
Max input power per any port, watts	300 250		250		
Total composite power all ports, watts	1500				

¹ Typical value over frequency and tilt



MX06FRO860-03 NWAV™ X-Pol Hex-Port Antenna

Mechanical specifications	
Dimensions height/width/depth, inches (mm)	95.9/ 15.4/ 10.7 (2436/ 392/ 273)
Shipping dimensions length/width/height, inches (mm)	106/ 20/ 15 (2692/ 508/ 381)
No. of RF input ports, connector type, and location	6 x 4.3-10 female, bottom
RF connector torque	96 lbf·in (10.85 N·m or 8 lbf·ft)
Net antenna weight, lb (kg)	65 (29.5)
Shipping weight, lb (kg)	95 (43.1)
Antenna mounting and downtilt kit included with antenna	91900318, 91900319 (middle bracket)
Net weight of the mounting and downtilt kit, lb (kg)	26 (11.82)
Range of mechanical up/down tilt	-2° to 12°
Rated wind survival speed, mph (km/h)	150 (241)
Frontal, lateral, and rear wind loading @ 150 km/h, lbf (N)	208 (925), 98 (435), 212 (943)
Equivalent flat plate @ 100 mph and Cd=2, sq ft	3.46



Ordering information			
Antenna model Description			
MX06FRO860-03 8F X-Pol HEX FRO 60° independent tilt 700/850 RET, 4.3-10 & SBT			
Optional accessories			
AISG cables M/F cables for AISG connections			
PCU-1000 RET controller Stand-alone controller for RET control and configurations			

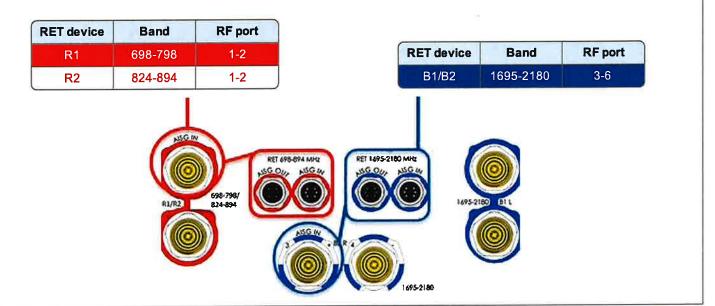


MX06FRO860-03 NWAV™ X-Pol Hex-Port Antenna

Remote electrical tilt (RET 1000) information			
RET location	Integrated into antenna		
RET interface connector type	8-pin AISG connector per IEC 60130-9		
RET connector torque	Min 0.5 N⋅m to max 1.0 N⋅m (hand pressure & finger tight)		
RET interface connector quantity	2 pairs of AISG male/female connectors		
RET interface connector location	Bottom of the antenna		
Total no. of internal RETs (low bands)	2		
Total no. of internal RETs (high bands)	1		
RET input operating voltage, vdc	10-30		
RET max power consumption, idle state, W	≤ 2.0		
RET max power consumption, normal operating conditions, W	≤ 13.0		
RET communication protocol	AISG 2.0 / 3GPP		

RET and RF connector topology

Each RET device can be controlled either via the designated external AISG connector or RF port as shown below:

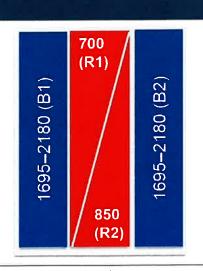


Array topology

3 sets of radiating arrays

R1/R2: 698-894 MHz B1: 1695-2180 MHz B2: 1695-2180 MHz

Band	RF port	
1695-2180	3-4	
698-894	1-2	
1695-2180	5-6	



SAMSUNG

Dual-Band Radio Unit 700/850MHz (B13/B5)

RFV01U-D2A

Samsung's RFV01U-D2A is a compact remote Radio Unit (RU) designed for deployments that require flexibility in installation and rapid onlining, without compromising on coverage, capacity or operational expenses.



The RFV01U-D2A RU targets dual-band support across Band 13 (700MHz) and Band 5 (850MHz), making it an ideal product for broad coverage footprints across multiple common low-end, long-range frequencies.

The RU handles all Radio Frequency (RF) processing in a single, compact unit, and is designed to interface via CPRI with Samsung's CDU baseband offerings, in both distributed-and central-RAN configurations.

In addition to its minimal footprint and ease of installation, the RU is also designed to reduce cost of ownership through its integrated spectrum analyzer, which allows for remote RF monitoring, greatly reducing the need for on-site maintenance visits.

Features and Benefits

- Dual-band support for broad frequency coverage
- Minimal footprint reduces site costs
- Rapid, easy installation
- Flexibly deployable in any location
- Remote RF monitoring capability
- Convection cooled, silent operation

Key Technical Specifications

Duplex Type: FDD Operating Frequencies:

B13: DL(746-756MHz)/UL(777-787MHz) B5: DL(869-894MHz)/UL(824-849MHz) Instantaneous Bandwidth: 10MHz(B13) + 25MHz(B5)

RF Chain: 4T4R/2T4R/2T2R Output Power: Total 320W DU-RU Interface: CPRI (10Gbps) Dimensions: 380 x 380 x 207mm (29.9L)

Weight: 31.9kg

Input Power: -48V DC

Operating Temp.: -40 - 55°(w/o solar load)

Cooling: Natural convection

SAMSUNG

Dual-Band Radio Unit AWS/PCS (B66/B2)

RFV01U-D1A

Samsung's RFV01U-D1A is a compact remote Radio Unit (RU) designed for deployments that require flexibility in installation and rapid onlining, without compromising on coverage, capacity or operational expenses.



The RFV01U-D1A RU targets dual-band support across Band 66 (AWS) and Band 2 (PCS), making it an ideal product for broad coverage footprints across multiple common mid-range frequencies.

The RU handles all Radio Frequency (RF) processing in a single, compact unit, and is designed to interface via CPRI with Samsung's CDU baseband offerings, in both distributed-and central-RAN configurations.

In addition to its minimal footprint and ease of installation, the RU is also designed to reduce cost of ownership through its integrated spectrum analyzer, which allows for remote RF monitoring, greatly reducing the need for on-site maintenance visits.

Features and Benefits

- Dual-band support for broad frequency coverage
- Minimal footprint reduces site costs
- Rapid, easy installation
- Flexibly deployable in any location
- Remote RF monitoring capability
- Convection cooled, silent operation
- Built-in Broadcast Auxiliary Services (BAS) filter ensures compliant AWS operation without impacting footprint

Key Technical Specifications

Duplex Type: FDD Operating Frequencies:

B66: DL(2,110-2,180MHz)/UL(1,710-1,780MHz) B2: DL(1,930-1,990MHz)/UL(1,850-1,910MHz)

Instantaneous Bandwidth:

70MHz(B66) + 60MHz(B2)

RF Chain: 4T4R/2T4R/2T2R Output Power: Total 320W

DU-RU Interface: CPRI (10Gbps)

Dimensions: 380 x 380 x 255mm (36.8L)

Weight: 38.3kg

Input Power: -48V DC

Operating Temp.: -40 - 55°(w/o solar load)

Cooling: Natural convection

SD030 | 2.4L | 30

INDUSTRIAL DIESEL GENERATOR SET

EPA Certified Stationary Emergency

GENERAC' | INDUSTRIAL

STANDBY POWER RATING

30 kW, 38 kVA, 60 Hz

PRIME POWER RATING*

27 kW, 34 kVA, 60 Hz





*Built in the USA using domestic and foreign parts

^{**}Certain options or customization may not hold certification valid.

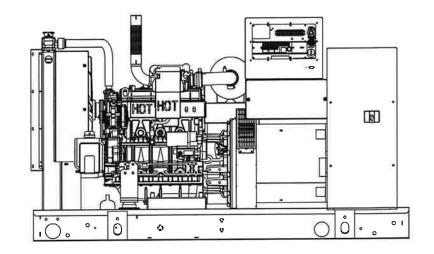


Image used for illustration purposes only

CODES AND STANDARDS

Generac products are designed to the following standards:



UL2200, UL508, UL142, UL498



NFPA70, 99, 110, 37



NEC700, 701, 702, 708



ISO9001, 8528, 3046, 7637, Pluses #2b, 4



NEMA ICS10, MG1, 250, ICS6, AB1



ANSI C62.41

POWERING AHEAD

For over 50 years, Generac has led the industry with innovative design and superior manufacturing.

Generac ensures superior quality by designing and manufacturing most of its generator components, including alternators, enclosures and base tanks, control systems and communications software.

Generac's gensets utilize a wide variety of options, configurations and arrangements, allowing us to meet the standby power needs of practically every application.

Generac searched globally to ensure the most reliable engines power our generators. We choose only engines that have already been proven in heavy-duty industrial application under adverse conditions.

Generac is committed to ensuring our customers' service support continues after their generator purchase.

^{*}EPA Certified Prime ratings are not available in the U.S. or its Territories.

SD030 | 2.4L | 30 kW

INDUSTRIAL DIESEL GENERATOR SET

EPA Certified Stationary Emergency

STANDARD FEATURES

ENGINE SYSTEM

General

- · Oil Drain Extension
- · Air Cleaner
- Fan Guard
- · Stainless Steel flexible exhaust connection
- · Critical Exhaust Silencer (enclosed only)
- · Factory Filled Oil
- · Radiator Duct Adapter (open set only)

Fuel System

- · Fuel lockoff solenoid
- · Primary fuel filter

Cooling System

- · Closed Coolant Recovery System
- · UV/Ozone resistant hoses
- · Factory-Installed Radiator
- Radiator Drain Extension
- 50/50 Ethylene glycol antifreeze
- · 120 VAC Coolant Heater

Engine Electrical System

- Battery charging alternator
- Battery cables
- Battery tray
- Solenoid activated starter motor
- Rubber-booted engine electrical connections

ALTERNATOR SYSTEM

- UL2200 GENprotect™
- 12 leads (3-phase, non 600 V)
- · Class H insulation material
- · Vented rotor
- 2/3 pitch
- · Skewed stator
- · Auxiliary voltage regulator power winding
- · Amortisseur winding
- · Brushless Excitation
- · Sealed Bearings
- Automated manufacturing (winding, insertion, lacing, varnishing)
- · Rotor dynamically spin balanced
- · Full load capacity alternator
- · Protective thermal switch

GENERATOR SET

- · Internal Genset Vibration Isolation
- · Separation of circuits high/low voltage
- · Separation of circuits multiple breakers
- Silencer Heat Shield
- · Wrapped Exhaust Piping
- Silencer housed in discharge hood (enclosed only)
- · Standard Factory Testing
- · 2 Year Limited Warranty (Standby rated Units)
- . 1 Year Limited Warranty (Prime rated Units)
- Silencer mounted in the discharge hood (enclosed only)

ENCLOSURE (IF SELECTED)

 Rust-proof fasteners with nylon washers to protect finish

INDUSTRIAL

- · High performance sound-absorbing material
- · Gasketed doors

GENERAC

- · Stamped air-intake louvers
- · Air discharge hoods for radiator-upward pointing
- · Stainless steel lift off door hinges
- · Stainless steel lockable handles
- Rhino Coat[™] Textured polyester powder coat

TANKS (IF SELECTED)

- UL 142
- · Double wall
- Vents
- · Sloped top
- · Sloped bottom
- · Factory pressure tested (2 psi)
- · Rupture basin alarm
- Fuel level
- · Check valve in supply and return lines
- Rhino Coat[™]- Textured polyester powder coat
- · Stainless hardware

CONTROL SYSTEM



Control Panel

- · Digital H Control Panel Dual 4x20 Display
- Programmable Crank Limiter
- · 7-Day Programmable Exerciser
- · Special Applications Programmable PLC
- · RS-232/485
- · All-Phase Sensing DVR
- · Full System Status
- · Utility Monitoring
- · Low Fuel Pressure Indication
- 2-Wire Start Compatible
- · Power Output (kW)

- Power Factor
- kW Hours, Total & Last Run
- · Real/Reactive/Apparent Power
- All Phase AC Voltage
- · All Phase Currents
- · Oil Pressure
- · Coolant Temperature
- · Coolant Level
- · Engine Speed
- Battery Voltage
- Frequency
 Date/Time Fault History (Event Log)
- · Isochronous Governor Control
- · Waterproof/sealed Connectors
- Audible Alarms and Shutdowns
- Not in Auto (Flashing Light)Auto/Off/Manual Switch
- . E-Stop (Red Mushroom-Type)
- NFPA110 Level I and II (Programmable)
- Customizable Alarms, Warnings, and Events
- · Modbus protocol
- Predictive Maintenance algorithm
- · Sealed Boards
- Password parameter adjustment protection

- · Single point ground
- 15 channel data logging
- 0.2 msec high speed data logging
- Alarm information automatically comes up on the display

Alarms

- Oil Pressure (Pre-programmable Low Pressure Shutdown)
- Coolant Temperature (Pre-programmed High Temp Shutdown)
- Coolant Level (Pre-programmed Low Level Shutdown)
- Low Fuel Pressure Alarm
- Engine Speed (Pre-programmed Over speed Shutdown)
- Battery Voltage Warning
- Alarms & warnings time and date stamped
- Alarms & warnings for transient and steady state conditions
- Snap shots of key operation parameters during alarms & warnings
- Alarms and warnings spelled out (no alarm codes)

SD030 | 2.4L | 30 kW

INDUSTRIAL DIESEL GENERATOR SET

EPA Certified Stationary Emergency

CONFIGURABLE OPTIONS

ENGINE SYSTEM

General

- O Oil Heater
- O Industrial Exhaust Silencer

Fuel System

- O Flexible fuel lines
- O Primary fuel filter

Engine Electrical System

- O 10A UL battery charger
- O 2.5A UL battery charger
- O Battery Warmer

ALTERNATOR SYSTEM

- O Alternator Upsizing
- O Anti-Condensation Heater
- O Tropical coating
- O Permanent Magnet Excitation

ENGINEERED OPTIONS

ENGINE SYSTEM

- O Coolant heater ball valves
- O Block Heaters
- O Fluid containment pans

ALTERNATOR SYSTEM

O 3rd Breaker Systems

CONTROL SYSTEM

- O Spare inputs (x4) / outputs (x4) H Panel Only
- O Battery Disconnect Switch

CIRCUIT BREAKER OPTIONS

- O Main Line Circuit Breaker
- O 2nd Main Line Circuit Breaker
- O Shunt Trip and Auxiliary Contact
- O Electronic Trip Breaker

GENERATOR SET

- Gen-Link Communications Software (English Only)
- O 8 Position Load Center
- O 2 Year Extended Warranty
- O 5 Year Warranty
- O 5 Year Extended Warranty

ENCLOSURE

- O Weather Protected
- O Level 1 Sound Attenuation
- O Level 2 Sound Attenuation
- O Steel Enclosure
- O Aluminum Enclosure
- O 150 MPH Wind Kit
- O 12 VDC Enclosure Lighting Kit
- O 120 VAC Enclosure Lighting Kit
- O AC/DC Enclosure Lighting Kit
- O Door Alarm Switch

GENERATOR SET

- O Special Testing
- O IBC Seismic Certification

ENCLOSURE

- O Motorized Dampers
- O Door switched for intrusion alert
- O Enclosure ambient heaters

TANKS (Size on last page)

INDUSTRIAL

- O Flectrical Fuel Level
- O Mechanical Fuel Level
- O 54 Gal (204.4 L) Usable Capacity
- O 132 Gal (499.7 L) Usable Capacity
- O 211 Gal (798.7 L) Usable Capacity
- O 300 Gal (1135.6 L) Usable Capacity
- O 8" Fill Extension
- O 13" Fill Extension
- O 19" Fill Extension

CONTROL SYSTEM

- O 21-Light Remote Annunciator
- O Remote Relay Panel (8 or 16)
- O Oil Temperature Sender with Indication Alarm
- O Remote E-Stop (Break Glass-Type, Surface Mount)
- O Remote E-Stop (Red Mushroom-Type, Surface Mount)
- O Remote E-Stop (Red Mushroom-Type, Flush Mount)
- O Remote Communication Modem
- O Remote Communication Ethemet
- O 10A Run Relay
- O Ground Fault Indication and Protection Functions

TANKS

- O Overfill Protection Valve
- O UL2085 Tank
- O ULC S-601 Tank
- O Stainless Steel Tank
- O Special Fuel Tanks (MIDEQ and FL DEP/DERM, etc.)
- O Vent Extensions

RATING DEFINITIONS

Standby - Applicable for a varying emergency load for the duration of a utility power outage with no overload capability.

