

Northeast Site Solutions Denise Sabo 199 Brickyard Rd Farmington, CT 06032 860-209-4690 denise@northeastsitesolutions.com

January 25, 2016

Members of the Siting Council Connecticut Siting Council Ten Franklin Square New Britain, CT 06051

RE: Notice of Exempt Modification

2 Willruss Street, Pole 1102 Line 1880, Norwalk CT 06850

Latitude: 41.12576 Longitude: -73.43270

T-Mobile Site#: CT11356C\_L700

Dear Ms. Bachman,

T-Mobile currently maintains six antennas at the 114-foot level of the existing 94-foot utility tower at 2 Willruss Street, Pole 1102 Line 1880, Norwalk CT 06850. The tower is owned by CL&P d/b/a Eversource Energy. The property is owned by CL&P d/b/a Eversource Energy. T-Mobile now intends to replace three (3) of its existing antennas with three (3) new 700 MHz antenna. The antenna would be installed at the 114-foot level of the tower. T-Mobile also intends to remove six (6) TMA, install three (3) Andrew ATSBT-BOTTOM-MF (Bias-T) at the 114-foot level and three (3) RRU on proposed post at ground level.

This facility was approved by the Council in Petition #734 on October 3, 2005. This approval included no site specific condition(s). See attached exhibit.

Please accept this letter as notification pursuant to Regulations of Connecticut State Agencies § 16- SOj-73, for construction that constitutes an exempt modification pursuant to R.C.S.A. § 16-50j-72(b)(2). In accordance with R.C.S.A. § 16-SOj-73, a copy of this letter is being sent to Brandon Robertson, Town Manager for the Town of Avon, as well as the property owner and the tower owner.



The planned modifications to the facility fall squarely within those activities explicitly provided for in R.C.S;A. § 16-50j-72(b)(2).

- 1. The proposed modifications will not result in an increase in the height of the existing structure.
- 2. The proposed modifications will not require the extension of the site boundary.
- 3. The proposed modifications will not increase noise levels at the facility by six decibels or more, or to levels that exceed state and local criteria.
- 4. The operation of the replacement antennas will not increase radio frequency emissions at the facility to a level at or above the Federal Communications Commission safety standard.
- 5. The proposed modifications will not cause a change or alteration in the physical or environmental characteristics of the site.
- 6. The existing structure and its foundation can support the proposed loading.

For the foregoing reasons, T-Mobile respectfully submits that the proposed modifications to the above referenced telecommunications facility constitute an exempt modification under R.C.S.A. § 16-50j-72(b)(2).

Sincerely,

#### Denise Sabo

Mobile: 860-209-4690 Fax: 413-521-0558

Office: 199 Brickyard Rd, Farmington, CT 06032 Email: denise@northeastsitesolutions.com

#### Attachments

cc: Harry W. Riling- Mayor - as elected official CL&P d/b/a Eversource Energy - as tower owner CL&P d/b/a Eversource Energy - as property owner

# Exhibit A



56 Prospect Street, Hartford, CT 06103

P.O. Box 270 Hartford, CT 06141-0270 (860) 665-5000

Jan 25, 2016

Mr. Mark Richard T-Mobile 35 Griffin Rd. Bloomfield, CT 06002

RE: T-Mobile Antenna Site, CT11356C, 2 Willruss St., Norwalk CT, structure 1102.

Dear Mr. Richard:

Based on our reviews of the site drawings, the structural analysis and foundation review provided by Paul J Ford & Co, along with a third party review performed by Commonwealth Associates we have reviewed for acceptance this modification.

Since there are no outstanding structural or site related issues to resolve at this time, construction at these locations may begin as soon as scheduling allows. You may contact Mr. O'Brien (860-665-6987); for lease requirements.

Robert Gra√

Sincerely,

Transmission Line Engineering

Ref: 31215-0012.002\_Structural Analysis Report\_TMobile CT11356C.pdf CT11356C-L700-CD-S&S-V3 (PJF .002).pdf

# Exhibit B

#### STATE OF CONNECTICUT

#### CONNECTICUT SITING COUNCIL

10 Franklin Square
New Britain, Connecticut 06051
Phone: (860) 827-2935
Fax: (860) 827-2950

## CERTIFIED MAIL RETURN RECEIPT REQUESTED

April 13, 2000

Christopher B. Fisher, Esq. Cuddy & Feder & Worby LLP 90 Maple Avenue White Plains, New York 10601-5196

RE:

PETITION NO. 446 - Connecticut Light & Power Company petition for a declaratory ruling that no Certificate of Environmental Compatibility and Public Need is required for the modification of an existing Connecticut Light and Power electric transmission facility located off Will Russ Court in Norwalk, Connecticut.

#### Dear Attorney Fisher:

At a public meeting held on April 12, 2000, the Connecticut Siting Council (Council) considered and ruled that this proposal would not have a substantial adverse environmental effect, and pursuant to General Statutes § 16-50k would not require a Certificate of Environmental Compatibility and Public Need.

This decision is under the exclusive jurisdiction of the Council and is not applicable to any other modification or construction. All work is to be implemented as specified in the petition, dated February 24, and March 24, 2000.

Enclosed for your information is a copy of the staff report on this project.

Very truly yours,

Mortimer A. Gelston

Chairman

MAG/FOC

Enclosure: Staff Report dated April 12, 2000

C: Honorable Frank J. Esposito, Mayor, City of Norwalk Dorian E. Hill, Manager of Transmission Engineering, CL&P



### STATE OF CONNECTICUT

#### CONNECTICUT SITING COUNCIL

Ten Franklin Square New Britain, Connecticut 06051 Phone: (860) 827-2935 Fax: (860) 827-2950

Petition No. 446
AT&T Wireless PCS, Inc.
Staff Report
April 12, 2000

On March 8, 2000, Connecticut Siting Council (Council) member Gerald J. Heffernan, and Fred Cunliffe of Council staff met AT&T Wireless PCS (AT&T) representatives Michael Murphy and Daniel Garber and Michael Austin of Pinnacle Site Development for inspection of a Connecticut Light & Power Company (CL&P) electric transmission line structure (no. 1102) located off Willruss Court in Norwalk. AT&T, with the agreement of CL&P, proposes to modify the transmission structure for telecommunications use and is petitioning the Council for a declaratory ruling that no Certificate of Environmental Compatibility and Public Need (Certificate) is required for the modification.

AT&T proposes to attach an 8.6-inch diameter pipe extending the existing structure height of 94 feet by 12 feet for a total height of 106 feet. AT&T proposes a low profile antenna cluster mount at the top of the pipe and placing associated equipment cabinets on a steel frame within the base of the existing structure. The proposed site is on property owned by CL&P within an urban setting consisting primarily of residential homes. Eight residences are within approximately 200 feet of the proposed site. Buffers of vegetation exist on both sides of the right-of-way.

Minor clearing of vegetation and debris is expected both for the site and to improve an existing access from Willruss Court to the structure. A 30 ft. by 40 ft., 8-foot high chain link fence would surround the structure. Utilities would be routed underground within the access drive approximately 100 feet from an existing utility pole to the site.

The worst case power density for the telecommunications operations at the site has been calculated to be less than 2.6% of the applicable standard for uncontrolled environments. AT&T contends that the proposed installation will not cause a substantial adverse environmental effect, and for this reason would not require a Certificate.

Petition No. 446 AT&T Wireless Wilruss Court Norwalk 030800

# Exhibit C

# T - Mobile -

# T-MOBILE NORTHEAST LLC

SITE #: CT11356C

SITE NAME: CT356/CL&P TOWER - RT.123

SITE ADDRESS:

2 WILLRUSS STREET POLE #1102 LINE # 1880

NORWALK, CT, 06850

WIRELESS BROADBAND FACILITY

**CONSTRUCTION DRAWINGS** 

(704BU CONFIGURATION)

### VICINITY MAP



#### DO NOT SCALE DRAWINGS

CONTRACTOR SHALL VERIFY PLANS AND EXISTING DIMENSIONS AND CONDITIONS ON THE JOB SITE AND SHALL IMMEDIATELY NOTIFY THE ARCHITECT IN WRITING OF ANY DISCREPANCIES BEFORE PROCEEDING WITH THE WORK OR BE RESPONSIBLE FOR SAME.

> CALL BEFORE YOU DIG: WWW CRYD COM

#### CALL 800 922 4455, OR 811

CALL THREE WORKING DAYS PRIOR TO DIGGING SAFETY PRECAUTIONS SHALL BE IMPLEMENTED BY CONTRACTOR(S) AT AL TRENCHING IN ACCORDANCE WITH CURRENT OSHA STANDARDS.

COLOR CODE FOR UTILITY LOCATIONS

ELECTRIC - RED GAS/OIL - YELLOW PROPOSED EXCAVATION - WHITE TEL/CATV - ORANGE RECLAIMED WATER

#### GENERAL NOTES

- . THE CONTRACTOR SHALL GIVE ALL NOTICES AND COMPLY WITH ALL LAWS, ORDINANCES. RULES, REGULATIONS AND LAWFUL ORDERS OF ANY PUBLIC AUTHORITY MUNICIPAL AND UTILITY COMPANY SPECIFICATIONS, AND LOCAL AND STATE JURISDICTIONAL CODES BEARING ON THE PERFORMANCE OF THE WORK. THE WORK PERFORMED ON THE PROJECT AND THE MATERIALS INSTALLED SHALL BE IN STRICT ACCORDANCE WITH ALL APPLICABLE CODES, REGULATIONS AND ORDINANCES.
- THE ARCHITECT/ENGINEER HAVE MADE EVERY EFFORT TO SET FORTH IN THE CONSTRUCTION AND CONSTRUCT DOCUMENTS THE COMPLETE SCOPE OF WORK. THE CONTRACTOR BIDDING THE JOB IS NEVERTHELESS CAUTIONED THAT MINOR OMISSIONS OR ERRORS IN THE DRAWINGS AND OR SPECIFICATIONS SHALL NOT EXCUSE SAID CONTRACTOR FROM COMPLETING THE PROJECT AND IMPROVEMENTS IN ACCORDANCE WITH THE INTENT OF THESE
- THE CONTRACTOR OR BIDDER SHALL BEAR THE RESPONSIBILITY OF NOTIFYING (IN WRITING) THE T-MOBILE REPRESENTATIVE OF ANY CONFLICTS, ERRORS, OR OMISSIONS PRIOR TO THE SUBMISSION OF THE CONTRACTOR'S PROPOSAL OR PERFORMANCE OF WORK. IN THE EVENT OF DISCREPANCIES. THE CONTRACTOR SHALL PRICE THE MORE COSTLY OR EXPENSIVE WORK, UNLESS DIRECTED IN
- THE SCOPE OF WORK SHALL INCLUDE FURNISHING OF ALL MATERIALS, EQUIPMENT, LABOR AND ALL OTHER MATERIALS AND LABOR DEEMED NECESSARY TO COMPLETE THE WORK/PROJECT AS DESCRIBED HEREIN
- . THE CONTRACTOR SHALL VISIT THE JOB SITE PRIOR TO THE SUBMISSION OF BIDS OR PERFORMING WORK TO FAMILIARIZE HIMSELF WITH THE FIELD CONDITIONS AND TO VERIFY THAT THE PROJECT CAN BE CONSTRUCTED IN ACCORDANCE WITH THE
- THE CONTRACTOR SHALL OBTAIN AUTHORIZATION TO PROCEED WITH CONSTRUCTION PRIOR TO STARTING WORK ON ANY ITEM NOT CLEARLY DEFINED BY THE CONSTRUCTION DRAWINGS/CONTRACT
- . THE CONTRACTOR SHALL INSTALL ALL EQUIPMENT AND MATERIALS ACCORDING TO THE MANUFACTURER'S/VENDOR'S SPECIFICATIONS UNLESS NOTED OTHERWISE OR WHERE LOCAL CODES OR
- . THE CONTRACTOR SHALL PROVIDE A FULL SET OF CONSTRUCTION DOCUMENTS AT THE SITE UPDATED WITH THE LATEST REVISIONS. AND ADDENDUM OR CLARIFICATIONS AVAILABLE FOR THE USE BY ALL PERSONNEL INVOLVED WITH THE PROJECT

- 9. THE CONTRACTOR SHALL SUPERVISE AND DIRECT THE PROJECT DESCRIBED HEREIN. THE CONTRACTOR SHALL BE SOLELY RESPONSIBLE FOR ALL CONSTRUCTION MEANS METHODS TECHNIQUES, SEQUENCES, AND PROCEDURES AND FOR COORDINATING ALL PORTIONS OF THE WORK UNDER CONTRACT.
- 10. THE CONTRACTOR SHALL BE RESPONSIBLE FOR OBTAINING ANY PERMITS AND INSPECTIONS WHICH ARE REQUIRED FOR THE WORK BY THE ARCHITECT/ENGINEER, THE STATE, COUNTY, OR LOCAL GOVERNMENT AUTHORITY
- 11. THE CONTRACTOR SHALL MAKE NECESSARY PROVISIONS TO PROTECT EXISTING IMPROVEMENTS, EASEMENTS, PAVING, CURBING ETC., DURING CONSTRUCTION, UPON COMPLETION OF WORK, THE CONTRACTOR SHALL REPAIR ANY DAMAGE THAT MAY HAVE OCCURRED DUE TO CONSTRUCTION ON OR ABOUT THE PROPERTY
- 12. THE CONTRACTOR SHALL KEEP THE GENERAL WORK AREA CLEAN AND HAZARD FREE DURING CONSTRUCTION AND DISPOSE OF ALL DIRT DEBRIS RUBBISH AND REMOVE FOUIPMENT NOT SPECIFIED AS REMAINING ON PROPERTY. PREMISES SHALL BE LEFT IN CLEAN CONDITION AND FREE FROM PAINT SPOTS, DUST, OR SMUDGES OF ANY NATURE
- 13. THE CONTRACTOR SHALL COMPLY WITH ALL OSHA REQUIREMENTS. AS WELL AS THE LATEST EDITIONS OF ANY PERTINENT STATE SAFFTY REGULATIONS.
- 14. THE CONTRACTOR SHALL NOTIFY THE T-MOBILE REPRESENTATIVE WHERE A CONFLICT OCCURS ON ANY OF THE CONTRACT DOCUMENTS. THE CONTRACTOR IS NOT TO ORDER MATERIAL OR CONSTRUCT ANY PORTION OF THE WORK THAT IS IN CONFLICT UNTIL CONFLICT IS RESOLVED BY THE T-MOBILE REPRESENTATIVE
- 15. THE CONTRACTOR SHALL VERIFY ALL DIMENSIONS, ELEVATIONS, PROPERTY LINES, ETC., ON THE JOB.
- 16. THE CONTRACTOR SHALL RETURN ALL DISTURBED AREAS TO THEIR ORIGINAL CONDITION AT THE COMPLETION OF WORK
- 17. STRUCTURAL ANALYSIS PENDING

#### SITE INFORMATION

SITE NUMBER: CT11356C

LAT./LONG.:

SITE NAME: CT356/CL&P TOWER - RT.123 2 WILLRUSS STREET SITE ADDRESS:

POLE #1102 LINE # 1880 NORWÄLK, CT, 06850 N 41.12576 / W -73.4327

JURISDICTION: FAIRFIELD COUNTY

PROPERTY OWNER: HANK O'BRIEN, REAL ESTATE ANALYST,

T&D ROW & SURVEY ENGINEERING. 860-665-6987 HENRY.OBRIEN@NU.COM 107 SELDEN STREET

USE GROUP: N/A

### PROJECT SUB-CONTRACTORS

T-MORILE NORTHEAST, LLC. 35 GRIFFIN ROAD SOUTH BLOOMFIELD, CT 06002 (860) 692-7100

PROJECT MANAGER LISA LIN ALLEN

NORTHEAST SITE SOLUTIONS 54 MAIN STREET STURBRIDGE, MA 01566 (508) 434-5237

SHEET

ARCHITECT/ENGINEER: ATLANTIS DESIGN GROUP INC. 286 OLD CONNECTICUT PATH. WAYLAND, MA 01778 (617)-852-3611

#### CODE COMPLIANCE

CONNECTICUT STATE BUILDING CODE

2005 CONNECTICUT BUILDING CODE WITH 2013 AMENDMENT 2011 NATIONAL ELECTRICAL CODE

CONSTRUCTION TYPE: 2F

#### SHEET INDEX DESCRIPTION

OLIEEL	BESOKII HOK
T-1	TITLE SHEET
N-1	GENERAL AND ELECTRICAL NOTES
A-1	SITE PLAN AND ELEVATION
A-2	DETAILS
E-1	GROUNDING DIAGRAM
E-2	GROUNDING DETAILS

