



Engineering & Project Excellence

VIA US AND ELECTRONIC MAIL

6/1/2017

Robert Stein
Chairman
The Connecticut Siting Council
Ten Franklin Square
New Britain, CT 06051

Re: The United Illuminating Company's Notice of Exempt Modification Pursuant to R.C.S.A. § 16-50j-58 to the Following Existing Energy Facility: **104 Armstrong Road, Shelton CT** ("Notice of Exempt Modification")

Dear Chairman Stein:

Pursuant to Regulations of Connecticut State Agencies ("R.C.S.A.") §16-50j-58, The United Illuminating Company ("UI" or "Company") hereby notifies the Connecticut Siting Council (the "Council") of its intent to make exempt modifications to the following substation: 104 Armstrong Road, Shelton CT ("Facility" or "Trap Falls").

As discussed in detail below, after a review of certain UI substations, the Company has determined that increased lighting protection is required at Trap Falls. The results of UI's study are included in Attachment 1.

The \$625 filing fee along with 2 copies of this Notice of Exempt Modification are enclosed herewith.

104 Armstrong Road – Trap Falls

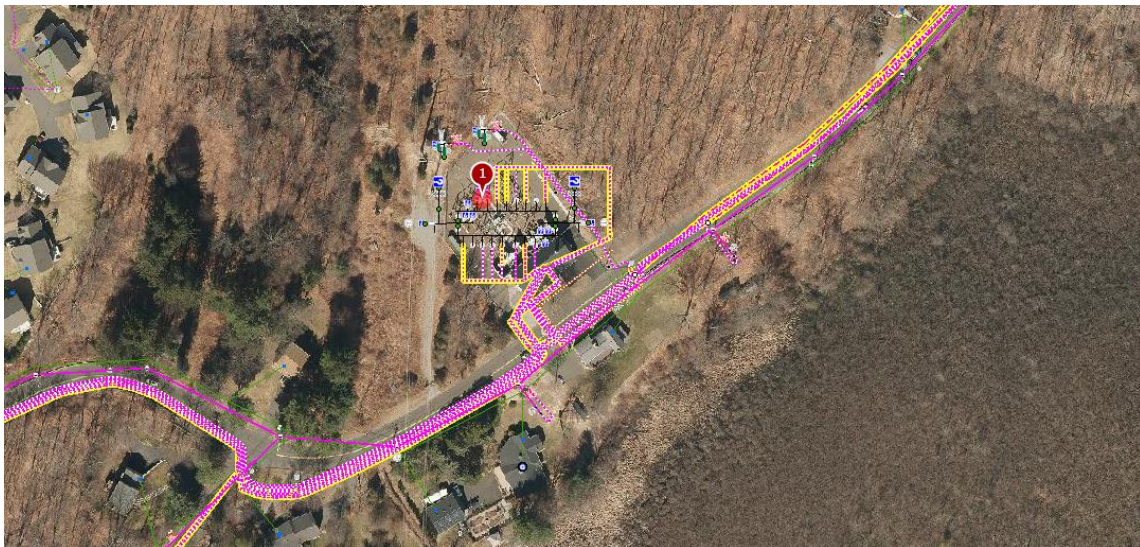
The 104 Armstrong Road Facility is located in the Town of Shelton, CT at 41°16'01.76" and Λ 73°07'05.06" and is more particularly described in Attachment A.

Aerial Photos of the Facility



Trap Falls Substation. 104 Armstrong Rd, Shelton CT 06484
Source: Google Maps 2017

GIS Photos of the Facility



Trap Falls Substation. 104 Armstrong Rd, Shelton CT 06484 (Current)
Source: GIS Lite 4/12/17

Current and proposed photos of Trap Falls. Please note the removal of the outer cheek walls and the proposed lightning masts.



DOCUMENTATION

Trap Falls Substation, Current Site.
Source: All-Points Technology Corporation 4/12/17



SIMULATION

Trap Falls Substation, Proposed Site.
Source: All-Points Technology Corporation 4/12/17

Compliance with R.C.S.A. § 16-50j-57(b)

Pursuant to R.C.S.A. § 16-50j-57(b), the proposed changes do not constitute a modification to an existing facility that may have a substantial adverse environmental effect and are exempt from the requirement to obtain a certificate pursuant to Section 16-50k of the Connecticut General Statutes. Specifically, consistent with R.C.S.A. § 16-50j-57(b), the proposed changes to the existing site do not:

- (A) Extend the boundaries of the site beyond the existing fenced compound;
- (B) Increase the height of existing associated equipment;
- (C) Increase noise levels at the site boundary by 6 decibels or more, or to levels that exceed state and local criteria;
- (D) Impact electric and magnetic field levels at the site boundary in a manner that is inconsistent with the Council's Best Management practices for Electric and Magnetic Fields;
- (E) Cause a significant adverse change or alteration in the physical or environmental characteristics of the site; or
- (F) Impair the structural integrity of the facility, as determined in a certification provided by a professional engineer licensed in Connecticut, where applicable.

The project would not have a substantial adverse environmental effect or cause a significant adverse change or alteration in the physical or environmental characteristics because:

- (A) The proposed changes would be located within the Substation's existing fence line; the Substation's fenced area would not be expanded.
- (B) The equipment would be no taller than existing equipment within the Substation. *See Attachment 3.*
- (C) There would be no change to the existing television or radio interference resulting from the modifications of the Substation.
- (D) Sound-pressure levels at all points along properties lines would continue to meet state regulations set out in R.C.S.A. §§ 22a-69-1 et seq. *See Attachment 4.*
- (E) The project work would not affect water resource areas.
- (F) UI's review of the Connecticut Department of Energy and Environmental Protection's ("CT DEEP") Natural Diversity Data Base did not identify any state-listed endangered, threatened, or special concern species in the vicinity of the Project.
- (G) Electric and Magnetic field levels at the Substation boundary would not change as a result of the modifications.

UI intends to initiate the project, Design Adequacy Group 1, on or after the Council's acknowledgement that the proposed activities are exempt.

Chairman Stein
Exempt Modification
Trap Falls Substation
Page 6 of 6

Please do not hesitate to contact me at 203-499-2586 should you have any questions regarding this notice.

Very truly yours,

A handwritten signature in blue ink, appearing to read 'Amy Hicks', with a stylized flourish at the end.

Amy Hicks
Analyst, Permitting & Public Outreach
The United Illuminating Company

cc: The Honorable Mayor Mark A. Lauretti, Town of Shelton
James Morrissey, Attorney, UIL Holdings Corporation
Nathan Hartford, The United Illuminating Company
Jonathan Wolff, The United Illuminating Company

Attachments: Attachment A: 102 Armstrong Road Property Description
Attachment 1: Scope of Work
Attachment 2: Trap Falls Firewalls Technical Assessment Report
Attachment 3: Trap Falls Visual Analysis Report
Attachment 4: Trap Falls Noise Analysis Report
Attachment 5: Trap Falls Fire Barrier Replacement Drawings
Attachment 6: Design Adequacy – 90 Drawing Set

ATTACHMENTS

Attachment A

102 Armstrong Road, Shelton, Connecticut

Acquired via a Deed at Volume 225 Page 557

Commencing at a point in the Northwesterly line of Armstrong Road also known as Black Rock Road marked by an iron pipe driven into the ground in the Easterly line of the Conn. Light & Power Co. Right of Way and other land now or formerly of Edward Gallant, 403.9 feet to a point marked by an iron pipe set in a stone wall and land now or formerly of Elly Hansen; thence Northeasterly along land now or formerly of said Hansen and following a stone wall 270 feet more or less to a point marked by an iron pipe set in the stone wall and land now or formerly of Ralph Rosemarie Zullo; thence Southeasterly along land now or formerly of said Ralph and Rosemarie Zullo 392.5 feet to a point marked by an iron pipe driven into the ground in the Northwesterly line of Armstrong Road; then Southwesterly along the Northwesterly line of Armstrong Road 661 feet to the point of commencement.

Said Parcel contains 3.6 acres.

Date: June 24, 2016

Project Name: Fault Current Design Adequacy Project – Group 1

Project Number: 801979

Project Manager: Charles Wallis

Summary

Fault current withstand capability is a design consideration for any green-field substation. The withstand design value at any given sub is based upon the size of conductors chosen for the electric bus and equipment within the yard. The actual fault current value is largely dependent on generation at the transmission levels, and fault current values can increase over the lifetime of the station as additional lines/interconnections are established. Several UI Substations are 40 or more years in age and have not been assessed for fault current design since conception.

Program Need Statement:

The design adequacy of the existing fault current withstand at UI's 115kV Substations were evaluated by NPE Consultants, LLC in 2012. The assessment evaluated the following key areas:

- Short-circuit adequacy of transmission equipment, electric bus, and bus structures
- Protection level from direct stroke lightning
- National Electric Safety Code (NESC) and UI standard conformance regarding phase-to-phase, phase-to-ground clearance requirements and worker approach distances.

NPE provided reports to UI that recommended, on a per station basis, upgrades to the electric bus infrastructure that would ensure fault current withstand and lightning protection levels were at an acceptable level per UI standards. This program will evaluate and implement the recommendations for each station over the next several years and as transmission line outages are available.

There are a total of nine (9) substations that will be completed under this program. UI plans to engineer, procure, and construct Group 1 Substations comprised of Ansonia, June Street, Quinnipiac, and Trap Falls.

Engineering Project Scope:

The results and recommendations of this assessment are to be vetted and executed in this project with engineering by Black & Veatch and procurement and construction completed by UI for Group 1, comprised of Ansonia, June Street, Quinnipiac, and Trap Falls Substations.

Based on UI's current and predicted future maximum short circuit values, Black & Veatch will provide engineering services relative to foundations evaluations and upgrades, steel bus structures evaluations and upgrades, lightning protection assessments and recommendations, and bus calculations with recommended upgrades. Black and Veatch will also convert any Raster or

Vellum drawings to CAD that may not contribute in providing a complete design. Existing fault current information for the substation's 115kV system including complex X/R values were provided by the UI Protection & Control department in support of this assessment. The rigid bus conductor within the substation was evaluated for fault current forces in order to determine its structural adequacy. The substation components and structures were evaluated per the applicable UI design standards and structural design codes/standards.



2016

The United Illuminating Company



Project 801979

[DESIGN ADEQUACY SUMMARY]

Group 1 – Ansonia, June Street, Trap Falls, Quinnipiac

Design Adequacy Summary | 2016

Ansonia (report [here](#))

The NPE results are to be used as a jumping off point for evaluation, the results they give are to be accepted/rejected on a case by case basis.

Task	Responsible
Determine UI's current and predicted future Maximum Short Circuit/Fault Current Values as-well-as X/R ratios.	UI P&C engineer Tony Napikoski to provide guidance.
Review lightning protection assessment provided by B&V to UI	B&V has these reports (SS Component Assessment Project, Project No.: 173441). B&V shall review and assess provide a summary of needs along with recommend solutions with conceptual level cost estimates.
Complete fault current withstand calculations for Existing Buswork and Bus Structures	B&V will provide calculations to UI. If deficiencies are found, B&V will provide recommended solutions to a 50kA rated level as well as conceptual level cost estimates.

Design Adequacy Summary | 2016

June Street (report [here](#))

The NPE results are to be used as a jumping off point for evaluation, the results they give are to be accepted/rejected on a case by case basis.

Task	Responsible
Determine UI's current and predicted future Maximum Short Circuit/Fault Current Values as-well-as X/R ratios.	UI P&C engineer Tony Napikoski to provide guidance.
Review lightning protection assessment provided by B&V to UI	No action required (Lightning protection was addressed during the breaker replacement in 2015)
Complete fault current withstand calculations for Existing Buswork and Bus Structures	B&V will provide calculations to UI. If deficiencies are found, B&V will provide recommended solutions to a 50kA rated level as well as conceptual level cost estimates.
Evaluation of "Type 3" foundations	B&V will investigate the deficiencies of the foundations and provide recommended solutions with conceptual level cost estimates.

Design Adequacy Summary | 2016

Quinnipiac (report [here](#))

The NPE results are to be used as a jumping off point for evaluation, the results they give are to be accepted/rejected on a case by case basis.

Task	Responsible
Determine UI's current and predicted future Maximum Short Circuit/Fault Current Values as-well-as X/R ratios.	UI P&C engineer Tony Napikoski to provide guidance.
Review lightning protection assessment provided by B&V to UI	B&V has these reports (SS Component Assessment Project, Project No.: 173441) B&V shall review and assess provide a summary of needs along with recommend solutions with conceptual level cost estimates.
Complete fault current withstand calculations for Existing Buswork and Bus Structures	B&V will provide calculations to UI. If deficiencies are found, B&V will provide recommended solutions to a 50kA rated level as well as conceptual level cost estimates.
Evaluation of "Type C" foundations	B&V will investigate the deficiencies of the foundations and provide recommended solutions with conceptual level cost estimates.

Design Adequacy Summary | 2016

Trap Falls (report [here](#))

The NPE results are to be used as a jumping off point for evaluation, the results they give are to be accepted/rejected on a case by case basis.

Task	Responsible
Determine UI's current and predicted future Maximum Short Circuit/Fault Current Values as-well-as X/R ratios.	UI P&C engineer Tony Napikoski to provide guidance.
Review lightning protection assessment provided by B&V to UI	B&V has these reports (SS Component Assessment Project, Project No.: 173441) B&V shall review and assess provide a summary of needs along with recommend solutions with conceptual level cost estimates.
Complete fault current withstand calculations for Existing Buswork and Bus Structures	B&V will provide calculations to UI. If deficiencies are found, B&V will provide recommended solutions to a 50kA rated level as well as conceptual level cost estimates.
Engineering weld expert to evaluate A440 welds on Structures 1 and 1A	B&V will investigate the welds and provide recommended solutions with conceptual level cost estimates.



Technical Assessment Report

The United Illuminating Company
Technical Assessment Report for Impact on Control Building for Firewall Demolition
January 13, 2017

TECHNICAL ASSESSMENT REPORT FOR IMPACT ON CONTROL BUILDING OF TRAP FALLS SUBSTATION FOR FIREWALLS DEMOLITION

B&V PROJECT NO. 191369
B&V FILE NO. 51.1500

PREPARED FOR



The United Illuminating Company

13 January 2017



Technical Assessment Report

The United Illuminating Company
Technical Assessment Report for Impact on Control Building for Firewall Demolition
January 13, 2017





Technical Assessment Report

The United Illuminating Company
Technical Assessment Report for Impact on Control Building for Firewall Demolition
January 13, 2017

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Technical Assessment Report

The United Illuminating Company
Technical Assessment Report for Impact on Control Building for Firewall Demolition
January 13, 2017

1.0 INTRODUCTION

1.1 PURPOSE OF THE REPORT

The United Illuminating Company (UI) requested Black & Veatch (B&V) to provide engineering services to complete structural and foundation analyses of 2 outer firewalls (East and West) of Trap Falls Substation located at Shelton, CT (See Figure 1). UI is concerned about the structural integrity of the control building after demolition of the Firewalls.

Figure 1:





Technical Assessment Report

The United Illuminating Company
Technical Assessment Report for Impact on Control Building for Firewall Demolition
January 13, 2017

1.2 BACKGROUND

There are 3 firewalls, one located between the 2- 115kV/13.8kV distribution transformers and one firewall located on the outside of each transformer. The purpose of constructing the outer firewalls was to provide visual screening of the transformers to the public. The trees located around the substation have grown to the point that they not provide visual screening of the transformers. UI therefore decided to remove the outer firewalls to provide space for other structures or equipment, such as lightning shielding masts.

2.0 ANALYSIS DESIGN APPROACH

The architectural and foundation drawings for the firewalls and the control building provide the detailed information needed to perform the analysis. Foundation type and depth, structural and foundation connections of the firewalls with the control buildings were examined as part of the analysis.

2.1 ANALYSIS ASSUMPTIONS

- i) Soil report: No soil report is available for the substation. Spread footings were used for the Trap Falls substation. A 4 ksf allowable bearing capacity has been assumed for the site as this is consistent with the types of rock and soils present at the site.

2.2 FIELD INSPECTION OF THE TRANSFORMER WALLS

No field visit was taken specifically for this analysis however, UI had photos of the firewalls and the control building interface so these were used to observe the overall configuration. The site photos are included in this section.

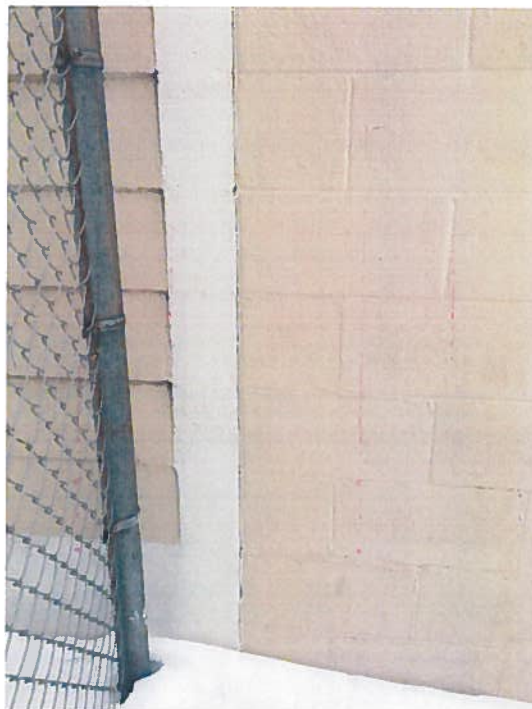
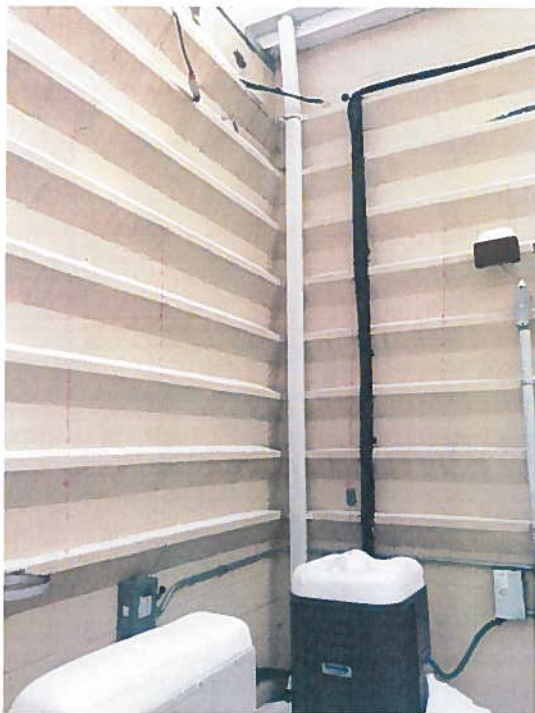


Technical Assessment Report

The United Illuminating Company
Technical Assessment Report for Impact on Control Building for Firewall Demolition
January 13, 2017



Trap Falls Substation looking South

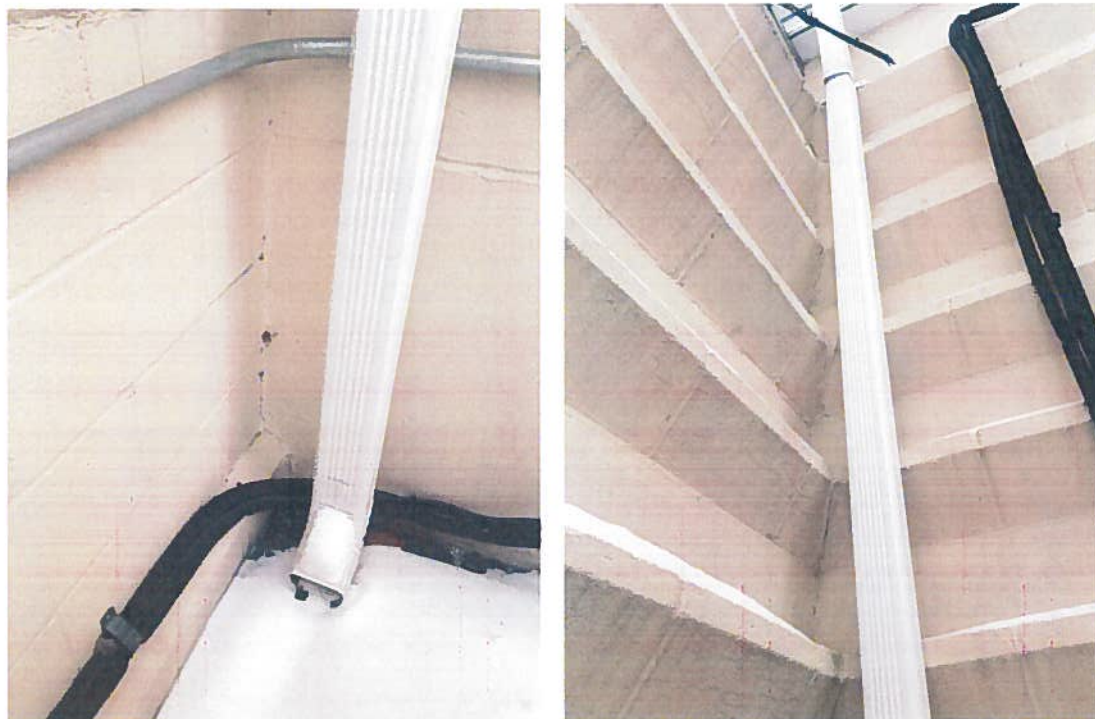


East Firewall



Technical Assessment Report

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January 13, 2017



East Firewall



West Firewall



Technical Assessment Report

The United Illuminating Company
 Technical Assessment Report for Impact on Control Building for Firewall Demolition
 January 13, 2017



West Firewall

3.0 DESCRIPTION OF THE FIREWALL

The East and West firewalls are constructed of concrete block support by a 4ft wide strip footing foundation. The cast in place concrete footings are 6'-6" deep and concrete block wall is 12'-8". The firewall spread footing foundations are placed adjacent to the control building foundations but do not support any of the building load.

4.0 ANALYSIS RESULTS SUMMARY

The East and West firewalls are not structurally connected with the building. They are connected architecturally but do not provide any significant lateral support to the building.

5.0 CONCLUSIONS

Demolishing the East and West firewalls will not have any detrimental impact on the structural stability of the control building.

6.0 RECOMMENDATIONS

It is recommended that demolition to be accomplished by detaching the firewalls from the control building and then disassembling the firewalls. The concrete foundations can be completely removed or just demolished to a depth of two feet below grade. Placing compacted backfill in the

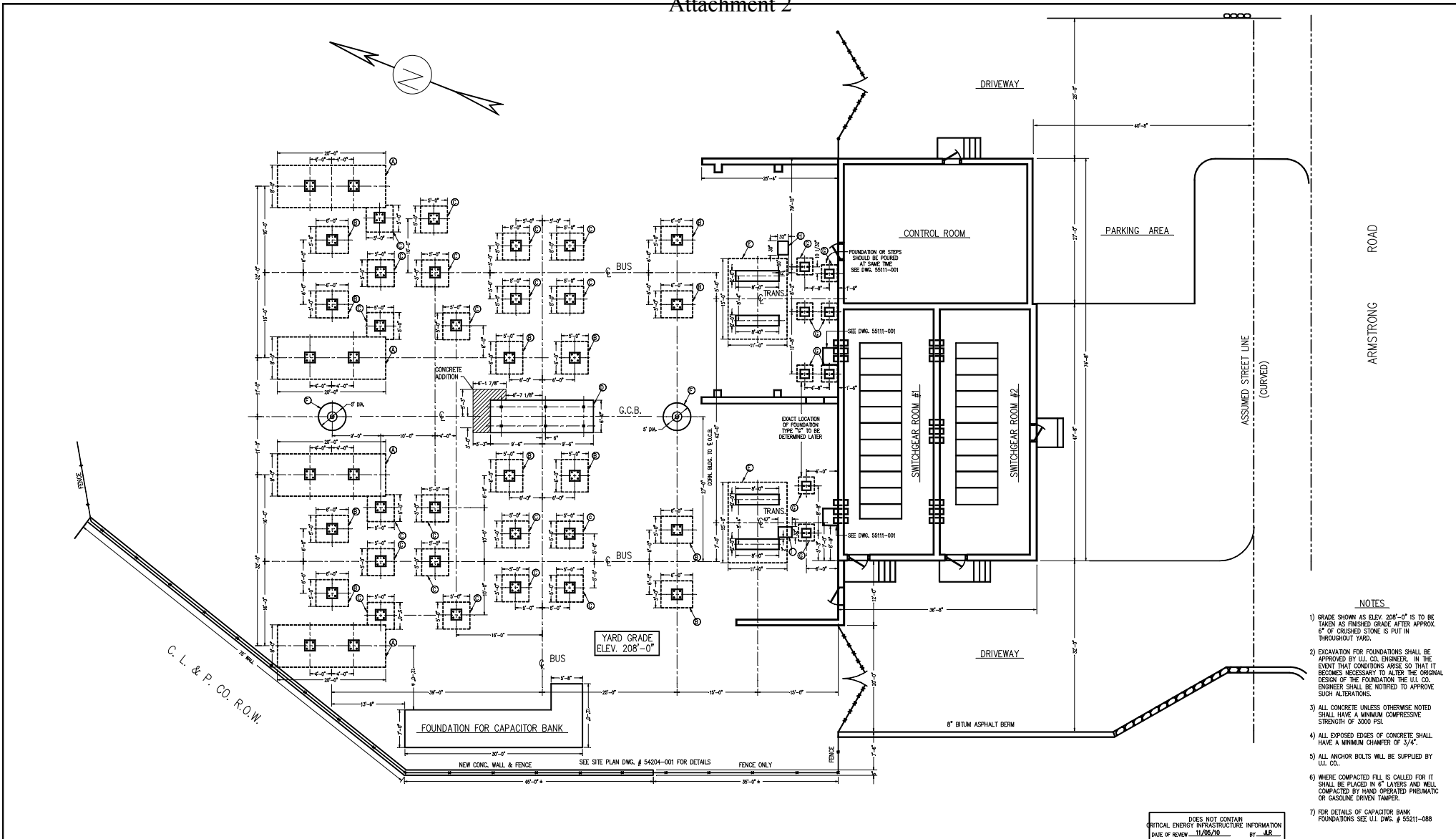


Technical Assessment Report

The United Illuminating Company
Technical Assessment Report for Impact on Control Building for Firewall Demolition
January 13, 2017

area adjacent to the control building is required using well graded granular material after removing the firewalls.