Prime - Applicable for supplying power to a varying load in lieu of utility for an unlimited amount of running time. A 10% overload capacity is available for 1 out of every 12 hours. The Prime Power option is only available on International applications. Power ratings in accordance with ISO 8528-1, Second Edition

SD030 | 2.4L | 30 kW

INDUSTRIAL DIESEL GENERATOR SET

EPA Certified Stationary Emergency

APPLICATION AND ENGINEERING DATA



ENGINE SPECIFICATIONS		Cooling System	
General		Gooling System	
Make	Generac	Cooling System Type	Closed Recovery
EPA Emissions Compliance	Stationary Emergency	Water Pump	Pre-Lubed, Self Sealing
EPA Emissions Reference	See Emissions Data Sheet	Fan Type	Pusher
Cylinder #	4	Fan Speed (rpm)	2698
Туре	In-Line	Fan Diameter mm (in)	560 (22)
Displacement - L (cu In)	2.4 (146.46)	Coolant Standard Wattage	1500
Bore - mm (in)	90 (3.54)	Coolant Heater Standard Voltage	120 VAC
Stroke - mm (in)	94 (3.70)		
Compression Ratio	21.3:1		
Intake Air Method	Turbocharged	Fuel System	
Cylinder Head Type	Cast Iron	Fuel Type	Ultra Low Sulfur Diesel Fue
Piston Type	Aluminium	Fuel Specifications	ASTM
		Fuel Filtering (microns)	5
		Fuel Injection	Distribution Injection Pump
Engine Governing		Fuel Pump Type	Engine Driven Gear
Governor	Electronic Isochronous	Injector Type	Mechanical
Frequency Regulation (Steady State)	+/- 0.25%	Fuel Supply Line mm (in)	7.94 (0.31)
, , , , , ,	001	Fuel Return Line mm (in)	7.94 (0.31)
Lubrication System			
Oil Pump Type	Gear		
Oil Filter Type	Full Flow	Engine Electrical System	
Crankcase Capacity - L (qts)	6.2 (6.52)	System Voltage	12 VDC
	, , ,	Battery Charging Alternator	Std
		Battery Size	See Battery Index 0161970SBY
		Battery Voltage	12 VDC
		Ground Polarity	Negative

ALTERNATOR SPECIFICATIONS			
Standard Model	390	Standard Excitation	Synchronous
Poles	4	Bearings	Single Sealed Cartridge
Field Type	Revolving	Coupling	Direct, Flexible Disc
Insulation Class - Rotor	Н	Load Capacity - Standby	100%
Insulation Class - Stator	Н	Prototype Short Circuit Test	Yes
Total Harmonic Distortion	<5%	Voltage Regulator Type	Digital
Telephone Interference Factor (TIF)	<50	Number of Sensed Phases	All
		Regulation Accuracy (Steady State)	±0.25%

EPA Certified Stationary Emergency

OPERATING DATA

POWER RATINGS

	Star	ndby	
Single-Phase 120/240 VAC @1.0pf	30 kW	Amps:	125
Three-Phase 120/208 VAC @0.8pf	30 kW	Amps:	104
Three-Phase 120/240 VAC @0.8pf	30 kW	Amps:	90
Three-Phase 277/480 VAC @0.8pf	30 kW	Amps:	46
Three-Phase 346/600 VAC @0.8pf	30 kW	Amps:	36

STARTING CAPABILITIES (sKVA)

sKVA vs. Voltage Dip

				480	VAC					208/24	10 VAC		
Alternator	<u>kW</u>	10%	15%	20%	25%	30%	35%	10%	15%	20%	25%	30%	35%
Standard	35	24	36	48	60	72	84	18	27	36	45	54	63
Upsize 1	40	27	41	54	68	81	95	20	31	41	51	61	71
Upsize 2	50	34	52	69	86	103	120	26	39	52	65	77	90

FUEL CONSUMPTION RATES*

Diesel - gph (lph)

Fuel Pump Lift - ft (m)	Percent Load	gph (lph)
3 (1)	25%	0.92 (3.5)
	50%	1.45 (5.5)
Total Fuel Pump Flow (Combustion + Return)	75%	1.96 (7.4)
4.5 gph	100%	2.74 (10.4)

^{*} Fuel supply installation must accommodate fuel consumption rates at 100% load.

COOLING

		Standby
Coolant Flow per Minute	gpm (lpm)	10 (38)
Coolant System Capacity	gal (L)	2.8 (10.95)
Heat Rejection to Coolant	BTU/hr	111,000
Inlet Air	cfm (m3/hr)	4,500 (7647)
Max. Operating Radiator Air Temp	F° (C°)	122 (50)
Max. Ambient Temperature (before derate)	F° (C°)	104 (40)
Maximum Radiator Backpressure	in H ₂ O	0.5

COMBUSTION AIR REQUIREMENTS

		Standby	
Flow at Rated Power	cfm (m3/min)	90 (2.55)	

ENGINE			EXHAUST		
		Standby			Standby
Rated Engine Speed	rpm	1800	Exhaust Flow (Rated Output)	cfm (m³/min)	230 (391)
Horsepower at Rated kW**	hp	49	Max. Backpressure (Post Silencer)	inHg (Kpa)	1.5 (5.1)
Piston Speed	ft/min (m/min)	1110 (338)	Exhaust Temp (Rated Output)	°F (°C)	850 (454)
BMEP	psi	153	Exhaust Outlet Size (Open Set)	mm (in)	63.5 (2.5)

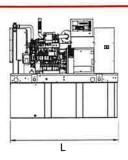
^{**} Refer to "Emissions Data Sheet" for maximum bHP for EPA and SCAQMD permitting purposes.

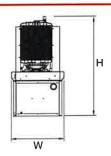
INDUSTRIAL DIESEL GENERATOR SET

EPA Certified Stationary Emergency

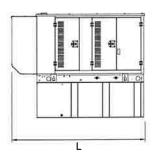


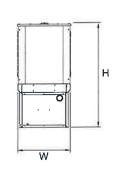
DIMENSIONS AND WEIGHTS*





				
	RUN TIME HOURS	USABLE CAPACITY GAL (L)	L x W x H in (mm)	WT lbs (kg) - Tank & Open Set
	NO TANK	*	76 (1930.4) x 37.4 (949.9) x 42.2 (1072.1)	2060 (934)
-	19	54 (204.4)	76 (1930.4) x 37.4 (949.9) x 55.2 (1402.1)	2540 (1152)
•	48	132 (499.7)	76 (1930.4) x 37.4 (949.9) x 67.2 (1706.9)	2770 (1257)
-	77	211 (798.7)	76 (1930.4) x 37.4 (949.9) x 79.2 (2011.7)	2979 (1351)
•	109	300 (1135.6)	92.9 (2360) x 37.4 (949.9) x 82.7 (2100.6)	3042 (1380)

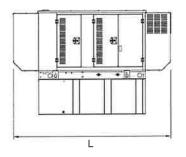


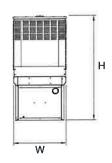


STANDARD ENCLOSURE

OPEN SET

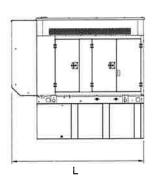
RUN TIME	USABLE	LvWvHin/mm\	WT lbs (kg) -	Enclosure Only
HOURS	CAPACITY GAL (L)	LxWxHin (mm)	Steel	Aluminum
NO TANK	8	94.8 (2408.9) x 38 (965.2) x 49.5 (1258.1)		
19	54 (204.4)	94.8 (2408.9) x 38 (965.2) x 62.5 (1587.5)		
48	132 (499.7)	94.8 (2408.9) x 38 (965.2) x 74.5 (1892.3)	302 (137)	191 (87)
77	211 (798.7)	94.8 (2408.9) x 38 (965.2) x 86.5 (2197.1)		
109	300 (1135.6)	94.8 (2408.9) x 38 (965.2) x 90 (2286)		

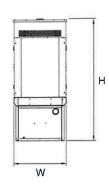




LEVEL 1 ACOUSTIC ENCLOSURE

RUN TIME	USABLE	Ly Wy His (mm)	WT lbs (kg) -	Enclosure Only
HOURS	GAL (L)	L x W x H in (mm)	Steel	Aluminum
NO TANK	=	112.5 (2857.1) x 38 (965.2) x 49.5 (1258.1)		
19	54 (204.4)	112.5 (2857.1) x 38 (965.2) x 62.5 (1587.5)		
48	132 (499.7)	112.5 (2857.1) x 38 (965.2) x 74.5 (1892.3)	455 (206)	288 (131)
77	211 (798.7)	112.5 (2857.1) x 38 (965.2) x 86.5 (2197.1)		
109	300 (1135.6)	112,5 (2857.1) x 38 (965.2) x 90 (2286)		





LEVEL 2 ACOUSTIC ENCLOSURE

RUN TIME	USABLE	1 11/2 />	WT lbs (kg) -	Enclosure Only
HOURS	CAPACITY GAL (L)	L x W x H in (mm)	Steel	Aluminum
NO TANK	8	94.8 (2408.9) x 38 (965.2) x 62 (1573.9)		
19	54 (204.4)	94.8 (2408.9) x 38 (965.2) x 75 (1905)		
48	132 (499.7)	94.8 (2408.9) x 38 (965.2) x 87 (2209.8)	460 (209)	291 (132)
77	211 (798.7)	94.8 (2408.9) x 38 (965.2) x 99 (2514.6)		
109	300 (1135.6)	94.8 (2408.9) x 38 (965.2) x 102.5 (2603.5)	

*All measurements are approximate and for estimation purposes only. Sound dBA can be found on the sound data sheet. Enclosure Only weight is added to Tank & Open Set weight to determine total weight.

YOUR FACTORY RECOGNIZED GENERAC INDUSTRIAL DEALER

Specification characteristics may change without notice. Dimensions and weights are for preliminary purposes only. Please consult a Generac Power Systems Industrial Dealer for detailed installation drawings.

ATTACHMENT 4



Date: June 28, 2019

Denice Nicholson Crown Castle 3 Corporate Dr Clifton Park, NY 12065 Paul J. Ford and Company 250 East Broad St., Suite 600 Columbus, OH 43215

(614) 221-6679

Subject:

Structural Analysis Report

Carrier Designation:

Verizon Wireless Co-Locate

Carrier Site Number:

N/A

Carrier Site Name:

West Haven 3 CT

RELO

Crown Castle Designation:

Crown Castle BU Number:

870694

Crown Castle Site Name:

West Haven (Burwell

Hill)

Crown Castle JDE Job Number: Crown Castle Work Order Number: Crown Castle Order Number: 580093 1756334

491875 Rev. 2

Engineering Firm Designation:

Paul J. Ford and Company Project Number:

37519-0217.002.8700 R1

Site Data:

2014 and 240 Burwell Road, West Haven, New Haven County, CT

Latitude 41° 17' 45.4", Longitude -72° 58' 23.6"

180 Foot - Self Support Tower

Dear Denice Nicholson,

Paul J. Ford and Company is pleased to submit this "Structural Analysis Report" to determine the structural integrity of the above mentioned tower.

The purpose of the analysis is to determine acceptability of the tower stress level. Based on our analysis we have determined the tower stress level for the structure and foundation, under the following load case, to be:

LC7: Proposed Equipment Configuration

99.5%

Sufficient Capacity

This report is only valid if the loading changes described in the Recommendations section are met.

This analysis utilizes an ultimate 3-second gust wind speed of 125 mph as required by the 2018 Connecticut State Building Code and Appendix N. Applicable Standard references and design criteria are listed in Section 2 - Analysis Criteria.

Respectfully submitted by:

Anthony Pelino, E.I. Structural Designer

apelino@pauliford.com

SFM

06/28/2019

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5) APPENDIX A

tnxTower Output

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Base Level Drawing

7) APPENDIX C

Additional Calculations

1) INTRODUCTION

This tower is a 180 ft Self Support tower designed by Rohn, and mapped by GPD in January of 2008. The original design standard and wind speed are unavailable.