## T - Mobile -

T-MOBILE NORTHEAST, LLC

OFFICE: (860) 692-7100 FAX:(860) 692-7159

## TLANTIS DESIGN GROUP, INC.

286 Old Connecticut Path, Wayland, MA 01778 Phone number: 617-852-3611 Fax Number : 781-742-2247

	SI	JBMI <sup>-</sup>	TTALS	;	
DATE		DESCRI	PTION		REVISIO
10/13/15	i IS	SUED FO	R REVIEW		A
10/19/15	3	FINAL	CD		0
DEDT	DATE	Annin I			

DATE	APP'D	REVISIONS
	DATE	

CT11356C
MB
KM



THIS DOCUMENT IS THE CREATION, DESIGN, PROPERTY AND COPYRIGHTE WORK OF T-MOBILE. ANY DUPLICATION OR USE WITHOUT EXPRESS WRITTEN CONSENT IS STRICTLY PROHIBITED

#### SITE NUMBER CT11356C

SITE NAME CT356/CL&P TOWER - RT.123

2 WILLRUSS STREET POLE #1102 LINE # 1880 NORWALK, CT. 06850

SHEET TITLE

TITLE SHEET

SHEET NUMBER

| - ′

## ELECTRICAL NOTES:

- 1. INCLUDE ALL LABOR, MATERIALS, EQUIPMENT, PLANT SERVICES AND ADMINISTRATIVE TASKS REQUIRED TO COMPLETE AND MAKE OPERABLE THE ELECTRICAL WORK SHOWN ON THE DRAWINGS AND SPECIFIED HEREIN, INCLUDING BUT NOT LIMITED TO THE
- A. PREPARE AND SUBMIT SHOP DRAWINGS, DIAGRAMS AND
- ILLUSTRATIONS.
  B. PROCURE ALL NECESSARY PERMITS AND APPROVALS AND PAY ALL REQUIRED FEES AND CHARGES IN CONNECTION WITH THE WORK OF THIS CONTRACT.
- C. SUBMIT AS-BUILT DRAWINGS, OPERATING AND MAINTENANCE INSTRUCTIONS AND MANUALS.
- D. EXECUTE ALL CUTTING, DRILLING, ROUGH AND FINISH
  PATCHING OF EXISTING OR NEWLY INSTALLED CONSTRUCTION REQUIRED FOR THE WORK OF THIS CONTRACT. FOR SLAB PENETRATIONS THROUGH POST TENSION SLABS, X-RAY EXACT AREA OF PENETRATION PRIOR TO PERFORMING WORK COORDINATE ALL X-RAY WORK WITH BUILDING ENGINEER.
- E. PROVIDE HANGERS, SUPPORTS, FOUNDATIONS, STRUCTURAL FRAMING SUPPORTS, AND BASES FOR CONDUIT AND FOLIPMENT PROVIDED OR INSTALLED LINDER THE WORK OF HIS CONTRACT. PROVIDE COUNTER FLASHING, SLEEVES AND SEALS FOR FLOOR AND WALL PENETRATIONS
- BUILDING AREAS NOT AFFECTED BY THE ALTERATION DURING TEMPORARY JUMPERS, CONDUITS, CAPS, PROTECTIVE DEVICES. CONNECTIONS AND EQUIPMENT REQUIRED. PROVIDE TEMPORARY LIGHT AND POWER FOR CONSTRUCTION
- 2. IT IS THE INTENT OF THESE DRAWINGS AND SPECIFICATIONS TO CALL FOR AN INSTALLATION THAT IS COMPLETE IN EVERY RESPECT. IT IS NOT THE INTENT TO GIVE EVERY DETAIL ON THE DRAWINGS AND IN THE SPECIFICATIONS. IF AN ITEM OF WORK IS INDICATED IN THE DRAWINGS, IT IS CONSIDERED SUFFICIENT FOR INCLUSION IN THE CONTRACT, FURNISH AND INSTALL ALL MATERIAL AND EQUIPMENT USUALLY FURNISHED OR NEEDED TO MAKE A COMPLETE INSTALLATION WHETHER OR NOT SPECIFICALLY MENTIONED IN THE CONTRACT DOCUMENTS.

#### GENERAL REQUIREMENTS

- PROVIDE ALL WORK IN ACCORDANCE WITH THE NATIONAL ELECTRICAL CODE (NEC) AND LOCAL AND STATE ELECTRICAL
- 2. THE ELECTRICAL PLANS ARE DIAGRAMMATIC ONLY. REFER TO THE ARCHITECTURAL PLANS FOR THE EXACT DIMENSIONS OF THE BUILDING.
- 3. LOAD CALCULATIONS ARE BASED ON EXISTING BUILDING INFORMATION/DRAWINGS PROVIDED TO ENGINEERING. CONTRACTOR IS TO VERIFY ALL EXISTING RATINGS AND LOADS PRIOR TO PURCHASING OF SPECIFIED EQUIPMENT FOR COMPLIANCE TO NEC CONTRACTOR TO NOTIFY ENGINEER OF ANY DISCREPANCIES AND REQUEST FURTHER DIRECTION BY **FNGINFFR**
- . EXISTING BUILDING EQUIPMENT IS NOTED ON THE DRAWINGS. NEW OR RELOCATED FOUIPMENT IS SHOWN WITH SOLID LINES. FUTURE EQUIPMENT (NOT IN THIS CONTRACT) IS DEPICTED WITH SHADED LINES. REQUEST CLARIFICATION OF DRAWINGS OR OF SPECIFICATIONS PRIOR TO PRICING OR INSTALLATION.

#### GENERAL

- A. AFTER CAREFULLY STUDYING THE DRAWINGS AND SPECIFICATIONS, AND BEFORE SUBMITTING THE PROPOSAL, MAKE A MANDATORY SITE VISIT TO ASCERTAIN CONDITIONS OF THE SITE, AND THE NATURE AND EXACT QUANTITY OF WORK TO BE PERFORMED. NO EXTRA COMPENSATION WILL BE ALLOWED FOR FAILURE TO NOTIFY THE OWNER, IN WRITING. OF ANY DISCREPANCIES THAT MAY HAVE BEEN NOTED BETWEEN THE EXISTING CONDITIONS AND THE DRAWINGS AND
- B. VERIFY ALL MEASUREMENTS AT THE SITE AND BE RESPONSIBLE FOR CORRECTNESS OF SAME.

  6. QUALITY, WORKMANSHIP, MATERIALS AND SAFETY
- A. PROVIDE NEW MATERIALS AND EQUIPMENT OF A DOMESTIC MANUFACTURER BY THOSE REGULARLY ENGAGED IN THE PRODUCTION AND MANUFACTURE OF SPECIFIED MATERIALS AND EQUIPMENT. WHERE UL. OR OTHER AGENCY. HAS ESTABLISHED STANDARDS FOR MATERIALS, PROVIDE MATERIALS WHICH ARE LISTED AND LABELED ACCORDINGLY. THE COMMERCIALLY STANDARD ITEMS OF EQUIPMENT AND THE SPECIFIC NAMES MENTIONED HEREIN ARE INTENDED FOR THE PROPER FUNCTIONING OF THE WORK.

  B. WORK SHALL BE PERFORMED BY WORKMEN SKILLED IN THE
- TRADE REQUIRED FOR THE WORK. INSTALL MATERIALS AND EQUIPMENT TO PRESENT A NEAT APPEARANCE WHEN COMPLETED AND IN ACCORDANCE WITH THE APPROVED RECOMMENDATIONS OF THE MANUFACTURER AND IN ACCORDANCE WITH CONTRACT DOCUMENTS C. PROVIDE LABOR, MATERIALS, APPARATUS AND APPLIANCES
- ESSENTIAL TO THE FUNCTIONING OF THE SYSTEMS DESCRIBED OR INDICATED HEREIN, OR WHICH MAY BE REASONABLY IMPLIED AS ESSENTIAL WHENEVER MENTIONED IN THE CONTRACT DOCUMENT OR NOT. D. MAKE WRITTEN REQUESTS FOR SUPPLEMENTARY
- INSTRUCTIONS TO ARCHITECT/ENGINEER IN CASE OF DOUBT AS TO WORK INTENDED OR IN EVENT OF NEED FOR EXPLANATION THEREOF.
- E. PERFORMANCE AND MATERIAL REQUIREMENTS SCHEDULED OR SPECIFIED ARE MINIMUM STANDARD ACCEPTABLE. THE RIGHT TO JUDGE THE QUALITY OF EQUIPMENT THAT DEVIATES FROM THE CONTRACT DOCUMENT REMAINS SOLELY WITH ARCHITECT/ENGINEER. CONTRACT DOCUMENT OR NOT.

1. GUARANTEE MATERIALS. PARTS AND LABOR FOR WORK FOR ONE YEAR FROM THE DATE OF ISSUANCE OF OCCUPANCY PERMIT. DURING THAT PERIOD, MAKE GOOD FAULTS OR IMPEREFCTIONS THAT MAY ARISE DUE TO DEFECTS OR OMISSIONS IN MATERIALS OR WORKMANSHIP WITH NO ADDITIONAL COMPENSATION AND AS

#### CL FANING

- 1. REMOVE ALL CONSTRUCTION DEBRIS RESULTING FROM THE
- 2. CLEAN EQUIPMENT AND SYSTEMS FOLLOWING THE COMPLETION OF THE PROJECT TO THE SATISFACTION OF THE ENGINEER.

#### COORDINATION AND SUPERVISION

 CAREFULLY LAY OUT ALL WORK IN ADVANCE TO AVOID UNNECESSARY CUTTING, CHANNELING, CHASING OR DRILLING OF FLOORS, WALLS, PARTITIONS, CEILINGS OR OTHER SURFACES. WHERE SUCH WORK IS NECESSARY, HOWEVER, PATCH AND REPAIR THE WORK IN AN APPROVED MANNER BY SKILLED MECHANICS AT NO ADDITIONAL COST TO THE OWNER. RENDER FULL COOPERATION TO OTHER TRADES WHERE WORK WILL BE INSTALLED IN CLOSE PROXIMITY TO WORK OF OTHER TRADES. ASSIST IN WORKING OUT SPACE CONDITIONS, IF WORK IS INSTALLED BEFORE COORDINATION WITH OTHER TRADES, OR CAUSES INTERFERENCE, MAKE CHANGES NECESSARY TO CORRECT CONDITIONS WITHOUT EXTRA CHARGE.

- 1 AS-RIJIT DRAWINGS:
- A. UPON COMPLETION OF THE WORK, FURNISH TO THE OWNER
  "AS-BUILT" DRAWINGS.
- A LIPON COMPLETION OF THE WORK FULLY INSTRUCT T-MOBILE AS TO THE OPERATION AND MAINTENANCE OF ALL MATERIAL, FOUIPMENT AND SYSTEMS
- B. PROVIDE 3 COMPLETE BOUND SETS OF INSTRUCTIONS FOR OPERATING AND MAINTAINING ALL SYSTEMS AND EQUIPMENT

#### CUTTING AND PATCHING

- 1. PROVIDE ALL CUTTING, DRILLING, ROUGH AND FINISH PATCHING
- REQUIRED TO COMPLETE THE WORK.
  2. OBTAIN OWNER APPROVAL PRIOR TO CUTTING THROUGH FLOORS OR WALLS FOR PIPING OR CONDUIT.

#### TESTS, INSPECTION AND APPROVAL

- BEFORE ENERGIZING ANY ELECTRICAL INSTALLATION, INSPECT
   EACH UNIT IN DETAIL. TIGHTEN ALL BOLTS AND CONNECTIONS (TORQUE-TIGHTEN WHERE REQUIRED) AND DETERMINE THAT ALL COMPONENTS ARE ALIGNED, AND THE EQUIPMENT IS IN SAFE, OPERATIONAL CONDITION.
  2. PROVIDE THE COMPLETE ELECTRICAL SYSTEM FREE OF GROUND
- FAULTS AND SHORT CIRCUITS SUCH THAT THE SYSTEM WILL OPERATE SATISFACTORILY UNDER FULL LOAD CONDITIONS, WITHOUT EXCESSIVE HEATING AT ANY POINT IN THE SYSTEM.

#### SPECIAL REQUIREMENTS

- 1. DO NOT LEAVE ANY WORK INCOMPLETE NOR ANY HAZARDOUS SITUATIONS CREATED WHICH WILL AFFECT THE LIFE OR SAFETY OF THE PUBLIC AND/OR BUILDING OCCUPANTS. DO NOT INTERFERE WITH OR CUTOFF ANY OF THE EXISTING SERVICES WITHOUT THE OWNER'S WRITTEN PERMISSION.
- 2. WHEN NECESSARY TO TEMPORARILY DISCONNECT ANY FXISTING BUILDING UTILITIES AND SERVICE SYSTEMS, INCLUDING FEEDER OR BRANCH CIRCUITING SUPPLYING EXISTING FACILITIES, CONFER WITH THE OWNER AND ARRANGE THE PERIOD OF INTERRUPTION FOR A TIME MUTUALLY AGREED UPON. SHUTDOWN NOTE: SCHEDULE AND NOTIFY OWNER 48 HOURS PRIOR TO SHUTDOWN, ALL SHUTDOWN WORK TO BE

1. ROUTE ALL GROUNDING CONDUCTORS AS SHOWN ON

SCHEDULED AT A TIME CONVENIENT TO OWNER.

- CONDUIT/GROUNDING RISER.
  2. ROUTE 500 KCMIL CU. THHN CONDUCTOR FROM THE MGB LOCATION TO BUILDING STEEL. VERIFY BUILDING STEEL IS EFFECTIVELY GROUNDED PER NEC TO THE MAIN SERVICE
- GROUNDING ELECTRODE CONDUCTOR (GEC).

  3. MAKE ALL GROUND CONNECTIONS FROM MGB TO ELECTRICAL EQUIPMENT WITH 2 HOLE, CRIMP TYPE, BURNDY COMPRESSION TERMINATIONS SIZED AS REQUIRED.
- 4. USE 1 HOLE, CRIMP TYPE, BURNDY COMPRESSIONS TERMINATIONS, SIZED AS REQUIRED, AT EQUIPMENT GROUND
- 5. HIRE AN INDEPENDENT LAB TO PERFORM THE SPECIFIED OHMS TESTING. PROVIDE 4 SETS OF THE CERTIFIED DOCUMENTS TO THE OWNER FOR VERIFICATION PRIOR TO THE PROJECT

#### RACEWAYS

- ALL WIRING TO BE INSTALLED IN CONDUIT SYSTEMS IN ACCORDANCE WITH THE FOLLOWING:
- A. EXTERIOR FEEDERS AND CONTROL, WHERE UNDERGROUND, TO BE IN SCH 40 PVC.
- B. EXTERIOR, ABOVE GROUND POWER CONDUITS TO BE GALVANIZED RIGID STEEL (RGS). C. ALL TELECOMMUNICATION CONDUITS, INTERIOR/EXTERIOR, TO
- D. INSTALL PULL ROPES IN ALL NEW EMPTY CONDUITS INSTALLED ON THIS PROJECT.
- E. ALL TELECOM CONDUITS AND PULL BOXES INSTALLED ON THIS PROJECT TO BE LABELED "T-MOBILE". OWNER WILL PROVIDE LABELS FOR CONTRACTOR TO INSTALL F. INTERIOR FEEDERS TO BE INSTALLED IN E.M.T. WITH STEEL
- COMPRESSION FITTINGS G. MINIMUM SIZE CONDUIT TO BE 3/4" TRADE SIZE
- UNLESS OTHERWISE INDICATED ON THE DRAWINGS.
  H. FINAL CONNECTIONS TO MOTORS AND VIBRATING EQUIPMENT TO BE INSTALLED IN LIQUID-TIGHT FLEXIBLE METAL CONDUIT. I. CONDUIT TO BE RUN CONCEALED IN CEILINGS, FINISHED
- AREAS OR DRYWALL PARTITIONS, UNLESS OTHERWISE NOTED J. THE ROUTING OF CONDUITS INDICATED ON THE DRAWINGS IS DIAGRAMMATIC. BEFORE INSTALLING ANY WORK, EXAMINE THE WORKING LAYOUTS AND SHOP DRAWINGS OF THE OTHER TRADES TO DETERMINE THE EXACT LOCATIONS AND
- K. ALL EXTERIOR MOUNTING HARDWARE TO BE GALVANIZED STEEL. COORDINATE WITH BUILDING ENGINEER PRIOR TO ATTACHING TO BUILDING STRUCTURE.