Attachment A
YARD FOUNDATION PLAN,
DRAWING NO. 54204-004



NOTES

- 1) GRADE SHOWN AS ELEV. 208'-0" IS TO BE TAKEN AS FINISHED GRADE AFTER APPROX. 6" OF CRUSHED STONE IS PUT IN THROUGHOUT YARD.
- 2) EXCAVATION FOR FOUNDATIONS SHALL BE APPROVED BY U.I. CO. ENGINEER. IN THE EVENT THAT CONDITIONS ARISE SO THAT IT BECOMES NECESSARY TO ALTER THE ORIGINAL DESIGN OF THE FOUNDATION THE U.I. CO. ENGINEER SHALL BE NOTIFIED TO APPROVE SUCH ALTERATIONS.
- 3) ALL CONCRETE UNLESS OTHERWISE NOTED SHALL HAVE A MINIMUM COMPRESSIVE STRENGTH OF 3000 PSI.
- 4) ALL EXPOSED EDGES OF CONCRETE SHALL HAVE A MINIMUM CHAMFER OF 3/4".
- 5) ALL ANCHOR BOLTS WILL BE SUPPLIED BY U.I. CO.
- 6) WHERE COMPACTED FILL IS CALLED FOR IT SHALL BE PLACED IN 6" LAYERS AND WELL COMPACTED BY HAND OPERATED PNEUMATIC OR GASOLINE DRIVEN TAMPER.
- 7) FOR DETAILS OF CAPACITOR BANK FOUNDATIONS SEE U.I. DWG. # 55211-088

DOES NOT CONTAIN
CRITICAL ENERGY INFRASTRUCTURE INFORMATION
DATE OF REVIEW: 11/26/10 BY: JAB

THIS DWG. HAS BEEN REDRAWN FROM, AND REPLACES
OLD U.I. DWG. # 54204-4 SHEET 1; DATE 03/31/69; REVISION # 3.

REFERENCE DRAWINGS
FOUNDATION DETAILS 54204-005

No.	Date	Revision	By	Chkd.	Engr.	Supv.
2	11/19/12	CONFORMED TO CONSTRUCTION RECORDS - PROJECT 176046		B.F.	J.S.	GRV
1	12/04/84	NITROGEN SYSTEM FOUNDATION ADDITION		MEC	W.J.	J.M.

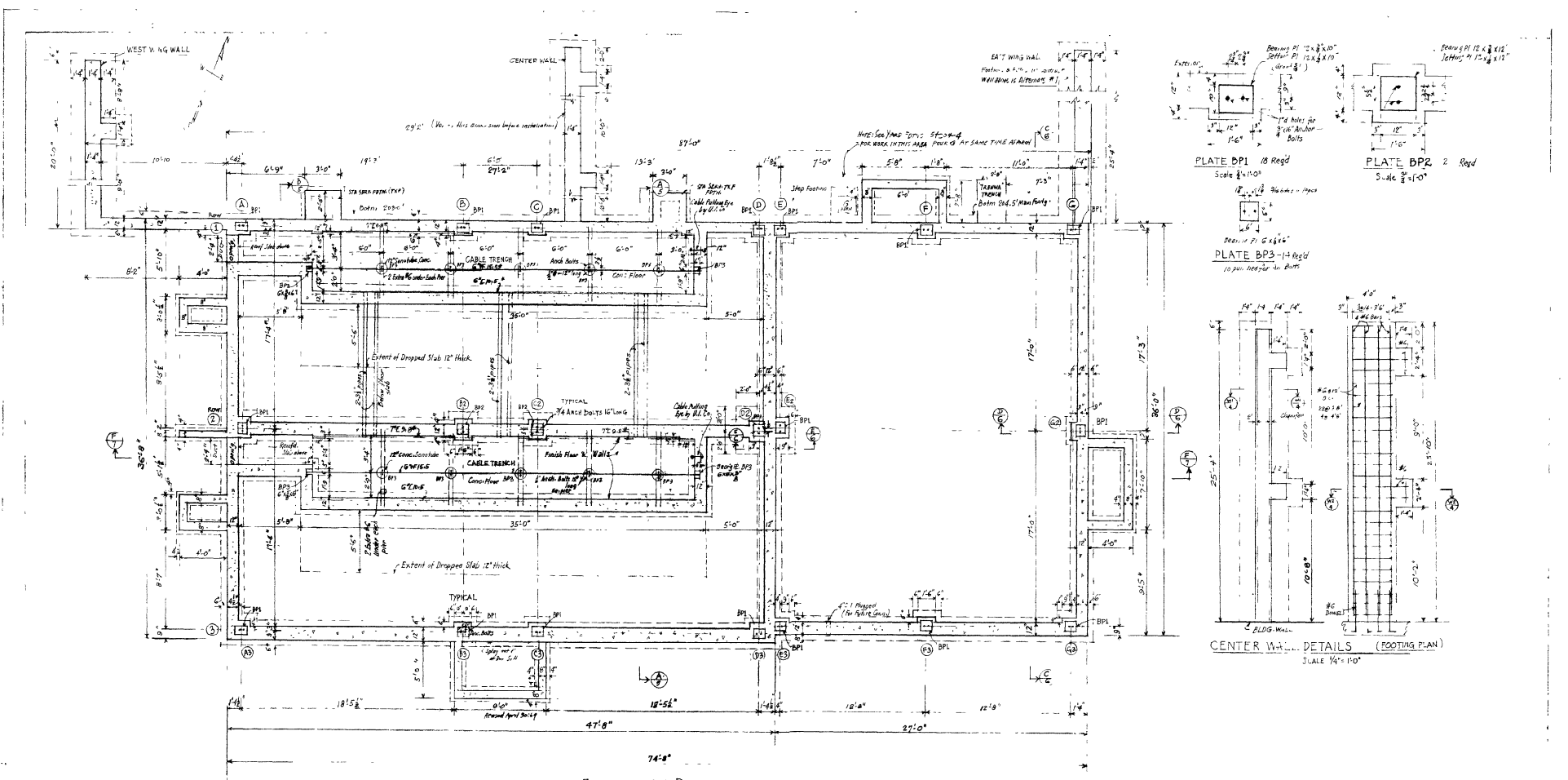
UI United Illuminating
an investor-owned electric light and power company

FOUNDATIONS PLAN TRAP FALLS SUBSTATION		
CAD FILE NAME 005313	SEQUENCE No. 005313	DRAWING NUMBER 54204-004

Drawn MEC	Date 11/30/94	Scale 1/8"=1'-0"
Chkd. W.J.	Design Engr. J.Z.	Design Supv.

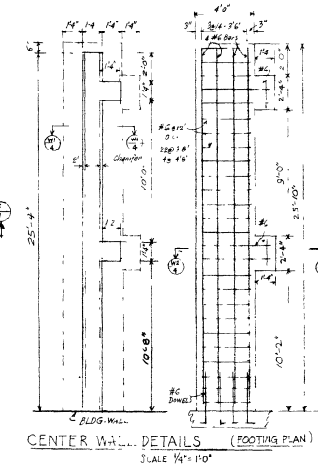
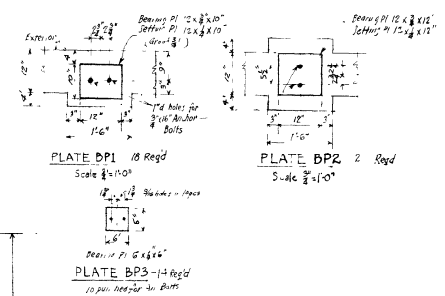
Attachment B

BUILDING FOUNDATION PLAN,
DRAWING NO. 55111-1



FOUNDATION PLAN
SCALE 3/4" = 1'-0"

NOTE: Includes installation of Grounding wires as per "SMALL EQUIPMENT PLAN" # 5804-10 (Transmitted by W102 & installed by G.C.)



DOES NOT CONTAIN
CRITICAL ENERGY INFRASTRUCTURE INFORMATION
DATE OF REVIEW 11/26/10 BY AR



SECTION MARK
SHEET #

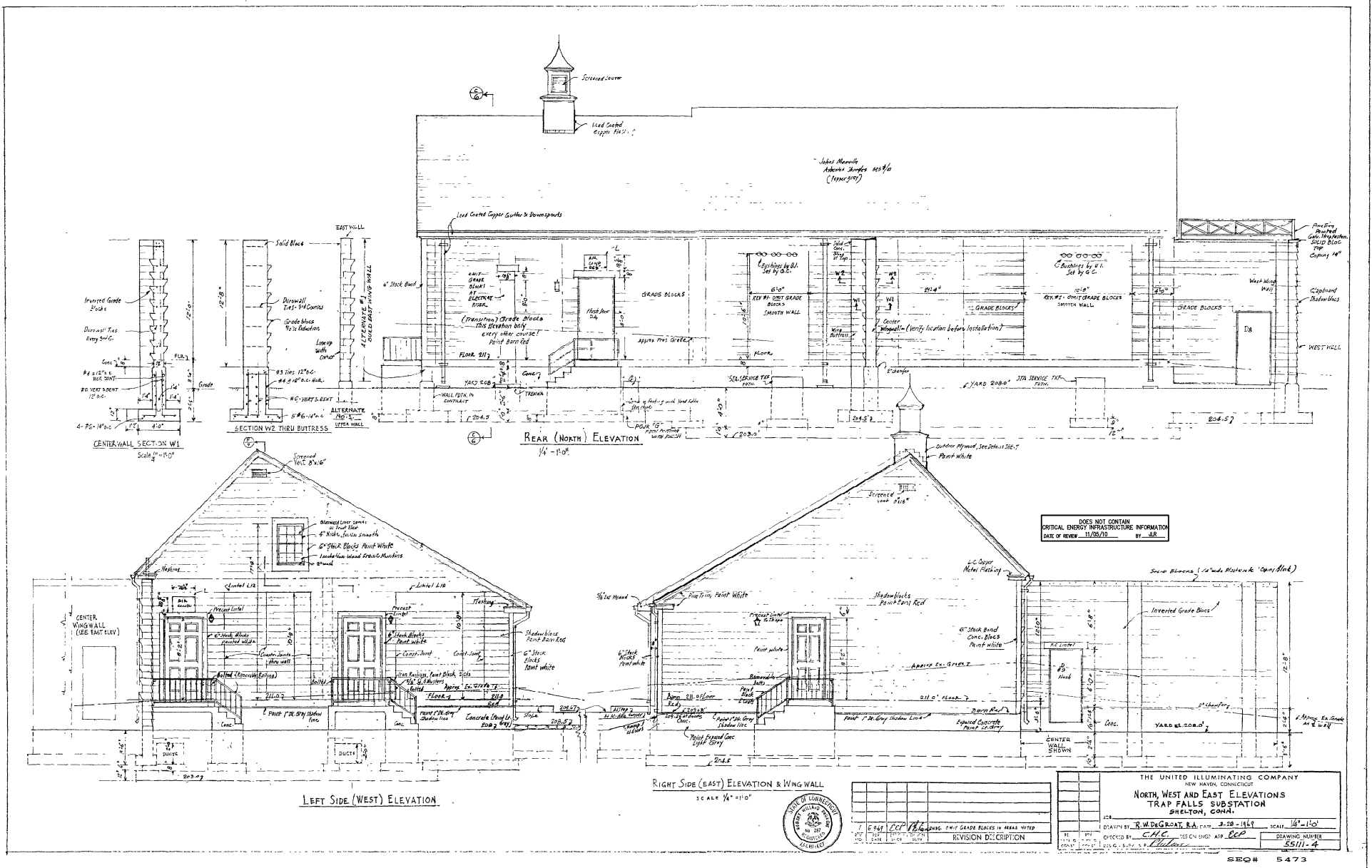
NO.	DATE	REVISION DESCRIPTION
1	5/24/09	REVISED PER COMMENTS FROM THE STATE OF CONNECTICUT

THE STATE OF CONNECTICUT
REGISTERED PROFESSIONAL ENGINEER
BUILDING FOUNDATION PLAN
TRAP FALLS SUBSTATION
102 ARMSTRONG ROAD, SHELTON, CONN.
R. H. DEGROAT, P.E. MAR 26 1965 SCALE AS NOTED
C.H.C. 58111-1

SEQ# 5476

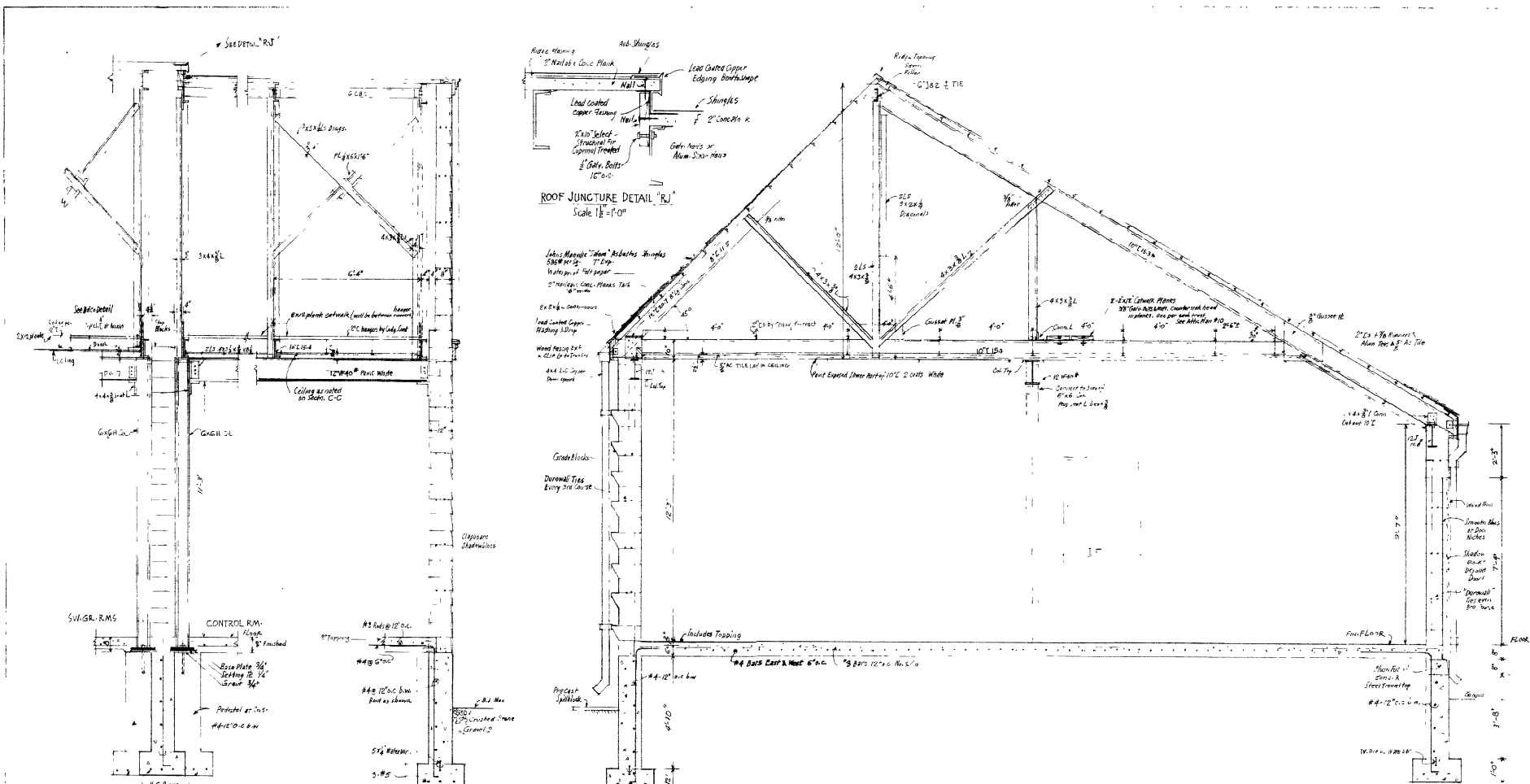
Attachment C

NORTH, WEST AND EAST ELEVATIONS,
DRAWING NO. 55111-4



Attachment D

SECTION C-C&D-D DETAILS,
DRAWING NO. 55111-6



DOES NOT CONTAIN
CRITICAL ENERGY INFRASTRUCTURE INFORMATION
DATE OF REVIEW: 11/05/10 BY: J.R.



PROJECT NO.	10000
DATE	10/10/10
SCALE	AS NOTED
BY	JON D. CASHEN

THE CLIENT		CONTROL ROOM	
SECTIONS C-C, D-D & E-E THRU CONTROL ROOM			
TRAP FALLS SUBSTATION			
102 ARMSTRONG RD., SHELTON, CONN.			
DATE	3-28-62	BY	AS NOTED
BY	J.R.	DATE	11/05/10
NO.	55114-B	SCALE	AS NOTED

SEQ# 5471

VISIBILITY ANALYSIS

TRAP FALLS SUBSTATION 70 FOOT LIGHTNING MAST STRUCTURE SHELTON, CONNECTICUT



Prepared for:

**The United Illuminating Company
180 Marsh Hill Road
Orange, CT 06108**

Prepared by:

**All-Points Technology Corporation, P.C.
3 Saddlebrook Drive
Killingworth, CT 06419**

MAY 2017

Project Introduction

The United Illuminating Company ("UIC") proposes to modify its existing Trap Falls Substation located north of Armstrong Road in Shelton, Connecticut (the "Site"). The proposed modifications include the addition of lightning masts and the removal of firewalls. At the request of UIC, All-Points Technology Corporation, P.C. ("APT") prepared this Visibility Analysis to evaluate potential views associated with the proposed modifications from locations within one (1) mile of the Site (the "Study Area"). In addition to Shelton, the southern half of the Study Area extends into the neighboring municipality of Stratford.

Site Description and Setting

The Site is currently developed with the Trap Falls Substation. The proposed Substation modifications will occur in the southern portion of the existing Substation, near the Site's entrance from Armstrong Road. The new Substation components will consist of two (2) new, 70-foot tall lightning masts and the removal of two (2) fire walls.

The Site is located in the southern section of Shelton characterized by residential development and wooded land. Similar land uses are located in Stratford to the south. An overhead electrical transmission line corridor extends north to south through the center of the Study Area; the lines interconnect with the existing Substation. The Route 8 transportation corridor lies to the north.

The topography within the Study Area is characterized generally by rolling topography with steep hills to the northwest; ground elevations range from approximately a few feet below sea level to 630 feet AMSL. The tree cover within the Study Area (consisting of mixed deciduous hardwoods with interspersed stands of conifers) occupies approximately 1,121 acres of the 2,010-acre study area ($\pm 56\%$).

Methodology

APT used the combination of a predictive computer model and in-field analysis to evaluate the visibility associated with the addition of the two (2) lightning masts on both a quantitative and qualitative basis. The predictive model provides a measurable assessment of potential visibility throughout the entire Study Area including private properties and other areas inaccessible for direct observations. The in-field analyses included a reconnaissance of publicly-accessible locations within the Study Area to record existing conditions, verify results of the model, inventory visible and nonvisible locations associated with the existing substation, and provide photographic documentation. A description of the procedures used in the analysis is provided below.

Computer Modeling

To conduct this assessment, a predictive computer model was developed specifically for this project using TerrSet, an image analysis program developed by Clark Labs at Clark University, to provide an estimation of potential visibility throughout the Study Area. The predictive model incorporates Project- and Study Area-specific data, including the site location, its ground elevation and the proposed component heights, as well as the surrounding topography, existing vegetation, and structures (which are the primary features that can block direct lines of sight).

Information used in the model included lidar¹-based digital elevation data and customized land use data layers developed specifically for this analysis. Lidar is a remote-sensing technology that develops elevation data in meters by measuring the time it takes for laser light to return from the surface to the instrument's sensors. The varying reflectivity of objects also means that the returns can be classified based on the characteristics of the reflected light, normally into categories such as "bare earth," "vegetation," "road," or "building." The system is also designed to capture many more data points than older radar-based systems. Thus, lidar-based digital elevation models ("DEM"s) have a much finer resolution and can also identify the different features of the landscape at the time that it was captured.

Viewshed analysis using lidar data provide a much more detailed view of the potential obstacles (especially trees and buildings), and therefore the viewshed modeling produces results with many smaller areas of visibility than those produced by using radar-based DEMs. Its precision makes lidar a superior source of data, but at present it is only available for limited areas of the state. The viewshed results are also checked against the most current aerial photographs in case significant changes (a new housing development, for example) have occurred since the time the lidar data was captured.

The lidar-based DEM created for this analysis represents topographic information for the state of Connecticut that was derived through the spatial interpolation of airborne LiDAR-based data collected in the years 2011 through 2014 and has a horizontal resolution of approximately two (2) feet. In addition, multiple land use data layers were created from the Natural Resources Conservation Service (through the USDA) aerial photography (1-meter resolution, flown in 2014) using the image processing tools. Terrset develops light reflective classes defined by statistical analysis of individual pixels, which are then grouped based on common reflective values such that distinctions can be made automatically between deciduous and coniferous tree species, as well as grassland, impervious surface areas, surface water and other distinct land use features.

With these data inputs, the model was then queried to: determine where at least the top of the proposed lightning masts might be seen from any point(s) within the Study Area; and, similarly,

¹ Lidar (a word invented to mean "light radar") may also be referred to as LiDAR, an acronym for Light Detection and Ranging. It is a technology that utilized lasers to determine the distance to an object or surface. LiDAR is similar to radar, but incorporates laser pulses rather than sound waves. It measures the time delay between transmission and reflection of the laser pulse.

where portions of the lower ground equipment might be visible. The results of the analysis are intended to provide a representation of those areas where portions of the masts **may** potentially be visible to the human eye without the aid of magnification, based on a viewer eye-height of five (5) feet above the ground and the combination of intervening topography, trees and other vegetation, and structures. The masts however may not necessarily be visible from all locations within those areas identified by the predictive model. It is important to note that the computer model cannot account for mass density, the height, diameter and branching variability of the trees, or the degradation of views that occur with distance. In addition, each point – or pixel - represents about one square meter in area, and thus is not predicting visibility from all viewpoints through all possible obstacles. Although large portions of the predicted viewshed may theoretically offer visibility of the masts, because of these unavoidable limitations the quality of those views may not be sufficient for the human eye to recognize specific features or discriminate them from other surrounding objects. Visibility also varies seasonally with increased, albeit obstructed, views occurring during “leaf-off” conditions. Beyond the density of woodlands found within the given Study Area, each individual tree has its own unique trunk, pole timber and branching pattern characteristics that provide varying degrees of screening in leafless conditions which cannot be precisely modeled.

Once the data layers were entered, image processing tools were applied and overlaid onto USGS topographic base maps and aerial photographs to achieve an estimate of locations where the proposed masts might be visible.

In-Field Activities

To supplement and substantiate the results of the computer modeling efforts, APT completed in-field verification activities consisting of vehicular and pedestrian reconnaissance and photo-documentation. Information obtained from the field reconnaissance was subsequently incorporated into the computer model to refine the visibility map.

Field Reconnaissance

APT visited the Site and conducted field reconnaissance on January 27, 2015. These events included both a pedestrian reconnaissance of the immediate Site vicinity and a drive-by inspection of the local and State roads within the Study Area. Those locations where infrastructure associated with the existing substation could be seen were inventoried. Visual observations from the reconnaissance were also used to evaluate the results of the preliminary visibility mapping and assess any potential discrepancies in the initial modeling.

Photographic Documentation

During the field reconnaissance, APT photo-documented conditions from areas surrounding the existing substation and Project area. Photographs were obtained from several vantage points to document the view towards the Site. At each photo location, the geographic coordinates of the camera’s position were logged using global positioning system (“GPS”) equipment technology.

Photographic renderings of the proposed Substation modifications were generated to portray scaled representations of the proposed lightning masts.

Photographs were taken with a Canon EOS 6D digital camera body and Canon EF 24 to 105 millimeter ("mm") zoom lens, with the lens set to 50 mm for a consistent field of view.

Photographs and Renderings

Photographic renderings were generated to portray scaled representations of the proposed Substation modifications that would be visible from nearby locations. Photographs and renderings are provided in the attachment to this report. Using field data, site plan information and 3-dimension (3D) modeling software, spatially referenced models of the site area and modified Substation were generated and merged. The geographic coordinates obtained in the field for the photograph locations were incorporated into the model to produce virtual camera positions within the spatial 3D model. Photo renderings were then created using a combination of images generated in the 3D model and photo-rendering software programs.

For presentation purposes in this report, the photographs are produced in an approximate 7" by 10.5" format. When viewing in this format size, we believe it is important to provide the largest representational image while maintaining an accurate relation of sizes between objects within the frame of the photograph.

Visibility Analysis Results

The results of our analysis are graphically displayed on the View Shed Maps provided in the attachment to this report.

In general, year-round views of the new Substation structures would be limited to a modest geographic footprint surrounding the Site, where existing views of the facility occur today. The proposed lightning masts (at heights of 70 feet tall) are shorter than several surrounding transmission line support structures which rise to heights of 100+ feet above grade. Portions of the proposed lightning masts may be visible year-round from some locations within a total area of approximately eight (8) acres. The majority of these views northward would be on the Site and extend into vacant, undeveloped areas including the transmission corridor for a distance of approximately 500 feet. Southward, views would extend a similar distance beyond Armstrong Road, primarily over undeveloped marsh. Four (4) residences are located south/southwest of the Site and Armstrong Road, one directly across the street from the Substation, and will have views of at least portions of the new lightening masts. These residences currently have views of the Substation and transmission infrastructure. Year-round views of the new lightning masts will not extend substantially to the east or west.

Seasonally, when the leaves are off the trees, views may extend to some locations over an additional area of ±43 acres to the south and to a lesser degree north and west of the Site. From the majority of these locations, the proposed new structures would not be dissimilar to, or readily discernable from, what can be seen today.

The results of this analysis demonstrate that the proposed modifications to the Trap Falls Substation will not have a substantial adverse visual effect on the surrounding environment.

Proximity to Schools And Commercial Child Day Care Centers

No schools or commercial child day care centers are located within 250 feet of the Site. The nearest school (Long Hill School) is located approximately 1.9 miles to the northeast at 565 Long Hill Avenue in Shelton, well beyond the limits of visibility associated with the Substation and its infrastructure. The nearest commercial child day care center (Tutor Time Child Care Learning Center; 708 Bridgeport Avenue) is located approximately 0.9 mile to the north/northwest. Similarly, this location would have no views of the Substation or the proposed lightning masts.