2) ANALYSIS CRITERIA

TIA-222 Revision:

TIA-222-H

Risk Category:

Wind Speed:

125 mph

Exposure Category: Topographic Factor:

Ice Thickness:

1 1.5 in

Wind Speed with Ice:

50 mph

Service Wind Speed:

60 mph

Table 1 - Proposed Equipment Configuration

Mounting Level (ft)	Center Line Elevation (ft)	Number of Antennas	Antenna Manufacturer	Antenna Model	Number of Feed Lines	Feed Line Size (in)
		2	samsung telecommunications	RFV01U-D1A		
160.0	160.0	2	samsung telecommunications	RFV01U-D2A	5	1-5/8
100.0	100.0	1	raycap	RVZDC-6627-PF-48		
		6	jma wireless	MX06FRO860-03 w/ Mount Pipe		
		2	tower mounts	Sector Mount [SM 703-1]		

Table 2 - Other Considered Equipment

Mounting Level (ft)	Center Line Elevation (ft)	Number of Antennas	Antenna Manufacturer	Antenna Model	Number of Feed Lines	Feed Line Size (in)
180.0	180.0	1	tower mounts	Pipe Mount [PM 601-1]	-	-
475.0	475.0	4	janteq corporation	500-0024223 w/ Mount Pipe	- 8	1/2
175.0	175.0	4	tower mounts	tower mounts 5' x 3" Mount Pipe		1/2
		2	commscope	HP4-7.7		
120.0	120.0	2	cambium networks	PTP 820G	4	1/2
		2	tower mounts	5' x 3" Mount Pipe		
	1000	2	commscope	DB222-A	2	1/2
100.0	100.0 100.0		tower mounts	5' x 3" Mount Pipe		1/2

3) ANALYSIS PROCEDURE

Table 3 - Documents Provided

Document	Remarks	Reference	Source
4-GEOTECHNICAL REPORTS	FDH, 07-11240G, 02/15/2008	2207330	CCISITES
4-TOWER FOUNDATION DRAWINGS/DESIGN/SPECS	TEP, 49709-13255, 09/18/2013	1301528	CCISITES
4-TOWER MANUFACTURER DRAWINGS	GPD, 2007295.34, 01/18/2008	1301402	CCISITES

3.1) Analysis Method

tnxTower (version 8.0.5.0), a commercially available analysis software package, was used to create a three-dimensional model of the tower and calculate member stresses for various loading cases. Selected output from the analysis is included in Appendix A.

3.2) Assumptions

- 1) Tower and structures were built in accordance with the manufacturer's specifications.
- 2) The tower and structures have been maintained in accordance with the manufacturer's specification.
- The configuration of antennas, transmission cables, mounts and other appurtenances are as specified in Tables 1 and 2 and the referenced drawings.
- 4) Base plate grout was not installed at the time of the analysis and has not been considered.
- 5) The foundation (structural) capacity was unable to be determined due to the lack of existing reinforcing steel information. Therefore, it was assumed that the foundation was properly designed to meet the minimum amount of steel per ACI requirements. The minimum steel values were then used for the foundation analysis.

This analysis may be affected if any assumptions are not valid or have been made in error. Paul J. Ford and Company should be notified to determine the effect on the structural integrity of the tower.

4) ANALYSIS RESULTS

Table 4 - Section Capacity (Summary)

Section No.	Elevation (ft)	Component Type	Size	Critical Element	P (K)	SF*P_allow (K)	% Capacity	Pass / Fail
T1	180 - 160	Leg	Pipe 2.375" x 0.154" (2 STD)	2	-5.12	38.65	13.3	Pass
T2	160 - 140	Leg	Pipe 2.375" x 0.154" (2 STD)	37	-21.26	38.65	55.0	Pass
Т3	140 - 120	Leg	Pipe 2.875" x 0.276" (2.5 XS)	70	-34.68	78.15	44.4	Pass
T4	120 - 100	Leg	Pipe 2.875" x 0.276" (2.5 XS)	97	-49.05	61.44	79.8	Pass
T5	100 - 80	Leg	Pipe 3.5" x 0.300" (3 XS)	118	-64.06	99.06	64.7	Pass
T6	80 - 60	Leg	Pipe 3.5" x 0.300" (3 XS)	139	-79.07	99.06	79.8	Pass
T7	60 - 40	Leg	Pipe 4" x 0.318" (3.5 XS)	160	-93.18	93.61	99.5	Pass
T8	40 - 20	Leg	Pipe 4.5" x 0.337" (4 XS)	175	-108.46	128.28	84.5	Pass
Т9	20 - 0	Leg	Pipe 4.5" x 0.337" (4 XS)	190	-123.43	128.28	96.2	Pass
T1	180 - 160	Diagonal	L 1.5 x 1.5 x 1/8	8	-0.68	7.79	8.7 17.3 (b)	Pass
T2	160 - 140	Diagonal	L 1.5 x 1.5 x 1/8	45	-2.04	4.92	41.4 61.8 (b)	Pass

Section No.	Elevation (ft)	Component Type	Size	Critical Element	P (K)	SF*P_allow (K)	% Capacity	Pass / Fail
T3	140 - 120	Diagonal	L 1.5 x 1.5 x 1/8	78	-2.15	2.90	74.2	Pass
T4	120 - 100	Diagonal	L 2 x 2 x 1/8	105	-2.96	4.32	68.5	Pass
T5	100 - 80	Diagonal	L 2 x 2 x 1/8	126	-3.12	3.33	93.6	Pass
Т6	80 - 60	Diagonal	L 3 x 3 x 3/16	147	-3.53	13.23	26.7 37.1 (b)	Pass
Т7	60 - 40	Diagonal	L 3 x 3 x 3/8	168	-4.24	16.79	25.2 29.2 (b)	Pass
T8	40 - 20	Diagonal	L 3 x 3 x 3/8	183	-4.54	14.14	32.1	Pass
Т9	20 - 0	Diagonal	L 3.5 x 3.5 x 1/4	195	-5.01	13.40	37.4	Pass
T1	180 - 160	Top Girt	L 1.5 x 1.5 x 1/8	5	-0.07	9.10	0.8 2.1 (b)	Pass
							Summary	
						Leg (T7)	99.5	Pass
						Diagonal (T5)	93.6	Pass
						Top Girt (T1)	2.1	Pass
						Bolt Checks	71.4	Pass
						Rating =	99.5	Pass

Table 5 - Tower Component Stresses vs. Capacity - LC7

Notes	Component	Elevation (ft)	% Capacity	Pass / Fai
1	Anchor Rods	0	87.9	Pass
1	Base Foundation Structural	0	60.7	Pass
1	Base Foundation Soil Interaction	0	75.8	Pass

99.5%

Notes:

- All structural ratings are per TIA-222-H Section 15.5
- See additional documentation in "Appendix C Additional Calculations" for calculations supporting the % capacity consumed.
- 2) See assumption #5

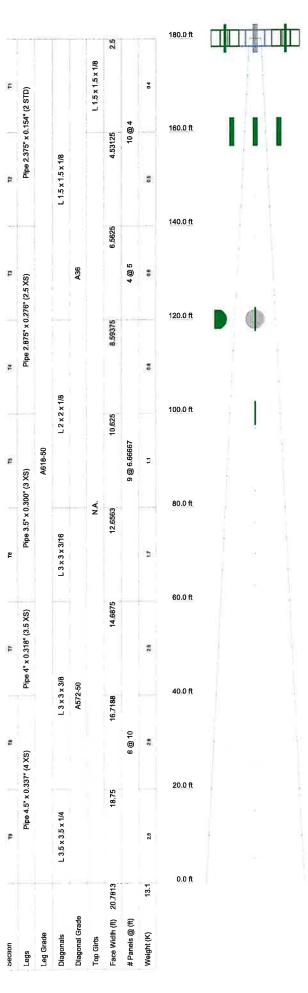
4.1) Recommendations

The tower and its foundation have sufficient capacity to carry the proposed load configuration. In order for the results of this analysis to be considered valid, the loading modification(s), as follows, must be completed.

 The existing feed lines to the 100, 120, and 175-ft level are restacked in accordance with the base level drawing shown in Appendix B.

No structural modifications are required at this time provided that the above-listed changes are completed.

APPENDIX A TNXTOWER OUTPUT



MATERIAL STRENGTH

						_
GRADE	Fy	Fu	GRADE	Fy	Fu	
A618-50	50 ksi	70 ksl	A572-50	50 ksi	65 ksi	
A36	36 kei	58 ksi				

TOWER DESIGN NOTES

Tower is located in New Haven County, Connecticut.
Tower designed for Exposure B to the TIA-222-H Standard.
Tower designed for a 125 mph basic wind in accordance with the TIA-222-H Standard.
Tower is also designed for a 50 mph basic wind with 1.50 in ice. Ice is considered to increase in thickness with height.
Deflections are based upon a 60 mph wind.
Tower Risk Category.

Tower Risk Category II.
Topographic Category 1 with Crest Height of 0.00 ft TIA-222-H Annex S

8.

TOWER RATING: 99.5%

ALL REACTIONS ARE FACTORED

MAX. CORNER REACTIONS AT BASE:

DOWN: 127 K SHEAR: 14 K

UPLIFT: -108 K SHEAR: 12 K

> AXIAL 56 K

SHEAR 6 K

MOMENT ▼ 585 kip-ft

TORQUE 5 kip-ft 50 mph WIND - 1.5000 in ICE

> **AXIAL** 21 K

SHEAR 23 K

MOMENT ▼ 2164 kip-ft

TORQUE 21 kip-ft REACTIONS - 125 mph WIND



Paul J. Ford and Company 250 East Broad St., Suite 600

> Phone: (614) 221-6679 FAX:

Columbus, OH 43215

ob: 180-ft SST / West Haven, CT Project: BU 870694 / PJF 37519-0217

Drawn by: apelino Client: Crown Castle Date: 06/26/19 Code: TIA-222-H

Scale: N Dwg No.

App'd:

Tower Input Data

The main tower is a 3x free standing tower with an overall height of 180.00 ft above the ground line.

The base of the tower is set at an elevation of 0.00 ft above the ground line.

The face width of the tower is 2.50 ft at the top and 20.78 ft at the base.

This tower is designed using the TIA-222-H standard.

The following design criteria apply:

- 1) Tower is located in New Haven County, Connecticut.
- 2) Tower base elevation above sea level: 276.00 ft.
- 3) Basic wind speed of 125 mph.
- 4) Risk Category II.
- 5) Exposure Category B.
- 6) Simplified Topographic Factor Procedure for wind speed-up calculations is used.
- 7) Topographic Category: 1.
- 8) Crest Height: 0.00 ft.
- 9) Nominal ice thickness of 1.5000 in.
- 10) Ice thickness is considered to increase with height.
- 11) Ice density of 56 pcf.
- 12) A wind speed of 50 mph is used in combination with ice.
- Deflections calculated using a wind speed of 60 mph.
- 14) TIA-222-H Annex S.
- 15) Pressures are calculated at each section.
- Tower analysis based on target reliabilities in accordance with Annex S.
- Load Modification Factors used: $K_{es}(F_w) = 0.95$, $K_{es}(t_i) = 0.85$.
- 18) Stress ratio used in tower member design is 1.05.
- 19) Local bending stresses due to climbing loads, feed line supports, and appurtenance mounts are not considered.

Options

Consider Moments - Legs
Consider Moments - Horizontals
Consider Moments - Diagonals
Use Moment Magnification
Use Code Stress Ratios
Use Code Safety Factors - Guys
Escalate Ice
Always Use Max Kz
Use Special Wind Profile

- √ Include Bolts In Member Capacity
- Leg Bolts Are At Top Of Section
 √ Secondary Horizontal Braces Leg
 Use Diamond Inner Bracing (4 Sided)
- SR Members Have Cut Ends SR Members Are Concentric

Distribute Leg Loads As Uniform Assume Legs Pinned Assume Rigid Index Plate

- √ Use Clear Spans For Wind Area
- √ Use Clear Spans For KL/r
 Retension Guys To Initial Tension
- √ Bypass Mast Stability Checks
- √ Use Azimuth Dish Coefficients
- √ Project Wind Area of Appurt.

Autocalc Torque Arm Areas

Add IBC .6D+W Combination

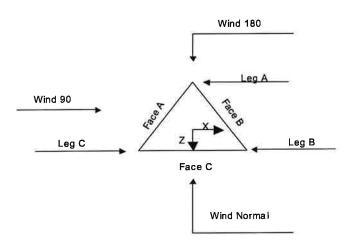
✓ Sort Capacity Reports By Component
Triangulate Diamond Inner Bracing
Treat Feed Line Bundles As Cylinder
Ignore KL/ry For 60 Deg. Angle Legs

- Use ASCE 10 X-Brace Ly Rules

 √ Calculate Redundant Bracing Forces
 Ignore Redundant Members in FEA
 SR Leg Bolts Resist Compression
 All Leg Panels Have Same Allowable
 Offset Girt At Foundation
- √ Consider Feed Line Torque
- ✓ Include Angle Block Shear Check Use TIA-222-H Bracing Resist. Exemption Use TIA-222-H Tension Splice Exemption

Poles

Include Shear-Torsion Interaction Always Use Sub-Critical Flow Use Top Mounted Sockets Pole Without Linear Attachments Pole With Shroud Or No Appurtenances Outside and Inside Corner Radii Are Known



Triangular Tower

Tower	Section	n Ged	metry
--------------	---------	-------	-------

Tower	Tower	Assembly	Description	Section	Number	Section
Section	Elevation	Database		Width	of	Length
					Sections	_
	ft			ft		ft
T1	180.00-160.00		06N	2.50	1	20.00
T2	160.00-140.00		07KDH	4.53	1	20.00
Т3	140.00-120.00		08N422	6.56	1	20.00
T4	120.00-100.00		09N117	8.59	1	20.00
T5	100.00-80.00		10N083	10.63	1	20.00
T6	80.00-60.00		11N076	12.66	1	20.00
T 7	60.00-40.00		12NH	14.69	1	20.00
T8	40.00-20.00		13NTB	16.72	1	20.00
T9	20.00-0.00		14NH	18.75	1	20.00

Tower Section Geometry (cont'd)

Tower	Tower	Diagonal	Bracing	Has	Has	Top Girt	Bottom Gir
Section	Elevation	Spacing	Type	K Brace	Horizontals	Offset	Offset
				End			
	ft	ft		Panels		in	in
T1	180.00-160.00	4.00	X Brace	No	No	0.0000	0.0000
T2	160.00-140.00	4.00	X Brace	No	No	0.0000	0.0000
Т3	140.00-120.00	5.00	X Brace	No	No	0.0000	0.0000
T4	120.00-100.00	6.67	X Brace	No	No	0.0000	0.0000
T5	100.00-80.00	6.67	X Brace	No	No	0.0000	0.0000
T6	80.00-60.00	6.67	X Brace	No	No	0.0000	0.0000
T7	60.00-40.00	10.00	X Brace	No	No	0.0000	0.0000
T8	40.00-20.00	10.00	X Brace	No	No	0.0000	0.0000
T9	20.00-0.00	10.00	X Brace	No	No	0.0000	0.0000

Tower Section Geometry (cont'd)