#### RACEWAYS CONT'D

- L. PENETRATIONS OF WALLS, FLOORS AND ROOFS, FOR THE PASSAGE OF ELECTRICAL RACEWAYS. TO BE PROPERLY SEALED AFTER INSTALLATION OF RACEWAYS SO AS TO MAINTAIN THE STRUCTURAL OR WATERPROOF INTEGRITY OF THE WALL, FLOOR OR ROOF SYSTEM TO BE PENETRATED.
  SEAL ALL CONDUIT PENETRATIONS THROUGH FIRE OR SMOKE RATED WALLS, CEILINGS OR SMOKE TIGHT CORRIDOR PARTITIONS TO MAINTAIN PROPER RATING OF WALL OR
- M. PROVIDE ALL CONDUIT ENDS WITH INSULATED METALLIC GROUNDING BUSHINGS.

  N. CONDUIT TO BE SUPPORTED AT MAXIMUM DISTANCE OF
- B'-0", OR AS REQUIRED BY NEC, IN HORIZONTAL AND VERTICAL DIRECTIONS.
- O. PROVIDE STAINLESS STEEL BLANK COVER PLATES FOR ALL JUNCTION BOXES AND/OR OUTLET BOXES NOT USED IN EXPOSED AREAS. PROVIDE ALL OTHER UNUSED BOXES WITH STANDARD STEEL COVER PLATES.
- P. WHERE APPLICABLE, PROVIDE ROOFTOP CONDUIT SUPPORT SYSTEM, CONFORMING TO ROOFTOP WARRANTY REQUIREMENTS,

#### WIRES AND CARLES

- 1. CONTRACTOR TO COORDINATE WITH EQUIPMENT SUPPLIER AND VENDOR FOR EXACT FOLIPMENT OVER-CURRENT PROTECTION VOLTAGE, WIRE SIZE AND PLUG CONFIGURATION, IF APPLICABLE, PRIOR TO BID.
- 2. ALL EQUIPMENT/DEVICES TO BE PROVIDED WITH INSULATED GROUND CONDUCTOR
- 3. ALL WIRE AND CABLE TO BE 600VOLT, COPPER, WITH THWN/ THEN INSULATION EXCEPT AS NOTED
- 4. WIRE FOR POWER AND LIGHTING WILL NOT BE LESS THAN NO. 12AWG. ALL WIRE NO. 8 AND LARGER TO BE STRANDED. 5. CONTROL WIRING IS NOT TO BE LESS THAN NO. 14AWG,
- FLEXIBLE IN SINGLE CONDUCTORS OR MULTI-CONDUCTOR CABLES. CONTROL WIRING WILL CONSIST OF MULTI-CONDUCTOR CABLES WHEREVER POSSIBLE. CABLES TO BE PROVIDED WITH AN OVERALL FLAME-RETARDANT, EXTRUDED JACKET AND RATED FOR PLENUM USE, ALL CONTROL WIRE TO BE 600VOLT RATED.
- 6. WIRE PREVIOUSLY PULLED INTO CONDUIT IS CONSIDERED USED AND IS NOT TO BE RE-PULLED. 7. HOME RUNS AND BRANCH CIRCUIT WIRING FOR 20A, 120V
- CIRCUITS: LENGTH (FT.) HOME RUN WIRE SIZE NO. 10 51 TO 100 101 TO 150
- 8. VOLTAGE DROP IS NOT TO EXCEED 3% 9. MAKE ALL CONNECTIONS WITH UL APPROVED, SOLDERLESS, PRESSURE TYPE INSULATED CONNECTORS: SCOTCHLOK OR AND APPROVED EQUAL.
- 1. ALL RECEPTACLES INSTALLED IN THIS PROJECT TO BE GROUNDING TYPE, WITH GROUNDING PIN SLOT CONNECTED TO DEVICE GROUND SCREW FOR GROUND WIRE CONNECTION.
- DISCONNECT SWITCHES AND FUSES

  1. DISCONNECT SWITCHES TO BE VOLTAGE—RATED TO SUIT THE CHARACTERISTICS OF THE SYSTEM FROM WHICH THEY ARE
- 2. PROVIDE HEAVY-DUTY, METAL-ENCLOSED, EXTERNALLY-OPERATED DISCONNECT SWITCHES, FUSED OR UNFUSED, OF SUCH TYPE AND SIZE AS REQUIRED TO PROPERLY PROTECT OR DISCONNECT THE LOAD FOR WHICH THEY ARE INTENDED.
- 3. PROVIDE NEMA 1 DISCONNECT SWITCHES FOR INTERIOR INSTALLATION, NEMA 3R FOR EXTERIOR INSTALLATION.
- 4 DISCONNECT SWITCHES TO BE MANUFACTURED BY A. GENERAL ELECTRIC COMPANY
- B. SQUARE-D PROVIDE RK-1 TYPE FUSES, UNLESS NOTED OTHERWISE.
- INSTALLATION 1. INSTALL DISCONNECT SWITCHES WHERE INDICATED ON
- DRAWINGS 2. INSTALL FUSES IN FUSIBLE DISCONNECT SWITCHES. FUSES
- MUST MATCH IN TYPE AND RATING.

  3. FUSES TO BE MOUNTED SO THAT THE LABELS SHOWING THEIR RATINGS CAN BE READ WITHOUT REQUIRING FUSE REMOVAL. 4. FURNISH AND DEPOSIT SPARE FUSES AT THE JOB SITE AS
- A. THREE SPARES FOR EACH TYPE AND SIZE, IN EXCESS OF 60A, USED FOR INITIAL FUSING.
- B. TEN PERCENT SPARES FOR EACH TYPE AND SIZE, UP TO AND INCLUDING 60A, USED FOR INITIAL FUSING, IN NO CASE WILL LESS THAN THREE FUSES OF ONE PARTICULAR TYPE AND SIZE BE FURNISHED.

#### **GENERAL NOTES:**

#### INTFNT

- 1. THESE SPECIFICATIONS AND CONSTRUCTION DRAWINGS ACCOMPANYING THEM DESCRIBE THE WORK TO BE DONE AND THE MATERIALS TO BE FURNISHED FOR CONSTRUCTION.
- 2. THE DRAWINGS AND SPECIFICATIONS ARE INTENDED TO BE FULLY EXPLANATORY AND SUPPLEMENTARY. HOWEVER, SHOULD ANYTHING BE SHOWN, INDICATED, OR SPECIFIED ON ONE AND NOT THE OTHER, IT SHALL BE DONE THE SAME AS IF SHOWN INDICATED OR SPECIFIED IN BOTH
- 3. THE INTENTION OF THE DOCUMENTS IS TO INCLUDE ALL LABOR AND MATERIALS REASONABLY NECESSARY FOR THE PROPER EXECUTION AND COMPLETION OF THE WORK AS STIPULATED IN THE CONTRACT.
- 4. THE PURPOSE OF THE SPECIFICATIONS IS TO INTERPRET THE INTENT OF THE DRAWINGS AND TO DESIGNATE THE METHOD OF THE PROCEDURE, TYPE AND QUALITY OF MATERIALS REQUIRED TO COMPLETE THE WORK.
- 5. MINOR DEVIATIONS FROM THE DESIGN LAYOUT ARE ANTICIPATED AND SHALL BE CONSIDERED AS PART OF THE WORK. NO CHANGES THAT ALTER THE CHARACTER OF THE WORK WILL BE MADE OR PERMITTED BY THE OWNER WITHOUT ISSUING A

#### CONFLICTS

- 1. THE CONTRACTOR SHALL BE RESPONSIBLE FOR VERIFICATIONS
  OF ALL MEASUREMENTS AT THE SITE BEFORE ORDERING ANY MATERIALS OR DOING ANY WORK. NO EXTRA CHARGE OR COMPENSATION SHALL BE ALLOWED DUE TO DIFFERENCE BETWEEN ACTUAL DIMENSIONS AND DIMENSIONS INDICATED ON THE CONSTRUCTION DRAWINGS. ANY SUCH DISCREPANCY IN DIMENSION WHICH MAY BE FOUND SHALL BE SUBMITTED TO THE OWNER FOR CONSIDERATION BEFORE THE CONTRACTOR
- PROCEEDS WITH THE WORK IN THE AFFECTED AREAS.

  2. THE BIDDER, IF AWARDED THE CONTRACT, WILL NOT BE ALLOWED ANY EXTRA COMPENSATION BY REASON OF ANY MATTER OR THING CONCERNING SUCH BIDDER MIGHT HAVE FULLY INFORMED THEMSELVES PRIOR TO THE BIDDING.

  3. NO PLEA OF IGNORANCE OF CONDITIONS THAT EXIST, OR OF
- DIFFICULTIES OR CONDITIONS THAT MAY BE ENCOUNTERED, OR OF ANY OTHER RELEVANT MATTER CONCERNING THE WORK TO BE PERFORMED IN THE EXECUTION OF THE WORK WILL BE ACCEPTED AS AN EXCUSE FOR ANY FAILURE OR OMISSION ON THE PART OF THE CONTRACTOR TO FULFILL EVERY DETAIL OF ALL THE REQUIREMENTS OF THE CONTRACT DOCUMENTS

#### CONTRACTS AND WARRANTIES

- 1. CONTRACTOR IS RESPONSIBLE FOR APPLICATION AND PAYMENT OF CONTRACTOR LICENSES AND BONDS.
- 2. SEE MASTER CONTRACTION SERVICES AGREEMENT FOR ADDITIONAL DETAILS

#### STORAGE

 ALL MATERIALS MUST BE STORED IN A LEVEL AND DRY FASHION
 AND IN A MANNER THAT DOES NOT NECESSARILY OBSTRUCT THE FLOW OF OTHER WORK. ANY STORAGE METHOD MUST MEET ALL RECOMMENDATIONS OF THE ASSOCIATED MANUFACTURER.

- 1. THE CONTRACTORS SHALL, AT ALL TIMES, KEEP THE SITE FREE FROM ACCUMULATION OF WASTE MATERIALS OR RUBBISH CAUSED BY THEIR EMPLOYEES AT WORK AND AT THE COMPLETION OF THE WORK. THEY SHALL REMOVE ALL RUBBISH FROM AND ABOUT THE BUILDING AREA, INCLUDING ALL THEIR TOOLS, SCAFFOLDING AND SURPLUS MATERIALS AND SHALL LEAVE THEIR WORK CLEAN AND READY TO USE.
- A. VISUALLY INSPECT EXTERIOR SURFACES AND REMOVE ALL TRACES OF SOIL, WASTE MATERIALS, SMUDGES AND OTHER FORFIGN MATTER B. REMOVE ALL TRACES OF SPLASHED MATERIALS FROM
- ADJACENT SURFACES.
  C. IF NECESSARY, TO ACHIEVE A UNIFORM DEGREE OF
- CLEANLINESS, HOSE DOWN THE EXTERIOR OF THE STRUCTURE. A. VISUALLY INSPECT INTERIOR SURFACE AND REMOVE ALL TRACES OF SOIL, WASTE MATERIALS, SMUDGES AND OTHER FOREIGN MATTER FROM WALLS, FLOOR, AND CEILING.

B. REMOVE ALL TRACES OF SPLASHED MATERIALS FROM

ADJACENT SURFACES. C. REMOVE PAINT DROPPINGS, SPOTS, STAINS, AND DIRT FROM FINISHED SURFACES.

CHANGE ORDER PROCEDURE:
1. REFER TO SECTION 17 OF SIGNED MCSA: SEE PROFESSIONAL SERVICE AGREEMENT FOR MCSA.

#### RELATED DOCUMENTS AND COORDINATION

1. GENERAL CARPENTRY, ELECTRICAL AND ANTENNA DRAWINGS ARE INTERRELATED. IN PERFORMANCE OF THE WORK, THE CONTRACTOR MUST REFER TO ALL DRAWINGS. ALL COORDINATION TO BE THE RESPONSIBILITY OF THE CONTRACTOR.

- 1. CONTRACTOR SHALL SUBMIT SHOP DRAWINGS AS REQUIRED AND LISTED IN THESE SPECIFICATIONS TO THE OWNER FOR
- 2. ALL SHOP DRAWINGS SHALL BE REVIEWED, CHECKED AND CORRECTED BY CONTRACTOR PRIOR TO SUBMITTAL TO THE

#### PRODUCTS AND SUBSTITUTIONS

- 1. SUBMIT 3 COPIES OF EACH REQUEST FOR SUBSTITUTION. IN EACH REQUEST, IDENTIFY THE PRODUCT OR FABRICATION OR INSTALLATION METHOD TO BE REPLACED BY THE SUBSTITUTION. INCLUDE RELATED SPECIFICATION SECTION AND DRAWING NUMBERS AND COMPLETE DOCUMENTATION SHOWING
- COMPLIANCE WITH THE REQUIREMENTS FOR SUBSTITUTIONS
  2. SUBMIT ALL NECESSARY PRODUCT DATA AND CUT SHEETS WHICH PROPERLY INDICATE AND DESCRIBE THE ITEMS,
  PRODUCTS AND MATERIALS BEING INSTALLED. THE CONTRACTOR SHALL, IF DEEMED NECESSARY BY THE OWNER, SUBMIT ACTUAL SAMPLES TO THE OWNER FOR APPROVAL IN LIEU OF CUT

#### QUALITY ASSURANCE

 ALL WORK SHALL BE IN ACCORDANCE WITH APPLICABLE LOCAL,
 STATE AND FEDERAL REGULATIONS. THESE SHALL INCLUDE, BUT NOT BE LIMITED TO THE APPLICABLE CODES SET FORTH BY THE LOCAL GOVERNING BODY, SEE "CODE COMPLIANCE" T-1.

## ADMINISTRATION 1. BEFORE THE COMMENCEMENT OF ANY WORK, THE CONTRACTOR

- WILL ASSIGN A PROJECT MANAGER WHO WILL ACT AS A SINGLE POINT OF CONTACT FOR ALL PERSONNEL INVOLVED IN THIS PROJECT. THIS PROJECT MANAGER WILL DEVELOP A MASTER SCHEDULE FOR THE PROJECT WHICH WILL BE SUBMITTED TO THE OWNER PRIOR TO THE COMMENCEMENT OF ANY WORK.

  2. SUBMIT A BAR TYPE PROGRESS CHART, NOT MORE THAN 3
- DAYS AFTER THE DATE ESTABLISHED FOR COMMENCEMENT OF THE WORK ON THE SCHEDULE, INDICATING A TIME BAR FOR EACH MAJOR CATEGORY OR UNIT OF WORK TO BE PERFORMED AT THE SITE, PROPERLY SEQUENCED AND COORDINATED WITH OTHER ELEMENTS OF WORK AND SHOWING COMPLETION OF THE WORK SUFFICIENTLY IN ADVANCE OF THE DATE ESTABLISHED FOR SUBSTANTIAL COMPLETION OF THE WORK.