Limitations

The viewshed map presented in the attachment to this report depict areas where the proposed additions may potentially be visible to the human eye without the aid of magnification based on a viewer eye-height of 5 feet above the ground and intervening topography. This analysis may not necessarily account for all visible locations, as it is based on the combination of computer modeling, incorporating 2014 aerial photographs, and in-field observations from publicly-accessible locations. No access to private properties was provided to APT personnel. This analysis does not claim to depict the only areas, or all locations, where visibility may occur; it is intended to provide a representation of those areas where the masts are likely to be seen.

The simulations provide a representation of the modified Substation under similar settings as those encountered during the time of the reconnaissance. Views can change throughout the seasons and the time of day, and are dependent on weather and other atmospheric conditions (e.g., haze, fog, clouds); the location, angle and intensity of the sun; and the specific viewer location. Weather conditions on May 20, 2015 included partly cloudy skies and the photo-simulations presented in this report provide an accurate portrayal of the proposed modifications during comparable conditions.

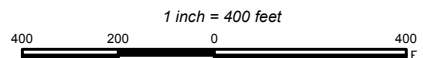
ATTACHMENTS



PHOTO LOG

Legend

- Proposed Lightning Mast
- Year-Round Visibility
- Seasonal Visibility
- Not Visible





DOCUMENTATION

PHOTO	LOCATION	ORIENTATION	DISTANCE TO SITE	VISIBILITY
1	ARMSTRONG ROAD	NORTHWEST	+/- 128 FEET	YEAR ROUND



SIMULATION

PHOTO	LOCATION	ORIENTATION	DISTANCE TO SITE	VISIBILITY
1	ARMSTRONG ROAD	NORTHWEST	+/- 128 FEET	YEAR ROUND



DOCUMENTATION

PHOTO	LOCATION	ORIENTATION	DISTANCE TO SITE	VISIBILITY
2	ARMSTRONG ROAD	NORTH	+/- 166 FEET	NOT VISIBLE



SIMULATION

PHOTO	LOCATION	ORIENTATION	DISTANCE TO SITE	VISIBILITY
2	ARMSTRONG ROAD	NORTH	+/- 166 FEET	NOT VISIBLE



DOCUMENTATION

PHOTO	LOCATION	ORIENTATION	DISTANCE TO SITE	VISIBILITY
3	JAMES FARM ROAD AT ARMSTRONG ROAD	NORTHEAST	+/- 482 FEET	SEASONAL



DOCUMENTATION

PHOTO	LOCATION	ORIENTATION	DISTANCE TO SITE	VISIBILITY
4	LEO LANE	NORTH	+/- 0.21 MILE	NOT VISIBLE



DOCUMENTATION

PHOTO	LOCATION	ORIENTATION	DISTANCE TO SITE	VISIBILITY
5	JAMES FARM ROAD	NORTHEAST	+/- 0.26 MILE	NOT VISIBLE



DOCUMENTATION

PHOTO	LOCATION	ORIENTATION	DISTANCE TO SITE	VISIBILITY
6	SCONSET CIRCLE	EAST	+/- 0.13 MILE	NOT VISIBLE



DOCUMENTATION

PHOTO	LOCATION	ORIENTATION	DISTANCE TO SITE	VISIBILITY
7	BARTLET LANE	SOUTHEAST	+/- 0.12 MILE	NOT VISIBLE



DOCUMENTATION

PHOTO	LOCATION	ORIENTATION	DISTANCE TO SITE	VISIBILITY
8	DAYBREAK LANE	SOUTHEAST	+/- 0.12 MILE	SEASONAL



DOCUMENTATION

PHOTO	LOCATION	ORIENTATION	DISTANCE TO SITE	VISIBILITY
9	PARTRIDGE LANE	SOUTHWEST	+/- 0.14 MILE	NOT VISIBLE



DOCUMENTATION

PHOTO	LOCATION	ORIENTATION	DISTANCE TO SITE	VISIBILITY
10	OLD STRATFORD ROAD AT ARMSTRONG ROAD	SOUTHWEST	+/- 0.22 MILE	NOT VISIBLE



DOCUMENTATION

PHOTO	LOCATION	ORIENTATION	DISTANCE TO SITE	VISIBILITY
11	STERLING RIDGE	WEST	+/- 0.23 MILE	NOT VISIBLE



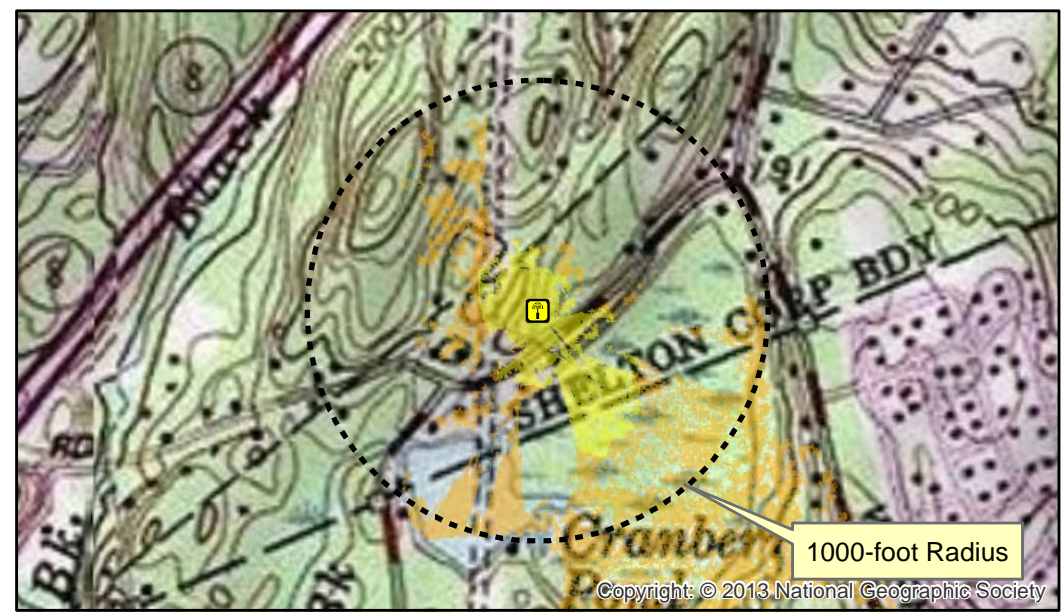
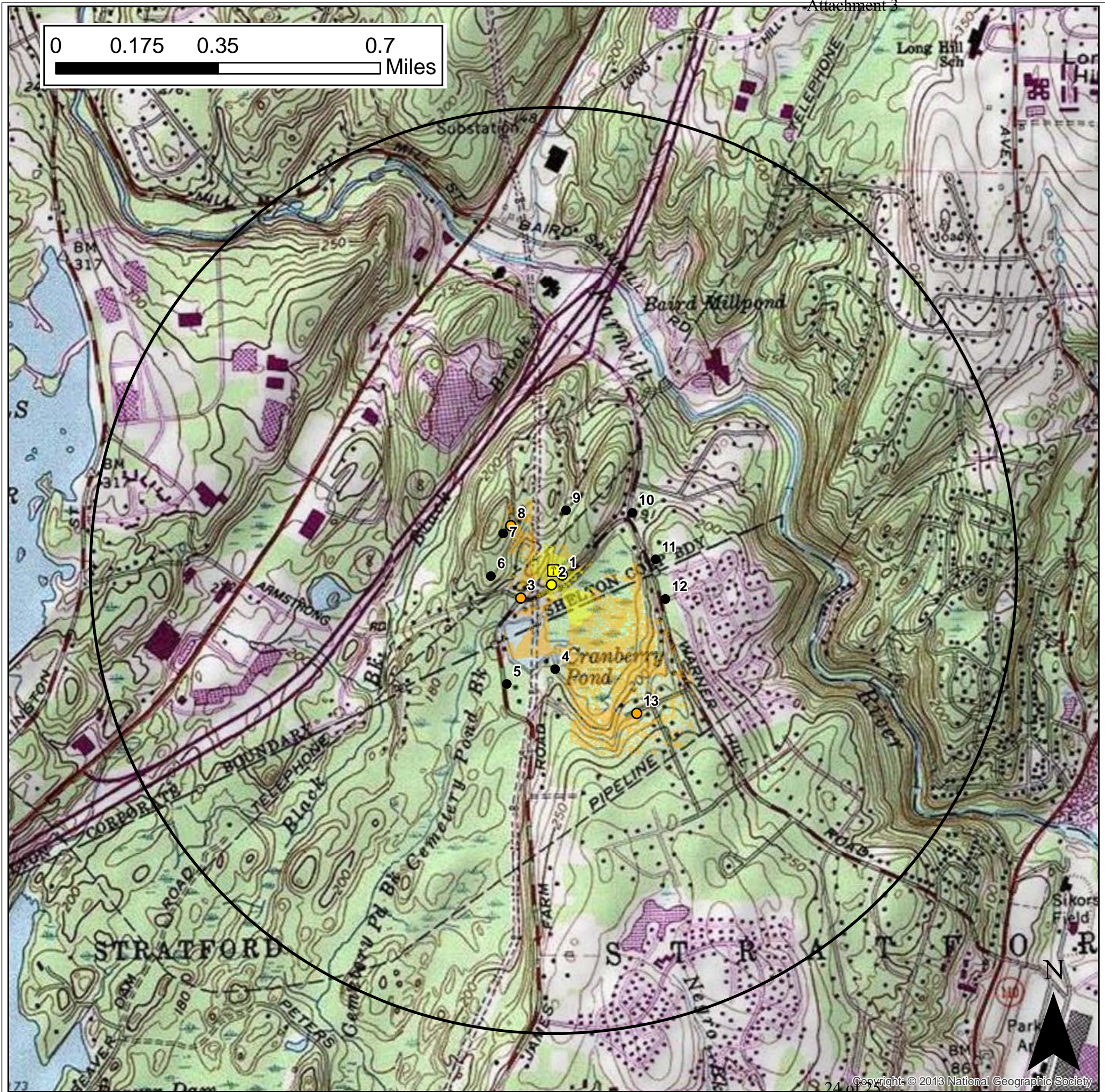
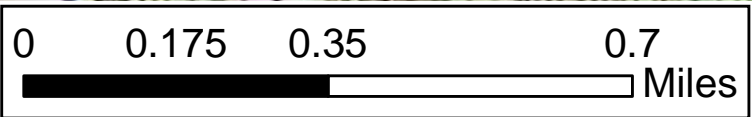
DOCUMENTATION

PHOTO	LOCATION	ORIENTATION	DISTANCE TO SITE	VISIBILITY
12	RIVER BEND ROAD AT WARNER HILL ROAD	NORTHWEST	+/- 0.26 MILE	NOT VISIBLE



DOCUMENTATION

PHOTO	LOCATION	ORIENTATION	DISTANCE TO SITE	VISIBILITY
13	COE AVENUE	NORTHWEST	+/- 0.36 MILE	SEASONAL



Viewshed Map – Topo Base
 Proposed Lightning Masts
 Trap Falls Substation
 161 Armstrong Road, Shelton, CT

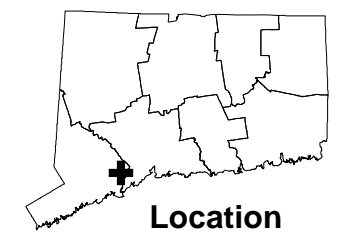
Proposed lightning masts are 70 feet AGL.
 Existing tree canopy height estimated with lidar data.
 Study area encompasses a one-mile radius and
 includes 2,010 acres of land.

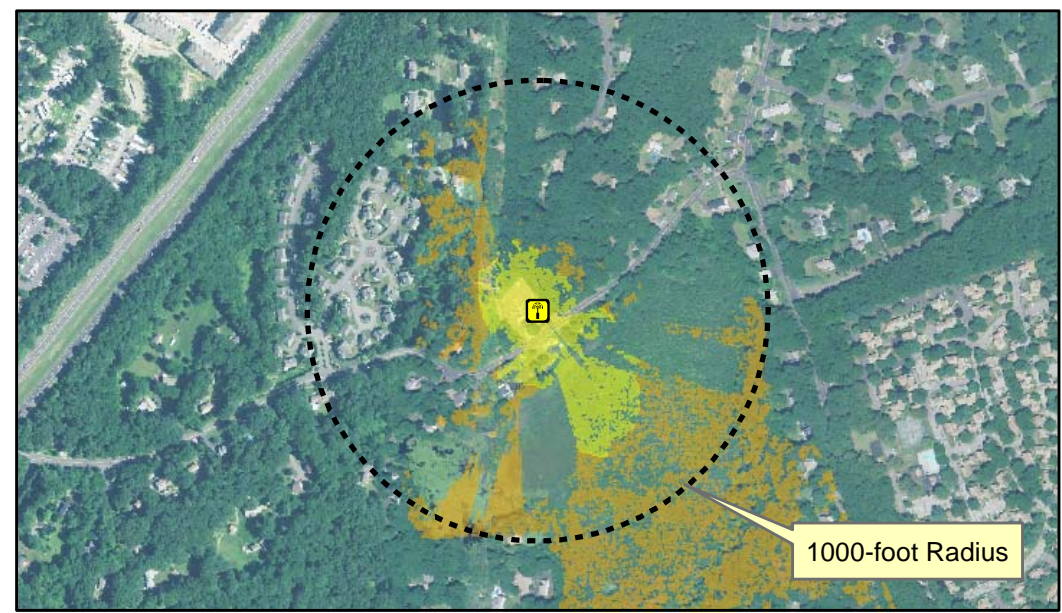
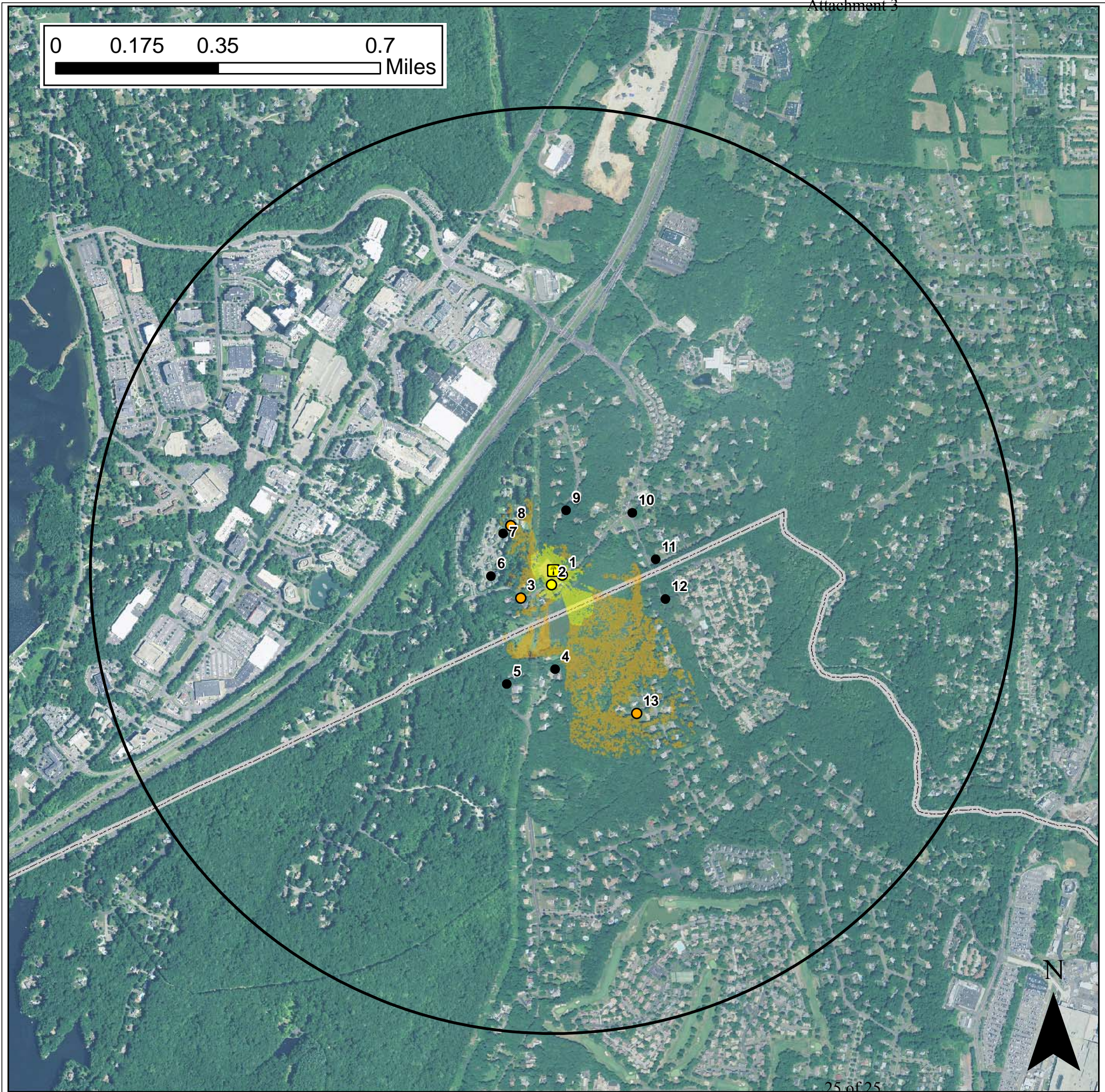
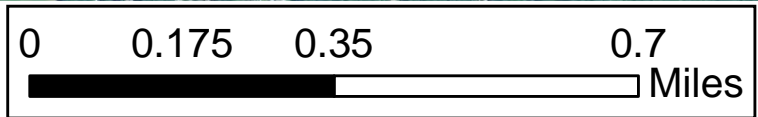
Map compiled 2/2/2017

Map information field verified by APT on 1/27/2017.

Legend

- Proposed Tower
- Photo Locations**
- Not Visible
- Seasonal Views
- Year-round Views
- Predicted Seasonal Visibility (43 Acres)
- Predicted Year-Round Visibility (8 Acres)
- Towns
- 1-Mile Study Area





Viewshed Map – Aerial Base
 Proposed Lightning Masts
 Trap Falls Substation
 161 Armstrong Road, Shelton, CT

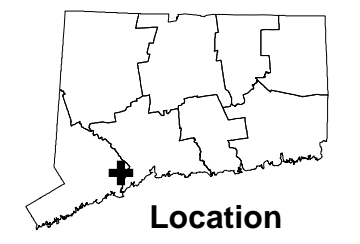
Proposed lightning masts are 70 feet AGL.
 Existing tree canopy height estimated with lidar data.
 Study area encompasses a one-mile radius and
 includes 2,010 acres of land.

Map compiled 2/2/2017

Map information field verified by APT on 1/27/2017.

Legend

- Proposed Tower
- Photo Locations**
- Not Visible
- Seasonal Views
- Year-round Views
- Predicted Seasonal Visibility (43 Acres)
- Predicted Year-Round Visibility (8 Acres)
- Towns
- 1-Mile Study Area



TRAPP FALLS SUBSTATION DESIGN ADEQUACY PROJECT SOUND LEVEL REPORT

Shelton, CT

B&V PROJECT NO. 191369

PREPARED FOR

United Illuminating

4 MAY 2017

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1.0 Introduction

United Illuminating (UI) is evaluating the removal of two transformer firewalls at the existing UI Trapp Falls Substation (Substation) located in the City of Shelton, in Fairfield County, Connecticut. To assist with the siting board approval process, Black & Veatch has conducted a predictive assessment to quantify the acoustic impacts to the community surrounding the Substation in the event the transformer firewalls are removed. This report summarizes the calculated sound levels associated with the following:

- Substation as currently installed
- Future sound levels once the proposed firewalls have been removed (Future Substation)
- Potential acoustical impacts imposed by the removal of these firewalls.

2.0 Applicable Sound level Regulations

The Substation is located within the City of Shelton in Fairfield County Connecticut and therefore is subject to meeting the acoustical requirements specified by the City of Shelton and the State of Connecticut.

The local ordinance for the City of Shelton is specified in Chapter 7, Article III, and Section 7-44 of the City of Shelton Code of Ordinances. The project site is currently zoned as PRD-23¹ (planned residential District). The land is being used for utility purposes and falls under the Class C noise zone designation. Project noise emissions are subjected to regulations for noise sources emitting from a Class C noise zone to a Class A noise zone. The limits are an A-weighted sound pressure level of 61 dBA daytime and 51dBA nighttime measured at the nearest adjacent residential Class C to class A property boundaries. Daytime hours are defined as the hours between 7:00 AM and 10:00 PM and nighttime hours are defined as the hours between 10:00 PM and 7:00 AM.

The state regulation governing noise is contained in the Regulations of Connecticut State Agencies (RCSA). The RSCA sound level limits are specified in Section 22a-69-1.9 which state that the limits for a noise source within a Class C noise zone (which covers utilities) when adjacent to a Class A noise zone (residential) are 61 dBA during daytime hours and 51 dBA during nighttime hours. Daytime hours are defined as the hours between 7:00 AM and 10:00 PM and nighttime hours are defined as the hours between 10:00 PM and 7:00 AM.

¹ http://cityofshelton.org/wp-content/uploads/2010/10/pdf_pz_Zoning_Map-11-29-11%20%5B34x44%5D.pdf

3.0 Substation Noise Emissions

3.1 NOISE MODELING

Substation environmental sound levels were calculated via acoustical analysis in accordance with ISO 9613² methodologies. Project sound sources were considered with respect to environmental characteristics that influence the propagation of outdoor sound (such as terrain type, topography, and interceding barriers).

Characteristics of the environment affecting the propagation of sound include terrain type, topography, interceding barriers, and atmospheric effects. Ground in the acoustical model is conservatively assumed to be acoustically dense, with wooded areas bordering and surrounding the substation. Buildings within the Project site are assumed to have overall heights of 18-20 feet (i.e., single-story). Default ISO 9613 atmospheric assumptions are conservative; downwind conditions and the presence of a mild temperature inversion, such as may occur on a clear night, between each sound source and grid receiver point.

3.2 SUBSTATION SOUND SOURCES

The Project site has two transformers currently in service, a control building and two switchgear rooms, along with ancillary electrical support structures. The existing Project equipment and structure layout was based on UI layout drawing 54204-004, dated 19 November 2012. The proposed firewall removal was based on UI Layout drawing 54204-002DEMO Revision, dated 11 November 2016.

Transformer near-field sound pressure levels provided by the manufacturer are shown in Table 3-1. These levels represent the maximum near-field values used in this analysis.

Table 3-1 Substation Equipment Sound Levels

TRANSFORMER ID	MVA RATING	COOLING STAGE	MANUFACTURER PROVIDED SOUND LEVELS, dBA
TR A	24/32/40 MVA	OA/FA/FA	66
TR B	24/32/40 MVA	OA/FA/FA	66

3.3 EXISTING SUBSTATION (ONLY) SOUND LEVELS

The resulting noise emissions associated with the existing Substation are presented in Figure 3-1 as sound level contours. The noise contours represent the overall A-weighted sound pressure levels at 5 dB intervals. It is important to note that the predicted Substation noise emissions only include noise resulting from the proposed Substation and are exclusive of any background noise.

² ISO 9613 *Acoustics—Attenuation of sound during propagation outdoors*, Parts 1 and 2, International Organization of Standardization, 1993 and 1996, respectively.

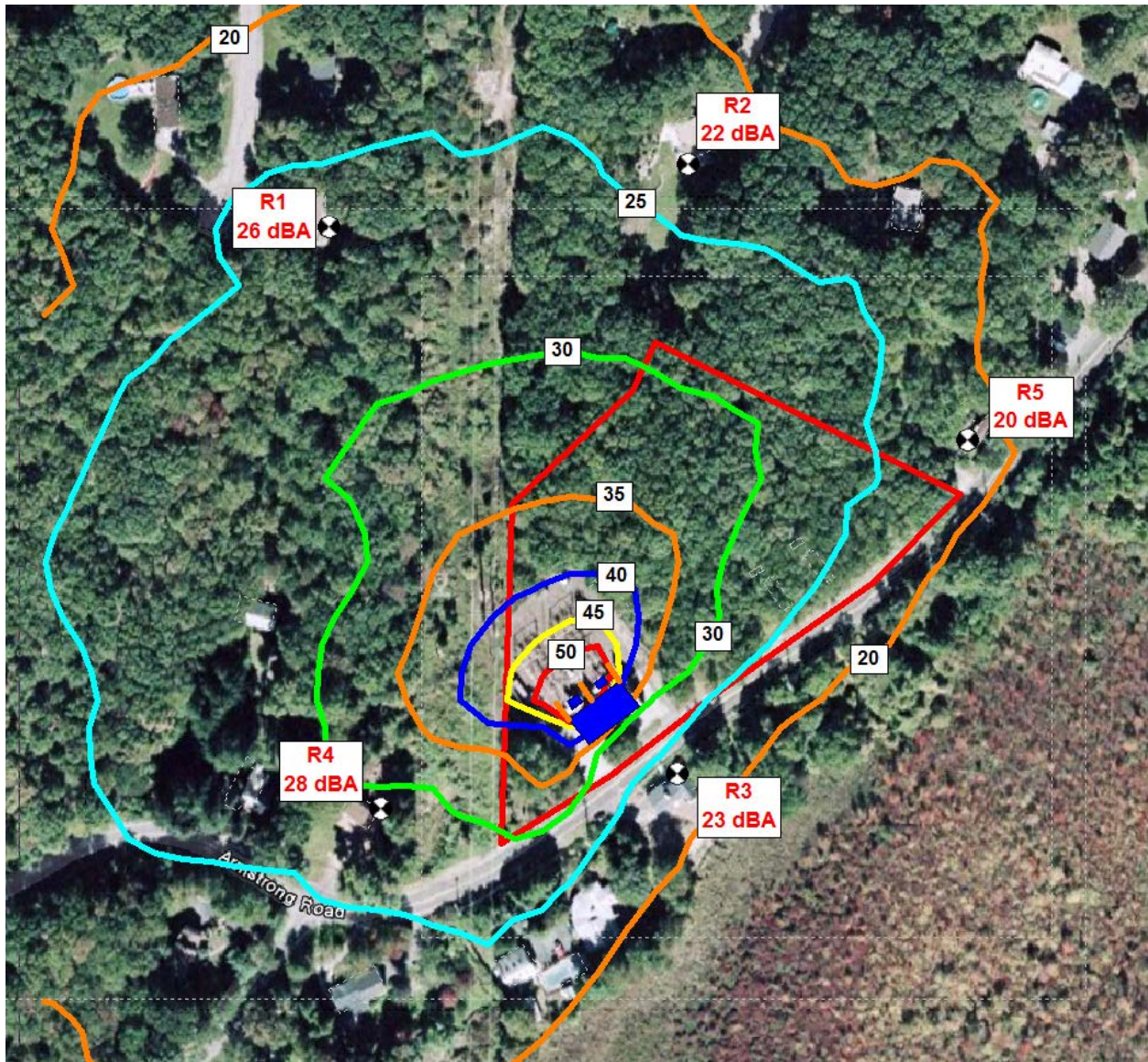


Figure 3-1 Calculated Sound Level Contours for the Existing Substation (Only)

3.4 FUTURE SUBSTATION (ONLY) SOUND LEVELS

The predicted noise emissions from the substation have been calculated in order to determine compliance with the state and local noise regulations and the potential future noise impacts on the neighboring sensitive receptors.