Tower	Leg	Leg Size	Leg Grade	Diagonal Type	Diagonal Size	Diagonal Grade
Elevation ft	Type	Size	Grade	rype	Oize	
T1 180.00-	Pipe	Pipe 2.375" x 0.154" (2	A618-50	Single Angle	L 1.5 x 1.5 x 1/8	A36
160.00	•	STD)	(50 ksi)			(36 ksi)
T2 160.00-	Pipe	Pipe 2.375" x 0.154" (2	A618-50	Single Angle	L 1.5 x 1.5 x 1/8	A36
140.00	•	STD)	(50 ksi)			(36 ksi)
T3 140.00-	Pipe	Pipe 2.875" x 0.276" (2.5	A618-50	Single Angle	L 1.5 x 1.5 x 1/8	A36
120.00	•	XS)	(50 ksi)	_		(36 ksi)
T4 120.00-	Pipe	Pipe 2.875" x 0.276" (2.5	A618-50	Single Angle	L 2 x 2 x 1/8	A36
100.00		XS)	(50 ksi)	-		(36 ksi)
T5 100.00-	Pipe	Pipe 3.5" x 0.300" (3 XS)	À618-50	Single Angle	L 2 x 2 x 1/8	A36
80.00		,	(50 ksi)	-		(36 ksi)
T6 80.00-60.00	Pipe	Pipe 3.5" x 0.300" (3 XS)	À618-50	Single Angle	L 3 x 3 x 3/16	A572-50
		,	(50 ksi)			(50 ksi)
T7 60.00-40.00	Pipe	Pipe 4" x 0.318" (3.5 XS)	À618-50	Single Angle	L 3 x 3 x 3/8	A572-50
		,	(50 ksi)	•		(50 ksi)
T8 40.00-20.00	Pipe	Pipe 4.5" x 0.337" (4 XS)	À618-50	Single Angle	L3 x 3 x 3/8	A572-50
			(50 ksi)			(50 ksi)
T9 20.00-0.00	Pipe	Pipe 4.5" x 0.337" (4 XS)	A618-50	Single Angle	L 3.5 x 3.5 x 1/4	À572-50
			(50 ksi)	5 5		(50 ksi)

Tower Section Geometry (cont'd)										
Tower Elevation ft	Top Girt Type	Top Girt Size	Top Girt Grade	Bottom Girt Type	Bottom Girt Size	Bottom Girt Grade				
T1 180.00- 160.00	Equal Angle	L 1.5 x 1.5 x 1/8	A36 (36 ksi)	Single Angle		A36 (36 ksi)				

			Tower Se	ection Ge	omet	ry (cont'd)		
Tower Elevation	Gusset Area (per face) ft²	Gusset Thickness in	Gusset Grade	Adjust. Factor A _f	Adjust. Factor A _r	Weight Mult.	Double Angle Stitch Bolt Spacing Diagonals in	Double Angle Stitch Bolt Spacing Horizontals in	Double Angle Stitch Bolt Spacing Redundants in
T1 180.00-	0.00	0.1875	A36	1.03	114	1.05	Mid-Pt	Mid-Pt	Mid-Pt
160.00 T2 160.00- 140.00	0.00	0.1875	(36 ksi) A36 (36 ksi)	1.03	1	1.05	Mid-Pt	Mid-Pt	Mid-Pt
T3 140.00- 120.00	0.00	0.1875	A36 (36 ksi)	1.03	1	1.05	Mid-Pt	Mid-Pt	Mid-Pt
T4 120.00- 100.00	0.00	0.1875	A36 (36 ksi)	1.03	1	1.05	Mid-Pt	Mid-Pt	Mid-Pt
T5 100.00- 80.00	0.00	0.1875	A36 (36 ksi)	1.03	1	1.05	Mid-Pt	Mid-Pt	Mid-Pt
T6 80.00-	0.00	0.2500	A36 (36 ksi)	1.03	1	1.05	Mid-Pt	Mid-Pt	Mid-Pt
T7 60.00- 40.00	0.00	0.2500	A36 (36 ksi)	1.03	1	1.05	Mid-Pt	Mid-Pt	Mid-Pt
T8 40.00- 20.00	0.00	0.2500	A36 (36 ksi)	1.03	1	1.05	Mid-Pt	Mid-Pt	Mid-Pt
T9 20.00-0.00	0.00	0.2500	A36 (36 ksi)	1.03	. 1	1.05	Mid-Pt	Mid-Pt	Mid-Pt

Tower Section Geometry (cont'd)

		75				K Fac	ctors1			
Tower Elevation	Calc K Single	Calc K Solid	Legs	X Brace Diags	K Brace Diags	Single Diags	Girts	Horiz.	Sec. Horiz.	Inner Brace
	Angles	Rounds		x	X	X	X	×	X	X
ft				Υ	Υ	Υ	ΥΥ	Y	Y	Υ
T1 180.00-	Yes	No	1	1	1	1	1	1	1	1
160.00				1	1	1	1	1	1	1
T2 160.00-	Yes	No	1	1	1	1	1	1	1	1
140.00				1	1	1	1	1	1	1
T3 140.00-	Yes	No	1	1	1	1	1	1	1	1
120.00				1	1	1	1	1	1	1
T4 120.00-	Yes	No	1	1	1	1	1	1	1	1
100.00				1	1	1	1	1	1	1
T5 100.00-	Yes	No	1	1	1	1	1	1	1	1
80.00				1	1	1	1	1	1	1
T6 80.00-	Yes	No	1	1	1	1	1	1	1	1
60.00				1	1	1	1	1	1	1
T7 60.00-	Yes	No	1	1	1	1	1	1	1	1
40.00				1	1	1	1	1	1	1
T8 40.00-	Yes	No	1	1	1	1	1	1	1	1
20.00				1	1	1	1	1	1	1
T9 20.00-	Yes	No	1	1	1	1	1	1	1	1
0.00				1	1	1	1	1	1	11

¹Note: K factors are applied to member segment lengths. K-braces without inner supporting members will have the K factor in the out-of-plane direction applied to the overall length.

Tower Section Geometry (cont'd)

Tower Elevation ft	Leg		Diago	nal	Тор С	iirt	Bottor	n Girt	Mid	Girt	Long Ho	rizontal	Short Ho	rizontal
	Net Width Deduct in	U	Net Width Deduct in	U	Net Width Deduct in	U	Net Width Deduct in	U	Net Width Deduct in	U	Net Width Deduct in	U	Net Width Deduct in	υ
T1 180.00- 160.00	0.0000	1	0.0000	0.75	0.0000	0.75	0.0000	0.75	0.0000	0.75	0.0000	0.75	0.0000	0.75
T2 160.00- 140.00	0.0000	1	0.0000	0.75	0.0000	0.75	0.0000	0.75	0.0000	0.75	0.0000	0.75	0.0000	0.75
T3 140.00- 120.00	0.0000	1	0.0000	0.75	0.0000	0.75	0.0000	0.75	0.0000	0.75	0.0000	0.75	0.0000	0.75
T4 120.00- 100.00	0.0000	1	0.0000	0.75	0.0000	0.75	0.0000	0.75	0.0000	0.75	0.0000	0.75	0.0000	0.75
T5 100.00- 80.00	0.0000	1	0.0000	0.75	0.0000	0.75	0.0000	0.75	0.0000	0.75	0.0000	0.75	0.0000	0.75
T6 80.00- 60.00	0.0000	1	0.0000	0.75	0.0000	0.75	0.0000	0.75	0.0000	0.75	0.0000	0.75	0.0000	0.75
T7 60.00- 40.00	0.0000	1	0.0000	0.75	0.0000	0.75	0.0000	0.75	0.0000	0.75	0.0000	0.75	0.0000	0.75
T8 40.00- 20.00	0.0000	1	0.0000	0.75	0.0000	0.75	0.0000	0.75	0.0000	0.75	0.0000	0.75	0.0000	0.75
T9 20.00-0.00	0.0000	1	0.0000	0.75	0.0000	0.75	0.0000	0.75	0.0000	0.75	0.0000	0.75	0.0000	0.75

Tower Section Geometry (cont'd)

Tower Elevation ft	Leg Connection Type	Leg		Diagor	nal	Top G	irt	Bottom	Girt	Mid G	irt	Long Hori.	zontal	Shor Horizor	
	-77-	Bolt Size	No.	Bolt Size	No.	Bolt Size	No.	Bolt Size in	No.	Bolt Size	No.	Bolt Size in	No.	Bolt Size in	No.
T1 180.00- 160.00	Flange	0.6250 A325N	4	0.5000 A325N	1	0.5000 A325N	1	0.0000 A325N	0	0.0000 A325N	0	0.0000 A325N	0	0.0000 A325N	0

Tower Elevation ft	Leg Connection Type	Leg		Diagor	nal	Тор G	irt	Bottom	Girt	Mid G	irt	Long Hori	zontal	Shor Horizor	
"	1,400	Bolt Size	No.	Bolt Size	No.	Bolt Size	No.	Bolt Size	No.						
		in		in		in		in		în		in		in	
T2 160.00-	Flange	0.6250	4	0.5000	1	0.0000	0	0.0000	0	0.0000	0	0.0000	0	0.0000	0
140.00	ŭ	A325N		A325N		A325N		A325N		A325N		A325N		A325N	
T3 140.00-	Flange	0.6250	4	0.5000	1	0.0000	0	0.0000	0	0.0000	0	0.0000	0	0.0000	0
120.00	•	A325N		A325N		A325N		A325N		A325N		A325N		A325N	
T4 120.00-	Flange	0.6250	4	0.5000	1	0.0000	0	0.0000	0	0.0000	0	0.0000	0	0.0000	0
100.00	•	A325N		A325N		A325N		A325N		A325N		A325N		A325N	
T5 100.00-	Flange	0.8750	4	0.5000	1	0.0000	0	0.0000	0	0.0000	0	0.0000	0	0.0000	0
80.00	_	A325N		A325N		A325N		A325N		A325N		A325N		A325N	
T6 80.00-	Flange	0.8750	4	0.6250	1	0.0000	0	0.0000	0	0.0000	0	0.0000	0	0.0000	0
60.00	_	A325N		A325N		A325N		A325N		A325N		A325N		A325N	
T7 60.00-	Flange	0.8750	4	0.6250	1	0.0000	0	0.0000	0	0.0000	0	0.0000	0	0.0000	0
40.00	_	A325N		A325N		A325N		A325N		A325N		A325N		A325N	
T8 40.00-	Flange	0.8750	4	0.6250	1	0.0000	0	0.0000	0	0.0000	0	0.0000	0	0.0000	0
20.00	_	A325N		A325N		A325N		A325N		A325N		A325N		A325N	
T9 20.00-0.00	Flange	1.0000	0	0.6250	1	0.0000	0	0.0000	0	0.0000	0	0.0000	0	0.0000	0
		A354-BC		A325N		A325N		A325N		A325N		A325N		A325N	

Feed Line/Linear Appurtenances - Entered As Round Or Flat

Description	Face or	Allow Shield	Exclude From	Componen t	Placement	Face Offset	Lateral Offset	#	# Per	Clear Spacin	Width or Diameter	Perimete r	Weight
	Leg	Ornord	Torque	Type	ft	in	(Frac FW)		Row	g	in		plf
			Calculation							in		in	
LDF7-50A(1- 5/8)	В	No	No	Ar (CaAa)	160.00 - 0.00	0.0000	-0.45	5	3	1.0000 1.9800	1.9800		0.82
1.5" flat Cable Ladder Rail	В	No	No	Af (CaAa)	160.00 - 0.00	0.0000	-0.45	2	2	12.000 0 0.5000	1.5000		1.80
LDF4-50A(1/2")	В	No	No	Ar (CaAa)	175.00 - 120.00	0.0000	0.4	8	3	0.6250	0.6250		0.15
LDF4-50A(1/2")	В	No	No	Ar (CaAa)	120.00 - 100.00	0.0000	0.4	12	3	0.6250	0.6250		0.15
LDF4-50A(1/2")	В	No	No	Ar (CaAa)	100.00 - 0.00	0.0000	0.4	14	3	0.6250	0.6250		0.15
1.5" flat Cable Ladder Rail	В	No	No	Af (CaAa)	131.00 - 0.00	0.0000	0.4	2	2	10.000 0 0.5000	1.5000		1.80

Discrete	Tower	Loads
-----------------	--------------	-------

Description	Face or Leg	Offset Type	Offsets: Horz Lateral	Azimuth Adjustmen t	Placement		C_AA_A Front	C₄A₄ Side	Weight
			Vert ft ft ft	•	ft		ft²	ft²	К
Pipe Mount [PM 601-1]	В	From Leg	2.00 0.00 0.00	0.0000	180.00	No Ice 1/2" Ice 1" Ice 2" Ice	3.00 3.74 4.48 5.96	0.90 1.12 1.34 1.78	0.07 0.08 0.09 0.12
***** 600-0024223 w/ Mount Pipe	Α	From Leg	1.00 0.00 0.00	0.0000	175.00	No ice 1/2" Ice 1" ice	5.28 5.69 6.09 6.93	4.74 5.42 6.07 7.42	0.06 0.11 0.16 0.30

Description	Face or Leg	Offset Type	Offsets: Horz Lateral	Azimuth Adjustmen t	Placement		C _A A _A Front	C _A A _A Side	Weight
			Vert ft ft	•	ft		ft²	ft²	κ
			ft			2" Ice			
500-0024223 w/ Mount	В	From Leg	1.00	0.0000	175.00	No Ice	5.28	4.74	0.06
Pipe	_		0.00			1/2"	5.69	5.42	0.11
		ŵ.	0.00			Ice	6.09	6.07	0.16
						1" Ice 2" Ice	6.93	7.42	0.30
(2) 500-0024223 w/ Mount	С	From Leg	1.00	0.0000	175.00	No Ice	5.28	4.74	0.06
Pipe	O	i ioni Log	0.00	5.0000		1/2"	5.69	5.42	0.11
			0.00			Ice	6.09	6.07	0.16
						1" Ice	6.93	7.42	0.30
El - Oll Married Dina	^	From Log	0.50	0.0000	175.00	2" Ice No Ice	1.36	1.36	0.04
5' x 3" Mount Pipe	Α	From Leg	0.00	0.0000	175.00	1/2"	1.67	1.67	0.05
			0.00			lce	1.98	1.98	0.06
						1" Ice	2.64	2.64	0.10
						2" Ice	4.00	4.00	0.04
5' x 3" Mount Pipe	В	From Leg	0.50	0.0000	175.00	No Ice 1/2"	1.36 1.67	1.36 1.67	0.04 0.05
			0.00 0.00			lce	1.98	1.98	0.05
			0.00			1" ice	2.64	2.64	0.10
						2" Ice			
(2) 5' x 3" Mount Pipe	С	From Leg	0.50	0.0000	175.00	No Ice	1.36	1.36	0.04
• •			0.00			1/2"	1.67	1.67	0.05
			0.00			lce 1" lce	1.98 2.64	1.98 2.64	0.06 0.10
						2" Ice	2.04	2.04	0.10
****						2 ,,00			
(3) MX06FRO860-03 w/	Α	From Leg	4.00	0.0000	160.00	No Ice	8.84	7.49	0.11
Mount Pipe			0.00			1/2"	9.51	8.15	0.22
			0.00			Ice 1" Ice	10.20 11.61	8.82 10.20	0.34 0.62
						2" Ice	11.01	10.20	0.02
(3) MX06FRO860-03 w/	С	From Leg	4.00	0.0000	160.00	No Ice	8.84	7.49	0.11
Mount Pipe		_	0.00			1/2"	9.51	8.15	0.22
			0.00			Ice	10.20	8.82	0.34
						1" Ice 2" Ice	11.61	10.20	0.62
(2) RFV01U-D1A	Α	From Leg	4.00	0.0000	160.00	No Ice	1.88	1.25	0.08
(2)111 1010 5171	,,	20g	0.00	0.000		1/2"	2.05	1.39	0.10
			0.00			Ice	2.22	1.54	0.12
						1" Ice	2.60	1.86	0.18
(0) DEVO(11 DOA	_	From Log	4.00	0.0000	160.00	2" Ice No Ice	1.88	1.01	0.07
(2) RFV01U-D2A	С	From Leg	0.00	0.0000	100.00	1/2"	2.05	1.14	0.09
			0.00			ice	2.22	1.28	0.11
						1" Ice	2.60	1.59	0.15
	_				400.00	2" Ice	0.70	0.54	0.03
RVZDC-6627-PF-48	С	From Leg	4.00	0.0000	160.00	No Ice 1/2"	3.79 4.04	2.51 2.73	0.03 0.06
			0.00 0.00			lce	4.30	2.75	0.10
			0.00			1" Ice	4.84	3.42	0.18
						2" Ice			
Sector Mount [SM 703-1]	Α	None		0.0000	160.00	No Ice	12.30	10.20	0.35
						1/2"	17.20	14.30	0.49 0.63
						Ice 1" Ice	22.10 31.90	18.40 26.60	0.83
						2" Ice	51.00	_0.50	5.50
Sector Mount [SM 703-1]	С	None		0.0000	160.00	No Ice	12.30	10.20	0.35
						1/2"	17.20	14.30	0.49
						Ice 1" Ice	22.10	18.40 26.60	0.63 0.90
						1" Ice 2" Ice	31.90	20.00	0.90
****						£ 10 0			
PTP 820G	Α	From Leg	2.00	0.0000	120.00	No Ice	0.52	0.22	0.01
			0.00			1/2"	0.61	0.29	0.01