  3. PRIOR TO COMMENCING CONSTRUCTION, THE OWNER SHALL
- SCHEDULE AN ON-SITE MEETING WITH ALL MAJOR PARTIES. THIS WOULD INCLUDE, BUT NOT LIMITED TO, THE OWNER, PROJECT MANAGER, CONTRACTOR, LAND OWNER REPRESENTATIVE, LOCAL TELEPHONE COMPANY, TOWER ERECTION FOREMAN (IF SUBCONTRACTED).
  4. CONTRACTOR SHALL BE EQUIPPED WITH SOME MEANS OF
- CONSTANT COMMUNICATIONS, SUCH AS A MOBILE PHONE OR A BEEPER. THIS EQUIPMENT WILL NOT BE SUPPLIED BY THE OWNER, NOR WILL WIRELESS SERVICE BE ARRANGED.
- 5. DURING CONSTRUCTION, CONTRACTOR MUST ENSURE THAT EMPLOYEES AND SUBCONTRACTORS WEAR HARD HATS AT ALL TIMES. CONTRACTOR WILL COMPLY WITH ALL WPCS SAFETY REQUIREMENTS IN THEIR AGREEMENT.
- 6. PROVIDE WRITTEN DAILY UPDATES ON SITE PROGRESS TO THE 7. COMPLETE INVENTORY OF CONSTRUCTION MATERIALS AND
- EQUIPMENT IS REQUIRED PRIOR TO START OF CONSTRUCTION. 8. NOTIFY THE OWNER/PROJECT MANAGER IN WRITING NO LESS
  THAN 48 HOURS IN ADVANCE OF CONCRETE POURS, TOWER ERECTIONS, AND EQUIPMENT CABINET PLACEMENTS

INSURANCE AND BONDS
1. CONTRACTOR, AT THEIR OWN EXPENSE, SHALL CARRY AND MAINTAIN, FOR THE DURATION OF THE PROJECT, ALL INSURANCE, AS REQUIRED AND LISTED. AND SHALL NOT COMMENCE WITH THEIR WORK UNTIL THEY HAVE PRESENTED AN ORIGINAL CERTIFICATE OF INSURANCE STATING ALL COVERAGES TO THE OWNER. REFER TO THE MASTER AGREEMENT FOR REQUIRED INSURANCE LIMITS.

AGL

CLG

DWG

ELEC

ELEV EQ

TYP VIF

UON

WWF

CONC

DIA OR Ø

APPROX

THE OWNER SHALL BE NAMED AS AN ADDITIONAL INSURED ON ALL POLICIES. 3. CONTRACTOR MUST PROVIDE PROOF OF INSURANCE.

**ABBREVIATIONS** 

ADJUSTABLE

APPROXIMATE

CEILING.

CONCRETE

DIAMETER

DRAWING

**ELECTRICAL** 

ELEVATION

EACH

**EQUAL** 

CONTINUOUS

### CONNECT CONNEC SEIN VAL ABOVE GROUND LINE BASE TRANSMISSION STATION CABINET 10 ARI. 11167

DEPT. DATE APP'D

PROJECT NO:

DRAWN BY:

CHECKED BY

ZONING

CONSTR.

SITE AC.

SED ARONI PROFESSIONAL SEAL

T - Mobile-

T-MOBILE NORTHEAST, LLC

BLOOMFIELD, CT 0600

OFFICE: (860) 692-7100

FAX:(860) 692-7159

TLANTIS DESIGN

GROUP, INC.

286 Old Connecticut Path, Wayland, MA 01778 hone number: 617-852-3611 ax Number : 781-742-2247

SUBMITTALS

DESCRIPTION

10/19/15

ISSUED FOR REVIEW

FINAL CD

REVISIONS

CT11356C

MB

THIS DOCUMENT IS THE CREATION, DESIGN, PROPERTY AND COPYRIGHTED WORK OF T-MOBILE. ANY DUPLICATION OR USE WITHOUT EXPRESS WRITTEN CONSENT IS STRICTLY PROHIBITED.

#### SITE NUMBER CT11356C

SITE NAME CT356/CL&P TOWER - RT.123 SITE ADDRESS 2 WILLRUSS STREET

SHEET TITLE **GENERAL** AND ELECTRICAL

SHEET NUMBER

NOTES

ARCHITECTURAL SYMBOLS STORAGE 38

DETAIL REFERENCE KEY

- REFER TO - DRAWING DETAIL NUMBER-EXISTING N.I.C. RE: 2/A-3 LSHEET NUMBER OF DETAIL-

EQUIPMENT EQUIPMENT GROUND BAR EQUIP EGB **EXISTING** (E) EXT FXTFRIOR FINISHED FLOOR FF **GAUGE** GALV GALVANIZED GENERAL CONTRACTOR GRND LG MAX GROUND MAXIMUM MECH MECHANICAL MICROWAVE DISH MW MANUFACTURER MGB MASTER GROUND BAR MIN MTL MINIMUM METAL (N) NIC NOT IN CONTRACT NTS NOT TO SCALE ON CENTER OC OPP **OPPOSITE** (P) PCS PPC **PROPOSED** PERSONAL COMMUNICATION SYSTEM POWER PROTECTION CABINET SQUARE FOOT SHT SIM SHEET SIMILAR STAINLESS STEEL STL STEEL TOP OF CONCRETE TOC TOM TOP OF MASONRY

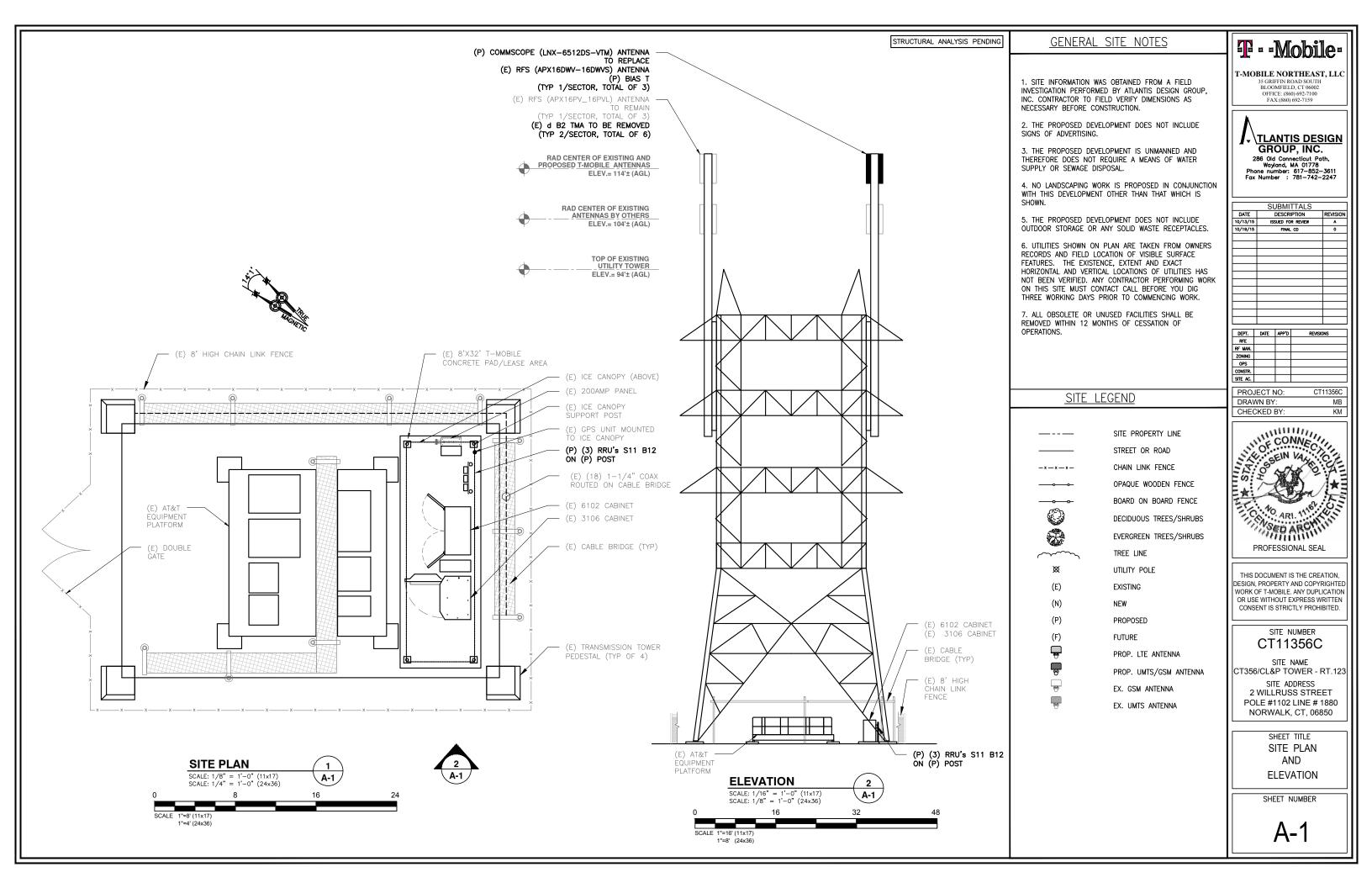
TYPICAL

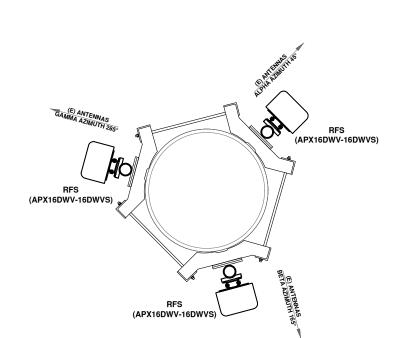
VERIFY IN FIELD

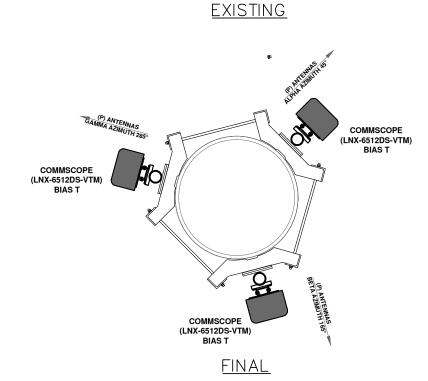
UNLESS OTHERWISE NOTED

WELDED WIRE FABRIC

POLE #1102 LINE # 1880 NORWALK, CT. 06850

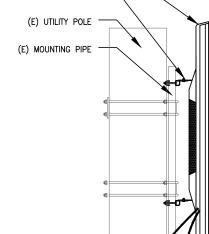






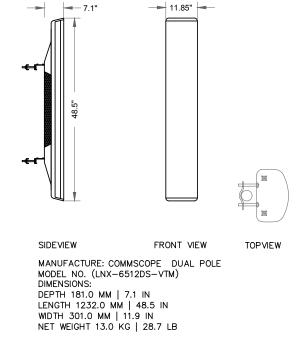
**ANTENNA PLAN** 

SCALE: N.T.S

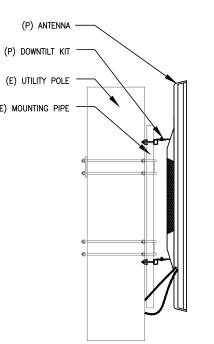


ANTENNA MOUNT DETAIL

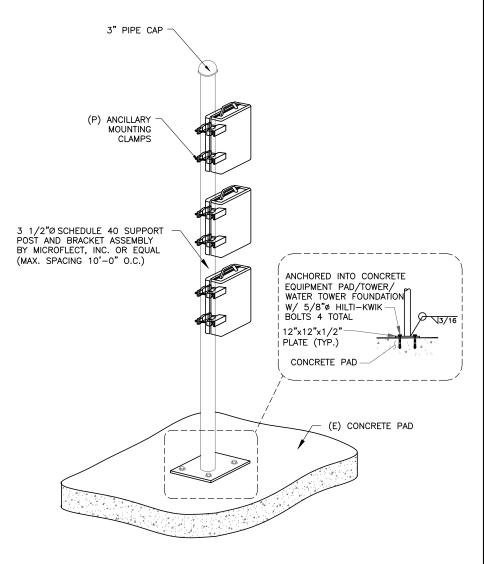
STRUCTURAL ANALYSIS PENDING



COMMSCOPE ANTENNA DETAIL 2







#### **RRUS MOUNT DETAILS** SCALE: N.T.S

T - Mobile -

T-MOBILE NORTHEAST, LLC
35 GRIFFIN ROAD SOUTH
BLOOMFIELD, CT 06002 OFFICE: (860) 692-7100 FAX:(860) 692-7159

TLANTIS DESIGN GROUP, INC.

286 Old Connecticut Path, Wayland, MA 01778 Phone number: 617-852-3611 Fax Number : 781-742-2247

	SUBMITTALS	
DATE	DESCRIPTION	REVISION
10/13/15	ISSUED FOR REVIEW	¥
10/19/15	FINAL CD	0
	1 . 1	
DEPT	DATE APP'D REVISIO	NC 2NC

DEPT.	DATE	APP'D	REVISIONS
RFE			
RF MAN.			
ZONING			
OPS			
CONSTR.			
SITE AC.			

PROJECT NO:	CT11356C
DRAWN BY:	MB
CHECKED BY:	KM



THIS DOCUMENT IS THE CREATION, DESIGN, PROPERTY AND COPYRIGHTED WORK OF T-MOBILE. ANY DUPLICATION OR USE WITHOUT EXPRESS WRITTEN CONSENT IS STRICTLY PROHIBITED.