The proposed removal of the firewalls at the project site will increase the environmental noise emissions from the project site by 1dB to 4dB. These sound level changes are considered “slightly noticeable”, and however only slightly increase the lowest L_{90} sound levels conducted during the quietest survey period sound levels reported in the “Environmental Noise Impact Assessment” dated 2009. The proposed firewall removal project is expected to be in compliance with the state and local noise regulations.

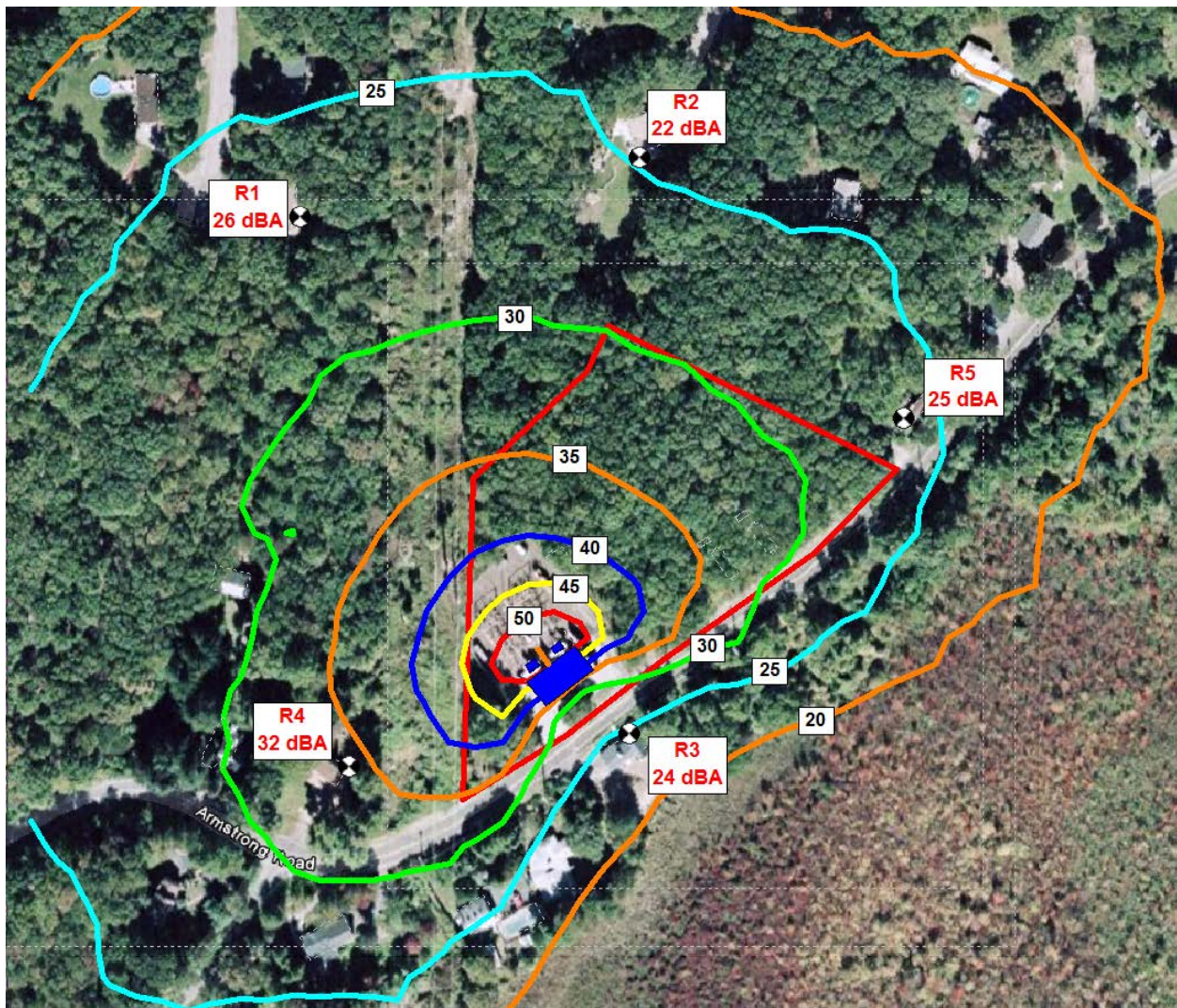


Figure 3-2 Calculated Project Site Sound Level Contours with Proposed Firewall Removals

3.5 ACOUSTICAL IMPACT EVALUATION

The predicted Substation sound pressure levels at the nearest noise sensitive receptors (R1 through R5) are summarized in Table 3-2 and are expected to range from 22 dBA to 32 dBA. As shown in Table 3-2, if the transformer firewall were to be removed the potential increase to the ambient sound level at the nearest noise sensitive receptors is expected to range from 0 to 4 dB.

For reference a 3 to 5 dB change in a continuous broadband noise is generally considered "perceptible to clearly noticeable" to the average listener. The projects noise sensitive receptor sound pressure levels increase with a range of 0 to 4 dB for continuous broadband noise, with the impact being "slightly noticeable" by the average listener.

Table 3-2 Acoustical Impacts of the Future Substation

NOISE SENSITIVE RECEPTOR	CALCULATED SUBSTATION (ONLY) SOUND LEVELS, dBA	CALCULATED FUTURE SUBSTATION (ONLY) SOUND LEVELS, dBA	POTENTIAL INCREASE, dB
R1	26	26	0
R2	22	22	0
R3	23	24	1
R4	28	32	4
R5	22	25	3

4.0 Conclusion

A predictive assessment was completed for Trapp Falls Substation in order to calculate the sound levels and the potential impacts associated with the removal of two transformer firewalls. Transformer sound levels provided by the manufacturer were used to calculate existing and future Substation sound levels. The expected change in sound level was determined for the surrounding area. The change in Substation sound levels associated with the removal of the transformer firewalls are not expected to be greater than 4 dB.

Appendix A. Acoustical Terminology

A.1 SOUND ENERGY

Sound is generated by the propagation of energy in the form of pressure waves. Being a wave phenomenon, sound is characterized by amplitude (sound pressure level, or SPL) and frequency (pitch). SPL is measured in decibels, dB. The decibel is the logarithmic ratio of a sound pressure to a reference sound pressure. Typically, an SPL of 0 dB corresponds to the threshold of human hearing. A 3 dB change in a continuous broadband SPL is generally considered "just barely perceptible" to the average listener. A 5 dB change is generally considered "clearly noticeable" and a 10 dB change is generally considered a doubling (or halving) of the apparent loudness.³ For reference, the SPL and subjective loudness associated with common noise sources are shown in Table A-1.

Frequency is measured in hertz, Hz (cycles per second). Most sound sources (except those with pure tones) contain sound energy over a wide range of frequencies. In order to analyze sound energy over the range of frequencies, the sound energy is typically divided into sections called octave bands. Octave bands are identified by their center frequencies including 31.5, 63, 125, 250, 500, 1000, 2000, 4000, and 8000 Hz. For more detailed analyses, narrow bands such as 1/3-octave bands are employed. The sum of the sound energy in all of the octave bands for a source represents the overall sound level of the source.

The normal human ear can hear frequencies ranging from 20 Hz to 20,000 Hz. At typical sound pressure levels, the human ear is more sensitive to sounds in the middle and high frequencies (1,000 to 8,000 Hz) than sounds in the low frequencies. Various weighting networks have been developed to simulate the frequency response of the human ear. The A-weighting network was developed to simulate the frequency response of the human ear to sounds at typical environmental levels. The A-weighting network emphasizes sounds in the middle to high frequencies and de-emphasizes sounds in the low frequencies. Most sound level instruments can apply these weighting networks automatically. Any sound level to which the A-weighting network has been applied is expressed in A-weighted decibels, dBA.

³ Bies and C.H. Hansen, *Engineering Noise Control*, 2009.

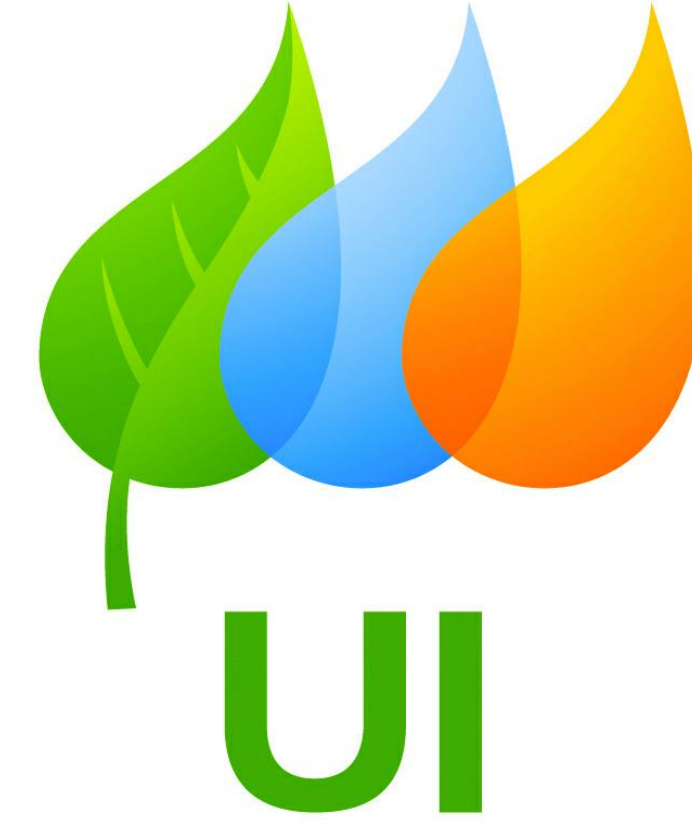
Attachment 4

Table A-1 Typical SPLs Associated with Common Noise Sources

SOUND PRESSURE LEVEL, dBA	SUBJECTIVE EVALUATION	COMMON OUTDOOR ENVIRONMENT OR SOURCE	COMMON INDOOR ENVIRONMENT OR SOURCE
140	Deafening	Jet aircraft at 75 ft	
130	Threshold of pain	Jet aircraft during takeoff at a distance of 300 ft	
120	Threshold of feeling	Elevated Train	Hard rock band
110	Extremely loud	Jet flyover at 1000 ft	Inside propeller plane
100	Very loud	Power mower, motorcycle at 25 ft, auto horn at 10 ft	
90	Very loud	Propeller plan flyover at 1000 ft, noisy urban street	Full symphony or band, food blender, noisy factory
80	Moderately loud	Diesel truck (40 mph) at 50 ft	Inside auto at high speed, garbage disposal, dishwasher
70	Loud	B-757 cabin during flight	Close conversation, vacuum cleaner, electric typewriter
60	Moderate	Air-conditioner condenser at 15 ft, near highway traffic	General office
50	Quiet		Private office
40	Quiet	Farm field with light breeze, birdcalls	Soft stereo music in residence
30	Very quiet	Quiet residential neighborhood	Bedroom, average residence (without TV and stereo)
20	Just audible		Human breathing
10	Threshold of hearing		
0			

Source: Adapted by Black & Veatch from Architectural Acoustics, by David M. Egan (1988) and Architectural Graphic Standards, by Ramsey and Sleeper (1994).

**Appendix B. Shelton Substation – Trapp Falls Site
Environmental Noise Impact Assessment**



TRAP FALLS SUBSTATION TRANSFORMER FIRE BARRIER REPLACEMENT PROJECT

102 ARMSTRONG ROAD, SHELTON, CT 06484

ISSUED FOR CONSTRUCTION DRAWING SUBMISSION

LABELLA PROJECT NO. 2161892

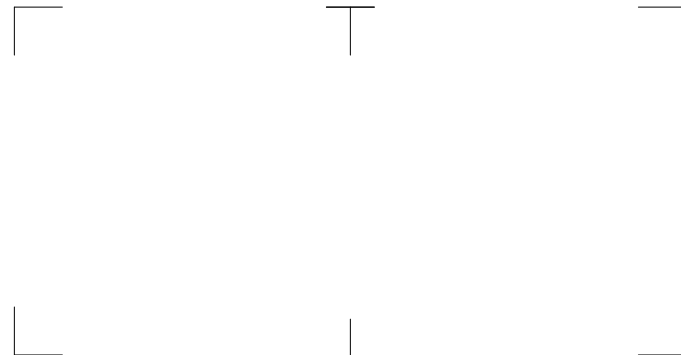
UI PROJECT NO. 2161892

DRAWING LIST			
DWG. NO.	UI DRAWING NO.	SEQUENCE NO.	CONTENT
S-000			FIRE BARRIER COVER SHEET
S-001	55211-410	099341	FIRE BARRIER GENERAL NOTES AND DATA
S-002	55211-410A	099342	FIRE BARRIER SCHEDULE AND STATEMENT OF SPECIAL INSPECTIONS
S-100	55211-410B	099343	FIRE BARRIER PARTIAL DEMOLITION PLAN AND DEMO WALL SECTION
S-101	55211-410C	099344	FIRE BARRIER PARTIAL FOUNDATION PLAN AND SCHEDULES
S-201	55211-410D	099497	FIRE BARRIER WALL SECTION AND MASONRY DETAILS

<p>300 State Street Suite 201 Rochester, NY 14614 P: (585) 454-6110</p>	<p>Engineering Architecture Environmental Planning</p>	<table border="1"> <tr> <th>No</th> <th>Date</th> <th>Revision</th> <th>By</th> <th>Chkd.</th> <th>Engr.</th> <th>Supv.</th> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table>	No	Date	Revision	By	Chkd.	Engr.	Supv.								<p>The United Illuminating Company</p>	<p>COVER SHEET</p> <p>TRAP FALLS</p>	<table border="1"> <tr> <th>CAD FILE NAME</th> <th>SEQUENCE No.</th> <th>DRAWING NUMBER</th> </tr> <tr> <td>S-000</td> <td> </td> <td> </td> </tr> </table>	CAD FILE NAME	SEQUENCE No.	DRAWING NUMBER	S-000		
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Chkd.	---	Design Engr.	JRJ	Design Supv.	---																				

STATEMENT OF SPECIAL INSPECTIONS			
LOCATION	104 ARMSTRONG ROAD, SHELTON, CT 06484		
OWNER	UNITED ILLUMINATING COMPANY		
DESIGN PROFESSIONAL IN CHARGE	JOSEPH JENKINS		
This statement of Special Inspections is submitted as a condition for permit issuance in accordance with the Special Inspection and Structural Testing requirements of the International Building Code 2015 (IBC). It includes a schedule of Special Inspection services applicable to this project as well as the name of the Special Inspection coordinator and the identity of other approved agencies to be retained for conducting these inspections and tests. This Statement of Special Inspections encompasses the following disciplines: STRUCTURAL. The Special Inspection Coordinator shall keep records of all inspections and shall furnish inspection reports to the Building Official and the Registered Design Professional in Responsible Charge (RDP). Discovered discrepancies shall be brought to the immediate attention of the contractor for correction. If such discrepancies are not corrected, the discrepancies shall be brought to the attention of the Building Official and the RDP. The Special Inspection program does not relieve the contractor of his or her responsibility for quality assurance.			
Interim reports shall be submitted to the Building Official and the RDP.			
A Final Report of Special Inspections documenting completion of all required Special Inspections, testing, and correction of any discrepancies noted in the inspections shall be submitted by the special Inspection Coordinator prior to issuance of a Certificate of Use and Occupancy.			
Job site safety and means and methods of construction are solely the responsibility of the contractor.			
Interim reports shall be submitted monthly.			
In accordance with IBC 2015, the Observations and Inspections listed in the Schedule of Special Inspections are required.			
SCHEDULE OF INSPECTION AND TESTING AGENCIES			
SPECIAL INSPECTION AGENCIES	FIRM	ADDRESS	TELEPHONE No.
Special Inspection Coordinator	TBD	TBD	(###) ###-####
Inspector	TBD	TBD	(###) ###-####
Note: The inspectors and testing agencies shall be engaged by the Owner or the Owner's Agent in accordance with Section 1703.1.1 of the 2015 International Building Code (IBC 2015), and not by the Contractor or Subcontractor whose work is to be inspected or tested. An approved agency shall be objective, competent and independent from the contractor responsible for the work being inspected. The agency shall also disclose to the building official and the registered design professional in responsible charge possible conflicts of interest so that objectivity can be confirmed.			
STATEMENT OF CONTRACTORS RESPONSIBILITY			
In accordance with IBC 2015 Section 1704.4, each contractor responsible for the construction of a main wind or seismic force-resisting system, designated seismic system or a wind or seismic force-resisting component listed in the statement of special inspections above shall submit a written statement of responsibility to the building official and the owner or the owner's authorized agent prior to the commencement of work on the system or component. The contractor's statement of responsibility shall contain acknowledgement of awareness of the special requirements contained in the statement of special inspections.			
QUALIFICATIONS OF INSPECTORS AND TESTING TECHNICIANS			
The qualifications of all personnel performing Special Inspection and testing activities are subject to the approval of the Building Official. The credentials of all Inspectors and testing technicians shall be provided.			
Key for Minimum Qualifications of Inspection Agents:			
When the Registered Design Professional in Responsible Charge deems it appropriate that the individual performing a stipulated test of inspection have a specific certification or license as indicated below, such designation shall appear below the Agency Number on the Schedule.			
PE/SE	Structural Engineer - a licensed PE specializing in the design of building structures		
PE/GE	Geotechnical Engineer - a licensed PE specializing in soil mechanics and foundations		
EIT	Engineer - In - Training - a graduate engineer who has passed the Fundamentals of Engineering examination		
AMERICAN CONCRETE INSTITUTE (ACI) CERTIFICATION			
ACI-CFTT	Concrete Field Testing Technician - Grade 1		
ACI-CCSI	Concrete Construction Special Inspector		
ACI-LTT	Laboratory Testing Technician - Grade 1&2		
ACI-STT	Strength Testing Technician		
AMERICAN WELDING SOCIETY (AWS) CERTIFICATION			
AWS-CWI	Certified Welding Inspector		
AWS/AISC-SSI	Certified Structural Steel Inspector		
INTERNATIONAL CODE COUNCIL (ICC) CERTIFICATION			
ICC-SMSI	Structural Masonry Special Inspector		
ICC-SWSI	Structural Steel and Welding Special Inspector		
ICC-SFSI	Spray-Applied Fireproofing Special Inspector		
ICC-PCSI	Prestressed Concrete Special Inspector		
ICC-RCSI	Reinforced Concrete Special Inspector		
NATIONAL INSTITUTE FOR CERTIFICATION IN ENGINEERING TECHNOLOGIES (NICET)			
NICET-CT	Concrete Technician - Levels I, II, III, & IV		
NICET-ST	Soil Technicians - Levels I, II, III & IV		
NICET-GET	Geotechnical Engineering Technician - Levels I, II, III & IV		
REFERENCES			
CODE/STANDARD	TITLE		
ACI 301	Standard Specifications for Structural Concrete.		
ACI 318	Building Code Requirements for Structural Concrete		
ACI 530.1/ASCE 6/TMS 602	Specifications for Masonry Structures		
AISC 360	Specifications for Structural Steel Buildings		
ASTM A6	Specifications for General Requirements for Rolled Steel Plates, Shapes, Sheet Piling, and Bars for Structural Use.		
ASTM A568	Specifications for Steel Sheet, Carbon and High Strength, Low-Alloy, Hot-Rolled and Cold Rolled.		
ASTM C31	Practice for Making and Curing Concrete Test Specimens in the Field		
ASTM C94	Specifications for Ready-Mixed Concrete		
ASTM C109	Test Methods for Compressive Strength of Hydraulic Cement Mortars (Using 2 in. or 50 mm Cube Specimens)		
ASTM C138	Test Method for Unit Weight, Yield and Air Content (Gravimetric) of Concrete		
ASTM C143	Test Method for Slump of Hydraulic Cement Concrete.		
ASTM C172	Practice for Sampling Freshly Mixed Concrete		
ASTM C173	Test Method for Air Content of Freshly Mixed Concrete by the Volumetric Method		
ASTM C231	Test Method for Air Content of Freshly Mixed Concrete by the Pressure Method		
ASTM C567	Test Method for Unit Weight of Structural Lightweight Concrete		
ASTM C1090	Test Method for Temperature of Freshly Mixed Portland Cement Concrete		
ASTM C1064	Test Method for Measuring Changes in Height of Cylindrical Specimens from Hydraulic Cement Grout		
ASTM C1314	Test Method for Constructing and Testing Masonry Prisms Used to Determine Compliance with Specified Compressive Strength of Masonry		
AWS D1.1	Structural Welding Code - Steel.		
APPLICABLE BUILDING CODE	International Building Code 2015 with New York Amendments		
RCSC	Specification for Structural Joints Using High Strength Bolts.		

SCHEDULE OF STRUCTURAL SPECIAL INSPECTIONS			
THE FOLLOWING TABLES COMPRISES THE STRUCTURAL SPECIAL INSPECTION REQUIREMENTS FOR THIS PROJECT IN ACCORDANCE WITH CHAPTER 17 OF THE 2015 INTERNATIONAL BUILDING CODE. REFER TO THE PROJECT SPECIFICATIONS FOR REQUIRED QUALIFICATIONS OF ALL PERSONNEL PERFORMING SPECIAL INSPECTION ACTIVITIES AND ADDITIONAL TESTING INFORMATION.			
EARTHWORK - REQUIREMENTS FOR SPECIAL INSPECTION & TESTING			
AREAS OF INSPECTION & TESTING	FREQUENCY OF INSPECTION OR TESTING	REFERENCE STANDARD	IBC REFERENCE
1. VERIFY MATERIALS BELOW SHALLOW FOUNDATIONS ARE ADEQUATE TO ACHIEVE THE DESIGN BEARING CAPACITY.	PERIODIC	-	1705.6
2. VERIFY EXCAVATIONS ARE EXTENDED TO PROPER DEPTH AND HAVE REACHED PROPER MATERIAL.	PERIODIC		
3. PERFORM CLASSIFICATION AND TESTING OF COMPACTED FILL MATERIALS	PERIODIC		
4. VERIFY USE OF PROPER MATERIALS, DENSITIES, AND LIFT THICKNESSES DURING PLACEMENT AND COMPACTION OF COMPACTED FILL.	CONTINUOUS		
5. PRIOR TO PLACEMENT OF COMPACTED FILL, INSPECT SUBGRADE AND VERIFY THAT SITE HAS BEEN PREPARED PROPERLY.	PERIODIC		
CAST-IN-PLACE CONCRETE - REQUIREMENTS FOR SPECIAL INSPECTION & TESTING			
AREAS OF INSPECTION & TESTING	FREQUENCY OF INSPECTION OR TESTING	REFERENCE STANDARD	IBC REFERENCE
1. INSPECT REINFORCEMENT, INCLUDING PRESTRESSING TENDONS, AND VERIFY PLACEMENT.	PERIODIC	ACI 318 CH. 20, 25.2, 25.3, 26.6.1 - 26.6.3	1908.4
2. REINFORCING BAR WELDING: A. VERIFY WELDABILITY OF REINFORCING BARS OTHER THAN ASTM A706; B. INSPECT SINGLE-PASS FILLET WELDS, MAXIMUM 5/16"; AND C. INSPECT ALL OTHER WELDS.	PERIODIC PERIODIC CONTINUOUS	AWS D1.4 ACI 318: 26.6.4	-
3. INSPECT ANCHORS CAST IN CONCRETE	PERIODIC	ACI 318: 17.8.2	-
4. INSPECT ANCHORS POST-INSTALLED IN HARDENED CONCRETE MEMBERS. A. ADHESIVE ANCHORS INSTALLED IN HORIZONTALLY OR UPWARDLY INCLINED ORIENTATIONS TO RESISTE SUSTAINED TENSION LOADS. B. MECHANICAL ANCHORS AND ADHESIVE ANCHORS.	CONTINUOUS PERIODIC	ACI 318: 17.8.2.4 ACI 318: 17.8.2	-
5. VERIFY USE OF REQUIRED DESIGN MIX.	PERIODIC	ACI 318: CH. 19, 26.4.3, 26.4.4	1904.1, 1904.2, 1908.2, 1908.3
6. PRIOR TO CONCRETE PLACEMENT, FABRICATE SPECIMENS FOR STRENGTH TESTS, PERFORM SLUMP AND AIR CONTENT TESTS, AND DETERMINE THE TEMPERATURE OF THE CONCRETE.	CONTINUOUS	ASTM C172 ASTM C31 ACI 318: 26.4, 26.12	1908.10
7. INSPECT CONCRETE AND SHOTCRETE PLACEMENT FOR PROPER APPLICATION TECHNIQUES.	CONTINUOUS	ACI 318: 26.5	1908.6, 1908.7, 1908.8
8. VERIFY MAINTENANCE OF SPECIFIED CURING TEMPERATURE AND TECHNIQUES.	PERIODIC	ACI 318: 26.5.3 - 26.5.5	1908.9
9. INSPECT PRESTRESSED CONCRETE FOR: A. APPLICATION OF PRESTRESSING FORCES; AND B. GROUTING OF BONDED PRESTRESSING TENDONS.	CONTINUOUS CONTINUOUS	ACI 318: 26.10	-
10. INSPECT ERECTION OF PRECAST CONCRETE MEMBERS.	PERIODIC	ACI 318: CH. 26.8	-
11. VERIFY IN-SITU CONCRETE STRENGTH, PRIOR TO STRESSING OF TENDONS IN POST-TENSIONED CONCRETE AND PRIOR TO REMOVAL OF SHORES AND FORMS FROM BEAMS AND STRUCTURAL SLABS.	PERIODIC	ACI 318: 26.11.2	-
12. INSPECT FORMWORK FOR SHAPE, LOCATION AND DIMENSIONS OF THE CONCRETE MEMBER BEING FORMED.	PERIODIC	ACI 318: 26.11.2 (b)	-
MASONRY CONSTRUCTION - REQUIREMENTS FOR LEVEL B SPECIAL INSPECTION & TESTING			
AREAS OF INSPECTION & TESTING	FREQUENCY OF INSPECTION OR TESTING	REFERENCE STANDARD	IBC REFERENCE
1. VERIFY COMPLIANCE WITH THE APPROVED SUBMITTALS	PERIODIC	-	1705.4
2. AS MASONRY CONSTRUCTION BEGINS, VERIFY THAT THE FOLLOWING ITEMS ARE IN COMPLIANCE: A. PROPORTIONS OF SITE-PREPARED MORTAR. B. CONSTRUCTION OF MORTAR JOINTS. C. GRADE AND SIZE OF PRESTRESSING TENDONS AND ANCHORAGES. D. LOCATION OF REINFORCEMENT, CONNECTORS, AND PRESTRESSING TENDONS, AND ANCHORAGES. E. PRESTRESSING TECHNIQUE. F. PROPERTIES OF THIN-BED MORTAR FOR AAC MASONRY.	PERIODIC PERIODIC PERIODIC PERIODIC PERIODIC		
3. PRIOR TO GROUTING, VERIFY THAT THE FOLLOWING ARE IN COMPLIANCE: A. GROUT SPACE B. GRADE, TYPE AND SIZE OF REINFORCEMENT AND ANCHOR BOLTS, AND PRESTRESSING TENDONS AND ANCHORAGES. C. PLACEMENT OF REINFORCEMENT, CONNECTORS, AND PRESTRESSING TENDONS AND ANCHORAGES. D. PROPORTIONS OF SITE-PREPARED GROUT AND PRESTRESSING GROUT FOR BONDED TENDONS. E. CONSTRUCTION OF MORTAR JOINTS.	PERIODIC PERIODIC PERIODIC PERIODIC	SEC. 6.1 SEC. 6.1, 6.2.1, 6.2.6, 6.2.7	
4. VERIFY DURING CONSTRUCTION: A. SIZE AND LOCATION OF STRUCTURAL ELEMENTS. B. TYPE, SIZE, AND LOCATION OF ANCHORS, INCLUDING OTHER DETAILS OF ANCHORAGES OF MASONRY TO STRUCTURAL MEMBERS, FRAMES, OR OTHER CONSTRUCTION. C. WELDING OF REINFORCEMENT. D. PREPARATION, CONSTRUCTION, AND PROTECTION OF MASONRY DURING COLE WEATHER (TEMPERATURES BELOW 40) OR HOT WEATHER (TEMPERATURES ABOVE 90). E. APPLICATION AND MEASUREMENT OF PRESTRESSING FORCE. F. PLACEMENT OF GROUT AND PRESTRESSING GROUT FOR BONDED TENDONS IS IN COMPLIANCE G. PLACEMENT OF AAC MASONRY UNITS AND CONSTRUCTION OF THIN-BED MORTAR JOINTS.	PERIODIC PERIODIC CONTINUOUS PERIODIC CONTINUOUS CONTINUOUS PERIODIC	SEC. 1.2.1(E), 6.1.4.3, 6.2.1 SEC. 8.1.6.7.2, 9.3.3.4(C), 11.3.3.4(B)	
5. OBSERVE PREPARATION OF GROUT SPECIMENS, MORTAR SPECIMENS, AND/OR PRISMS.	PERIODIC		