Description	Face or Leg	Offset Type	Offsets: Horz Lateral Vert	Azimuth Adjustmen t	Placement		C _A A _A Front	C _A A _A Side	Weight
			ft ft ft	•	ft		ft²	ft²	K
8			0.00			Ice	0.71	0.36	0.02
						1" Ice 2" Ice	0.93	0.53	0.04
PTP 820G	С	From Leg	2.00	0.0000	120.00	No Ice	0.52	0.22	0.01
		_	0.00			1/2"	0.61	0.29	0.01
			0.00			lce	0.71	0.36	0.02
						1" Ice 2" Ice	0.93	0.53	0.04
5' x 3" Mount Pipe	Α	None		0.0000	120.00	No Ice	1.36	1.36	0.04
·						1/2"	1.67	1.67	0.05
						Ice	1.98	1.98	0.06
						1" Ice 2" Ice	2.64	2.64	0.10
5' x 3" Mount Pipe	С	None		0.0000	120.00	No Ice	1.36	1.36	0.04
o no modili i po	_					1/2"	1.67	1.67	0.05
						lce	1.98	1.98	0.06
						1" Ice 2" Ice	2.64	2.64	0.10

DB222-A	Α	From Leg	2.00	0.0000	100.00	No Ice	2.75	2.75	0.02
			0.00			1/2"	3.82	3.82	0.03
			0.00			Ice	4.90	4.90	0.06
						1" Ice 2" Ice	7.10	7.10	0.13
DB222-A	В	From Leg	2.00	0.0000	100.00	No Ice	2.75	2.75	0.02
		J	0.00			1/2"	3.82	3.82	0.03
			0.00			Ice	4.90	4.90	0.06
						1" Ice 2" Ice	7.10	7.10	0.13
5' x 3" Mount Pipe	Α	None		0.0000	100.00	No Ice	1.36	1.36	0.04
5 x 5 Would ripe	^	HONE		0.0000	.00.00	1/2"	1.67	1.67	0.05
						Ice	1.98	1.98	0.06
						1" lce	2.64	2.64	0.10
						2" lce			
5' x 3" Mount Pipe	В	None		0.0000	100.00	No Ice	1.36	1.36	0.04
3 x 3 Miodilit Libe		140110		0.0000		1/2"	1.67	1.67	0.05
						Ice	1.98	1.98	0.06
						1" Ice	2.64	2.64	0.10
						2" Ice			

Dishes											
Description	Face or Leg	Dish Type	Offset Type	Offsets: Horz Lateral	Azimuth Adjustment	3 dB Beam Width	Elevation	Outside Diameter		Aperture Area	Weigh
				Vert ft	o	0	ft	ft		ft ²	κ
HP4-7.7	Α	Paraboloid	From	2.00	29.0000		120.00	4.00	No Ice	13.64	0.09
111 7 7.1	,,	w/Shroud (HP)	Leg	0.00					1/2" Ice	14.19	0.16
			3	0.00					1" Ice	14.74	0.23
				*					2" Ice	15.84	0.38
HP4-7.7	С	Paraboloid	From	2.00	-8.0000		120.00	4.00	No Ice	13.64	0.09
111 7 7.7	J	w/Shroud (HP)	Leg	0.00					1/2" Ice	14.19	0.16
		W/O/11/000 (17/17)	09	0.00					1" Ice	14.74	0.23
				0.00					2" lce	15.84	0.38