> SITE NUMBER CT11356C

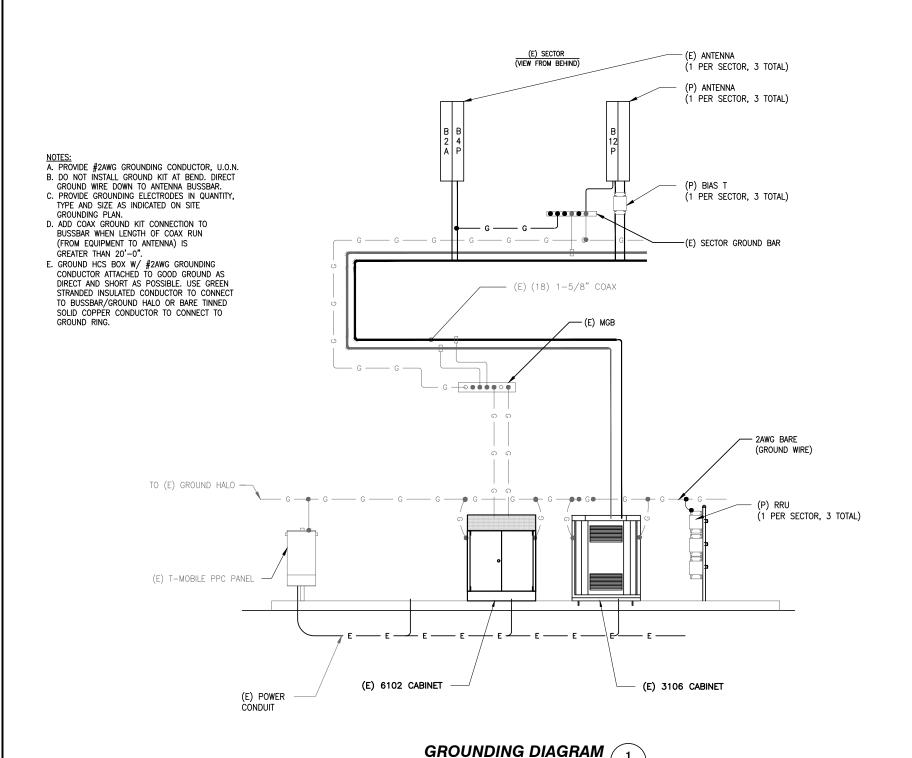
SITE NAME CT356/CL&P TOWER - RT.123

SITE ADDRESS 2 WILLRUSS STREET POLE #1102 LINE # 1880 NORWALK, CT, 06850

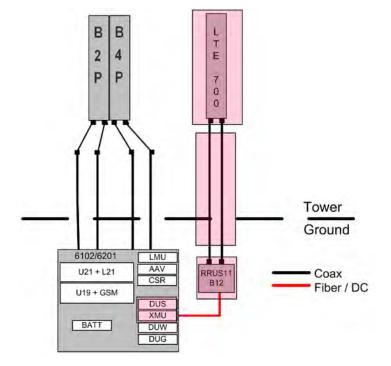
SHEET TITLE

**DETAILS** 

SHEET NUMBER



SCALE: N.T.S



#### TRUNK FIBER NOTES:

- 1. IN GENERAL THIS CABLE WILL HANDLE SIMILARLY TO %" COAXIAL CABLE, AND SIMILAR INSTALLATION TECHNIQUES APPLY. ALL CABLES ARE INDIVIDUALLY SERIALIZED, BE SURE TO WRITE DOWN THE CABLE SERIAL NUMBER FOR FUTURE REFERENCE.
- 2. THE TERMINATED FIBER ENDS (THE BROKEN OUT FIBERS PLUS CONNECTORS) HOWEVER ARE FRAGILE, AND THESE MUST BE PROTECTED DURING THE INSTALLATION PROCESS.
- 3. LEAVE THE PROTECTIVE TUBE AND SOCK AROUND THE FIBER TAILS AND CONNECTORS IN PLACE DURING HOISTING AND SECURING THE CABLE. REMOVE THIS ONLY JUST PRIOR TO MAKING THE FINAL CONNECTIONS TO THE OVP BOX.
- 4. DO NOT BEND THE FIBER ENDS (IN THE ORANGE FURCATION TUBES) TIGHTER THAN ¾" (19MM) BEND RADIUS, ELSE THERE IS A RISK OF BREAKING THE GLASS FIBERS.
- 5. BE SURE THAT THE LACE UP ENDS AND FIBER CONNECTORS ARE NOT DAMAGED BY ATTACHMENT OF A HOISTING GRIP OR DURING THE HOISTING PROCESS. ATTACH A HOISTING GRIP ON THE JACKETED CABLE NO LESS THAN 6 INCHES BELOW THE FIBER BREAKOUT POINT. IF A HOISTING GRIP IS NOT EASILY ATTACHED, USE A SIMPLE LINE ATTACHED BELOW THE FIBER BREAK-OUT POINT (I.E. AT THE CABLE OUTER JACKET). PREVENT THE FIBER TAILS (IN PROTECTIVE TUBE) AT THE CABLE END FROM UNDUE MOVEMENT DURING HOISTING BY SECURING THE PROTECTIVE TUBE (WITH OUTER SOCK) TO THE HOISTING LINE.
- 6. DURING HOISTING ENSURE THAT THERE IS A FREE PATH AND THAT THE CABLE, AND ESPECIALLY THE FIBER ENDS, WILL NOT BE SNAGGED ON TOWER MEMBERS OR OTHER OBSTACLES.
- 7. INSTALLATION TEMPERATURE RANGE IS -22F TO 158F (-30C TO +70C).
- 8. MINIMUM CABLE BEND RADII ARE 22.2" (565MM) LOADED (WITH TENSION ON THE CABLE) AND 11.1" (280MM) UNLOADED.
- 9. MAXIMUM CABLE TENSILE LOAD IS 3560 N (800 LB) SHORT TERM (DURING INSTALLATION) AND 1070 N (240 LB) LONG TERM.
  10. COMMSCOPE NON LACE UP GRIP RECOMMENDED FOR MONOPOLE INSTALLATIONS.
- 11. MAXIMUM HANGER SPACING 3FT (0.9 M).

#### HYBRID FIBER/POWER JUMPER NOTES:

- 1. IN GENERAL THIS CABLE WILL HANDLE SIMILARLY TO A %" COAXIAL CABLE.
- 2. THE TERMINATED FIBER ENDS HOWEVER ARE FRAGILE AND MUST BE PROTECTED DURING INSTALLATION. LEAVE THE PACKAGING AROUND THE FIBER ENDS IN PLACE UNTIL READY TO CONNECT THE JUMPER BETWEEN OVP AND RRU OR BBU.
- 3. DO NOT BEND THE FIBER BREAKOUT CABLE (BETWEEN THE MAIN CABLE AND THE FIBER CONNECTOR) TIGHTER THAN 34" (19MM) RADIUS, ELSE THERE IS A RISK OF BREAKING THE GLASS.
- 4. ATTACH THE MAIN CABLE SECURELY TO THE STRUCTURE OR EQUIPMENT USING HANGERS AND/OR CABLE TIES TO PREVENT STRAIN ON CONNECTIONS FROM MOVEMENT IN WIND OR SNOW/ICE CONDITIONS.
- 5. ENSURE THE LC FIBER CONNECTORS ARE SEATED FIRMLY IN PANEL IN OVP OR IN EQUIPMENT.
- 6. INSTALLATION TEMPERATURE RANGE IS -22F TO 158F (-30C TO 70C).
- 7. MINIMUM CABLE BEND RADII ARE 10.3 INCH (265MM) LOADED (WITH TENSION ON THE CABLE) AND 5.2 INCH (130MM) UNLOADED.
- 8. MAXIMUM CABLE TENSILE LOAD IS 350 LB (1560N) SHORT TERM (DURING INSTALLATION) AND 105 LB (470N) LONG TERM.
- 9. STANDARD LENGTHS AVAILABLE ARE 6 FEET, 15 FEET AND 20 FEET

704BU CONFIGURATION COAX/FIBER PLUMBING DIAGRAM

SCALE: N.T.S



## T - Mobile -

T-MOBILE NORTHEAST, LLC

35 GRIFFIN ROAD SOUTH BLOOMFIELD, CT 06002 OFFICE: (860) 692-7100 FAX:(860) 692-7159

## TLANTIS DESIGN GROUP, INC.

286 Old Connecticut Path, Wayland, MA 01778 Phone number: 617-852-3611 Fax Number : 781-742-2247

SUBMITTALS						
DATE	DESCRIPTION	REVISION				
10/13/15	ISSUED FOR REVIEW	Α				
10/19/15	FINAL CD	0				

DEPT.	DATE	APP'D	REVISIONS
RFE			
RF MAN.			
ZONING			
OPS			
CONSTR.			
CEE AO			

PROJECT NO:	CT11356C
DRAWN BY:	MB
CHECKED BY:	KM



THIS DOCUMENT IS THE CREATION, DESIGN, PROPERTY AND COPYRIGHTED WORK OF T-MOBILE. ANY DUPLICATION OR USE WITHOUT EXPRESS WRITTEN CONSENT IS STRICTLY PROHIBITED.

SITE NUMBER CT11356C

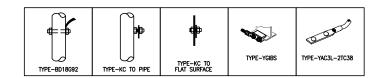
SITE NAME CT356/CL&P TOWER - RT.123

SITE ADDRESS 2 WILLRUSS STREET POLE #1102 LINE # 1880 NORWALK, CT, 06850

SHEET TITLE
GROUNDING DIAGRAM
AND
POWER ONE
LINE DIAGRAM

SHEET NUMBER

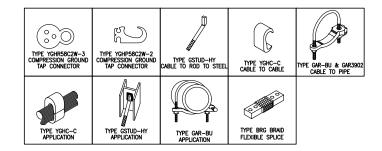
F-′



#### **BURNDY GROUNDING DETAILS**

SCALE: N.T.S.

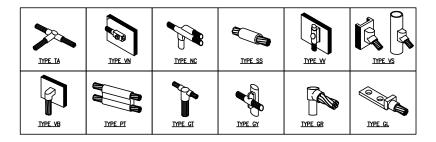




#### **BURNDY GROUNDING PRODUCTS**

SCALE: N.T.S.





#### CADWELD GROUNDING CONNECTION PRODUCTS

SCALE: N.T.S.

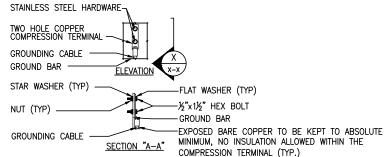


TERMINATION TYPES: A. MECHANICAL COMPRESSION B. DOUBLE BARRELL COMPRESS CONNECTOR C. EXOTHERMIC TERMINATION D. BEAM CLAMP	/ 、	/ 🙊	MAN STRANGE	2000 AS 1000 A	
SOLID #2 TINNED COPPER	B OR C	B OR C		C A, C, OR D	C .
#6 GROUND LEAD	B OR C			A A, C, OR D	
#2/0 STRANDED GRNDG ELECTRODE CONDUCTOR				A A, C, OR D	A
MASTER GROUND BAR	С	Α	Α	//////	<i>[/X/</i> ]
STRUCTURAL OR TOWER STEEL	A, C, OR D	A, C, OR D	A, C, OR D	///////	
GROUND RING	С		C	///////	C

#### **GROUNDING TERMINATION MARTIX**

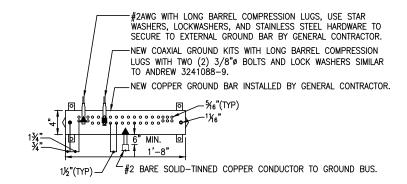
SCALE: N.T.S.





NOTES:

1. OXIDE INHIBITING COMPOUND TO BE USED AT ALL LOCATIONS.

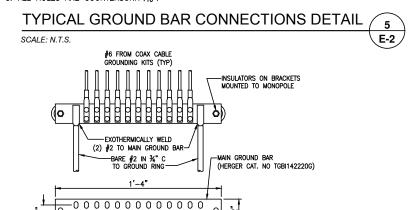


- 1. ALL HARDWARE STAINLESS STEEL COAT ALL SURFACES WITH KOPR-SHIELD BEFORE MATING.
- FOR GROUND BOND TO STEEL ONLY: INSERT A TOOTH WASHER BETWEEN LUG AND STEEL, COAT ALL SURFACES WITH KOPR-SHIELD.

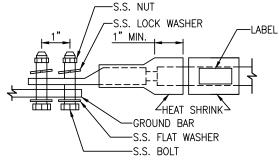
0 0 0 0 0 0 0 0 0 0 0 0

1" (TYP)

3. ALL HOLES ARE COUNTERSUNK 1/6".







LUG NOTES:

- 1. ALL HARDWARE IS 18-8 STAINLESS STEEL, INCLUDING LOCK WASHERS.
- 2. ALL HARDWARE SHALL BE S.S. 3/4" Ø OR LARGER.
- 3. FOR GROUND BOND TO STEEL ONLY: INSERT A DRAGON TOOTH WASHER BETWEEN LUG AND STEEL. COAT ALL SURFACES WITH ANTI-OXIDIZATION COMPOUND PRIOR TO MATING.

E-2



SCALE: N.T.S.

PROJECT NO: CT11356C DRAWN BY:

DEPT. DATE APP'D

ZONING OPS

SITE AC.

T - Mobile -

T-MOBILE NORTHEAST, LLC

35 GRIFFIN ROAD SOUTI BLOOMFIELD, CT 06002

OFFICE: (860) 692-7100 FAX:(860) 692-7159

**\TLANTIS DESIGN** 

GROUP, INC.

286 Old Connecticut Path, Wayland, MA 01778 Phone number: 617-852-3611 Fax Number : 781-742-2247

SUBMITTALS

DESCRIPTION

10/19/15



THIS DOCUMENT IS THE CREATION, DESIGN, PROPERTY AND COPYRIGHTED WORK OF T-MOBILE. ANY DUPLICATION OR USE WITHOUT EXPRESS WRITTEN CONSENT IS STRICTLY PROHIBITED

> SITE NUMBER CT11356C

SITE NAME CT356/CL&P TOWER - RT.123

SITE ADDRESS 2 WILLRUSS STREET POLE #1102 LINE # 1880 NORWALK, CT, 06850

SHEET TITLE

**GROUNDING DETAILS** 

SHEET NUMBER

# Exhibit D



T-Mobile 35 Griffin Road South Bloomfield, CT 06002

> STRUCTURAL ANALYSIS OF EXISTING EVERSOURCE TRANSMISSION TOWER #1102 TRANSMISSION LINE #1880

94'-0" TYPE "D" STEEL DEAD END TOWER 115KV QUAD CIRCUIT TRANSMISSION LINE

STRUCTURE TO SUPPORT NEW ANTENNAS AND COAX INSTALLED ON AN EXISTING TOWER DIRECT MOUNT

T-MOBILE SITE #CT11356C

2 WILLRUSS STREET NORWALK CONNECTICUT

PAUL J. FORD #31215-0012.002

NOVEMBER 13, 2015 REV. 1 - JANUARY 14, 2016

Columbus

250 E Broad St, Suite 600 Columbus, OH 43215 Phone 614.221.6679

Founded in 1965

www.PaulJFord.com

No. 21884

No. 21884

No. 21884

No. 21884

Orlando

3670 Maguire Blvd, Suite 250 Orlando, FL 32803 Phone 407.898.9039

100% Employee Owned



## RADIO FREQUENCY EMISSIONS ANALYSIS REPORT EVALUATION OF HUMAN EXPOSURE POTENTIAL TO NON-IONIZING EMISSIONS

### T-Mobile Existing Facility

Site ID: CT11356C

CT356/ CL&P Tower- Rt. 123 2 Willruss Street Norwalk, CT 06850

November 18, 2015

EBI Project Number: 6215005783

Site Compliance Summary			
Compliance Status:	COMPLIANT		
Site total MPE% of			
FCC general public allowable limit:	4.81 %		
allowable limit:			



November 18, 2015

T-Mobile USA Attn: Jason Overbey, RF Manager 35 Griffin Road South Bloomfield, CT 06002

Emissions Analysis for Site: CT11356C – CT356/ CL&P Tower- Rt. 123

EBI Consulting was directed to analyze the proposed T-Mobile facility located at **2 Willruss Street**, **Norwalk**, **CT**, for the purpose of determining whether the emissions from the Proposed T-Mobile Antenna Installation located on this property are within specified federal limits.

All information used in this report was analyzed as a percentage of current Maximum Permissible Exposure (% MPE) as listed in the FCC OET Bulletin 65 Edition 97-01and ANSI/IEEE Std C95.1. The FCC regulates Maximum Permissible Exposure in units of microwatts per square centimeter ( $\mu$ W/cm2). The number of  $\mu$ W/cm² calculated at each sample point is called the power density. The exposure limit for power density varies depending upon the frequencies being utilized. Wireless Carriers and Paging Services use different frequency bands each with different exposure limits, therefore it is necessary to report results and limits in terms of percent MPE rather than power density.

All results were compared to the FCC (Federal Communications Commission) radio frequency exposure rules, 47 CFR 1.1307(b)(1) - (b)(3), to determine compliance with the Maximum Permissible Exposure (MPE) limits for General Population/Uncontrolled environments as defined below.

General population/uncontrolled exposure limits apply to situations in which the general public may be exposed or in which persons who are exposed as a consequence of their employment may not be made fully aware of the potential for exposure or cannot exercise control over their exposure. Therefore, members of the general public would always be considered under this category when exposure is not employment related, for example, in the case of a telecommunications tower that exposes persons in a nearby residential area.

Public exposure to radio frequencies is regulated and enforced in units of microwatts per square centimeter ( $\mu$ W/cm<sup>2</sup>). The general population exposure limit for the 700 MHz Band is approximately 467  $\mu$ W/cm<sup>2</sup>, and the general population exposure limit for the PCS and AWS bands is 1000  $\mu$ W/cm<sup>2</sup>. Because each carrier will be using different frequency bands, and each frequency band has different exposure limits, it is necessary to report percent of MPE rather than power density.



Occupational/controlled exposure limits apply to situations in which persons are exposed as a consequence of their employment and in which those persons who are exposed have been made fully aware of the potential for exposure and can exercise control over their exposure. Occupational/controlled exposure limits also apply where exposure is of a transient nature as a result of incidental passage through a location where exposure levels may be above general population/uncontrolled limits (see below), as long as the exposed person has been made fully aware of the potential for exposure and can exercise control over his or her exposure by leaving the area or by some other appropriate means.