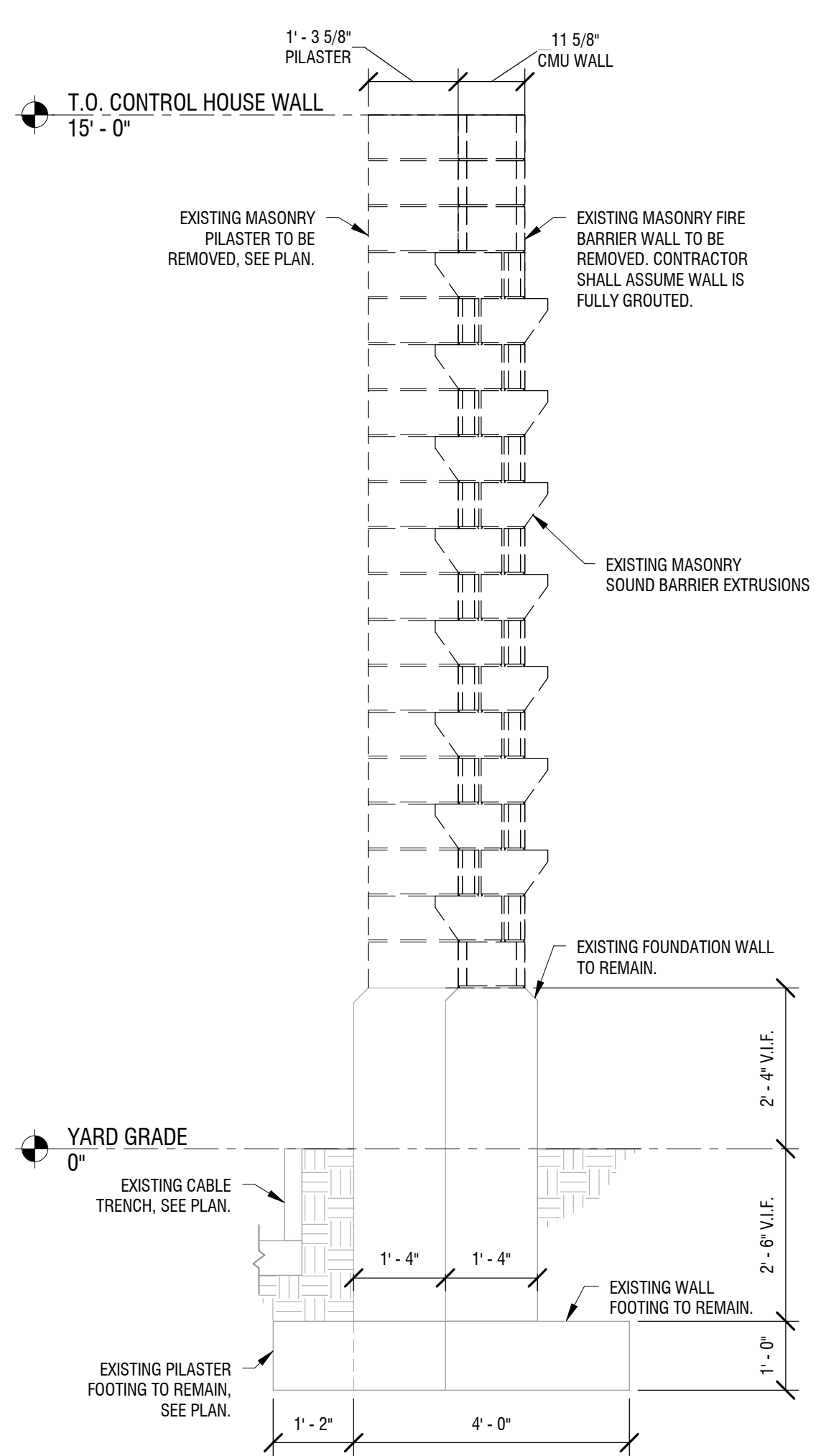
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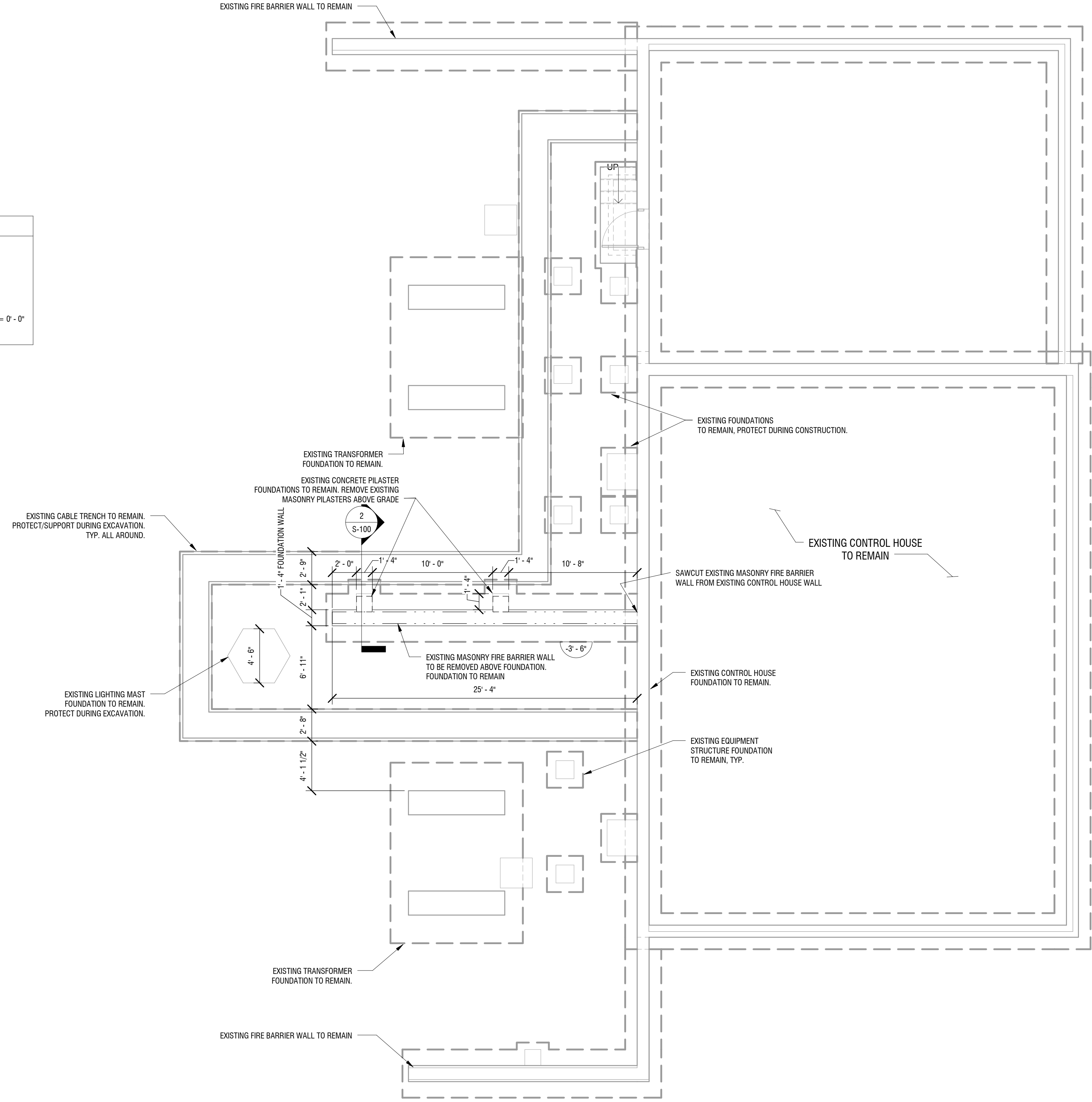
Drawn JTJ	Date 05/09/17	Scale:
Chkd. JRJ	Design Engr. JTJ	Design Supv. JRJ

SCHEDULE AND STATEMENT OF SPECIAL INSPECTIONS		
TRAP FALLS		
CAD FILE NAME S-002	SEQUENCE No. 099342	DRAWING NUMBER 55211-410A



2
S-100
EXISTING FIRE BARRIER WALL DEMOLITION SECTION
1/2" = 1'-0"
NOTE: SUBSTATION EQUIPMENT WILL BE LIVE DURING CONSTRUCTION. CONTRACTOR SHALL PROVIDE ADEQUATE PROTECTION TO LIVE PARTS AS REQUIRED.

DEMOLITION LEGEND	
	TO BE DEMOLISHED
	EXISTING TO REMAIN
	BOTTOM OF EXIST. FOOTING ELEV. W/ RESPECT TO GRADE ELEVATION = 0' - 0" TO BE VERIFIED IN FIELD.



1
S-100
SUBSTATION PARTIAL DEMOLITION FOUNDATION PLAN
3/16" = 1'-0"
DEMO PLAN NOTES:
1. BOTTOM OF FOOTING ELEVATIONS ARE REFERENCED FROM GRADE ELEVATION 208.0' (DATUM ELEV. 0' - 0') AND ARE NOTED ON PLAN.
2. VERIFY ALL EXISTING DIMENSIONS IN FIELD.
3. DO NOT SCALE DRAWINGS.
4. SECTIONS INDICATED ON PLAN ARE TYPICAL FOR SIMILAR CONDITIONS.

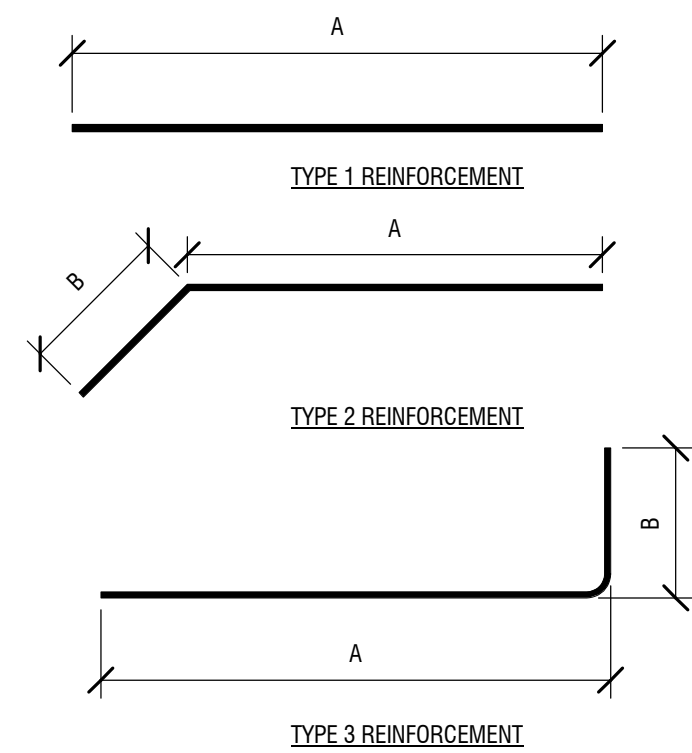
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Drawn: JTJ
Date: 05/09/17
Scale: As indicated
Chkd.: JRJ
Design Engr.: JTJ
Design Supv.: JRJ

PARTIAL DEMOLITION PLAN AND DEMO WALL SECTION		
TRAP FALLS		
CAD FILE NAME	SEQUENCE No.	DRAWING NUMBER
S-100	099343	55211-410B

No	Date	Revision	By	Chkd.	Engr.	Supv.

FOUNDATION LEGEND	
1.	#'-##" - BOTTOM OF FOOTING ELEV. FOR WALL FOOTING W/ RESPECT TO DATUM ELEVATION = 0'-0".
2.	##'-##" TOP OF WALL ELEVATION



BAR SCHEDULE - TRAP FALLS						
MARK	NO.	TYPE	WEIGHT	A	B	COMMENTS
5B01	8	1	1.043 LB/FT	12'-6"		
5B02	8	1	1.043 LB/FT	12'-11"		
5B03	27	2	1.043 LB/FT	3'-0"	1'-0"	
6B01	80	1	1.502 LB/FT	19'-8"		
6B02	16	1	1.502 LB/FT	17'-0"		
6B03	27	3	1.502 LB/FT	4'-9"	0'-9"	

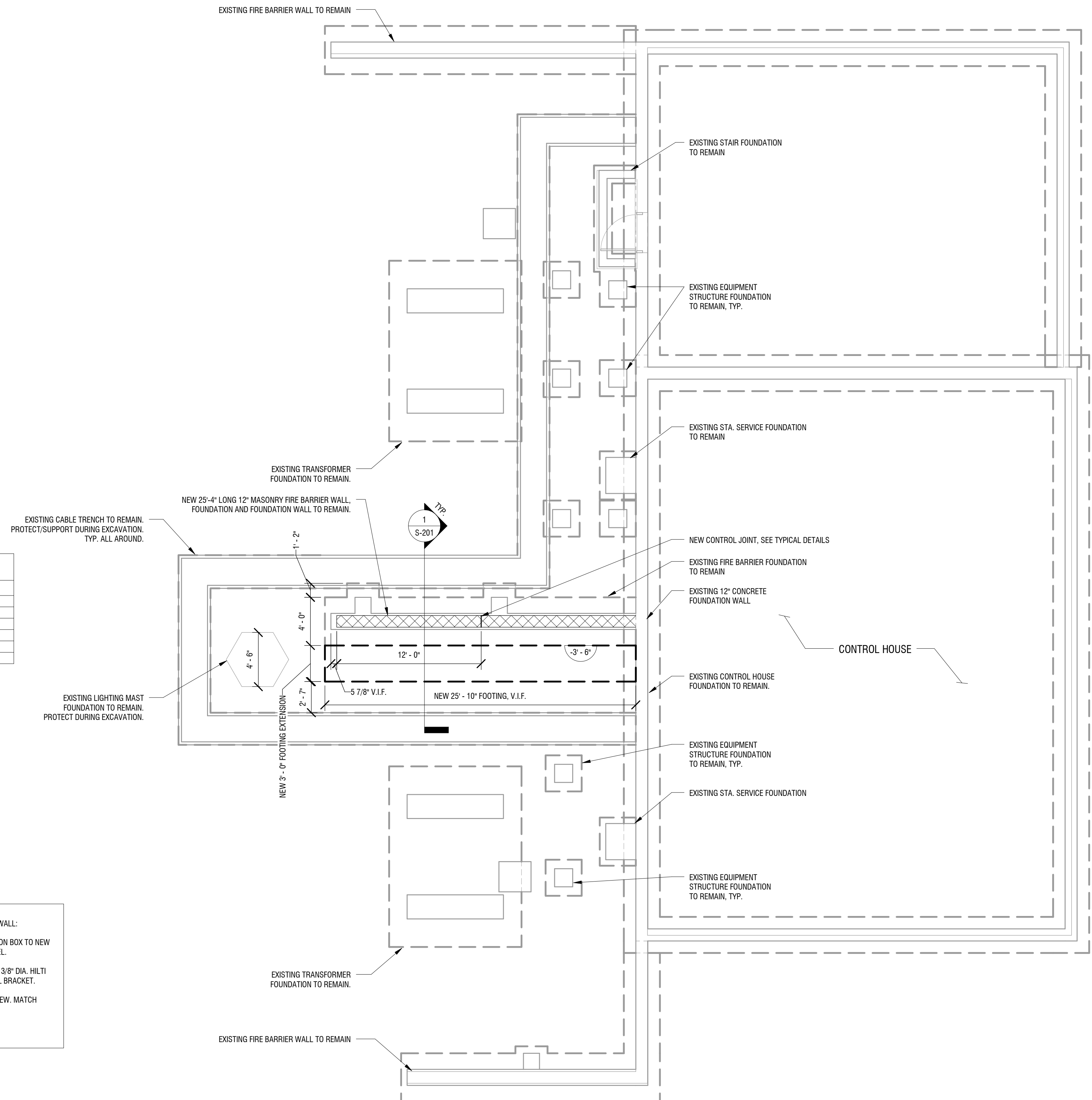
BILL OF MATERIALS SCHEDULE			
ITEM NO.	QUANTITY	UNITS	DESCRIPTION
1	500	SF	12" WIDE NORMAL CMU, FULLY GROUTED W/ WATERPROOFING SYSTEM
2	20	LF	PREFORMED GASKET
3	78	LF	BACKER ROD AND SEALANT
4	26	LF	COPING CAP ON MASONRY WALL
5	21	CY	EXCAVATION
6	5	CY	4,500 PSI CONCRETE FOUNDATION
7	2	CY	CRUSHED #2 STONE

EQUIPMENT MOUNTING NOTES:

- CONTRACTOR SHALL COORDINATE WITH UI TO MOUNT THE FOLLOWING ELECTRICAL EQUIPMENT ON THE NEW MASONRY FIREWALL:
 - FOUR (4) NEW RAB LED FLOODLIGHTS (SUPPLIED BY OWNER)
 - MOUNT LED FLOODLIGHTS TO NEW HEAVY DUTY WEATHERPROOF JUNCTION BOX WITH 1/2" OUTLET. MOUNT JUNCTION BOX TO NEW MASONRY FIREWALL WITH MINIMUM 1/4" DIA. TAPCONS. COORDINATE WITH UI FOR JUNCTION BOX MAKE AND MODEL.
 - TWO (2) MOTION SENSORS AND WALL BRACKETS (SALVAGED AND PROVIDED BY OWNER)
 - MOUNT EXISTING WALL BRACKETS OF MOTION SENSORS TO NEW MASONRY FIREWALL WITH MINIMUM OF TWO (2) - 3/8" DIA. HILTI KWIK HUS-EZ SCREWS. MATCH EXISTING MOUNTING PATTERN. MODIFY SCREW DIAMETER BASED ON EXISTING WALL BRACKET.
- CONTRACTOR SHALL MOUNT ONE (1) SUBSTATION JUNCTION BOX.
 - MOUNT JUNCTION BOX TO NEW MASONRY FIREWALL WITH MINIMUM OF FOUR (4) - 3/8" DIA. HILTI KWIK HUS-EZ SCREW. MATCH EXISTING MOUNTING PATTERN. MODIFY SCREW DIAMETER BASED ON EXISTING MOUNTING BRACKET.

PATTERN:

- ATTACH CONDUIT TO WALL WITH CONDUIT STRAPS AND MINIMUM 1/4" DIA. TAPCON SCREWS.



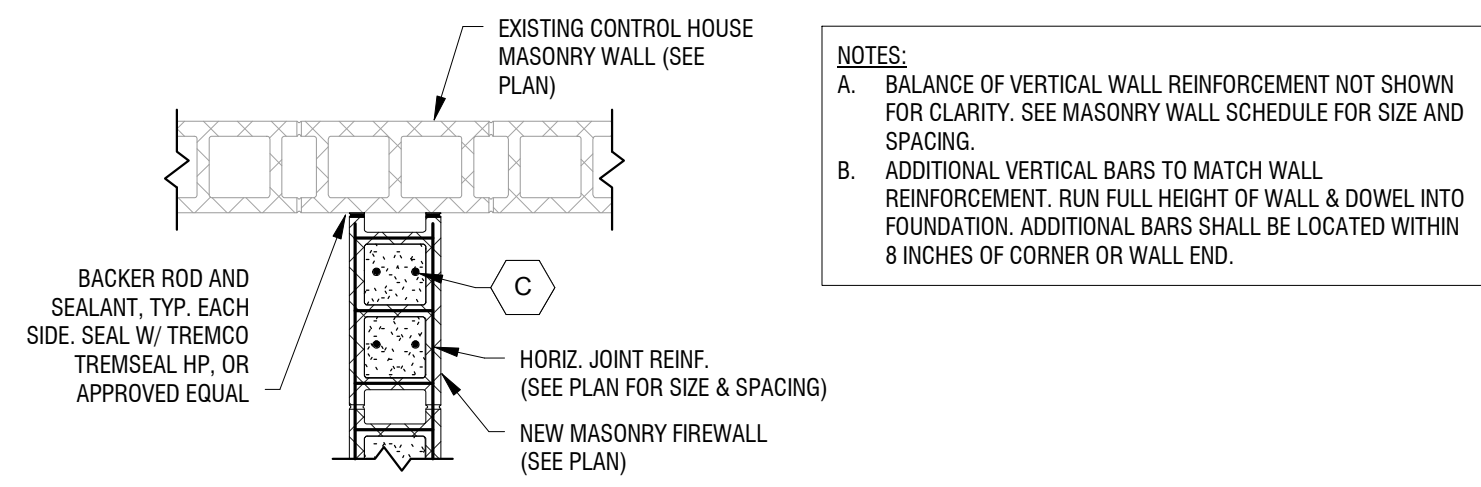
1 SUBSTATION PARTIAL FOUNDATION PLAN - NEW
 S-101 3/16" = 1'-0"

FOUNDATION PLAN NOTES:

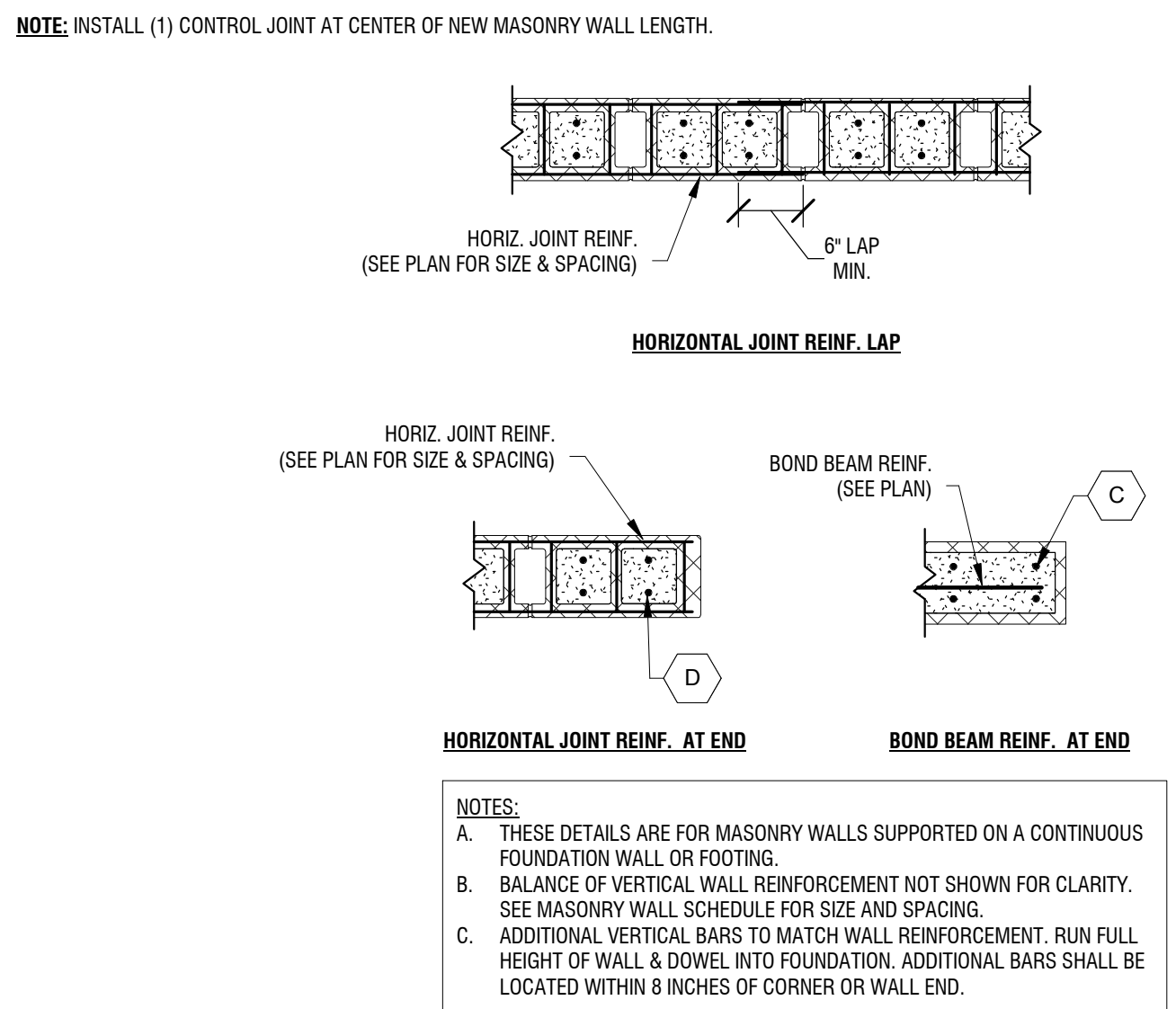
- BOTTOM OF FOOTING ELEVATIONS ARE REFERENCED FROM GRADE ELEVATION 208.0' (DATUM ELEV. 0'-0') AND ARE NOTED ON PLAN.
- DO NOT SCALE DRAWINGS.
- SECTIONS INDICATED ON PLAN ARE TYPICAL FOR SIMILAR CONDITIONS.