Load Combinations

Dead Only 2 1.2 Dead+1.0 Wind 0 deg - No Ice 3 0.9 Dead+1.0 Wind 0 deg - No Ice 4 1.2 Dead+1.0 Wind 30 deg - No Ice 5 0.9 Dead+1.0 Wind 30 deg - No Ice 6 1.2 Dead+1.0 Wind 30 deg - No Ice 6 1.2 Dead+1.0 Wind 60 deg - No Ice 8 1.2 Dead+1.0 Wind 60 deg - No Ice 8 1.2 Dead+1.0 Wind 90 deg - No Ice 9 0.9 Dead+1.0 Wind 90 deg - No Ice 10 1.2 Dead+1.0 Wind 120 deg - No Ice 10 1.2 Dead+1.0 Wind 120 deg - No Ice 11 0.9 Dead+1.0 Wind 150 deg - No Ice 12 1.2 Dead+1.0 Wind 150 deg - No Ice 12 1.2 Dead+1.0 Wind 150 deg - No Ice 13 0.9 Dead+1.0 Wind 150 deg - No Ice 14 1.2 Dead+1.0 Wind 150 deg - No Ice 15 0.9 Dead+1.0 Wind 180 deg - No Ice 15 0.9 Dead+1.0 Wind 180 deg - No Ice 15 0.9 Dead+1.0 Wind 210 deg - No Ice 15 0.9 Dead+1.0 Wind 210 deg - No Ice 12 Dead+1.0 Wind 220 deg - No Ice 12 Dead+1.0 Wind 240 deg - No Ice 12 Dead+1.0 Wind 270 deg - No Ice 12 Dead+1.0 Wind 230 deg - No Ice 12 Dead+1.0 Wind 300 deg - No Ice 12 Dead+1.0 Wind 30 deg - No Ice 12 Dead+1.0 Wind 300 deg	Comb	Description
1 Dead Only 2 1.2 Dead+1.0 Wind 0 deg - No Ice 3 0.9 Dead+1.0 Wind 0 deg - No Ice 4 1.2 Dead+1.0 Wind 30 deg - No Ice 5 0.9 Dead+1.0 Wind 30 deg - No Ice 6 1.2 Dead+1.0 Wind 60 deg - No Ice 6 1.2 Dead+1.0 Wind 60 deg - No Ice 7 0.9 Dead+1.0 Wind 60 deg - No Ice 8 1.2 Dead+1.0 Wind 90 deg - No Ice 9 0.9 Dead+1.0 Wind 90 deg - No Ice 10 1.2 Dead+1.0 Wind 120 deg - No Ice 11 0.9 Dead+1.0 Wind 120 deg - No Ice 11 0.9 Dead+1.0 Wind 150 deg - No Ice 12 1.2 Dead+1.0 Wind 150 deg - No Ice 13 0.9 Dead+1.0 Wind 150 deg - No Ice 14 1.2 Dead+1.0 Wind 150 deg - No Ice 15 0.9 Dead+1.0 Wind 180 deg - No Ice 16 1.2 Dead+1.0 Wind 180 deg - No Ice 17 0.9 Dead+1.0 Wind 180 deg - No Ice 18 1.2 Dead+1.0 Wind 210 deg - No Ice 19 0.9 Dead+1.0 Wind 210 deg - No Ice 19 0.9 Dead+1.0 Wind 220 deg - No Ice 20 1.2 Dead+1.0 Wind 240 deg - No Ice 21 1.2 Dead+1.0 Wind 240 deg - No Ice 22 1.2 Dead+1.0 Wind 230 deg - No Ice 23 0.9 Dead+1.0 Wind 230 deg - No Ice 24 1.2 Dead+1.0 Wind 230 deg - No Ice 25 0.9 Dead+1.0 Wind 330 deg - No Ice 26 1.2 Dead+1.0 Wind 330 deg - No Ice 27 1.2 Dead+1.0 Wind 330 deg - No Ice 28 1.2 Dead+1.0 Wind 300 deg - No Ice 29 1.2 Dead+1.0 Wind 300 deg - No Ice 20 1.2 Dead+1.0 Wind 300 deg - No Ice 21 1.2 Dead+1.0 Wind 300 deg - No Ice 22 1.2 Dead+1.0 Wind 300 deg - No Ice 23 0.9 Dead+1.0 Wind 300 deg - No Ice 24 1.2 Dead+1.0 Wind 300 deg - No Ice 25 1.2 Dead+1.0 Wind 300 deg - No Ice 26 1.2 Dead+1.0 Wind 300 deg - No Ice 27 1.2 Dead+1.0 Wind 300 deg - No Ice 28 1.2 Dead+1.0 Wind 300 deg+1.0 Ice 30 1.2 Dead+1.0 Wind 300 deg+1.0 Ice 31 1.2 Dead+1.0 Wind 300 deg+1.0 Ice 32 1.2 Dead+1.0 Wind 300 deg+1.0 Ice 33 1.2 Dead+1.0 Wind 300 deg+1.0 Ice 34 1.2 Dead+1.0 Wind 300 deg+1.0 Ice 35 1.2 Dead+1.0 Wind 300 deg+1.0 Ice 36 1.2 Dead+1.0 Wind 300 deg+1.0 Ice 37 1.2 Dead+1.0 Wind 300 deg+1.0 Ice 38 1.2 Dead+1.0 Wind 300 deg-1.0 Ice 39 Dead+Wind 30 deg - Service 40 Dead+Wind 60 deg - Service 41 Dead+Wind 60 deg - Service 42 Dead+Wind 90 deg - Service	Comb.	Безоприон
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1.2 Dead+1.0 Wind 90 deg - No Ice 9		
9		
10 1.2 Dead+1.0 Wind 120 deg - No Ice 11 0.9 Dead+1.0 Wind 150 deg - No Ice 12 1.2 Dead+1.0 Wind 150 deg - No Ice 13 0.9 Dead+1.0 Wind 150 deg - No Ice 14 1.2 Dead+1.0 Wind 180 deg - No Ice 15 0.9 Dead+1.0 Wind 180 deg - No Ice 16 1.2 Dead+1.0 Wind 210 deg - No Ice 17 0.9 Dead+1.0 Wind 210 deg - No Ice 18 1.2 Dead+1.0 Wind 240 deg - No Ice 19 0.9 Dead+1.0 Wind 240 deg - No Ice 20 1.2 Dead+1.0 Wind 240 deg - No Ice 21 0.9 Dead+1.0 Wind 270 deg - No Ice 22 1.2 Dead+1.0 Wind 270 deg - No Ice 23 0.9 Dead+1.0 Wind 300 deg - No Ice 24 1.2 Dead+1.0 Wind 300 deg - No Ice 25 0.9 Dead+1.0 Wind 300 deg - No Ice 26 1.2 Dead+1.0 Wind 300 deg - No Ice 27 1.2 Dead+1.0 Wind 300 deg - No Ice 28 1.2 Dead+1.0 Wind 300 deg - No Ice 29 1.2 Dead+1.0 Wind 300 deg - No Ice 20 1.2 Dead+1.0 Wind 300 deg - No Ice 21 1.2 Dead+1.0 Wind 300 deg - No Ice 22 1.2 Dead+1.0 Wind 300 deg - No Ice 23 1.2 Dead+1.0 Wind 300 deg - No Ice 24 1.2 Dead+1.0 Wind 300 deg - No Ice 25 1.2 Dead+1.0 Wind 300 deg - No Ice 26 1.2 Dead+1.0 Wind 300 deg + No Ice 27 1.2 Dead+1.0 Wind 300 deg+1.0 Ice 30 1.2 Dead+1.0 Wind 60 deg+1.0 Ice 31 1.2 Dead+1.0 Wind 120 deg+1.0 Ice 32 1.2 Dead+1.0 Wind 150 deg+1.0 Ice 33 1.2 Dead+1.0 Wind 150 deg+1.0 Ice 34 1.2 Dead+1.0 Wind 210 deg+1.0 Ice 35 1.2 Dead+1.0 Wind 210 deg+1.0 Ice 36 1.2 Dead+1.0 Wind 270 deg+1.0 Ice 37 1.2 Dead+1.0 Wind 300 deg+1.0 Ice 38 1.2 Dead+1.0 Wind 270 deg+1.0 Ice 39 Dead+Wind 50 deg - Service 40 Dead+Wind 60 deg - Service 41 Dead+Wind 60 deg - Service 42 Dead+Wind 60 deg - Service 43 Dead+Wind 60 deg - Service		0.9 Dead+1.0 Wind 90 deg - No Ice
11 0.9 Dead+1.0 Wind 120 deg - No Ice 12 1.2 Dead+1.0 Wind 150 deg - No Ice 13 0.9 Dead+1.0 Wind 180 deg - No Ice 14 1.2 Dead+1.0 Wind 180 deg - No Ice 15 0.9 Dead+1.0 Wind 180 deg - No Ice 16 1.2 Dead+1.0 Wind 210 deg - No Ice 17 0.9 Dead+1.0 Wind 210 deg - No Ice 18 1.2 Dead+1.0 Wind 240 deg - No Ice 18 1.2 Dead+1.0 Wind 240 deg - No Ice 19 0.9 Dead+1.0 Wind 240 deg - No Ice 20 1.2 Dead+1.0 Wind 270 deg - No Ice 21 0.9 Dead+1.0 Wind 270 deg - No Ice 21 0.9 Dead+1.0 Wind 300 deg - No Ice 22 1.2 Dead+1.0 Wind 300 deg - No Ice 23 0.9 Dead+1.0 Wind 300 deg - No Ice 24 1.2 Dead+1.0 Wind 330 deg - No Ice 25 0.9 Dead+1.0 Wind 330 deg - No Ice 26 1.2 Dead+1.0 Wind 330 deg - No Ice 27 1.2 Dead+1.0 Wind 300 deg+1.0 Ice 28 1.2 Dead+1.0 Wind 30 deg+1.0 Ice 29 1.2 Dead+1.0 Wind 30 deg+1.0 Ice 30 1.2 Dead+1.0 Wind 30 deg+1.0 Ice 31 1.2 Dead+1.0 Wind 120 deg+1.0 Ice 32 1.2 Dead+1.0 Wind 180 deg+1.0 Ice 33 1.2 Dead+1.0 Wind 180 deg+1.0 Ice 34 1.2 Dead+1.0 Wind 180 deg+1.0 Ice 35 1.2 Dead+1.0 Wind 180 deg+1.0 Ice 36 1.2 Dead+1.0 Wind 180 deg+1.0 Ice 37 1.2 Dead+1.0 Wind 300 deg+1.0 Ice 38 1.2 Dead+1.0 Wind 300 deg+1.0 Ice 39 1.2 Dead+1.0 Wind 300 deg+1.0 Ice 30 1.2 Dead+1.0 Wind 300 deg+1.0 Ice 31 1.2 Dead+1.0 Wind 300 deg+1.0 Ice 32 1.2 Dead+1.0 Wind 300 deg+1.0 Ice 33 1.2 Dead+1.0 Wind 300 deg+1.0 Ice 34 1.2 Dead+1.0 Wind 300 deg+1.0 Ice 35 1.2 Dead+1.0 Wind 300 deg+1.0 Ice 36 1.2 Dead+1.0 Wind 300 deg+1.0 Ice 37 1.2 Dead+1.0 Wind 300 deg+1.0 Ice 38 1.2 Dead+1.0 Wind 300 deg+1.0 Ice 39 Dead+Wind 60 deg - Service 40 Dead+Wind 90 deg - Service 41 Dead+Wind 90 deg - Service 42 Dead+Wind 90 deg - Service		1,2 Dead+1.0 Wind 120 deg - No Ice
12 1.2 Dead+1.0 Wind 150 deg - No Ice 13 0.9 Dead+1.0 Wind 180 deg - No Ice 14 1.2 Dead+1.0 Wind 180 deg - No Ice 15 0.9 Dead+1.0 Wind 180 deg - No Ice 16 1.2 Dead+1.0 Wind 210 deg - No Ice 17 0.9 Dead+1.0 Wind 210 deg - No Ice 18 1.2 Dead+1.0 Wind 240 deg - No Ice 19 0.9 Dead+1.0 Wind 240 deg - No Ice 19 0.9 Dead+1.0 Wind 240 deg - No Ice 20 1.2 Dead+1.0 Wind 270 deg - No Ice 21 0.9 Dead+1.0 Wind 370 deg - No Ice 22 1.2 Dead+1.0 Wind 300 deg - No Ice 23 0.9 Dead+1.0 Wind 300 deg - No Ice 24 1.2 Dead+1.0 Wind 330 deg - No Ice 25 0.9 Dead+1.0 Wind 330 deg - No Ice 26 1.2 Dead+1.0 Wind 330 deg - No Ice 27 1.2 Dead+1.0 Wind 300 deg + No Ice 28 1.2 Dead+1.0 Wind 30 deg+1.0 Ice 29 1.2 Dead+1.0 Wind 30 deg+1.0 Ice 30 1.2 Dead+1.0 Wind 60 deg+1.0 Ice 31 1.2 Dead+1.0 Wind 90 deg+1.0 Ice 32 1.2 Dead+1.0 Wind 180 deg+1.0 Ice 33 1.2 Dead+1.0 Wind 180 deg+1.0 Ice 34 1.2 Dead+1.0 Wind 180 deg+1.0 Ice 35 1.2 Dead+1.0 Wind 180 deg+1.0 Ice 36 1.2 Dead+1.0 Wind 370 deg+1.0 Ice 37 1.2 Dead+1.0 Wind 380 deg+1.0 Ice 38 1.2 Dead+1.0 Wind 380 deg+1.0 Ice 39 1.2 Dead+1.0 Wind 380 deg+1.0 Ice 30 1.2 Dead+1.0 Wind 380 deg+1.0 Ice 31 1.2 Dead+1.0 Wind 380 deg+1.0 Ice 32 1.2 Dead+1.0 Wind 380 deg+1.0 Ice 33 1.2 Dead+1.0 Wind 380 deg+1.0 Ice 34 1.2 Dead+1.0 Wind 380 deg+1.0 Ice 35 1.2 Dead+1.0 Wind 380 deg+1.0 Ice 36 1.2 Dead+1.0 Wind 380 deg+1.0 Ice 37 1.2 Dead+1.0 Wind 380 deg+1.0 Ice 38 1.2 Dead+1.0 Wind 380 deg+1.0 Ice 39 Dead+Wind 60 deg - Service 40 Dead+Wind 90 deg - Service 41 Dead+Wind 90 deg - Service 42 Dead+Wind 90 deg - Service		0.9 Dead+1.0 Wind 120 deg - No Ice
13		1.2 Dead+1.0 Wind 150 deg - No Ice
14	13	
15		
16		0,9 Dead+1.0 Wind 180 deg - No Ice
17		1.2 Dead+1.0 Wind 210 deg - No Ice
19	17	
19	18	1.2 Dead+1.0 Wind 240 deg - No Ice
1.2 Dead+1.0 Wind 270 deg - No Ice 0.9 Dead+1.0 Wind 270 deg - No Ice 1.2 Dead+1.0 Wind 300 deg - No Ice 2.3 0.9 Dead+1.0 Wind 300 deg - No Ice 2.4 1.2 Dead+1.0 Wind 330 deg - No Ice 2.5 0.9 Dead+1.0 Wind 330 deg - No Ice 2.6 1.2 Dead+1.0 Ice 2.7 1.2 Dead+1.0 Wind 0 deg+1.0 Ice 2.8 1.2 Dead+1.0 Wind 30 deg+1.0 Ice 2.9 1.2 Dead+1.0 Wind 90 deg+1.0 Ice 2.9 1.2 Dead+1.0 Wind 90 deg+1.0 Ice 3.0 1.2 Dead+1.0 Wind 120 deg+1.0 Ice 3.1 1.2 Dead+1.0 Wind 150 deg+1.0 Ice 3.1 1.2 Dead+1.0 Wind 150 deg+1.0 Ice 3.1 1.2 Dead+1.0 Wind 150 deg+1.0 Ice 3.1 1.2 Dead+1.0 Wind 20 deg+1.0 Ice 3.1 1.2 Dead+1.0 Wind 20 deg+1.0 Ice 3.1 1.2 Dead+1.0 Wind 300 deg+1.0 Ice 3.2 Dead+1.0 Wind 300 deg+1.0 Ice 3.3 Dead+1.0 Wind 300 deg+1.0 Ice 3.4 Dead+1.0 Wind 300 deg+1.0 Ice		0.9 Dead+1.0 Wind 240 deg - No Ice
21	20	1.2 Dead+1.0 Wind 270 deg - No Ice
1.2 Dead+1.0 Wind 300 deg - No Ice 3	21	
1.2 Dead+1.0 Wind 330 deg - No Ice 0.9 Dead+1.0 Wind 330 deg - No Ice 1.2 Dead+1.0 lce 1.2 Dead+1.0 Wind 0 deg+1.0 lce 1.2 Dead+1.0 Wind 30 deg+1.0 lce 1.2 Dead+1.0 Wind 60 deg+1.0 lce 1.2 Dead+1.0 Wind 90 deg+1.0 lce 1.2 Dead+1.0 Wind 120 deg+1.0 lce 1.2 Dead+1.0 Wind 150 deg+1.0 lce 1.2 Dead+1.0 Wind 150 deg+1.0 lce 1.2 Dead+1.0 Wind 180 deg+1.0 lce 1.2 Dead+1.0 Wind 210 deg+1.0 lce 1.2 Dead+1.0 Wind 210 deg+1.0 lce 1.2 Dead+1.0 Wind 240 deg+1.0 lce 1.2 Dead+1.0 Wind 300 deg+1.0 lce 1.2 Dead+Wind 0 deg - Service Dead+Wind 0 deg - Service Dead+Wind 90 deg - Service Dead+Wind 90 deg - Service Dead+Wind 120 deg - Service	22	
25	23	0.9 Dead+1.0 Wind 300 deg - No Ice
25	24	1.2 Dead+1.0 Wind 330 deg - No Ice
1.2 Dead+1.0 Wind 0 deg+1.0 lce 1.2 Dead+1.0 Wind 30 deg+1.0 lce 1.2 Dead+1.0 Wind 60 deg+1.0 lce 1.2 Dead+1.0 Wind 90 deg+1.0 lce 1.2 Dead+1.0 Wind 120 deg+1.0 lce 1.2 Dead+1.0 Wind 150 deg+1.0 lce 1.2 Dead+1.0 Wind 180 deg+1.0 lce 1.2 Dead+1.0 Wind 210 deg+1.0 lce 1.2 Dead+1.0 Wind 210 deg+1.0 lce 1.2 Dead+1.0 Wind 270 deg+1.0 lce 1.2 Dead+1.0 Wind 270 deg+1.0 lce 1.2 Dead+1.0 Wind 330 deg+1.0 lce 1.2 Dead+1.0 Wind 330 deg+1.0 lce 1.2 Dead+Wind 60 deg - Service Dead+Wind 90 deg - Service Dead+Wind 90 deg - Service Dead+Wind 90 deg - Service Dead+Wind 120 deg - Service	25	
1.2 Dead+1.0 Wind 30 deg+1.0 lce 1.2 Dead+1.0 Wind 60 deg+1.0 lce 1.2 Dead+1.0 Wind 90 deg+1.0 lce 1.2 Dead+1.0 Wind 120 deg+1.0 lce 1.2 Dead+1.0 Wind 150 deg+1.0 lce 1.2 Dead+1.0 Wind 180 deg+1.0 lce 1.2 Dead+1.0 Wind 210 deg+1.0 lce 1.2 Dead+1.0 Wind 210 deg+1.0 lce 1.2 Dead+1.0 Wind 240 deg+1.0 lce 1.2 Dead+1.0 Wind 270 deg+1.0 lce 1.2 Dead+1.0 Wind 300 deg+1.0 lce 1.2 Dead+1.0 Wind 300 deg+1.0 lce 1.2 Dead+Wind 300 deg +1.0 lce 1.2 Dead+Wind 60 deg - Service 1.2 Dead+Wind 60 deg - Service 1.2 Dead+Wind 90 deg - Service 1.2 Dead+Wind 90 deg - Service 1.3 Dead+Wind 90 deg - Service 1.4 Dead+Wind 90 deg - Service 1.5 Dead+Wind 90 deg - Service 1.6 Dead+Wind 120 deg - Service 1.7 Dead+Wind 120 deg - Service	26	1.2 Dead+1.0 Ice
1.2 Dead+1.0 Wind 60 deg+1.0 lce 1.2 Dead+1.0 Wind 90 deg+1.0 lce 1.2 Dead+1.0 Wind 120 deg+1.0 lce 1.2 Dead+1.0 Wind 150 deg+1.0 lce 1.2 Dead+1.0 Wind 180 deg+1.0 lce 1.2 Dead+1.0 Wind 210 deg+1.0 lce 1.2 Dead+1.0 Wind 210 deg+1.0 lce 1.2 Dead+1.0 Wind 240 deg+1.0 lce 1.2 Dead+1.0 Wind 270 deg+1.0 lce 1.2 Dead+1.0 Wind 300 deg+1.0 lce 1.2 Dead+1.0 Wind 330 deg+1.0 lce 1.2 Dead+Wind 300 deg - Service 1.2 Dead+Wind 60 deg - Service 1.2 Dead+Wind 60 deg - Service 1.2 Dead+Wind 90 deg - Service 1.2 Dead+Wind 90 deg - Service 1.3 Dead+Wind 90 deg - Service 1.4 Dead+Wind 90 deg - Service 1.5 Dead+Wind 120 deg - Service 1.6 Dead+Wind 120 deg - Service	27	1.2 Dead+1.0 Wind 0 deg+1.0 Ice
1.2 Dead+1.0 Wind 90 deg+1.0 lce 1.2 Dead+1.0 Wind 120 deg+1.0 lce 1.2 Dead+1.0 Wind 150 deg+1.0 lce 1.2 Dead+1.0 Wind 180 deg+1.0 lce 1.2 Dead+1.0 Wind 210 deg+1.0 lce 1.2 Dead+1.0 Wind 240 deg+1.0 lce 1.2 Dead+1.0 Wind 270 deg+1.0 lce 1.2 Dead+1.0 Wind 270 deg+1.0 lce 1.2 Dead+1.0 Wind 300 deg+1.0 lce 1.2 Dead+1.0 Wind 330 deg+1.0 lce 1.2 Dead+Wind 300 deg - Service 1.2 Dead+Wind 60 deg - Service 1.2 Dead+Wind 90 deg - Service 1.2 Dead+Wind 90 deg - Service 1.2 Dead+Wind 90 deg - Service 1.3 Dead+Wind 90 deg - Service 1.4 Dead+Wind 90 deg - Service 1.5 Dead+Wind 120 deg - Service 1.6 Dead+Wind 120 deg - Service	28	1.2 Dead+1.0 Wind 30 deg+1.0 Ice
1.2 Dead+1.0 Wind 120 deg+1.0 lce 1.2 Dead+1.0 Wind 150 deg+1.0 lce 1.2 Dead+1.0 Wind 180 deg+1.0 lce 1.2 Dead+1.0 Wind 210 deg+1.0 lce 1.2 Dead+1.0 Wind 240 deg+1.0 lce 1.2 Dead+1.0 Wind 270 deg+1.0 lce 1.2 Dead+1.0 Wind 300 deg+1.0 lce 1.2 Dead+1.0 Wind 300 deg+1.0 lce 1.2 Dead+1.0 Wind 330 deg+1.0 lce 1.2 Dead+Wind 300 deg - Service 1.2 Dead+Wind 60 deg - Service 1.2 Dead+Wind 60 deg - Service 1.2 Dead+Wind 60 deg - Service 1.3 Dead+Wind 90 deg - Service 1.4 Dead+Wind 90 deg - Service 1.5 Dead+Wind 90 deg - Service 1.6 Dead+Wind 90 deg - Service 1.7 Dead+Wind 120 deg - Service 1.8 Dead+Wind 120 deg - Service	29	1.2 Dead+1.0 Wind 60 deg+1.0 lce
32	30	
32	31	1.2 Dead+1.0 Wind 120 deg+1.0 Ice
1.2 Dead+1.0 Wind 210 deg+1.0 lce 1.2 Dead+1.0 Wind 240 deg+1.0 lce 1.2 Dead+1.0 Wind 270 deg+1.0 lce 1.2 Dead+1.0 Wind 300 deg+1.0 lce 1.2 Dead+1.0 Wind 330 deg+1.0 lce 1.2 Dead+Wind 30 deg - Service Dead+Wind 0 deg - Service Dead+Wind 30 deg - Service Dead+Wind 60 deg - Service Dead+Wind 90 deg - Service Dead+Wind 120 deg - Service	32	
1.2 Dead+1.0 Wind 240 deg+1.0 lce 1.2 Dead+1.0 Wind 270 deg+1.0 lce 1.2 Dead+1.0 Wind 300 deg+1.0 lce 1.2 Dead+1.0 Wind 330 deg+1.0 lce 1.2 Dead+Wind 330 deg+1.0 lce 1.2 Dead+Wind 0 deg - Service Dead+Wind 0 deg - Service Dead+Wind 30 deg - Service 1 Dead+Wind 60 deg - Service 1 Dead+Wind 90 deg - Service 1 Dead+Wind 120 deg - Service 1 Dead+Wind 120 deg - Service	33	1.2 Dead+1.0 Wind 180 deg+1.0 Ice
36	34	
36	35	1.2 Dead+1.0 Wind 240 deg+1.0 Ice
37		1.2 Dead+1.0 Wind 270 deg+1.0 Ice
38 1.2 Dead+1.0 Wind 330 deg+1.0 lce 39 Dead+Wind 0 deg - Service 40 Dead+Wind 30 deg - Service 41 Dead+Wind 60 deg - Service 42 Dead+Wind 90 deg - Service 43 Dead+Wind 120 deg - Service	37	1.2 Dead+1.0 Wind 300 deg+1.0 Ice
40 Dead+Wind 30 deg - Service 41 Dead+Wind 60 deg - Service 42 Dead+Wind 90 deg - Service 43 Dead+Wind 120 deg - Service	38	1.2 Dead+1.0 Wind 330 deg+1.0 lce
41 Dead+Wind 60 deg - Service 42 Dead+Wind 90 deg - Service 43 Dead+Wind 120 deg - Service	39	Dead+Wind 0 deg - Service
42 Dead+Wind 90 deg - Service 43 Dead+Wind 120 deg - Service	40	Dead+Wind 30 deg - Service
43 Dead+Wind 120 deg - Service	41	
	42	Dead+Wind 90 deg - Service
AA D. LONG JAFO des Condon	43	
44 Dead+Wind 150 deg - Service	44	Dead+Wind 150 deg - Service
45 Dead+Wind 180 deg - Service	45	Dead+Wind 180 deg - Service
46 Dead+Wind 210 deg - Service	46	Dead+Wind 210 deg - Service
47 Dead+Wind 240 deg - Service	47	Dead+Wind 240 deg - Service
48 Dead+Wind 270 deg - Service	48	
49 Dead+Wind 300 deg - Service	49	Dead+Wind 300 deg - Service
50 Dead+Wind 330 deg - Service	50	Dead+Wind 330 deg - Service