Additional details can be found in FCC OET 65.

#### **CALCULATIONS**

Calculations were done for the proposed T-Mobile Wireless antenna facility located at **2 Willruss Street**, **Norwalk**, **CT**, using the equipment information listed below. All calculations were performed per the specifications under FCC OET 65. Since T-Mobile is proposing highly focused directional panel antennas, which project most of the emitted energy out toward the horizon, all calculations were performed assuming a lobe representing the maximum gain of the antenna per the antenna manufactures supplied specifications, minus 10 dB, was focused at the base of the tower. For this report the sample point is the top of a 6 foot person standing at the base of the tower.

For all calculations, all equipment was calculated using the following assumptions:

- 1) 2 GSM / UMTS channels (PCS Band 1900 MHz) were considered for each sector of the proposed installation. These Channels have a transmit power of 30 Watts per Channel
- 2) 2 UMTS channels (AWS Band 2100 MHz) were considered for each sector of the proposed installation. These Channels have a transmit power of 30 Watts per Channel.
- 3) 2 LTE channels (AWS Band 2100 MHz) were considered for each sector of the proposed installation. These Channels have a transmit power of 60 Watts per Channel.
- 4) 1 LTE channel (700 MHz Band) was considered for each sector of the proposed installation. This channel has a transmit power of 30 Watts.
- 5) Since the radios are ground mounted there are additional cabling losses accounted for. For each RF path the following losses were calculated. 1.12 dB of additional cable loss at 700 MHz, 1.95 dB of additional cable loss at 1900 MHz and 2.06 dB of additional cable loss at 2100 MHz. This is based on manufacturers Specifications for 170 feet of 1-1/4" coax cable on each path.



- 6) All radios at the proposed installation were considered to be running at full power and were uncombined in their RF transmissions paths per carrier prescribed configuration. Per FCC OET Bulletin No. 65 Edition 97-01 recommendations to achieve the maximum anticipated value at each sample point, all power levels emitting from the proposed antenna installation are increased by a factor of 2.56 to account for possible in-phase reflections from the surrounding environment. This is rarely the case, and if so, is never continuous.
- 7) For the following calculations the sample point was the top of a six foot person standing at the base of the tower. The maximum gain of the antenna per the antenna manufactures supplied specifications minus 10 dB was used in this direction. This value is a very conservative estimate as gain reductions for these particular antennas are typically much higher in this direction.
- 8) The antennas used in this modeling are the **RFS APX16PV-16PVL** for 1900 MHz (PCS) and 2100 MHz (AWS) channels and the **Commscope LNX-6512DS-VTM** for 700 MHz channels. This is based on feedback from the carrier with regards to anticipated antenna selection. The **RFS APX16PV-16PVL** have a maximum gain of **16.3 dBd** at their main lobe at 1900 MHz and 2100 MHz. The **Commscope LNX-6512DS-VTM** has a maximum gain of **12 dBd** at its main lobe at 700 MHz. The maximum gain of the antenna per the antenna manufactures supplied specifications, minus 10 dB, was used for all calculations. This value is a very conservative estimate as gain reductions for these particular antennas are typically much higher in this direction.
- 9) The antenna mounting height centerline of the proposed antennas is **114 feet** above ground level (AGL).
- 10) Emissions values for additional carriers were taken from the Connecticut Siting Council active database. Values in this database are provided by the individual carriers themselves.

All calculations were done with respect to uncontrolled / general public threshold limits.



#### **T-Mobile Site Inventory and Power Data**

Sector:	A	Sector:	В	Sector:	С
Antenna #:	1	Antenna #:	1	Antenna #:	1
Make / Model:	RFS APX16PV- 16PVL	Make / Model:	RFS APX16PV- 16PVL	Make / Model:	RFS APX16PV- 16PVL
Gain:	16.3 dBd	Gain:	16.3 dBd	Gain:	16.3 dBd
Height (AGL):	114	Height (AGL):	114	Height (AGL):	114
Frequency Bands	1900 MHz(PCS) / 2100 MHz (AWS)	Frequency Bands	1900 MHz(PCS) / 2100 MHz (AWS)	Frequency Bands	1900 MHz(PCS) / 2100 MHz (AWS)
Channel Count	6	Channel Count	6	# PCS Channels:	6
Total TX Power:	240	Total TX Power:	240	# AWS Channels:	240
ERP (W):	6,411.91	ERP (W):	6,411.91	ERP (W):	6,411.91
Antenna A1 MPE%	1.98	Antenna B1 MPE%	1.98	Antenna C1 MPE%	1.98
Antenna #:	2	Antenna #:	2	Antenna #:	2
Make / Model:	Commscope LNX- 6512DS-VTM	Make / Model:	Commscope LNX- 6512DS-VTM	Make / Model:	Commscope LNX- 6512DS-VTM
Gain:	12 dBd	Gain:	12 dBd	Gain:	12 dBd
Height (AGL):	114	Height (AGL):	114	Height (AGL):	114
Frequency Bands	700 MHz	Frequency Bands	700 MHz	Frequency Bands	700 MHz
Channel Count	1	Channel Count	1	Channel Count	1
Total TX Power:	30	Total TX Power:	30	Total TX Power:	30
ERP (W):	367.38	ERP (W):	367.38	ERP (W):	367.38
Antenna A2 MPE%	0.24	Antenna B2 MPE%	0.24	Antenna C2 MPE%	0.24

Site Composite MPE%			
Carrier MPE%			
T-Mobile (Per Sector Max)	2.22 %		
AT&T	2.59 %		
Site Total MPE %:	4.81 %		

T-Mobile Sector 1 Total:	2.22 %
T-Mobile Sector 2 Total:	2.22 %
T-Mobile Sector 3 Total:	2.22 %
Site Total:	4.81%

T-Mobile _per sector	# Channels	Watts ERP (Per Channel)	Height (feet)	Total Power Density (µW/cm²)	Frequency (MHz)	Allowable MPE (µW/cm²)	Calculated % MPE
T-Mobile 2100 MHz (AWS) LTE	2	1592.76	114	9.82	2100	1000	0.98 %
T-Mobile 1900 MHz (PCS) GSM/UMTS	2	816.81	114	5.04	1900	1000	0.50 %
T-Mobile 2100 MHz (AWS) UMTS	2	796.38	114	4.91	2100	1000	0.49 %
T-Mobile 700 MHz LTE	1	367.38	114	1.13	700	467	0.24 %
						Total:	2.22 %

21 B Street Burlington, MA 01803 Tel: (781) 273.2500 Fax: (781) 273.3311



#### **Summary**

All calculations performed for this analysis yielded results that were **within** the allowable limits for general public exposure to RF Emissions.

The anticipated maximum composite contributions from the T-Mobile facility as well as the site composite emissions value with regards to compliance with FCC's allowable limits for general public exposure to RF Emissions are shown here:

T-Mobile Sector	Power Density Value (%)
Sector 1:	2.22 %
Sector 2:	2.22 %
Sector 3:	2.22 %
T-Mobile Per Sector	2.22 %
Maximum:	
Site Total:	4.81 %
Site Compliance Status:	COMPLIANT

The anticipated composite MPE value for this site assuming all carriers present is **4.81%** of the allowable FCC established general public limit sampled at the ground level. This is based upon values listed in the Connecticut Siting Council database for existing carrier emissions.

FCC guidelines state that if a site is found to be out of compliance (over allowable thresholds), that carriers over a 5% contribution to the composite value will require measures to bring the site into compliance. For this facility, the composite values calculated were well within the allowable 100% threshold standard per the federal government.

Scott Heffernan

**RF** Engineering Director

**EBI Consulting** 

21 B Street

Burlington, MA 01803

## TABLE OF CONTENTS

Introduction	1
Analysis	1
EVERSOURCE LOADING CONDITIONS	
Results	
Recommendation	
Conclusion.	
STANDARD ENGINEERING CONDITIONS	
Structure Design Profile	
LOADS AND LOAD CALCULATIONS	Section 2
MOUNT ANALYSIS	Section 3
NESC Mount Loading	Section 4
COMPUTER OUTPUT	Section 5
SUPPLEMENTAL CALCULATIONS	Section 6
Appendix	Section 7

#### INTRODUCTION

The purpose of this report is to summarize the results of the structural analysis on the existing 94'-0" self-support type "D" 115kV quad circuit steel dead end transmission tower. The analysis sought to determine the effects of adding new antennas and coax installed on an existing Tower Direct Mount at an elevation of 114'-0"±.

The vertical loads, due to the weight of the antennas, antenna mounts and coax, are carried by the transmission tower legs. The shear loads, due to wind on the antennas, antenna mounts and coax are transferred to the existing tower at various elevations along its height.

#### **ANALYSIS**

The structural analysis has been performed per the requirements of Eversource (NEU) Overhead Transmission Standard OTRM 059.1. The mount analysis is performed per TIA/EIA-222-F. The electrical transmission tower is analyzed per the C2-2007 National Electrical Safety Code (NESC). The foundation is evaluated based on NESC loads and Eversource provided geotechnical parameters.

The existing transmission tower was analyzed using a comprehensive computer program entitled "TOWER". The program analyzes the tower as a cantilevered truss considering a worst case loading condition. It is assumed that the tower is loaded by concentric forces at its joints and that the members of the truss are subjected to only axial tension or compression. Also, the program assumes that the members are not subjected to any end moments. Local analysis is performed, as necessary, to evaluate the effects of bending on tower members.

The existing mount is analyzed using RISA-3D software.

#### References:

Туре:	Document #:	By:	Dated:
Structure Erection Dwg	j:01135-50006 (E5-E6)	Bethlehem Steel	7/11/1958
Structure Detail Dwg:	01135-50006 (17-24,32)	Bethlehem Steel	7/11/1958
Foundation Dwg:	01135-60003 (1)	CL&P	5/16/1958
Construction Dwgs:	CT11356C	Atlantis Group	10/19/15
Previous SA:	08174.CO.05	Natcomm Consulting Engineers	7/9/2009
Previous SA:	11021.CO34	Centek Engineering	6/10/2011
Photos:	N/A	Eversource	N/A

#### Shield Wire:

(1) 0.438 Comp

Diameter = 0.438" Weight = 0.408 lbs/ft (1) OPGW-120 (6-Groove) - 10/9 FOCAS

Diameter =0.738" Weight = 0.518 lbs/ft

#### 115kV Conductor:

(12) 795.0 kcmil 45/7 ACSR (Tern)

Diameter = 1.063" Weight = 0.895 lbs/ft

Note: Shield wire, conductor, and corresponding tower loads have been provided by

Eversource.

## **ANALYSIS (Continued)**

#### Proposed T-Mobile Installation @ 114'-0":

#### Mount Type:

Existing Tower Direct Mount with equipment installed on: 12" Mast Pipe with Tri Sector Mount

Area = 3.0 ft² (Estimated) Weight = 101 lbs (Estimated)

Equipment: (see cut sheets for dimensions and weights)

- (3) Commscope LNX6512DS-VTM Proposed
- (3) Bias T Proposed
- (3) RFS APX16PV-16PVL Existing

#### Coax:

(18) 1-1/4" Coax - existing (see profile sketch for routing) Weight = 0.66 lbs/ft

#### Existing AT&T Installation @ 105'-0" & 104'-0":

#### Mount Type:

Existing Tower Direct Mount with equipment installed on: 12" Mast Pipe with Tri Sector Mount Area = 3.0 ft² (Estimated) Weight = 101 lbs (Estimated)

Equipment: (see cut sheets for dimensions and weights)

- (3) KMW AM-X-CD-14-65 Existing (105'-0")
- (3) Powerwave TT19-08BP11-001 Existing (105'-0")
- (3) Powerwave 7770 Existing (104'-0")
- (3) Powerwave TT19-08BP11-001 Existing (104'-0")

#### Coax:

(12) 1-1/4" Coax – existing (see profile sketch for routing) Weight = 0.66 lbs/ft

#### **EVERSOURCE LOADING CONDITIONS**

#### Tower & Foundation Analysis: 2007 National Electrical Safety Code

Load Case 1	NESC Heavy 39.5 mph Wind Speed 4 psf wind (Structure, Equipment & Wires) ½" Radial Ice (Equipment & Wires)	Overload Capacity Factors: Vertical = 1.5 Wind = 2.5 Wire Tension = 1.65
Load Case 2	Extreme Wind 110 mph Basic Wind Speed No Radial Ice	Overload Capacity Factors: Vertical = 1.0 Wind = 1.0 Wire Tension = 1.0
	NEU Gust Response Factor = 1.25 (for any antenr	na equipment above tower)
Load Case 3-4	Broken Shield Wire (NESC Heavy) 39.5 mph Wind Speed 4 psf wind (Structure, Equipment & Wires) ½" Radial Ice (Equipment & Wires)	Overload Capacity Factors: Vertical = 1.5 Wind = 2.5 Wire Tension = 1.65
Load Case 5	Broken Conductor (NESC Heavy) 39.5 mph Wind Speed 4 psf wind (Structure, Equipment & Wires) ½" Radial Ice (Equipment & Wires)	Overload Capacity Factors: Vertical = 1.5 Wind = 2.5 Wire Tension = 1.65

Tension Angle = 26°

Wind Span = 818' (409' Back & 409' Ahead)

Weight Span = 830' (415' Back & 415' Ahead)

**Shape Factors** 

- -Flat surfaces = 1.6
- -Round surfaces (bare) = 1.3
- -Round surfaces (w/ coax surface banded) = 1.45
- -Coax (Mounted on tower legs or poles/pipes on stand-off brackets) = 1.6

#### Mount Analysis: TIA/EIA-222-F

Load	Extreme Wind
Case	85 mph Wind Speed (Per Eversource exception, re: OTRM 059.1.E.1)
1	No Radial Ice
Load Case	Combined Ice and Wind 74 mph Wind Speed (87% of basic wind speed, Annex A) 1/2" Radial Ice

#### **RESULTS**

The existing 94'-0" self-support type "D" 115kV quad circuit steel dead end transmission tower is sufficient to support the existing and proposed loads as defined in this report.

The existing equipment masts are sufficient to support the existing and proposed loads.

The existing foundation is sufficient to support the existing and proposed loads.

Usage
90%
98%
77%
75%
52%
49%
65%
54%

#### CONCLUSION

The existing 94'-0" tower #1102 is sufficient to support the new antennas and coax as outlined in this report.

We trust this report fulfills your current needs. However, if you should have any other questions or require additional information, please call.