 300 State Street Suite 201 Rochester, NY 14614 P: (585) 454-6110	 Drawn: JTJ Date: 05/09/17 Scale: As indicated Chkd.: JRJ Design Engr.: JTJ Design Supv.: JRJ	PARTIAL FOUNDATION PLAN AND SCHEDULES							
		TRAP FALLS							
No.	Date	Revision	By	Chkd.	Engr.	Supv.	CAD FILE NAME	SEQUENCE No.	DRAWING NUMBER
							S-101	099344	55211-410C

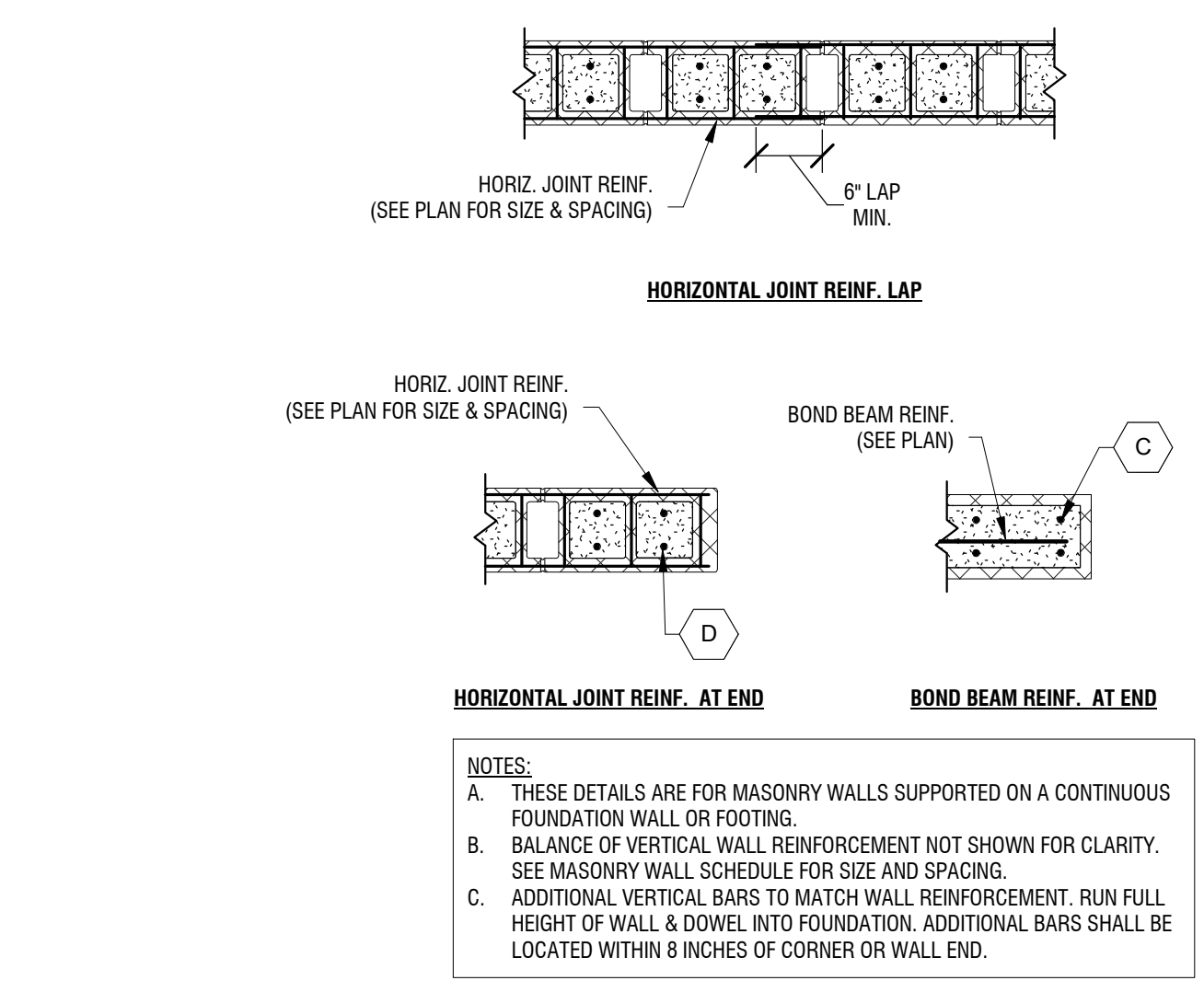
6 FIRE BARRIER WALL TO CONTROL HOUSE WALL INTERSECTION DETAIL
S-201 3/4" = 1'-0"



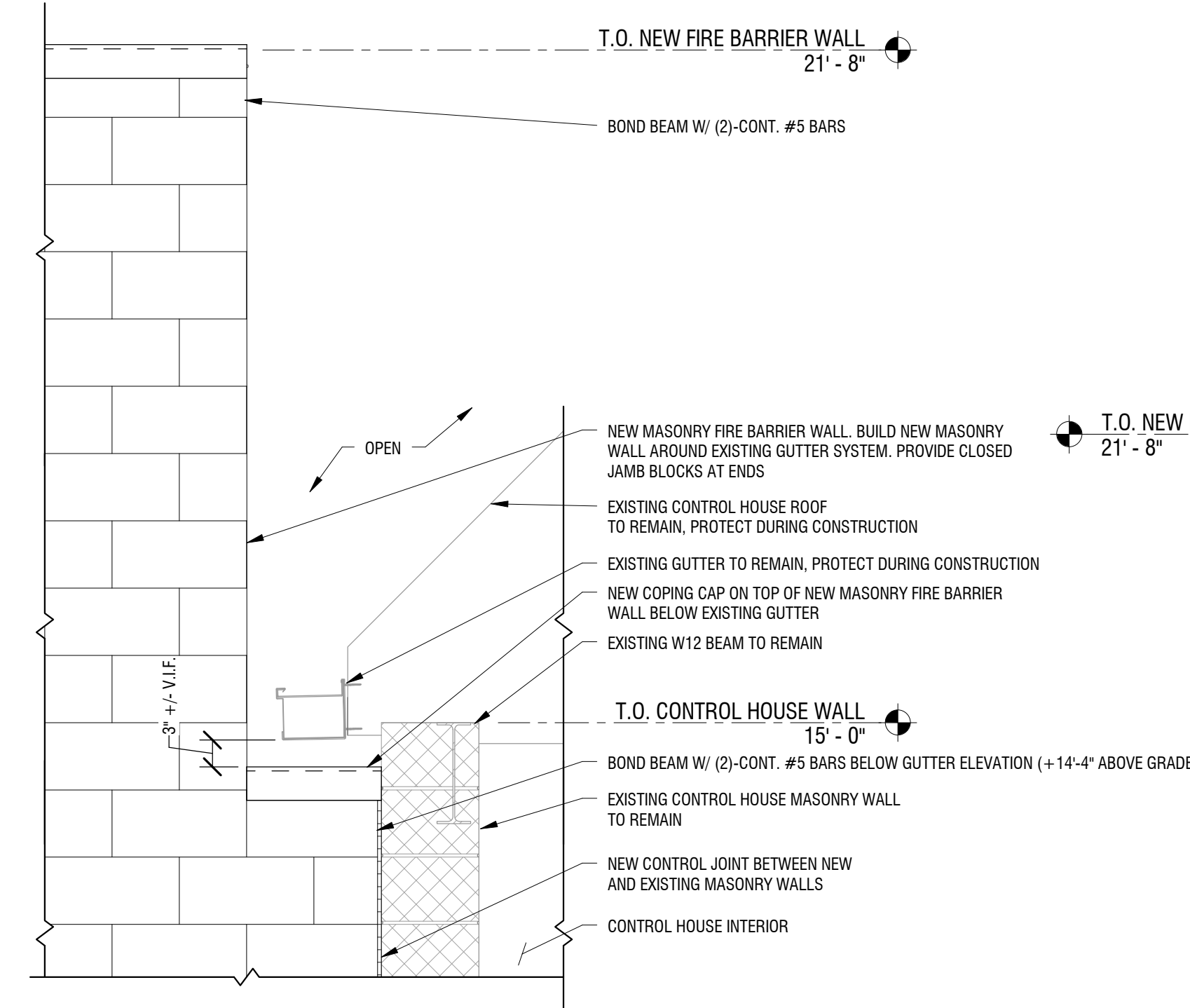
5 TYPICAL MASONRY WALL CONTROL JOINT DETAILS
S-201 1" = 1'-0"



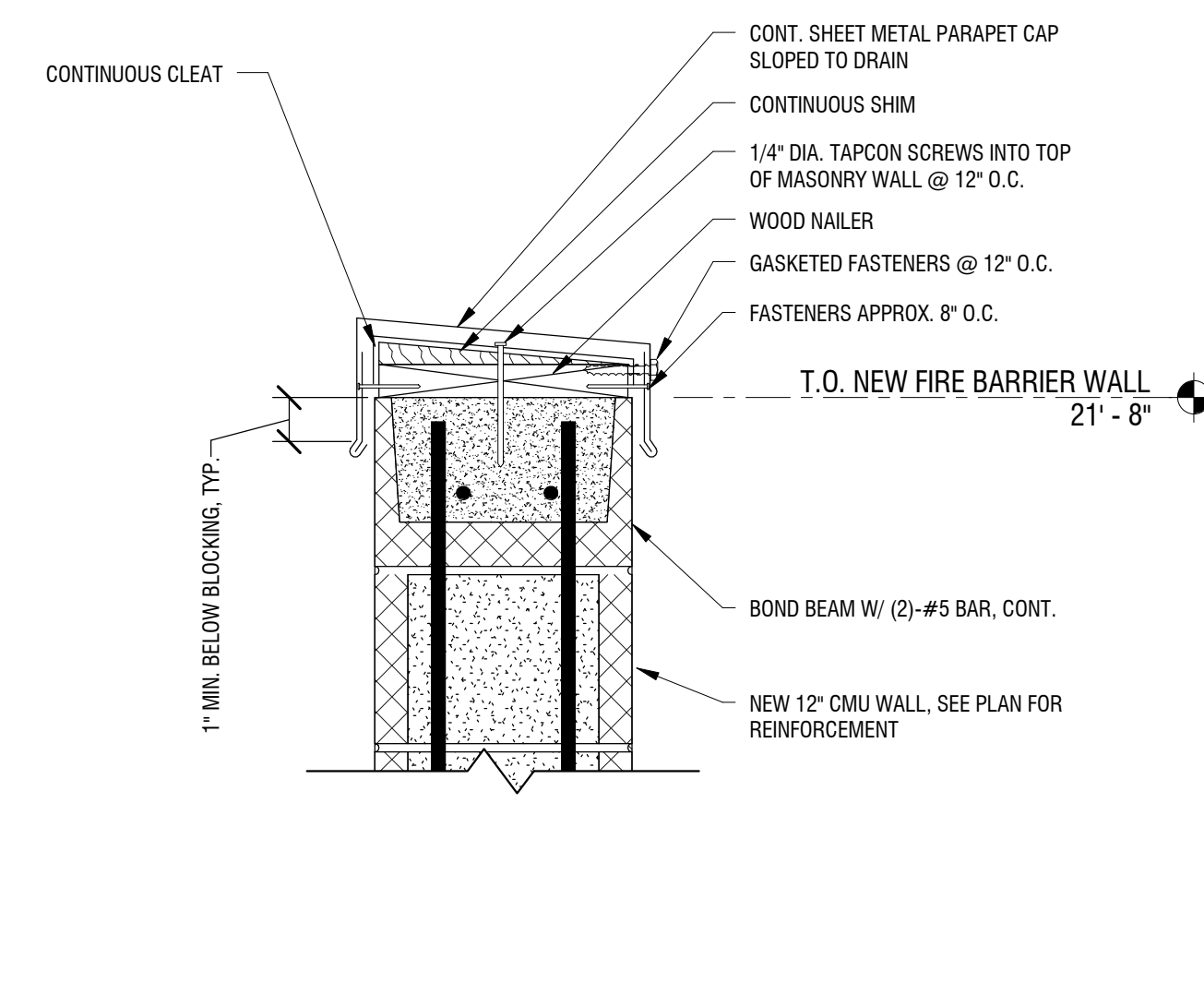
4 TYPICAL MASONRY WALL JOINT AND END
S-201 3/4" = 1'-0"



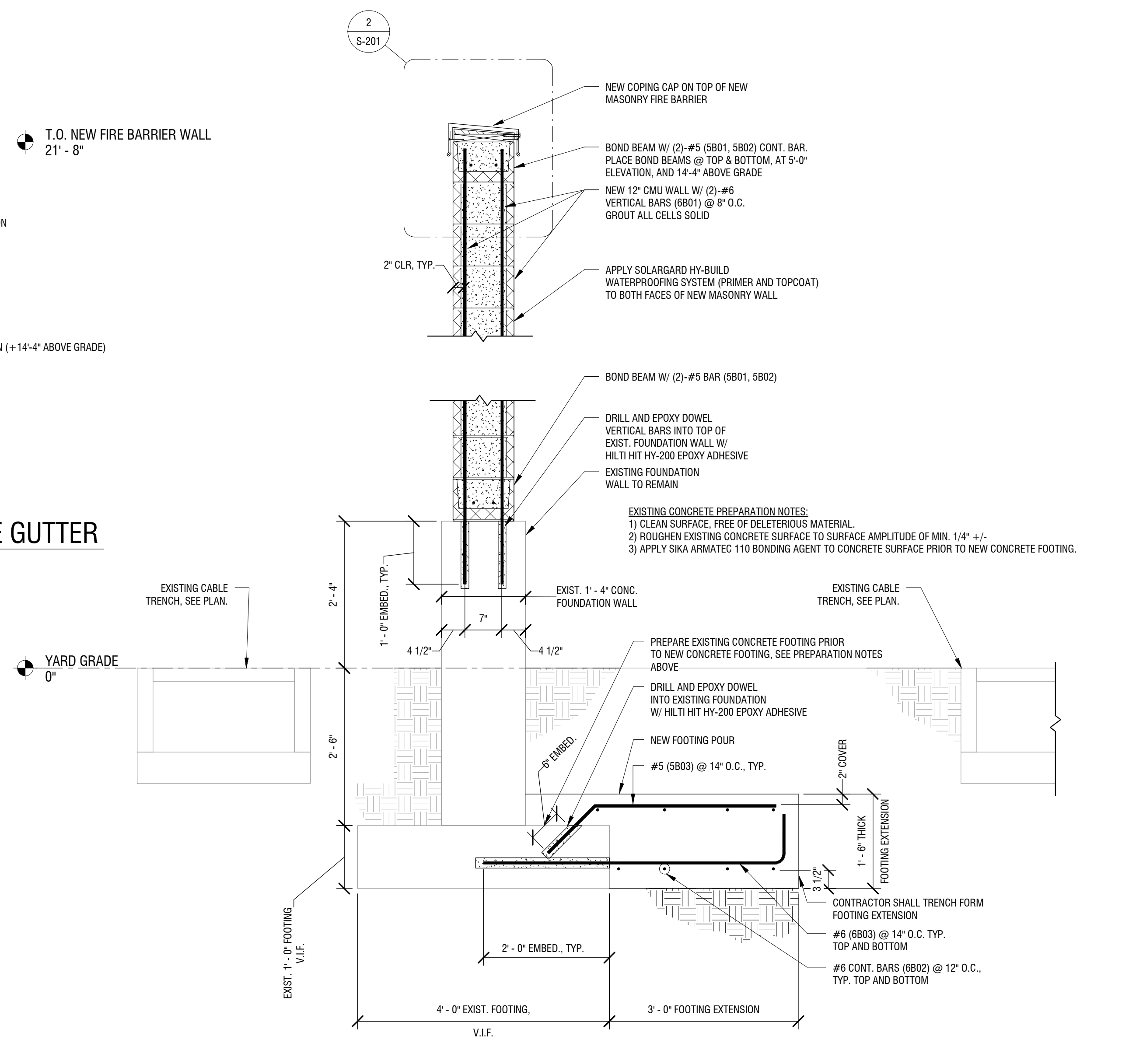
3 MASONRY WALL DETAIL - AT EXISTING CONTROL HOUSE GUTTER
S-201 3/4" = 1'-0"



2 FIRE BARRIER WALL CAP DETAIL
S-201 1 1/2" = 1'-0"



1 NEW FIRE BARRIER WALL SECTION
S-201 3/4" = 1'-0"



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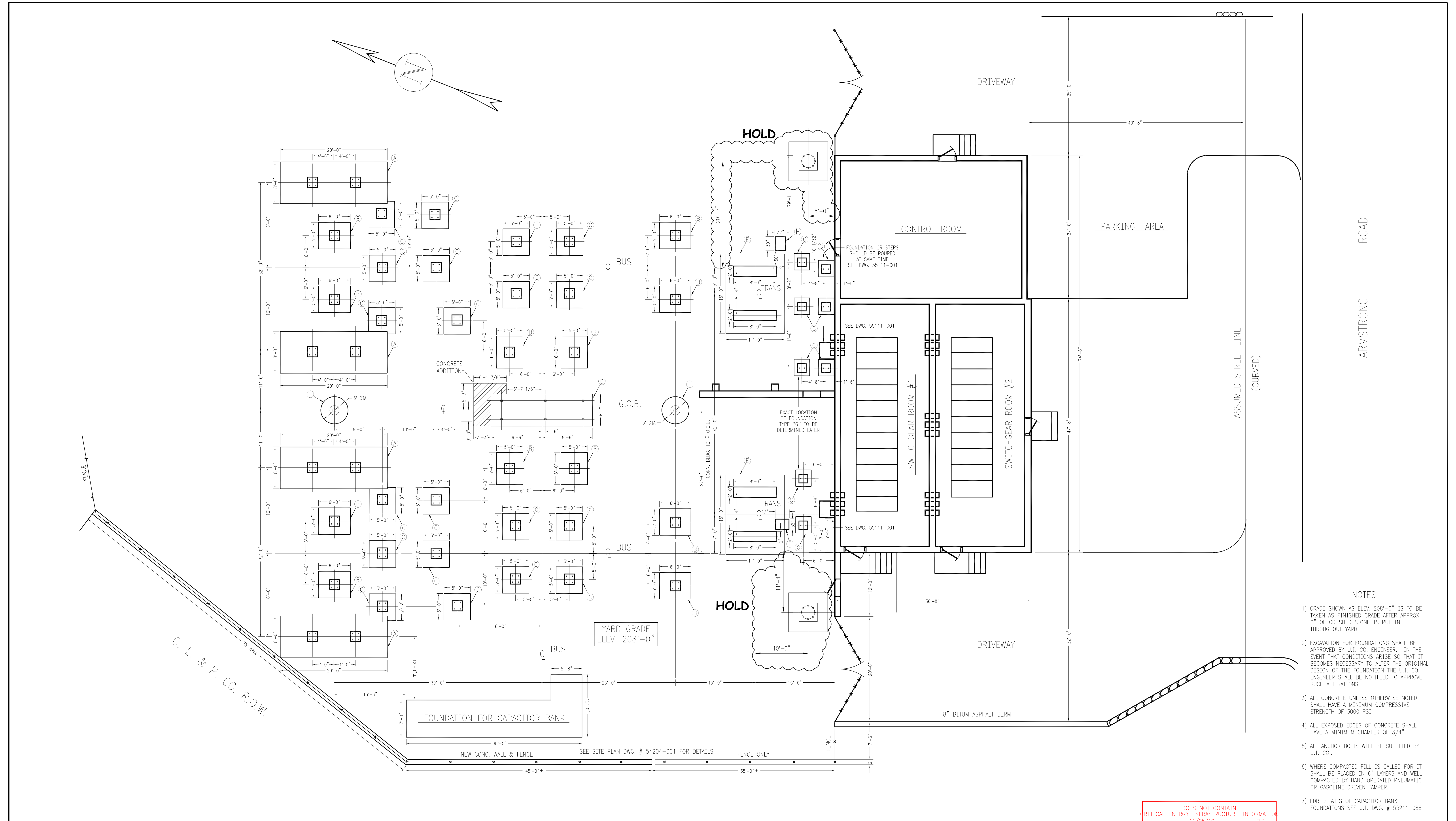
FIRE BARRIER WALL SECTION
AND MASONRY DETAILS

TRAP FALLS

No	Date	Revision	By	Chkd.	Engr.	Supv.

Drawn	JTW	Date	05/09/17	Scale:	As indicated
Chkd.	JRJ	Design Engr.	JTW	Design Supv.	JRJ

CAD FILE NAME	SEQUENCE No.	DRAWING NUMBER
S-201	099497	55211-410D



- NOTES**
- 1) GRADE SHOWN AS ELEV. 208'-0" IS TO BE TAKEN AS FINISHED GRADE AFTER APPROX. 6" OF CRUSHED STONE IS PUT IN THROUGHOUT YARD.
 - 2) EXCAVATION FOR FOUNDATIONS SHALL BE APPROVED BY U.I. CO. ENGINEER. IN THE EVENT THAT CONDITIONS ARISE SO THAT IT BECOMES NECESSARY TO ALTER THE ORIGINAL DESIGN OF THE FOUNDATION THE U.I. CO. ENGINEER SHALL BE NOTIFIED TO APPROVE SUCH ALTERATIONS.
 - 3) ALL CONCRETE UNLESS OTHERWISE NOTED SHALL HAVE A MINIMUM COMPRESSIVE STRENGTH OF 3000 PSI.
 - 4) ALL EXPOSED EDGES OF CONCRETE SHALL HAVE A MINIMUM CHAMFER OF 3/4".
 - 5) ALL ANCHOR BOLTS WILL BE SUPPLIED BY U.I. CO..
 - 6) WHERE COMPACTED FILL IS CALLED FOR IT SHALL BE PLACED IN 6" LAYERS AND WELL COMPACTED BY HAND OPERATED PNEUMATIC OR GASOLINE DRIVEN TAMPER.
 - 7) FOR DETAILS OF CAPACITOR BANK FOUNDATIONS SEE U.I. DWG. # 55211-088

DOES NOT CONTAIN
CRITICAL ENERGY INFRASTRUCTURE INFORMATION
DATE OF REVIEW 11/05/10 BY JLR

REFERENCE DRAWINGS
FOUNDATION DETAILS 54204-005
FOUNDATION DETAILS 54204-004A

THIS DWG. HAS BEEN REDRAWN FROM, AND REPLACES
OLD U.I. DWG. # 54204-4 SHEET 1; DATE 03/31/69; REVISION # 3.