Maximum Tower Deflections - Service Wind

Section	Elevation	Horz.	Gov.	Tilt	Twist
No.	ft	Deflection in	Load Comb.	0	
T1	180 - 160	4.357	39	0.2254	0.0533
T2	160 - 140	3.423	39	0.2176	0.0554
T3	140 - 120	2.567	39	0.1785	0.0361
T4	120 - 100	1.853	39	0.1519	0.0241
T5	100 - 80	1.261	39	0.1203	0.0154
T6	80 - 60	0.785	39	0.0946	0.0076
T7	60 - 40	0.433	39	0.0665	0.0043

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Section No.	Elevation	Horz. Deflection	Gov. Load	Tilt	Twist
	ft	in	Comb.	•	۰
T8	40 - 20	0.198	39	0.0422	0.0029
T9	20 - 0	0.056	47	0.0213	0.0016

Critical Deflections and Radius of Curvature - Service Wind

Elevation	Appurtenance	Gov. Load	Deflection	Tilt	Twist	Radius of Curvature
ft		Comb.	in	(.0))	(0)	ft
180.00	Pipe Mount [PM 601-1]	39	4.357	0.2254	0.0533	212544
175.00	500-0024223 w/ Mount Pipe	39	4.121	0.2257	0.0553	21 2544
160.00	(3) MX06FRO860-03 w/ Mount	39	3.423	0.2176	0.0554	53344
400.00	Pipe	20	1.853	0.1519	0.0241	42276
120.00	HP4-7.7	39		•		
100.00	DB222-A	39	1.261	0.1203	0.0154	41556

Maximum Tower Deflections - Design Wind

Section	Elevation	Horz.	Gov.	Tilt	Twist
No.		Deflection	Load		
	ft	in	Comb.	0	ò
T1	180 - 160	17.895	18	0.9140	0.2199
T2	160 - 140	14.089	19	0.8825	0.2286
T3	140 - 120	10.591	19	0.7314	0.1489
T4	120 - 100	7.658	19	0.6246	0.0993
T5	100 - 80	5.214	19	0.4961	0.0635
T6	80 - 60	3.246	19	0.3903	0.0312
T7	60 - 40	1.790	19	0.2746	0.0178
T8	40 - 20	0.818	19	0.1743	0.0120
T9	20 - 0	0.234	19	0.0880	0.0065

Critical Deflections and Radius of Curvature - Design Wind

Elevation	Appurtenance	Gov. Load	Deflection	Tilt	Twist	Radius of Curvature
ft		Comb.	in	0	(0)	ft
180.00	Pipe Mount [PM 601-1]	18	17.895	0.9140	0.2199	62471
175.00	500-0024223 w/ Mount Pipe	18	16.931	0.9145	0.2280	62471
160.00	(3) MX06FRO860-03 w/ Mount	19	14.089	0.8825	0.2286	15559
	Pipe					
120.00	HP4-7.7	19	7.658	0.6246	0.0993	10421
100.00	DB222-A	19	5.214	0.4961	0.0635	10159

Bolt Design Data

Section No.	Elevation	Component Type	Bolt Grade	Bolt Size	Number Of	Maximum Load	Allowable Load	Ratio Load	Allowable Ratio	Criteria
	ft			in	Bolts	per Bolt K	per Bolt K	Allowable		
T1	180	Leg	A325N	0.6250	4	1.05	20.34	0.052	1.05	Bolt Tension
		Diagonal	A325N	0.5000	1	0.63	3.47	0.182	1.05	Member Block Shear
		Top Girt	A325N	0.5000	1	0.07	3.47	0.022	1.05	Member Block Shear

Section No.	Elevation	Component Type	Bolt Grade	Bolt Size	Number Of	Maximum Load	Allowable Load	Ratio Load	Allowable Ratio	Criteria
	ft			in	Bolts	per Bolt K	per Bolt K	Allowable		
T2	160	Leg	A325N	0.6250	4	4.54	20.34	0.223	1.05	Bolt Tension
		Diagonal	A325N	0.5000	1	2.25	3.47	0.648	1.05	Member Block Shear
T3	140	Leg	A325N	0.6250	4	7.51	20.34	0.369	1.05	Bolt Tension
		Diagonal	A325N	0.5000	1	2.15	3.47	0.621	1.05	Member Block Shear
T4	120	Leg	A325N	0.6250	4	10.72	20.34	0.527	1.05	Bolt Tension
•••	120	Diagonal	A325N	0.5000	1	2.95	4.13	0.713	1.05	Member Bearing
T5	100	Leg	A325N	0.8750	4	14.06	41.56	0.338	1.05	Bolt Tension
	100	Diagonal	A325N	0.5000	1	3.10	4.13	0.750	1.05	Member Bearing
Т6	80	Leg	A325N	0.8750	4	17.28	41.56	0.416	1.05	Bolt Tension
	•	Diagonal	A325N	0.6250	1	3.42	8.78	0.389	1.05	Member Bearing
T7	60	Leg	A325N	0.8750	4	20.15	41.56	0.485	1.05	Bolt Tension
		Diagonal	A325N	0.6250	1	4.24	13.81	0.307	1.05	Bolt Shear
Т8	40	Leg Diagonal	A325N A325N	0.8750 0.6250	4 1	23.18 4.54	41.56 13.81	0.558 0.329	1.05 1.05	Bolt Tension Bolt Shear
Т9	20	Diagonal	A325N	0.6250	1	4.53	11.70	0.387	1.05	Member Bearing

Compression Checks

Leg	Design	Data ((Com	pression))

Section No.	Elevation	Size	L	Lu	KI/r	Α	P_u	ϕP_n	Ratio Pu
110.	ft		ft	ft		in²	K	K	ϕP_n
T1	180 - 160	Pipe 2.375" x 0.154" (2 STD)	20.03	4.01	61.1 K=1.00	1.0745	-5.12	36.81	0.139 1
T2	160 - 140	Pipe 2.375" x 0.154" (2 STD)	20.03	4.01	61.1 K=1.00	1.0745	-21.26	36.81	0.578 ¹
Т3	140 - 120	Pipe 2.875" x 0.276" (2.5 XS)	20.03	5.01	65.0 K≃1.00	2.2535	-34.68	74.43	0.466 ¹
T4	120 - 100	Pipe 2.875" x 0.276" (2.5 XS)	20.03	6.68	86.7 K=1.00	2.2535	-49.05	58.51	0.838 ¹
T 5	100 - 80	Pipe 3.5" x 0.300" (3 XS)	20.03	6.68	70.5 K=1.00	3.0159	-64.06	94.34	0.679 ¹
Т6	80 - 60	Pipe 3.5" x 0.300" (3 XS)	20.03	6.68	70.5 K=1.00	3.0159	-79.07	94.34	0.838 1
T 7	60 - 40	Pipe 4" x 0.318" (3.5 XS)	20.03	10.02	92.0 K=1.00	3.6784	-93.18	89.15	1.045 ¹
T8	40 - 20	Pipe 4.5" x 0.337" (4 XS)	20.03	10.02	81.4 K=1.00	4.4074	-108.46	122.17	0.888 1
Т9	20 - 0	Pipe 4.5" x 0.337" (4 XS)	20.03	10.02	81.4 K=1.00	4.4074	-123.43	122.17	1.010 ¹

¹ P_u / ϕP_n controls

Diegonal	Doolan	Data	(Compression)
Diagonai	Design	Dala	(C0111b1 6221011)

Section	Elevation	Size	L	Lu	KI/r	Α	Pu	φPn	Ratio P.
No.	ft		ft	ft		in²	K	K	$\frac{-\frac{a}{\phi P_n}}{}$
T1	180 - 160	L 1.5 x 1.5 x 1/8	5.89	2.85	116.5	0.3594	-0.68	7.42	0.091 1

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Section No.	Elevation	Size	L	L_u	KI/r	Α	P_u	ϕP_n	Ratio Pu
740.	ft		ft	ft		in²	K	K	$-\phi P_n$
					K=1.01				
T2	160 - 140	L 1.5 x 1.5 x 1/8	7.51	3.66	148.1 K=1.00	0.3594	-2.04	4.69	0.435 ¹
Т3	140 - 120	L 1.5 x 1.5 x 1/8	9.72	4.77	193.1 K=1.00	0.3594	-2.15	2.76	0.779 ¹
T4	120 - 100	L 2 x 2 x 1/8	12.26	6.08	183.7 K=1.00	0.4844	-2.96	4.11	0.719 ¹
T5	100 - 80	L 2 x 2 x 1/8	14.01	6.93	209.1 K=1.00	0.4844	-3.12	3.17	0.983 1
		KL/R > 200 (C) - 126							
Т6	80 - 60	L 3 x 3 x 3/16	15.82	7.82	157.3 K≃1.00	1.0898	-3.53	12.60	0.280 ¹
Т7	60 - 40	L 3 x 3 x 3/8	19.05	9.51	194.4 K=1.00	2.1100	-4.24	15.99	0.265 ¹
T8	40 - 20	L 3 x 3 x 3/8	20.81	10.36	211.8 K=1.00	2.1100	-4.54	13.47	0.337 ¹
		KL/R > 200 (C) - 183							_
Т9	20 - 0	L 3.5 x 3.5 x 1/4	22.61	11.26	194.7 K=1.00	1.6900	-5.01	12.76	0.393 ¹

¹ P_u / ϕP_n controls

Top Girt Design Data (Compression)									
Section No.	Elevation	Size	L	Lu	KI/r	Α	Pu	φPn	Ratio Pu
740.	ft		ft	ft		in ²	K	K	ϕP_n
T1	180 - 160	L 1.5 x 1.5 x 1/8	2.50	2.09	102.4 K=1.21	0.3594	-0.07	8.67	0.008 1

¹ P_u / ϕP_n controls

Tension Checks

Leg Design Data (Tension) P_u Ratio KI/r Α ϕP_n Size L Lu Section Elevation P_u No. in² K Κ ft ft ft ϕP_n 0.087 1 4.20 48.35 20.03 4.01 61.1 1.0745 180 - 160 Pipe 2.375" x 0.154" (2 T1 STD) 1.0745 18.15 48.35 0.375^{1} 20.03 4.01 61.1 Pipe 2.375" x 0.154" (2 T2 160 - 140 STD) 2.2535 30.02 101.41 0.296 1 5.01 65.0 140 - 120 Pipe 2.875" x 0.276" (2.5 20.03 T3 XS) 6.68 86.7 2.2535 42.88 101.41 0.423 1 Pipe 2.875" x 0.276" (2.5 20.03 T4 120 - 100 XS) 135.72 0.414 1 Pipe 3.5" x 0.300" (3 XS) 6.68 70.5 3.0159 56.24 20.03 100 - 80 T5 0.509 1 69.13 135.72 Pipe 3.5" x 0.300" (3 XS) 20.03 6.68 70.5 3.0159 80 - 60 Т6 80.61 165.53 0.487^{1} Pipe 4" x 0.318" (3.5 XS) 10.02 92.0 3.6784 60 - 40 20.03 T7 0.468 1 Pipe 4.5" x 0.337" (4 XS) 20.03 10.02 81.4 4.4074 92.73 198.34 T8 40 - 20 4.4074 104.59 198.34 0.527 1 Pipe 4.5" x 0.337" (4 XS) 20.03 10.02 81.4 Т9 20 - 0