Submitted by:

PAUL J. FORD AND COMPANY

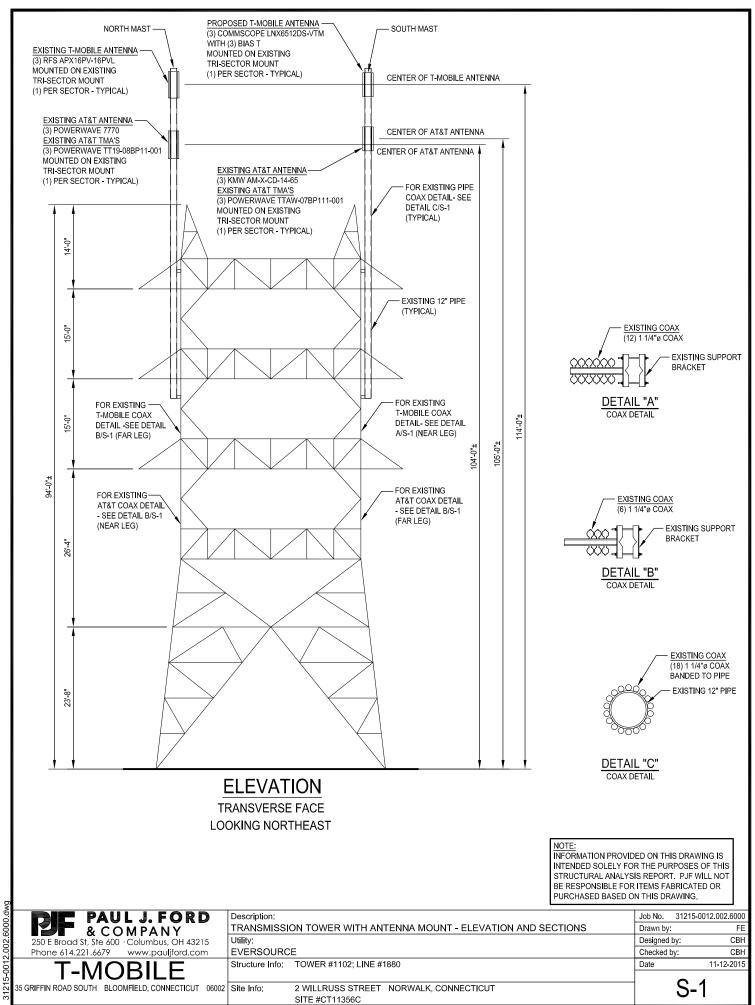
Chad Hines, P.E., S.E. Engineering Manager chines@pjfweb.com

#### STANDARD CONDITIONS FOR FURNISHING OF PROFESSIONAL ENGINEERING SERVICES ON EXISTING STRUCTURES

All engineering services are performed on the basis that the information used is current and correct. This information may consist of, but not necessarily limited to:

- Information supplied by the client regarding the structure itself, its
  foundations, soil conditions, the antenna and feed line load on the structure
  and its components, or other relevant information.
- Information generated by the field inspections or measurements of structure.
- It is the responsibility of the client to ensure that the information provided to PAUL J. FORD AND COMPANY and used in the performance of our engineering services is correct and complete. In the absence of information to the contrary, we assume that all structures were constructed in accordance with the drawings and specifications and are in a non-corroded condition and have not deteriorated; and we, therefore, assume that their capacity has not significantly changed from the "as new" condition.
- All services will be performed to the codes specified by the client, and we do
  not imply to meet any other codes or requirements unless explicitly agreed in
  writing. If wind and ice loads or other relevant parameters are to be different
  from the minimum values recommended by the codes, the client shall specify
  the exact requirement. In the absence of information to the contrary, all work
  will be performed in accordance to the latest revision of the ASCE 10
  Standard, ASCE 48 Standard, or TIA-EIA Standard.
- All Services are performed, results obtained, and recommendations made in accordance with generally accepted engineering principles and practices.
   PAUL J. FORD AND COMPANY is not responsible for the conclusion, opinions and recommendations made by others based on the information we supply.

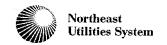
# STRUCTURE DESIGN PROFILE



# LOADS AND LOAD CALCULATIONS

#### TABLE OF CONTENTS

- A: Wire Loads as provided by Eversource
- B: TIA/EIA Loads Mount Loads
- C: NESC Loads Mount Loads



Description:

**INPUT DATA** 

AT&T Norwalk, CT-5046

Spec. Number Computed by Page Sheet

of of 7/21/08

Date Date

Checked by

TOWER ID:

1102

Structure Height (ft):

Wind Zone: Central CT (green)

Wind Speed:

110 mph

**Tower Type :** ○ Suspension

94

Extreme Wind Model: PCS Addition

Strain

**Shield Wire Properties:** 

	BACK	AHEAD
NAME =	0.438 COMP	0.438 COMP
DESCRIPTION =	0.438	0.438
STRANDING =	9/3 Cu/Cal Brz	9/3 Cu/Cal Brz
DIAMETER =	0.438 in	0.438 in
WEIGHT =	0.408 lb/ft	0.408 lb/ft

#### **Conductor Properties:**

		BACK	AHEAD		
	IAME =	TERN	TERN	]	
Number of Conductors	1	795.000	795.000	1	Number of Conductors per
per phase		45/7 ACSR	45/7 ACSR		phase
DIAME	ETER =	1.063 in	1.063 in		
WE	IGHT =	0.895 lb/ft	0.895 lb/ft		
		-		_	

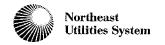
Insulator Weight = [ 200 lbs Broken Wire Side = AHEAD SPAN

#### **Horizontal Line Tensions:**

	BACK		AH	IEAD
	Shield	Conductor	Shield	Conductor
NESC HEAVY =	3,800	7,000	3,800	7,000
EXTREME WIND =	3,140	7,568	3,140	7,568
LONG. WIND =	na	na	na	na
250D COMBINED =	na	na	na	na
NESC W/O OLF =	na	na	na	na
60 DEG F NO WIND =	1,412	2,734	1,412	2,734

#### **Line Geometry:**

					SUM
LINE ANGLE (deg) =	BACK:	13	AHEAD:	13	26
WIND SPAN (ft) =	BACK:	409	AHEAD:	409	818
WEIGHT SPAN (ft) =	BACK:	415	AHEAD:	415	830



Job:

AT&T Norwalk, CT-5046

Spec. Number

Page Sheet

of of 7/21/08

Description:

Computed by Checked by Date

Date

#### **WIRE LOADING AT ATTACHMENTS**

TOWER ID:

1102

Wind Span = Weight Span =

818 ft 830 ft

Type of Insulator Attachment = STRAIN

Broken Wire Span = AHEAD SPAN

Total Angle = 26 degrees

#### 1. NESC RULE 250B Heavy Loading:

	INTACT CONDITION			BROKEN WIRE CONDITION		
	Horizontal	Longitudinal	Vertical	Horizontal	Longitudinal	Vertical
Shield Wire =	3,810 lb	0 lb	1,234 lb	1,905 lb	6,108 lb	617 lb
Conductor =	6,618 lb	0 lb	2,924 lb	3,309 lb	11,252 lb	1,462 lb

#### 2. NESC RULE 250C Transverse Extreme Wind Loading:

_		Longitudinal	Vertical
Shield Wire =	2,270 lb	0 lb	339 lb
Conductor =	5,486 lb	0 lb	1,143 lb

#### 3. NESC RULE 250C Longitudinal Extreme Wind Loading:

	Horizontal	Longitudinal	Vertical
Shield Wire =	#VALUE!	#VALUE!	339 lb
Conductor =	#VALUE!	#VALUE!	1,143 lb

#### 4. NESC RULE 250D Extreme Ice & Wind Loading:

	Horizontal	Longitudinal	Vertical
Shield Wire =	#VALUE!	#VALUE!	1,823 lb
Conductor =	#VALUE!	#VALUE!	3,272 lb

#### 5. NESC RULE 250B w/o OLF's

	Horizontal	Longitudinal	Vertical
Shield Wire =	#VALUE!	#VALUE!	823 lb
Conductor =	#VALUE!	#VALUE!	1,949 lb

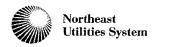
#### 6. 60 Deg. F. No Wind

_	Horizontal	Longitudinal	Vertical
Shield Wire =	637 lb	0 lb	339 lb
Conductor =	1.234 lb	0 lb	1 143 lb

#### 7. Construction

	Horizontal	Longitudinal	Vertical
Shield Wire =	956 lb	0 lb	508 lb
Conductor =	1,851 lb	0 lb	1,714 lb

NOTE: All loads include required overload factors (OLF's).



Job:

Description:

AT&T Norwalk, CT-5046

6.8

Spec. Number Computed by

Page Sheet

Date

Date

of 7/21/08

of

Checked by

**INPUT DATA** 

TOWER ID:

1102

Structure Height (ft):

Wind Zone: Central CT (green)

Wind Speed:

110 mph

Tower Type : O Suspension

Extreme Wind Model: PCS Addition

Strain

**Shield Wire Properties:** 

	BACK	AHEAD
NAME =	OPGW-120 ✓	OPGW-120 ~
DESCRIPTION =	6-Groove	6-Groove
STRANDING =	10/9 FOCAS	10/9 FOCAS
DIAMETER =	0.738 in	0.738 in
WEIGHT =	0.518 lb/ft	0.518 lb/ft

#### **Conductor Properties:**

	_	BACK	AHEAD		
	NAME =	NONE	NONE		
Number of Conductors per phase	1	<del>-</del>	-	1	Number of Conductors per
	DIAMETER = WEIGHT =	0.000 in 0.000 lb/ft	0.000 in 0.000 lb/ft		phase
	_				

Insulator Weight = 200 Broken Wire Side = AHEAD SPAN

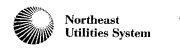
#### **Horizontal Line Tensions:**

	B <i>P</i>	ACK	AH	EAD
	Shield	Conductor	Shield	Conductor
NESC HEAVY =	6,000 €	na	6,000⊬	na
EXTREME WIND =	7,760~	na	7,760 ~	na
LONG. WIND =	na	na	na	na
250D COMBINED =	na	na	na	na
NESC W/O OLF =	na	na	na	na
60 DEG F NO WIND = [	2,076 ~	na	2,076 ~	na

lbs

#### **Line Geometry:**

*					SUM
LINE ANGLE (deg) =	BACK:	13	AHEAD:	13	26
WIND SPAN (ft) =	- BACK:	409	AHEAD:	409	818
WEIGHT SPAN (ft) =	BACK:	415	AHEAD:	415	830



Job:

AT&T Norwalk, CT-5046

Description:

Spec. Number

Computed by

Page Sheet Date

1102

of 7/21/08

of

Checked by

Date

#### **WIRE LOADING AT ATTACHMENTS**

Wind Span = 818 ft Weight Span = 830 ft Total Angle = 26 degrees

Broken Wire Span = AHEAD SPAN Type of Insulator Attachment = STRAIN

TOWER ID:

#### 1. NESC RULE 250B Heavy Loading:

ĺ	INTACT CONDITION		BROKEN WIRE CONDITION			
	Horizontal	Longitudinal	Vertical	Horizontal	Longitudinal	Vertical
Shield Wire =	5,652 lb	0 lb	1,603 lb	2,826 lb	9,645 lb	802 lb
Conductor =	#VALUE!	#VALUE!	987 lb	#VALUE!	#VALUE!	494 lb

#### 2. NESC RULE 250C Transverse Extreme Wind Loading:

_		Longitudinal	Vertical
Shield Wire =	4,939 lb	0 lb	430 lb
Conductor =	#VALUE!	#VALUE!	400 lb

#### 3. NESC RULE 250C Longitudinal Extreme Wind Loading:

		Longitudinal	Vertical
Shield Wire =	#VALUE!	#VALUE!	430 lb
Conductor =	#VALUE!	#VALUE!	400 lb

#### 4. NESC RULE 250D Extreme Ice & Wind Loading:

	Horizontal	Longitudinal	Vertical
Shield Wire =	#VALUE!	#VALUE!	2,224 lb
Conductor =	#VALUE!	#VALUE!	1,432 lb

#### 5. NESC RULE 250B w/o OLF's

		Longitudinal	Vertical
Shield Wire =	#VALUE!	#VALUE!	1,069 lb
Conductor =	#VALUE!	#VALUE!	658 lb

#### 6. 60 Deg. F, No Wind

	Horizontal	Longitudinal	Vertical
Shield Wire =	937 lb	0 lb	430 lb
Conductor =	#VALUE!	#VALUE!	400 lb

#### 7. Construction

	Horizontal	Longitudinal	Vertical
Shield Wire =	1,405 lb	0 lb	645 lb
Conductor =	#VALUE!	#VALUE!	600 lb

NOTE: All loads include required overload factors (OLF's).

01/13/2016



# **Equipment Loads (Tubular Pole on Lattice Structure) - TIA/EIA-222-F**

## Constants

$h_{lattice} := 94 \cdot ft$	height of lattice structure
viattice - J. J.	rioigin or lattice of actare

$$V := 85$$
 Basic Wind Speed

$$V_i = 74$$
 Basic Wind Speed with Ice

$$r_{ice} := 0.5 \cdot in$$
 Radial Ice

$$I_d := 56 \cdot pcf$$
 Ice Density

$$G_H = 1.167$$
 Calculated GRF, Sec. 2.3.4.1

$$m_{grf,pole} := 1.25$$
 GRF Multiplier, Sec. 2.3.4.4

$$G'_H := G_H \cdot m_{grf,pole} = 1.458$$
 Final GRF of pole on lattice,

## Height Above Grade

Pole Section Average
$$z_{pole} := 94 \cdot ft$$
Height Above Ground
for Wind Load

$$z_{tmobile} := 114 \cdot ft$$
 equip height

$$z_{att \ south} := 105 \cdot ft$$
 equip height

$$z_{att\ north} = 104 \cdot ft$$
 equip height

$$z_{coax} = 114 \cdot ft$$
 equip height

## **Exposure Coefficients:**

$$Kz_{pole} := \left(\frac{z_{pole}}{33 \cdot ft}\right)^{\frac{2}{7}} = 1.349$$
  $Kz_{tmobile} := \left(\frac{z_{tmobile}}{33 \cdot ft}\right)^{\frac{2}{7}} = 1.425$ 

$$Kz_{att\_south} := \left(\frac{z_{att\_south}}{33 \cdot ft}\right)^{\frac{2}{7}} = 1.392$$
  $Kz_{att\_north} := \left(\frac{z_{att\_north}}{33 \cdot ft}\right)^{\frac{2}{7}} = 1.388$ 

$$Kz_{coax} := \left(\frac{z_{coax}}{33 \cdot ft}\right)^{\frac{2}{7}} = 1.425$$

 $G_H := 0.65 + \left( \frac{0.60}{\left( \frac{h_{lattice}}{23.6} \right)^{\frac{1}{7}}} \right)$ 

Founded in 1965



# Pipe Extension Loads - TIA/EIA-222-F

## Constants

 $OD := 12.75 \cdot in$  outer diameter of pipe riser

 $L_{pipe} := 55 \cdot ft$  Length of pipe riser

 $t_{pipe} := 0.5 \cdot in$  Pipe Thickness

 $C := \sqrt{Kz_{pole}} \cdot V \cdot \frac{OD}{ft} = 104.88$  Table 1

 $CF_{nole} := 0.59$  Table 1

 $SA_{nole} := OD = 1.063$  ft Projected Surface Area of Pipe

 $SAice_{pole} := OD + (2 \cdot r_{ice}) = 1.146 \, \text{ft}$  Projected Surface Area of Pipe with Ice

## Wind Pressure: Pipe

$$qz_{pole} := 0.00256 \cdot \frac{lb}{ft^2} \cdot V^2 \cdot G'_H \cdot Kz_{pole} \cdot CF_{pole} \cdot SA_{pole} = 22.804 \frac{lb}{ft}$$

$$qzice_{pole} := 0.00256 \cdot \frac{lb}{ft^2} \cdot V_i^2 \cdot G'_H \cdot Kz_{pole} \cdot CF_{pole} \cdot SAice_{pole} = 18.639 \frac{lb}{ft}$$

# Ice Load (Weight)

$$Aice_{pole} := \frac{\pi}{4} \cdot \left( \left( OD + 2 \cdot r_{ice} \right)^2 - OD^2 \right) = 20.813 \text{ in}^2$$

 $Wice_{pole} := I_d \cdot Aice_{pole} = 8.1 \ plf$ 



## **Member Loads - TIA/EIA-222-F**

Member Size: HSS 6x6x1/4

$$L_{ea} := 84 \cdot in$$

$$H_{eq} := 6 \cdot in$$

$$W_{eq} := 6 \cdot in$$

$$Ar_{eq} := \frac{L_{eq}}{W_{eq}} = 14$$

$$Ca_{eq} := \left\| \text{ if } Ar_{eq} \le 7 \right\| \\ \left\| \| 1.4 \right\| \\ \left\| \text{ if } 7 < Ar_{eq} < 25 \right\| \\ \left\| \| \| 1.4 + \frac{\langle Ar_{eq} - 7 \rangle \cdot (2.0 - 1.4)}{(25 - 7)} \right\| \\ \left\| \text{ if } Ar_{eq} \ge 25 \right\| \\ \left\| \| 2.0 \right\| \\ \right\|$$