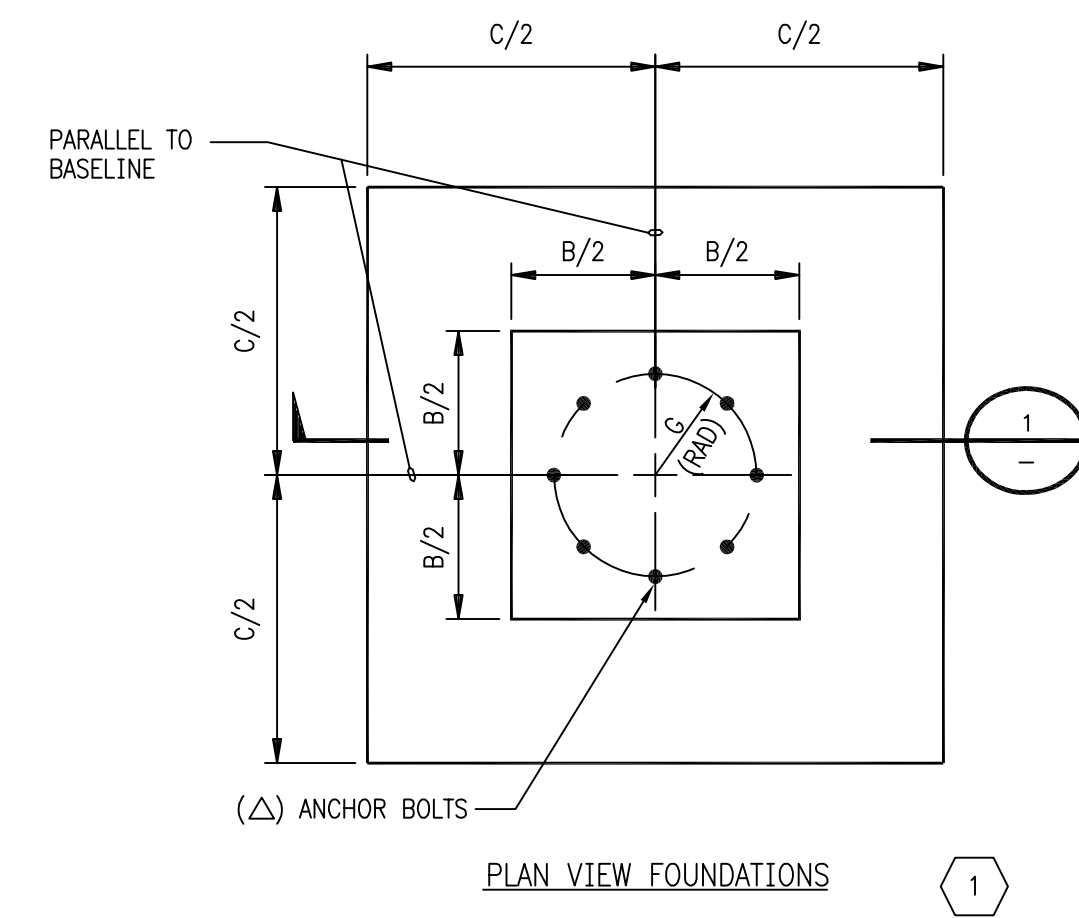
BLACK & VEATCH Building a world of difference®		PROJECT NO. 191369			
No.	Date	Revision	By	Chkd.	Engr. Supr.
B	11/23/2016	ISSUED FOR U.I. 90% REVIEW-PROJECT #191369-DESIGN ADEQUACY	CRE	MAR	CDS WB
A	09/09/2016	ISSUED FOR U.I. 30% REVIEW-PROJECT #191369-DESIGN ADEQUACY	SLC	MAR	MI WB

No.	Date	Revision	By	Chkd.	Engr. Supr.
3	09/2016	DESIGN ADEQUACY PROJECT - TRAP FALLS	SLC	-	M1 WB
2	11/19/2012	CONFORMED TO CONSTRUCTION RECORDS - PROJECT 176046	BJF	JBS	GRV ALL
1	12/04/94	NITROGEN SYSTEM FOUNDATION ADDITION	MEC	W.J.	J.M.

UI United Illuminating an investor-owned electric light and power company		FOUNDATIONS PLAN TRAP FALLS SUBSTATION	
Drawn MEC	Date 11/30/94	Scale: 1/8" = 1'-0"	CAD FILE NAME 005313
Chkd. W.J.	Design Engr. J.Z.	Design Supv.	SEQUENCE No. 005313
			DRAWING NUMBER 54204-004

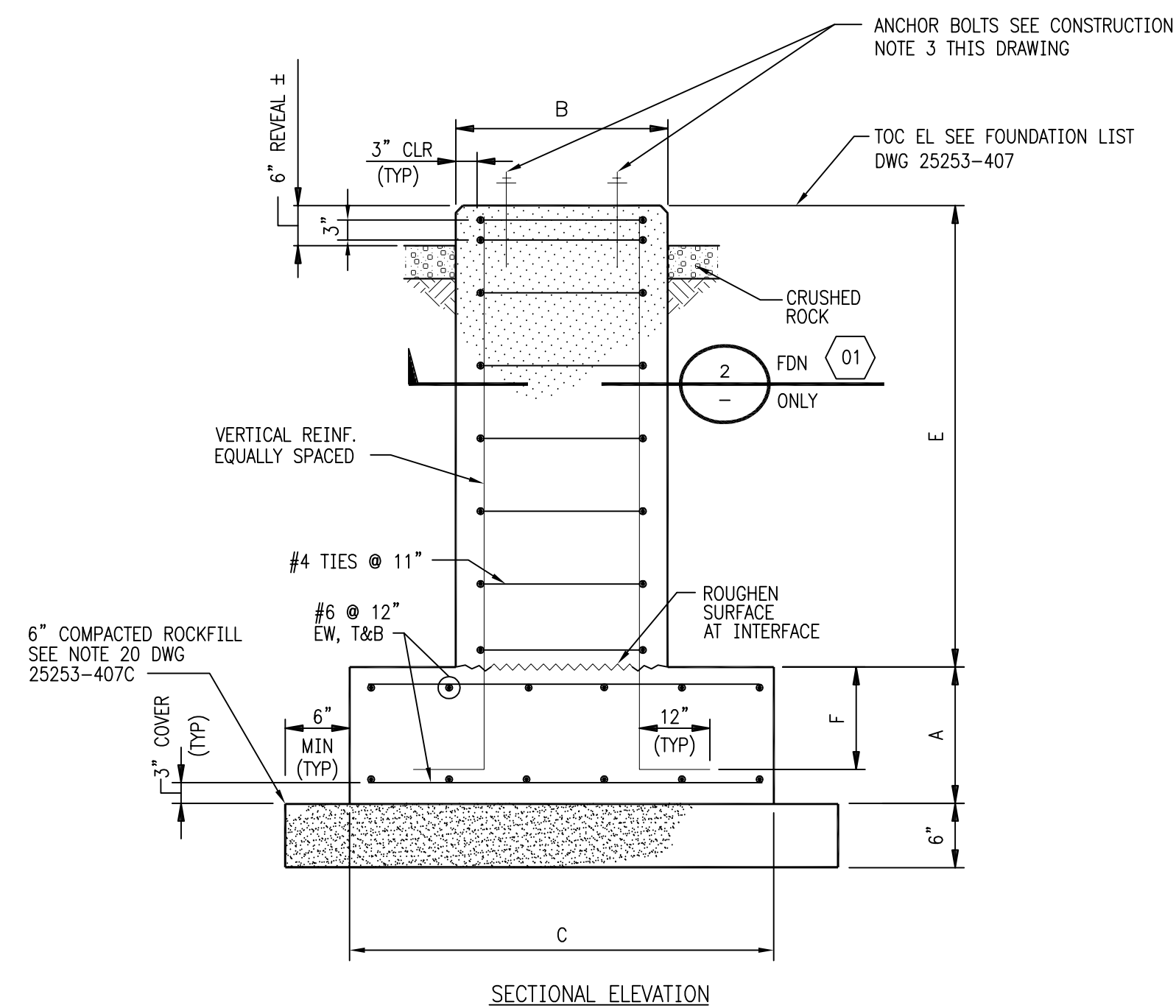
SPREAD FOOTING FOUNDATION LIST

FDN NUMBER	QTY OF FDN	DIM "A"	DIM "B"	DIM "C"	DIM "D"	DIM "E"	DIM "G"	VERTICAL REINF.	ANCHOR BOLT		STRUCTURAL BOM ITEM NUMBER	FOUNDATION DESCRIPTION
									MK NO (SEE NOTES 3)	BY FAB		
1	2	1'-6"	3'-6"	8'-0"	-	3'-6"	LATER	16-#7	BY FAB	YS01		LIGHTNING MAST, 70 FOOT



PLAN VIEW FOUNDATIONS

1

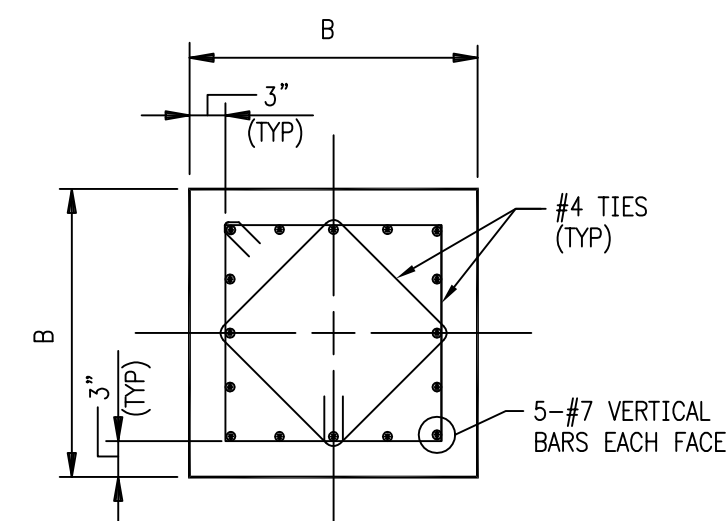


SECTIONAL ELEVATION

TYPE I SPREAD FOOTING FOUNDATION

SECTION 1

SEE SPREAD FOOTING FDN LIST THIS DWG NOT TO SCALE



SECTION 2
NO SCALE
SEE THIS DWG

HOLD: PENDING UNTIL ACTUAL LOADS ARE DETERMINED BY FABRICATOR.

NOTES

- SEE DRAWING 15143-9A FOR GENERAL NOTES.
- ALL WORK SHOWN ON THIS DRAWING SHALL BE FURNISHED AND INSTALLED BY GENERAL CONTRACTOR UNLESS NOTED OTHERWISE.
- FOUNDATION ANCHOR BOLTS SHALL BE PROVIDED BY THE CONTRACTOR UNLESS NOTED OTHERWISE.
- CONCRETE SHALL DEVELOP MINIMUM STRENGTH OF 4000 PSI AT 28 DAYS.
- REINFORCING STEEL SHALL CONFORM TO ASTM A615 GRADE 60.
- SOIL UNDER FOOTINGS SHALL BE FIRM AND COMPACTED AS DIRECTED AND APPROVED BY U.I. CO. CONSTRUCTION SUPERVISOR, PRIOR TO POURING CONCRETE.

CONSTRUCTION NOTES

- SEE DRAWING 54204-004 FOR GENERAL NOTES.
- ALL WORK SHOWN ON THIS DRAWING SHALL BE FURNISHED AND INSTALLED BY THE GENERAL CONSTRUCTION CONTRACTOR, UNLESS NOTED OTHERWISE.
- FOUNDATION ANCHOR BOLTS SHALL BE PROVIDED BY THE STRUCTURES & EQUIPMENT SUPPLIER, UNLESS NOTED OTHERWISE.

REFERENCE DRAWINGS

FOUNDATION AND PLAN LIST

54204-004

PRELIMINARY
NOT TO BE USED FOR CONSTRUCTION

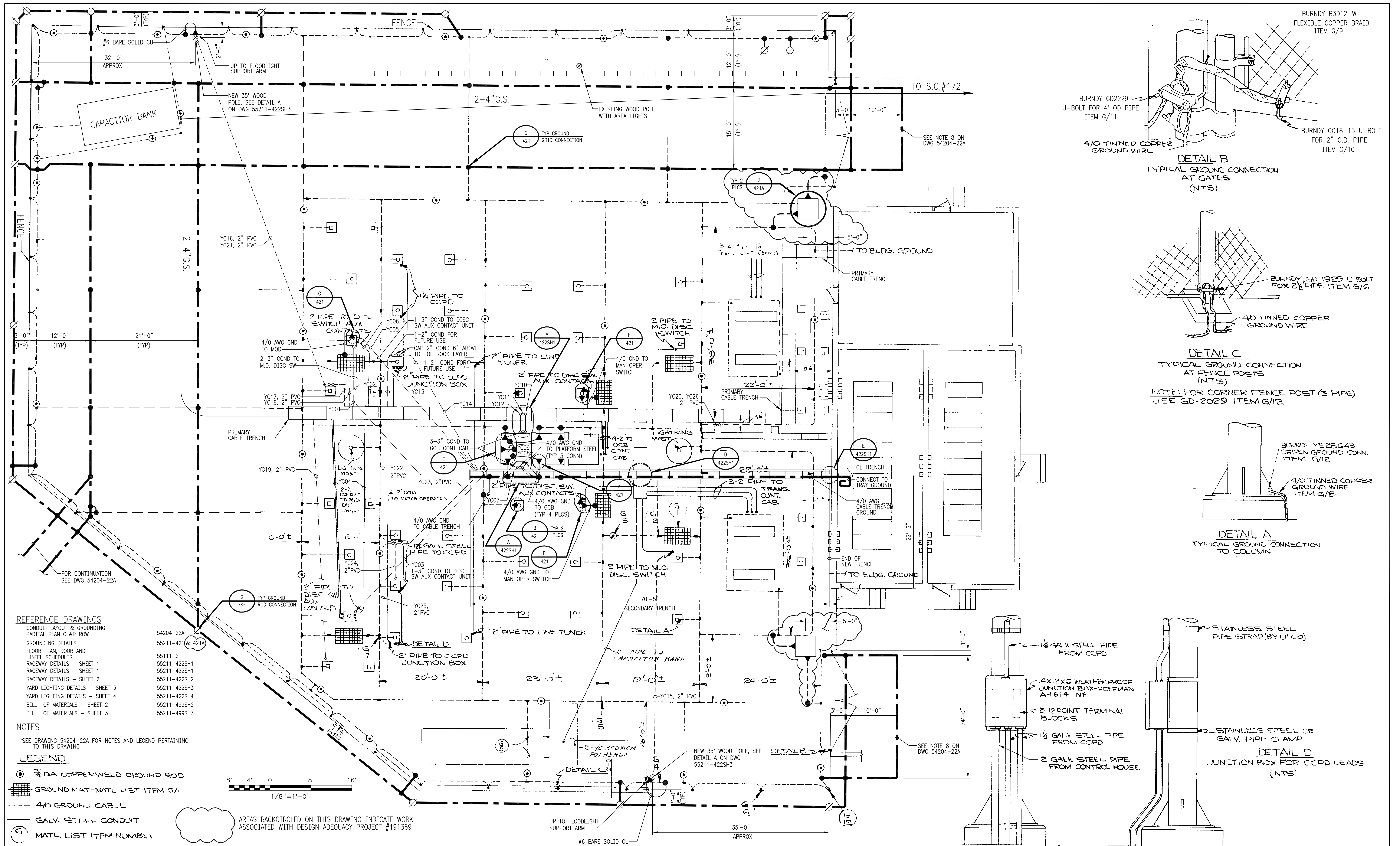
NEW DRAWING

BLACK & VEATCH Building a world of difference®									
DESIGNER	MI	DRAWN	CRE						
CHECKED	-	DATE	-						
PROJECT # 191369									
A	11/23/2016	ISSUED FOR UI 90% REVIEW-PROJECT 191369-DESIGN ADEQUACY				CRE	MAR	MI	WB
NO	DATE	REVISION				DRN	CHKD	DESN	SUPR.

1	09/2016	DESIGN ADEQUACY	CRE	-	MI	WB
No	Date	Revision	By	Chkd.	Engr.	Supv.

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FOUNDATION PLANS SECTIONS AND DETAILS		
TRAP FALLS SUBSTATION		
CAD FILE NAME	SEQUENCE No.	DRAWING NUMBER
	098772	54204-004A

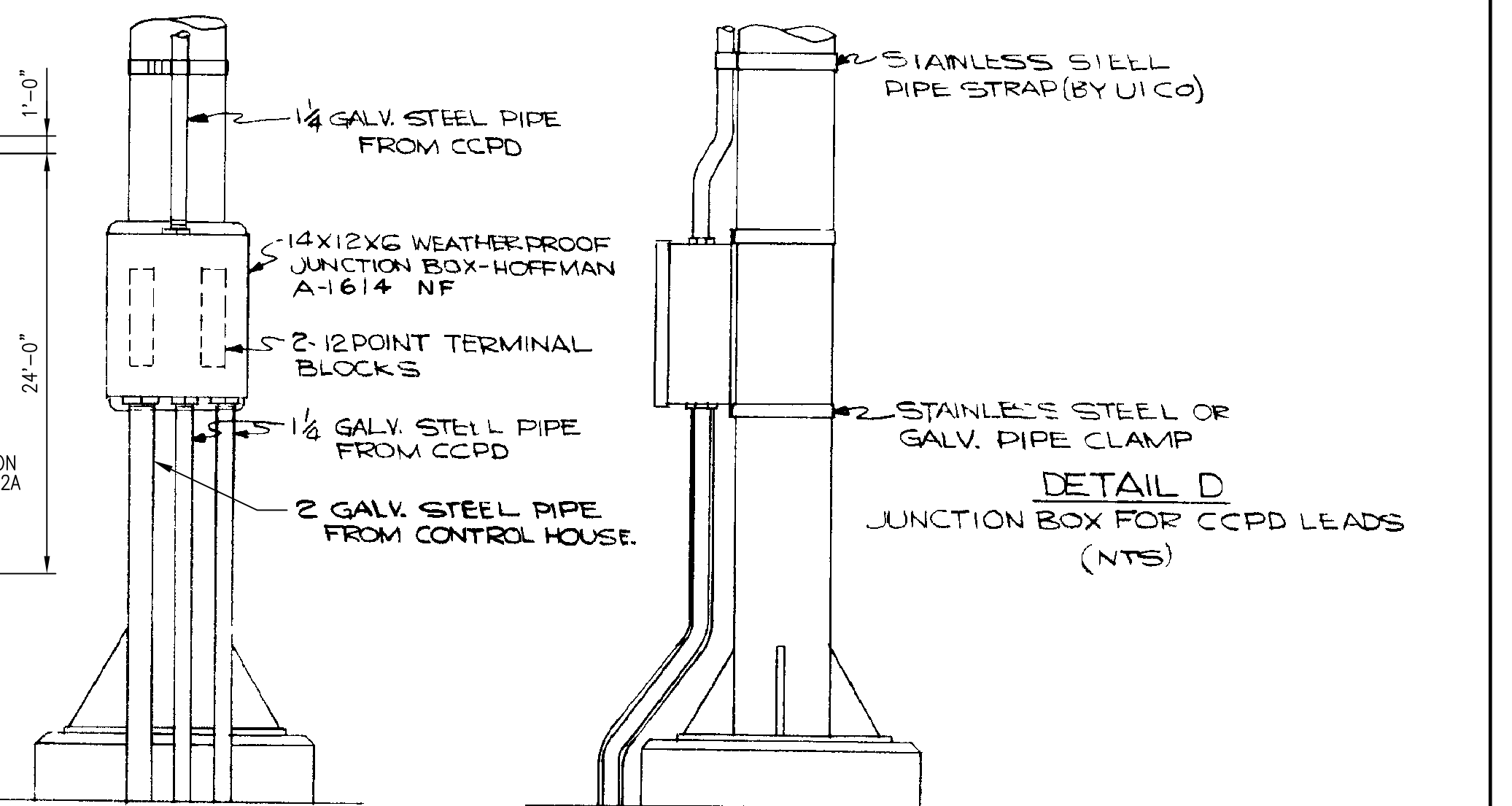
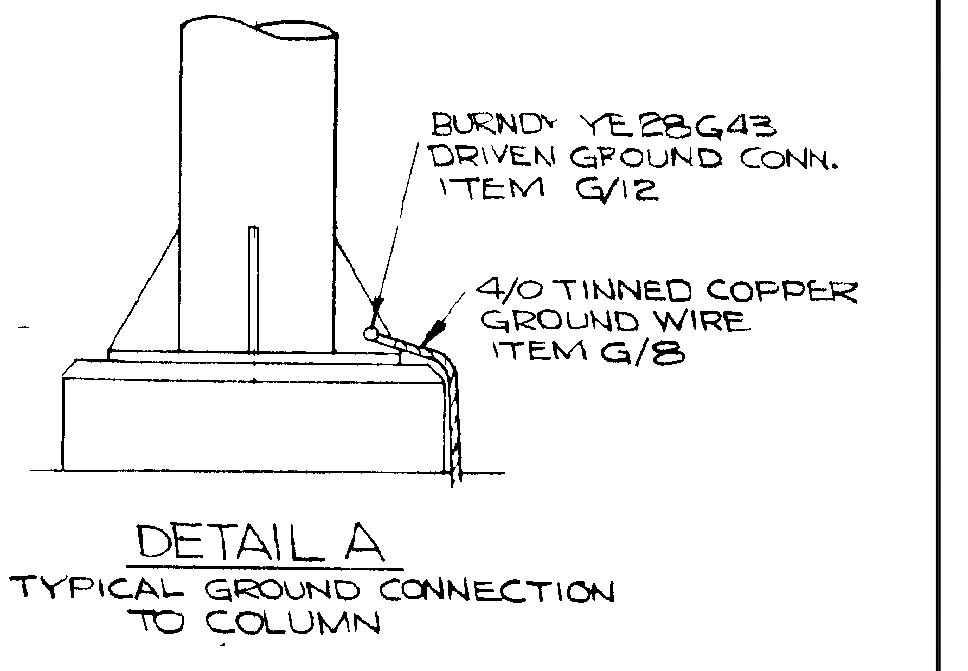
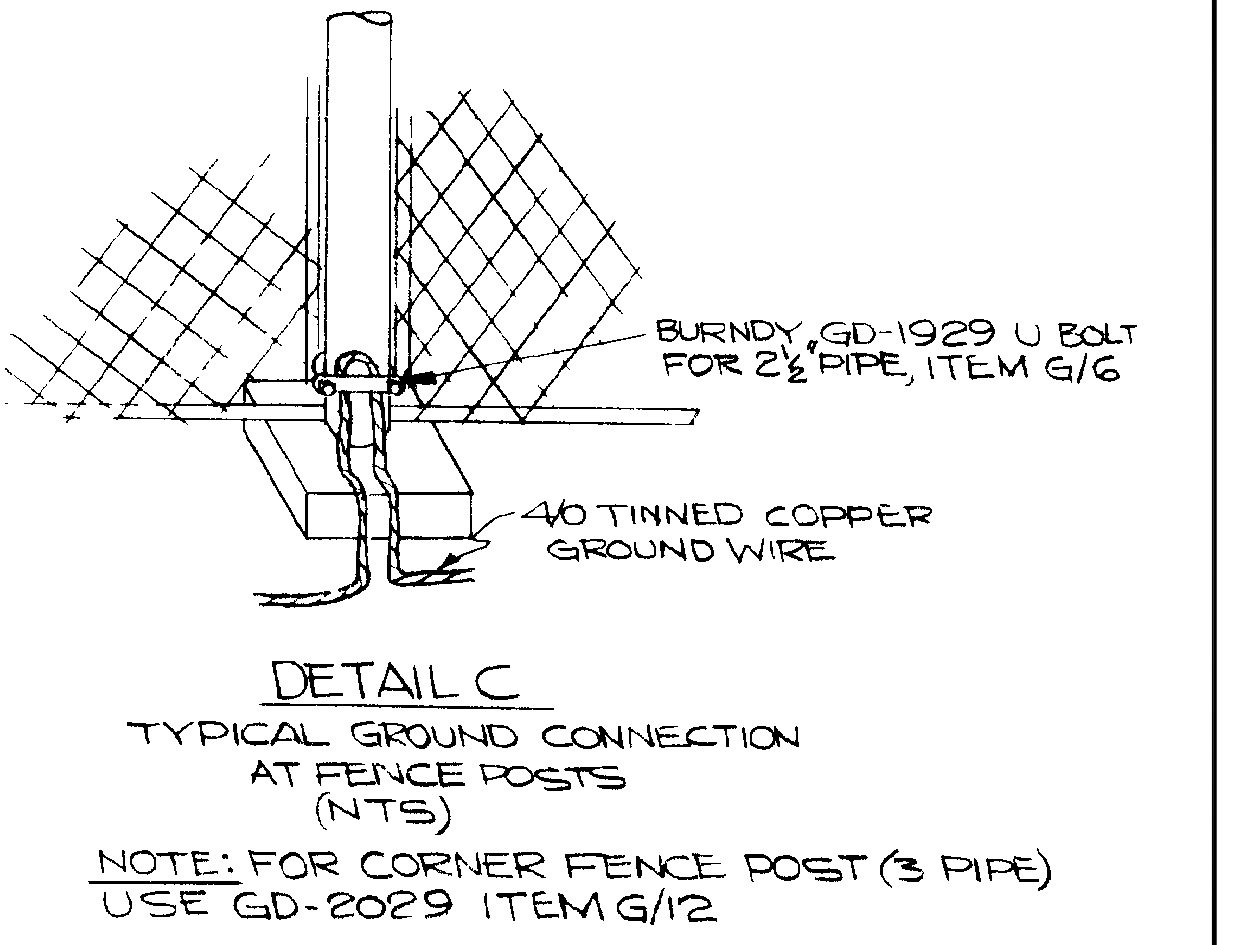
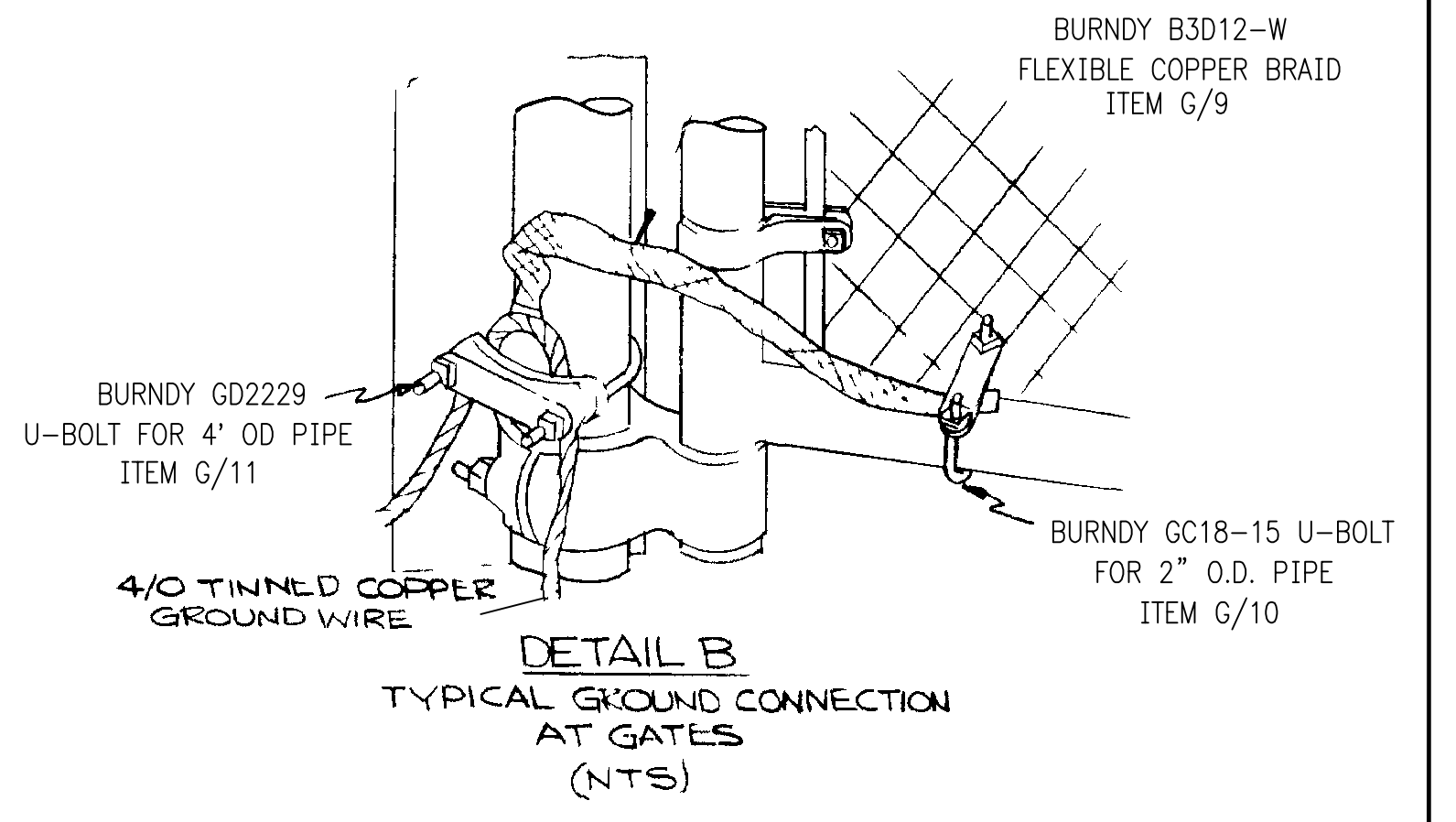
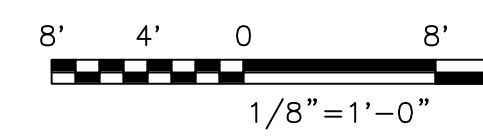