¹ P_u / ϕP_n controls

Diagonal Design Data (Tension	Diagonal	Design	Data	(Tension)
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Section No.	Elevation	Size	L	Lu	KI/r	Α	P_u	ϕP_n	Ratio Pu
	ft		ft	ft		in²	K	K	ϕP_n
T1	180 - 160	L 1.5 x 1.5 x 1/8	5.89	2.85	76.1	0.2109	0.63	9.18	0.069 1
T2	160 - 140	L 1.5 x 1.5 x 1/8	6.20	3.01	80.4	0.2109	2.25	9.18	0.245 ¹
T3	140 - 120	L 1.5 x 1.5 x 1/8	8.45	4.14	109.5	0.2109	2.15	9.18	0.235 ¹
T4	120 - 100	L 2 x 2 x 1/8	11.70	5.81	113.3	0.3047	2.95	13.25	0.222 1
T5	100 - 80	L 2 x 2 x 1/8	14.01	6.93	134.7	0.3047	3.10	13.25	0.234 1
T6	80 - 60	L 3 x 3 x 3/16	15.82	7.82	101.4	0.7119	3.42	34.71	0.098 1
T7	60 - 40	L3 x 3 x 3/8	19.05	9.51	126.5	1.3716	4.05	66.86	0.061 1
T8	40 - 20	L 3 x 3 x 3/8	20.81	10.36	137.7	1.3716	4.24	66.86	0.063 1
T9	20 - 0	L 3.5 x 3.5 x 1/4	21.70	10.81	120.2	1.1269	4.53	54.94	0.082 1

¹ P_u / ϕP_n controls

Top Girt Design Data (Tension	Top	Girt Design	Data i	(Tension
-------------------------------	-----	--------------------	--------	----------

Section No.	Elevation	Size	L	Lu	KI/r	Α	P_u	φPn	Ratio P _v
7.0.	ft		ft	ft		in²	K	K	$-\phi P_n$
T1	180 - 160	L 1.5 x 1.5 x 1/8	2.50	2.09	59.4	0.2109	0.07	9.18	0.008 1

 $^{^{1}}$ P $_{u}$ / ϕP_{n} controls

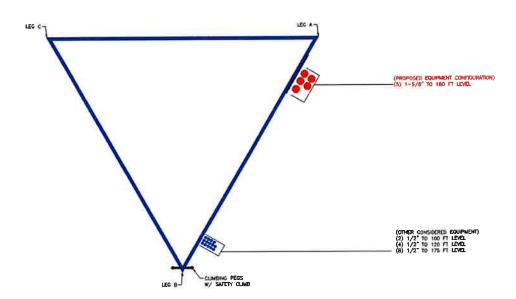
Section Capacity Table

Section	Elevation	Component	Size	Critical	P	ØP _{allow}	%	Pass
No.	ft	Type		Element	K	K	Capacity	Fail
T1	180 - 160	Leg	Pipe 2.375" x 0.154" (2 STD)	2	-5.12	38.65	13.3	Pass
T2	160 - 140	Leg	Pipe 2.375" x 0.154" (2 STD)	37	-21.26	38.65	55.0	Pass
T3	140 - 120	Leg	Pipe 2.875" x 0.276" (2.5 XS)	70	-34.68	78.15	44.4	Pass
T4	120 - 100	Leg	Pipe 2.875" x 0.276" (2.5 XS)	97	-49.05	61. 44	79.8	Pass
T5	100 - 80	Leg	Pipe 3.5" x 0.300" (3 XS)	118	-64.06	99.06	64.7	Pass
T6	80 - 60	Leg	Pipe 3.5" x 0.300" (3 XS)	139	-79.07	99.06	79.8	Pass
T7	60 - 40	Leg	Pipe 4" x 0.318" (3.5 XS)	160	-93.18	93.61	99.5	Pass
T8	40 - 20	⊳ Leg	Pipe 4.5" x 0.337" (4 XS)	175	-108.46	128.28	84.5	Pass
T9	20 - 0	Leg	Pipe 4.5" x 0.337" (4 XS)	190	-123.43	128.28	96.2	Pass
T1	180 - 160	Diagonal	L 1.5 x 1.5 x 1/8	- 8	-0.68	7.79	8.7 17.3 (b)	Pass
T2	160 - 140	Diagonal	L 1.5 x 1.5 x 1/8	45	-2.04	4.92	41.4 61.8 (b)	Pass
Т3	140 - 120	Diagonal	L 1.5 x 1.5 x 1/8	78	-2.15	2.90	74.2	Pass
T4	120 - 100	Diagonal	L 2 x 2 x 1/8	105	-2.96	4.32	68.5	Pass
T5	100 - 80	Diagonal	L 2 x 2 x 1/8	126	-3.12	3.33	93.6	Pass
T6	80 - 60	Diagonal	L 3 x 3 x 3/16	147	-3.53	13.23	26.7 37.1 (b)	Pass
T7	60 - 40	Diagonal	L 3 x 3 x 3/8	168	-4.24	16.79	25.2 29.2 (b)	Pass
T8	40 - 20	Diagonal	L 3 x 3 x 3/8	183	-4.54	14.14	32.1	Pass
T9	20 - 0	Diagonal	L 3.5 x 3.5 x 1/4	195	-5.01	13.40	37.4	Pass
T1	180 - 160	Top Girt	L 1.5 x 1.5 x 1/8	5	-0.07	9.10	0.8 2.1 (b)	Pass
						1 (TZ)	Summary	Deca
						Leg (T7)	99.5	Pass
						Diagonal (T5)	93.6	Pass
						Top Girt (T1)	2.1	Pass

Section No.	Elevation ft	Component Type	Size	Critical Element	P K	øP _{allow} K	% Capacity	Pass Fail
						Bolt	71.4	Pass
						Checks RATING =	99.5	Pass

APPENDIX B BASE LEVEL DRAWING





BUSINESS UNIT: 870894 TOWER ID. C_BASELEVEL

APPENDIX C ADDITIONAL CALCULATIONS

CCIplate

Project Info	Project Information						
BU#	870694						
Site Name	West Haven (Burwell Hill)						
Order #	491875 Rev. 2						

Tower Information			
Tower Type Self Support			
TIA-222 Rev	H		

✓ Apply TIA-222-H Section 15.5

Applied Loads					
Comp. Uplift					
Axial (k)	127.00	108.00			
Shear (k)	14.00	12.00			

Anchor Rod Data				
Quantity:	4			
Diameter (in):	1			
Material Grade:	A354-BC			
Grout Considered:	No			
l _{ar} (in):	2			
Eta Factor, η:				
Thread Type:	N-Included			
Configuration:	Symmetrical			

Fy=109 ksi Fu=125 ksi

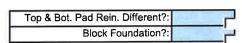
Anchor Rod Results				
Axial, Pu_c (kips)	31.75			
Shear, Vu (kips)	3.50			
Moment, Mu (kip-in)	4.55			
Axial Cap., φPn_c (kips)	66.05			
Shear Cap., φVn (kips)	19.82			
Moment Cap., фМп (kip-in)	11.08			
Stress Rating	87.9%			

Pass

Pier and Pad Foundation

BU # : 870694
Site Name: West Haven (Burw App. Number: 491875 Rev. 2

TIA-222 Revision: H
Tower Type: Self Support



Superstructure Analysis Reactions		
Compression, P _{comp} :	127	kips
Compression Shear, Vu_comp:	14	kips
Uplift, P _{uplift} :	108	kips
Uplift Shear, V u_uplift	12	kips
Tower Height, H:	180	ft
Base Face Width, BW :	20.78	ft
BP Dist. Above Fdn, bp_{dist}:	0	in

Pier Properties			
Pier Shape:	Square		
Pier Diameter, dpier :	2.5	ft	
Ext. Above Grade, E:	2.33	ft	
Pier Rebar Size, Sc :	8		
Pier Rebar Quantity, mc :	6		
Pier Tie/Spiral Size, St :	3		
Pier Tie/Spiral Quantity, mt:	8		
Pier Reinforcement Type:	Tie		
Pier Clear Cover, cc _{pier} :	3	in	

Pad Properties			
Depth, D :	9	ft	
Pad Width, W :	6	ft	
Pad Thickness, T :	3	ft	
Pad Rebar Size (Bottom), Sp :	6		
Pad Rebar Quantity (Bottom), mp:	7		
Pad Clear Cover, cc _{pad} :	3	in	

Material Properties			
Rebar Grade, Fy :	60	ksi	
Concrete Compressive Strength, F'c:	3	ksi	
Dry Concrete Density, δ c :	150	pcf	

Soil Properties				
Total Soil Unit Weight, γ :	120	pcf		
Ultimate Gross Bearing, Qult:	30.000	ksf		
Cohesion, Cu:	0.000	ksf		
Friction Angle, $arphi$:	35	degrees		
SPT Blow Count, N _{blows} :	90			
Base Friction, μ :	0.4			
Neglected Depth, N:	3.30	ft		
Foundation Bearing on Rock?	No			
Groundwater Depth, gw:	none	ft		

Foundation Analysis Checks				
	Capacity	Demand	Rating*	Check
Uplift (kips)	135.75	108.00	75.8%	Pass
Lateral (Sliding) (kips)	55.26	12.00	20.7%	Pass
Bearing Pressure (ksf)	22.50	5.04	21.3%	Pass
Pier Flexure (Comp.) (kip*ft)	322.22	116.62	34.5%	Pass
Pier Flexure (Tension) (kip*ft)	156.78	99.96	60.7%	Pass
Pier Compression (kip)	1335.00	136.37	9.7%	Pass
Pad Flexure (kip*ft)	434.81	33.42	7.3%	Pass
Pad Shear - 1-way (kips)	188.55	0.00	0.0%	Pass
Pad Shear - 2-way (Comp) (ksi)	0.164	0.000	0.0%	Pass
Flexural 2-way (Comp) (kip*ft)	869.62	69.97	7.7%	Pass
Pad Shear - 2-way (Uplift) (ksi)	0.164	0.019	10.9%	Pass
Flexural 2-way (Tension) (kip*ft)	869.62	59.98	6.6%	Pass

*Rating per TIA-222-H Section

Soil Rating*:	75.8%
Structural Rating*:	60.7%

<-Toggle between Gross and Net



Address:

No Address at This Location

ASCE 7 Hazards Report

Standard: ASCE/SEI 7-10

Risk Category: ||

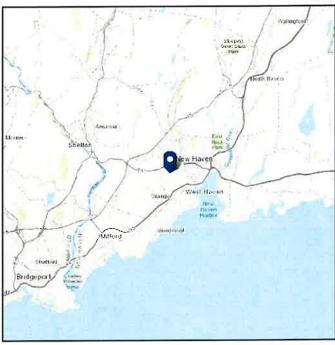
Soil Class: D - Stiff Soil

Elevation: 276.44 ft (NAVD 88)

Latitude: 41.295944

Longitude: -72.973222





Wind

Results:

Wind Speed:

125 Vmph

10-year MRI

77 Vmph

25-year MRI

87 Vmph

50-year MRI

94 Vmph

100-year MRI

101 Vmph

Data Source:

ASCE/SEI 7-10, Fig. 26.5-1A and Figs. CC-1-CC-4, incorporating errata of

March 12, 2014

Date Accessed:

Wed Jan 16 2019

Value provided is 3-second gust wind speeds at 33 ft above ground for Exposure C Category, based on linear interpolation between contours. Wind speeds are interpolated in accordance with the 7-10 Standard. Wind speeds correspond to approximately a 7% probability of exceedance in 50 years (annual exceedance probability = 0.00143, MRI = 700 years).

Site is in a hurricane-prone region as defined in ASCE/SEI 7-10 Section 26.2. Glazed openings need not be protected against wind-borne debris.

Mountainous terrain, gorges, ocean promontories, and special wind regions should be examined for unusual wind conditions.

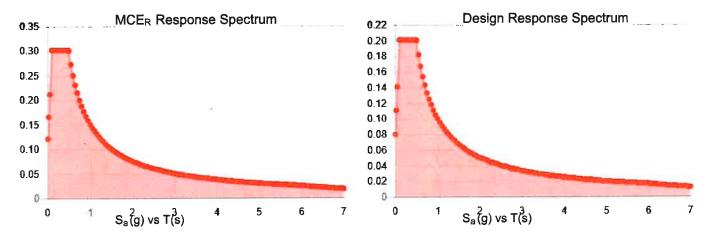


Seismic

Site Soil Class: Results:	D - Stiff Soil			
S _s :	0.189	S _{DS} :	0.201	
S ₁ :	0.063	S _{D1} :	0.1	
Fa:	1.6	T _L :	6	
F _v :	2.4	PGA:	0.099	
S _{MS} :	0.302	PGA _M :	0.158	
S _{M1} :	0.15	F _{PGA} :	1.6	
		l _e :	1	5.

Seismic Design Category





Data Accessed: Date Source:

Wed Jan 16 2019

USGS Seismic Design Maps based on ASCE/SEI 7-10, incorporating Supplement 1 and errata of March 31, 2013, and ASCE/SEI 7-10 Table 1.5-2. Additional data for site-specific ground motion procedures in accordance with ASCE/SEI 7-10 Ch. 21 are available from USGS.



lce

Results:

Ice Thickness:

0.75 in.

Concurrent Temperature:

15 F

Gust Speed:

50 mph

Data Source:

Standard ASCE/SEI 7-10, Figs. 10-2 through 10-8

Date Accessed:

Wed Jan 16 2019

Ice thicknesses on structures in exposed locations at elevations higher than the surrounding terrain and in valleys and gorges may exceed the mapped values.

Values provided are equivalent radial ice thicknesses due to freezing rain with concurrent 3-second gust speeds, for a 50-year mean recurrence interval, and temperatures concurrent with ice thicknesses due to freezing rain. Thicknesses for ice accretions caused by other sources shall be obtained from local meteorological studies. Ice thicknesses in exposed locations at elevations higher than the surrounding terrain and in valleys and gorges may exceed the mapped values.

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ATTACHMENT 5

Site Name: West Haven 3 Relo CT Cumulative Power Density

Operator	Operating Number Frequency of Trans.	Number of Trans.	ERP Per Trans.	Total	Distance to Target	Calculated Power Density	Maximum Permissible Exposure*	Fraction of MPE
	(MHz)		(watts)	(watts)	(feet)	(mW/cm^2)	(mW/cm^2)	(%)
00Z MZN	746	4	803	3212.6	160	0.0451	0.49733333	%20.6
VZW AWS	2145	4	1566	6264.08	160	0.0880	1.0	8.80%
VZW Cellular CDMA	698	2	377	753.5	160	0.0106	0.57933333	1.83%
VZW Cellular LTE	880	4	462	1848.64	160	0.0260	0.586666667	4.43%
VZW PCS	1970	4	1530	6121.52	160	0.0860	1.0	8.60%
		-	ı					

Total Percentage of Maximum Permissible Exposure

32.73%

*Guidelines adopted by the FCC on August 1, 1996, 47 CFR Section 1.13101 based on NCRP Report 86, 1986 and generally on ANSI/IEEE C95.1-1992

MHz = Megahertz

mW/cm^2 = milliwatts per square centimeter

ERP = Effective Radiated Power

Absolute worst case maximum values used, including the following assumptions:

- 1. closest accessible point is distance from antenna to base of pole;
- 2. continuous transmission from all available channels at full power for indefinite time period; and,
- 3. all RF energy is assumed to be directed solely to the base of the pole.