- REFERENCE DRAWINGS**
- CONDUIT LAYOUT & GROUNDING PARTIAL PLAN CL&P ROW 54204-22A
 - GROUNDING DETAILS 55211-421 (& 421A)
 - FLOOR PLAN, DOOR AND LINTEL SCHEDULES 55111-2
 - RACEWAY DETAILS - SHEET 1 55211-422SH1
 - RACEWAY DETAILS - SHEET 1 55211-422SH1
 - RACEWAY DETAILS - SHEET 2 55211-422SH2
 - RACEWAY DETAILS - SHEET 2 55211-422SH2
 - YARD LIGHTING DETAILS - SHEET 3 55211-422SH3
 - YARD LIGHTING DETAILS - SHEET 4 55211-422SH4
 - BILL OF MATERIALS - SHEET 2 55211-499SH2
 - BILL OF MATERIALS - SHEET 3 55211-499SH3

NOTES

SEE DRAWING 54204-22A FOR NOTES AND LEGEND PERTAINING TO THIS DRAWING

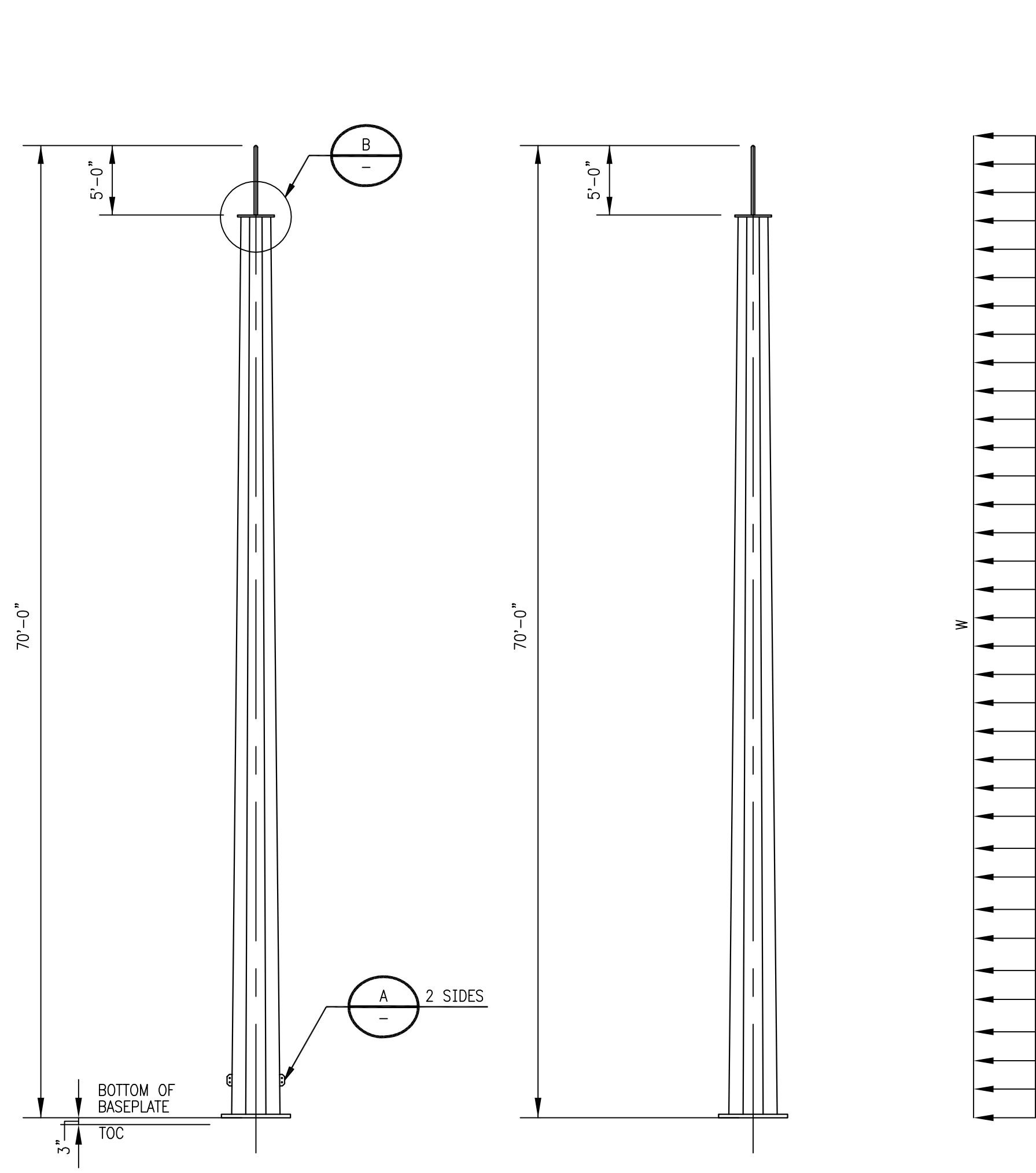
- LEGEND**
- ⊙ 3/4" DIA COPPER WELD GROUND ROD
 - ▨ GROUND MAT-MAT LIST ITEM G/1
 - 4/0 GROUND CABLE
 - GALV. STEEL CONDUIT
 - ⊙ MAT. LIST ITEM NUMBER
- AREAS BACKCIRCLED ON THIS DRAWING INDICATE WORK ASSOCIATED WITH DESIGN ADEQUACY PROJECT #191369



BLACK & VEATCH Building a world of difference [®]		PROJECT NO. 191369	
PRELIMINARY			
NOT TO BE USED FOR CONSTRUCTION			
DOES NOT CONTAIN CRITICAL ENERGY INFRASTRUCTURE INFORMATION DATE OF REVIEW: 8/20/2015 By: AJO			
No	Date	Revision	By
A	11/23/2016	ISSUED FOR UI 90% REVIEW-PROJECT #191369-DESIGN ADEQUACY	CRE TD CDS WB
No			By Chkd. Engr. Supr.

No	Date	Revision	By
9	10/2016	DESIGN ADEQUACY PROJECT - QUINNIPIAC	CRE - CDS WB
8	08/20/2015	CONFORMED TO CONSTRUCTION RECORDS-PROJECT 187758-LINE TRAP REMOVAL	WDS JDG TKD ALL
7	08/01/2013	COMPONENT UPGRADE	ADL BLH RSK ALL
6	11/19/2012	CONFORMED TO CONSTRUCTION RECORDS - PROJECT 176046	BJF JBS GRV ALL
5	8/11/00	ADDED CAPACITOR BANK	ALG H.W.L.

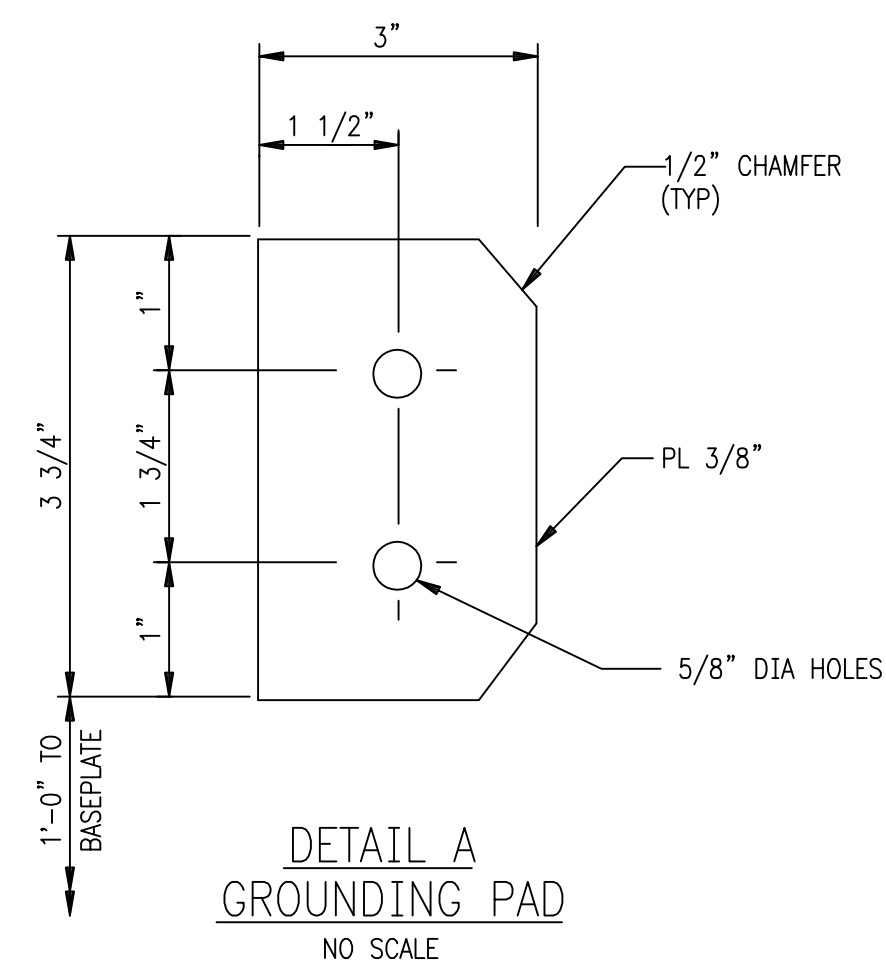
<p>The United Illuminating Company</p>		CONDUIT LAYOUT & GROUNDING DETAILS TRAP FALLS SUBSTATION	
Drawn	A.J.	Date	5/14/69
Design Engr.	J.J.Z.	Design Supv.	D.V.
Scale:	1/8" = 1'-0"		
CAD FILE NAME	SEQUENCE No.	DRAWING NUMBER	
05294	005294	54204-022	



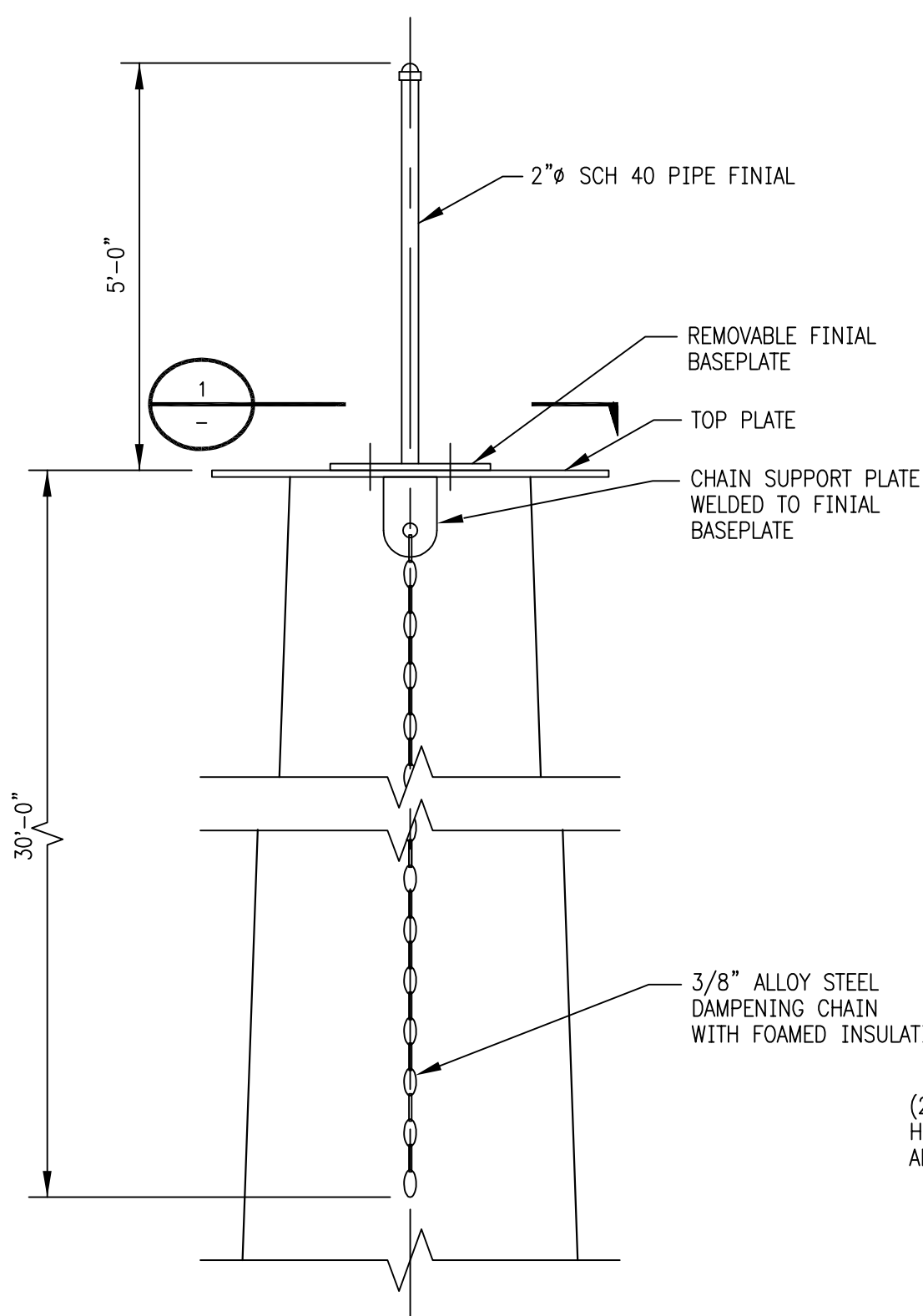
ELEVATION

LOADING DIAGRAM

LIGHTNING MAST
STRUCTURE [YS04]
NO SCALE
(2 REQUIRED)



DETAIL A
GROUNDING PAD
NO SCALE



DETAIL B
NO SCALE
SEE THIS DWG

LOADING TABLE 1 (WITH OVERLOAD FACTORS)		
STRUCTURE	LOAD	LOAD CASE 1
LIGHTNING MAST (YS04)	W	0.045

LOADING TABLE 1 NOTES:

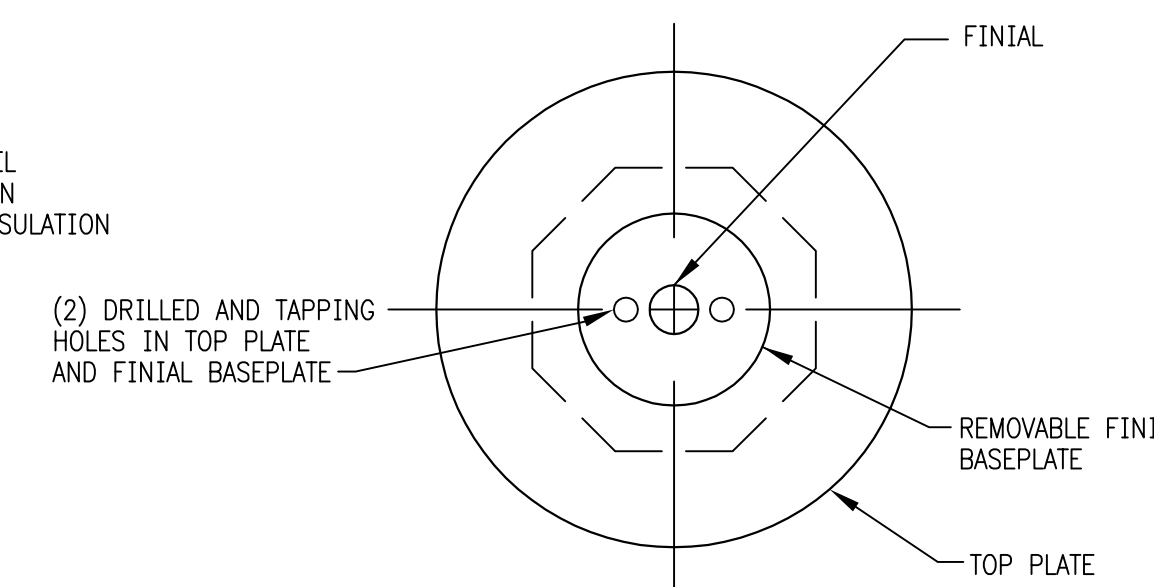
- THE LOADS SHOWN IN LOADING TABLE 1 INCLUDE OVERLOAD FACTORS (OLF).
- LOAD ABBREVIATIONS AND UNITS IN THE TABLE:
"W" = WIND PRESSURE ON STRUCTURE AND EQUIPMENT (KIPS PER SQUARE FOOT)
- LOAD CASES:
LOAD CASE 1: EXTREME WIND
LIGHTNING MAST WIND: 36 PSF
WIND AND VERTICAL OLF: 1.25
- THE WIND PRESSURE LOADS "W" SHALL BE APPLIED BY THE SUPPLIER TO THE STRUCTURE. THE PRESSURE DOES NOT INCLUDE A SHAPE FACTOR. THE SUPPLIER SHALL MULTIPLY THE WIND PRESSURE ON THE STRUCTURE BY THE APPROPRIATE SHAPE FACTORS SHOWN IN THE TABLE BELOW.
- THE SUPPLIER SHALL INCLUDE THE STRUCTURE WEIGHT AND MULTIPLY THESE LOADS BY THE APPROPRIATE VERTICAL OVERLOAD FACTOR (OLF).
- THE STRUCTURES SHALL MEET THE DEFLECTION CRITERIA UNDER "WORKING LOADS" AS DESCRIBED IN THE NOTES FOR LOADING TABLE 2.

LOADING TABLE 2 (WORKING LOADS)		
STRUCTURE	LOAD	LOAD CASE 11
LIGHTNING MAST (YS04)	W	0.036

LOADING TABLE 2 NOTES:

- THE LOADS SHOWN IN LOADING TABLE 2 ARE WORKING LOADS WITHOUT OVERLOAD FACTORS.
- THE SUPPLIER SHALL PROVIDE GROUNDLINE REACTIONS FOR THE LOADING CONDITION SHOWN IN TABLE 2.
- LOAD ABBREVIATIONS AND UNITS IN THE TABLE:
"W" = WIND PRESSURE ON STRUCTURE AND EQUIPMENT (KIPS PER SQUARE FOOT)
- LOAD CASES:
LOAD CASE 2: EXTREME WIND
LIGHTNING MAST WIND: 36 PSF
- THE WIND PRESSURE LOADS "W" SHALL BE APPLIED BY THE SUPPLIER TO THE STRUCTURE. THE PRESSURE DOES NOT INCLUDE A SHAPE FACTOR. THE SUPPLIER SHALL MULTIPLY THE WIND PRESSURE ON THE STRUCTURE BY THE APPROPRIATE SHAPE FACTORS SHOWN IN THE TABLE BELOW.
- THE SUPPLIER SHALL INCLUDE THE STRUCTURE WEIGHT.
- THE STRUCTURE SHALL MEET THE FOLLOWING DEFLECTION CRITERIA UNDER WORKING LOADS AS DEFINED BY NEMA SG 6 FOR LOAD CASE 2:
VERTICAL MEMBERS:
HORIZONTAL DEFLECTION: HEIGHT/50

STRUCTURE AND EQUIPMENT SHAPE FACTOR TABLE					
SHAPE					
SHAPE FACTOR	1.6	1.6	1.4	1.0	1.4



SECTION 1
NO SCALE
SEE THIS DWG

GENERAL DESIGN NOTES

- THE MEMBER TYPES AND ORIENTATION SHOWN ARE FOR REPRESENTATION PURPOSES. THE STRUCTURES & EQUIPMENT SUPPLIER SHOULD DESIGN THIS STRUCTURE UTILIZING TUBES.
- ANCHOR BOLTS SHALL BE DESIGNED AND SUPPLIED BY STRUCTURES & EQUIPMENT SUPPLIER, UNLESS NOTED OTHERWISE.
- MAXIMUM ANCHOR BOLT CIRCLE SHALL NOT EXCEED 30 INCHES.
- ALL STEEL IS HOT-DIP GALVANIZED. SHAPES AND PLATES ASTM A36 UNLESS NOTED OTHERWISE.
- WELDING ELECTRODE GRADE 70.
- ALL WORK SHOWN ON THIS DRAWING SHALL BE FURNISHED BY STRUCTURES & EQUIPMENT SUPPLIER AND ERECTED BY GENERAL CONSTRUCTION CONTRACTOR, UNLESS NOTED OTHERWISE.

REFERENCE DRAWINGS

FOUNDATION PLAN
FOUNDATION PLAN, SECTION AND DETAILS

54204-004
54204-004A

PRELIMINARY

NOT TO BE USED FOR CONSTRUCTION

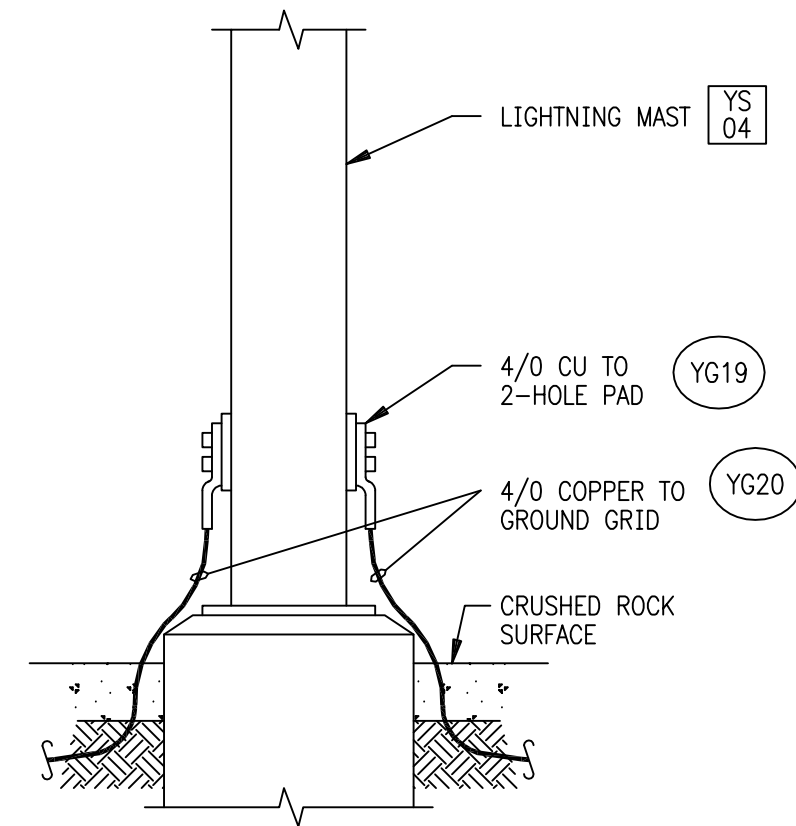
NEW DRAWING

BLACK & VEATCH Building a world of difference®							
DESIGNER	MI	DRAWN	CRE				
CHECKED	-	DATE	-				
PROJECT # 191369							
A	11/23/2016	ISSUED FOR UI 90% REVIEW-PROJECT 191369-DESIGN ADEQUACY	CRE	MAR	MI	WB	
NO	DATE	REVISION	DRN	CHKD	DESN	SUPR.	

1	10/2016	QUINNIPIAC DESIGN ADEQUACY	CRE	-	MI	WB	
No	Date	Revision	By	Chkd.	Engr.	Supv.	

The United Illuminating Company		
Drawn	Date 10/06/2016	Scale: NONE
Chkd.	Design Engr.	Design Supv.

70 FOOT LIGHTNING MAST STRUCTURE [YS04]		
TRAP FALLS SUBSTATION		
CAD FILE NAME	SEQUENCE No.	DRAWING NUMBER
	098789	55211-409A



DETAIL J
LIGHTNING MAST GROUNDING
NOT TO SCALE

REFERENCE DRAWINGS

CONDUIT LAYOUT & GROUNDING DETAILS 54204-22
BILL OF MATERIALS 55211-499SH1 & 499SH2

PRELIMINARY

NOT TO BE USED FOR CONSTRUCTION

NEW DRAWING

DESIGNER	CDS	DRAWN	CRE						
CHECKED	-	DATE	-						
PROJECT # 191369									
A	11/23/2016	ISSUED FOR UI 90% REVIEW-PROJECT #191369-DESIGN ADEQUACY				CRE	TD	CDS	WB
NO	DATE	REVISION				DRN	CHKD	DESN	SUPR.

1	10/2016	TRAP FALLS DESIGN ADEQUACY	CRE	-	CDS	WB			
No	Date	Revision	By	Chkd.	Engr.	Supv.			

Drawn _____ Date 10/05/2016 Scale: NONE
Chkd. _____ Design Engr. _____ Design Supv. _____

GROUNDING DETAILS		
TRAP FALLS SUBSTATION		
CAD FILE NAME	SEQUENCE No.	DRAWING NUMBER
	-	55211-421A