TIA/EIA-222-F, Table 3

$$A_{eq} := H_{eq} = 0.5 \, ft$$

$$F_{eq_1} := 0.00256 \cdot \frac{lb}{ft^2} \cdot V^2 \cdot Kz_{pole} \cdot G'_H \cdot Ca_{eq} \cdot A_{eq} = 29.708 \frac{lb}{ft}$$

$$Aice_{eq} := H_{eq} + 2 \cdot r_{ice} = 7$$
 in

$$Fice_{eq_1} := 0.00256 \cdot \frac{lb}{ft^2} \cdot V_i^2 \cdot Kz_{pole} \cdot G'_H \cdot Ca_{eq} \cdot Aice_{eq} = 26.269 \frac{lb}{ft}$$

Gravity Load = self weight of member calculated by RISA 3D

$$A_{ice} \coloneqq \left(W_{eq} + 2 \cdot r_{ice}\right) \cdot \left(H_{eq} + 2 \cdot r_{ice}\right) - W_{eq} \cdot H_{eq} = 13 \text{ in}^2$$
 
$$WT_{ice_1} \coloneqq A_{ice} \cdot I_d = 5.056 \text{ plf}$$

$$WT_{ice_1} := A_{ice} \cdot I_d = 5.056 \ plf$$



North Mast

Equipment Model: RFS APX16-PV-16PVL

$$L_{eq} := 53 \cdot in$$

$$W_{ea} := 12.9 \cdot in$$

$$t_{eq} := 3.1 \cdot in$$

$$WT_{eq} := 39.6 \cdot lb$$

$$QTY_{eq} := 3$$

$$Ar_{eq} := \frac{L_{eq}}{W_{eq}} = 4.109$$

$$Ca_{eq} := \left\| \text{ if } Ar_{eq} \le 7 \right\| = 1$$

$$\left\| \| 1.4 \right\|$$

$$\left\| \| 1 7 < Ar_{eq} < 25 \right\|$$

$$\left\| \| \| 1.4 + \frac{\langle Ar_{eq} - 7 \rangle \cdot (2.0 - 1.4)}{(25 - 7)} \right\|$$

$$\left\| \| \| 1 Ar_{eq} \ge 25 \right\|$$

$$\left\| \| \| 2.0 \right\|$$

TIA/EIA-222-F, Table 3

$$SA_{eq} := L_{eq} \cdot W_{eq} = 4.75 \text{ ft}^2$$

$$SAice_{eq} := (L_{eq} + 2 \cdot r_{ice}) \cdot (W_{eq} + 2 \cdot r_{ice}) = 5.213 \text{ ft}^2$$

$$A_{eq} := SA_{eq} \cdot QTY_{eq} = 14.244 \text{ ft}^2$$

$$Aice_{eq} := SAice_{eq} \cdot QTY_{eq} = 15.638 \, ft^2$$

$$F_{eq_1} := 0.00256 \cdot \frac{lb}{ft^2} \cdot V^2 \cdot Kz_{tmobile} \cdot G'_H \cdot Ca_{eq} \cdot A_{eq} = 766.498 \ lb$$

$$Fice_{eq_1} := 0.00256 \cdot \frac{lb}{ft^2} \cdot V_i^2 \cdot Kz_{tmobile} \cdot G'_H \cdot Ca_{eq} \cdot Aice_{eq} = 637.793 \ lb$$

$$T_{WT_1} := WT_{eq} \cdot QTY_{eq} = 118.8 \ lb$$

$$V_{ice} \coloneqq (L_{eq} + 2 \cdot r_{ice}) \cdot (W_{eq} + 2 \cdot r_{ice}) \cdot (t_{eq} + 2 \cdot r_{ice}) - L_{eq} \cdot W_{eq} \cdot t_{eq} = 957.99 \text{ in}^3$$

$$WT_{ice_1} := V_{ice} \cdot I_d \cdot QTY_{eq} = 93.138 \ \textit{lbf}$$



Equipment Model: Powerwave 7770

$$L_{eq} := 55 \cdot in$$

$$W_{eq} := 11 \cdot in$$

$$t_{ea} := 5 \cdot in$$

$$WT_{ea} := 35 \cdot lb$$

$$QTY_{ea} := 3$$

$$Ar_{eq} := \frac{L_{eq}}{W_{eq}} = 5$$

$$Ca_{eq} := \left\| \text{if } Ar_{eq} \le 7 \right\| = 1.4$$

$$\left\| \text{if } 7 < Ar_{eq} < 25 \right\| = 1.4$$

$$\left\| \text{if } 1.4 + \frac{\langle Ar_{eq} - 7 \rangle \cdot (2.0 - 1.4)}{(25 - 7)} \right\| = 1.4$$

$$\left\| \text{if } Ar_{eq} \ge 25 \right\| = 2.0$$

TIA/EIA-222-F, Table 3

$$SA_{ea} := L_{ea} \cdot W_{ea} = 4.2 \text{ ft}^2$$

$$SAice_{eq} := (L_{eq} + 2 \cdot r_{ice}) \cdot (W_{eq} + 2 \cdot r_{ice}) = 4.667 \text{ ft}^2$$

$$A_{eq} := SA_{eq} \cdot QTY_{eq} = 12.604 \text{ ft}^2$$

$$Aice_{eq} := SAice_{eq} \cdot QTY_{eq} = 14 \text{ ft}^2$$

North Mast

$$F_{eq_6} := 0.00256 \cdot \frac{lb}{ft^2} \cdot V^2 \cdot Kz_{att\_north} \cdot G'_H \cdot Ca_{eq} \cdot A_{eq} = 660.707 \ lb$$

$$Fice_{eq_6} := 0.00256 \cdot \frac{lb}{ft^2} \cdot V_i^2 \cdot Kz_{att\_north} \cdot G'_H \cdot Ca_{eq} \cdot Aice_{eq} = 556.223 \ lb$$

$$T_{WT_6} := WT_{eq} \cdot QTY_{eq} = 105 \ lb$$

$$V_{ice} \coloneqq \left(L_{eq} + 2 \cdot r_{ice}\right) \cdot \left(W_{eq} + 2 \cdot r_{ice}\right) \cdot \left(t_{eq} + 2 \cdot r_{ice}\right) - L_{eq} \cdot W_{eq} \cdot t_{eq} = 1007 \ in^3$$

$$WT_{ice_6} := V_{ice} \cdot I_d \cdot QTY_{eq} = 97.903$$
 lbf



North Mast

Equipment Model: Powerwave TT19-08BP111-001

$$L_{eq} := 9.9 \cdot in$$

$$W_{ea} := 6.7 \cdot in$$

$$t_{ea} := 5.4 \cdot in$$

$$WT_{ea} := 18 \cdot lb$$

$$QTY_{eq} := 3$$

$$Ar_{eq} \coloneqq \frac{L_{eq}}{W_{eq}} = 1.478$$

$$Ca_{eq} := \left\| \begin{array}{c} \text{if } Ar_{eq} \le 7 \\ \parallel & \parallel 1.4 \\ \parallel & \text{if } 7 < Ar_{eq} < 25 \\ \parallel & \parallel & \parallel 1.4 + \frac{(Ar_{eq} - 7) \cdot (2.0 - 1.4)}{(25 - 7)} \\ \parallel & \text{if } Ar_{eq} \ge 25 \\ \parallel & \parallel & 2.0 \end{array} \right| = 1$$

TIA/EIA-222-F, Table 3

$$SA_{eq} := L_{eq} \cdot W_{eq} = 0.46 \, \text{ft}^2$$

$$SAice_{eq} := \langle L_{eq} + 2 \cdot r_{ice} \rangle \cdot \langle W_{eq} + 2 \cdot r_{ice} \rangle = 0.583 \text{ ft}^2$$

$$A_{eq} := SA_{eq} \cdot QTY_{eq} = 1.382 \text{ ft}^2$$

$$Aice_{eq} := SAice_{eq} \cdot QTY_{eq} = 1.749 \, \text{ft}^2$$

$$F_{eq_{\gamma}} := 0.00256 \cdot \frac{lb}{ft^2} \cdot V^2 \cdot Kz_{att\_north} \cdot G'_H \cdot Ca_{eq} \cdot A_{eq} = 72.438 \ lb$$

$$Fice_{eq_7} := 0.00256 \cdot \frac{lb}{ft^2} \cdot V_i^2 \cdot Kz_{att\_north} \cdot G'_H \cdot Ca_{eq} \cdot Aice_{eq} = 69.47 \ lb$$

$$T_{WT_7} := WT_{eq} \cdot QTY_{eq} = 54 lb$$

$$V_{ice} := \langle L_{eq} + 2 \cdot r_{ice} \rangle \cdot \langle W_{eq} + 2 \cdot r_{ice} \rangle \cdot \langle t_{eq} + 2 \cdot r_{ice} \rangle - L_{eq} \cdot W_{eq} \cdot t_{eq} = 178.97 \text{ in}^3$$

$$WT_{ice_{\gamma}} := V_{ice} \cdot I_d \cdot QTY_{eq} = 17.4 \ \textit{lbf}$$

Founded in 1965



South Mast

Equipment Model: Commscope LNX-6512DS-VTM

$$L_{eq} := 48.5 \cdot in$$

$$W_{ea} := 11.9 \cdot in$$

$$t_{eq} := 7.1 \cdot in$$

$$WT_{eq} := 28.7 \cdot lb$$

$$QTY_{eq} := 3$$

$$Ar_{eq} := \frac{L_{eq}}{W_{eq}} = 4.076$$

$$Ca_{eq} := \left\| \text{ if } Ar_{eq} \le 7 \right\| \\ \left\| 1.4 \right\| \\ \left\| \text{ if } 7 < Ar_{eq} < 25 \right\| \\ \left\| 1.4 + \frac{(Ar_{eq} - 7) \cdot (2.0 - 1.4)}{(25 - 7)} \right\| \\ \left\| \text{ if } Ar_{eq} \ge 25 \right\| \\ \left\| 2.0 \right\| \\ 2.0$$

TIA/EIA-222-F, Table 3

$$SA_{eq} := L_{eq} \cdot W_{eq} = 4.01 \text{ ft}^2$$

$$SAice_{eq} := \langle L_{eq} + 2 \cdot r_{ice} \rangle \cdot \langle W_{eq} + 2 \cdot r_{ice} \rangle = 4.434 \text{ ft}^2$$

$$A_{eq} := SA_{eq} \cdot QTY_{eq} = 12.024 \text{ ft}^2$$

$$Aice_{eq} := SAice_{eq} \cdot QTY_{eq} = 13.303 \text{ ft}^2$$

$$F_{eq_4} := 0.00256 \cdot \frac{lb}{ft^2} \cdot V^2 \cdot Kz_{tmobile} \cdot G'_H \cdot Ca_{eq} \cdot A_{eq} = 647.045 \ lb$$

$$Fice_{eq_4} := 0.00256 \cdot \frac{lb}{ft^2} \cdot V_i^2 \cdot Kz_{tmobile} \cdot G'_H \cdot Ca_{eq} \cdot Aice_{eq} = 542.583 \ lb$$

$$T_{WT_A} := WT_{eq} \cdot QTY_{eq} = 86.1 \ lb$$

$$V_{ice} \coloneqq \left(L_{eq} + 2 \cdot r_{ice}\right) \cdot \left(W_{eq} + 2 \cdot r_{ice}\right) \cdot \left(t_{eq} + 2 \cdot r_{ice}\right) - L_{eq} \cdot W_{eq} \cdot t_{eq} = 1074.49 \ in^3$$

$$WT_{ice_4} := V_{ice} \cdot I_d \cdot QTY_{eq} = 104.464 \ \textit{lbf}$$

Founded in 1965



South Mast

Equipment Model: Bias Tee

$$L_{eq} := 3.7 \cdot in$$

$$W_{eq} := 2.0 \cdot in$$

$$t_{ea} := 5.63 \cdot in$$

$$WT_{eq} := 1.8 \cdot lb$$

$$QTY_{eq} := 3$$

$$Ar_{eq} := \frac{L_{eq}}{W_{eq}} = 1.85$$

$$Ca_{eq} := \left\| \text{ if } Ar_{eq} \le 7 \right\| \\ \left\| 1.4 \right\| \\ \left\| \text{ if } 7 < Ar_{eq} < 25 \right\| \\ \left\| 1.4 + \frac{\langle Ar_{eq} - 7 \rangle \cdot (2.0 - 1.4)}{(25 - 7)} \right\| \\ \left\| \text{ if } Ar_{eq} \ge 25 \right\| \\ \left\| 2.0 \right\| \\ 2.0$$

TIA/EIA-222-F, Table 3

$$SA_{eq} := L_{eq} \cdot W_{eq} = 0.05 \, \text{ft}^2$$

$$SAice_{eq} := \langle L_{eq} + 2 \cdot r_{ice} \rangle \cdot \langle W_{eq} + 2 \cdot r_{ice} \rangle = 0.098 \text{ ft}^2$$

$$A_{eq} := SA_{eq} \cdot QTY_{eq} = 0.154 \, \text{ft}^2$$

$$Aice_{eq} := SAice_{eq} \cdot QTY_{eq} = 0.294 \text{ ft}^2$$

$$F_{eq_5} := 0.00256 \cdot \frac{lb}{ft^2} \cdot V^2 \cdot Kz_{tmobile} \cdot G'_H \cdot Ca_{eq} \cdot A_{eq} = 8.296 \ lb$$

$$Fice_{eq_5} := 0.00256 \cdot \frac{lb}{ft^2} \cdot V_i^2 \cdot Kz_{tmobile} \cdot G'_H \cdot Ca_{eq} \cdot Aice_{eq} = 11.981 \ lb$$

$$T_{WT_5} := WT_{eq} \cdot QTY_{eq} = 5.4 \ lb$$

$$V_{ice} := \langle L_{eq} + 2 \cdot r_{ice} \rangle \cdot \langle W_{eq} + 2 \cdot r_{ice} \rangle \cdot \langle t_{eq} + 2 \cdot r_{ice} \rangle - L_{eq} \cdot W_{eq} \cdot t_{eq} = 51.821 \ in^3$$

$$WT_{ice_5} := V_{ice} \cdot I_d \cdot QTY_{eq} = 5.038$$
 **lbf**



South Mast

Equipment Model: KMW AM-X-CD-14-65

$$L_{ea} := 48 \cdot in$$

$$W_{eq} := 11.8 \cdot in$$

$$t_{ea} := 5.9 \cdot in$$

$$WT_{eq} := 36.4 \cdot lb$$

$$QTY_{eq} := 3$$

$$Ar_{eq} := \frac{L_{eq}}{W_{eq}} = 4.068$$

$$Ca_{eq} := \left\| \text{ if } Ar_{eq} \le 7 \right\| \\ \left\| 1.4 \right\| \\ \left\| \text{ if } 7 < Ar_{eq} < 25 \right\| \\ \left\| 1.4 + \frac{\langle Ar_{eq} - 7 \rangle \cdot (2.0 - 1.4)}{(25 - 7)} \right\| \\ \left\| \text{ if } Ar_{eq} \ge 25 \right\| \\ \left\| 2.0 \right\| \\ 2.0$$

TIA/EIA-222-F, Table 3

$$SA_{eq} := L_{eq} \cdot W_{eq} = 3.93 \text{ ft}^2$$

$$SAice_{ea} := (L_{ea} + 2 \cdot r_{ice}) \cdot (W_{ea} + 2 \cdot r_{ice}) = 4.356 \text{ ft}^2$$

$$A_{eq} := SA_{eq} \cdot QTY_{eq} = 11.8 \text{ ft}^2$$

$$Aice_{eq} := SAice_{eq} \cdot QTY_{eq} = 13.067 \text{ ft}^2$$

$$F_{eq_2} := 0.00256 \cdot \frac{lb}{ft^2} \cdot V^2 \cdot Kz_{att\_south} \cdot G'_H \cdot Ca_{eq} \cdot A_{eq} = 620.247 \ lb$$

$$Fice_{eq_2} := 0.00256 \cdot \frac{lb}{ft^2} \cdot V_i^2 \cdot Kz_{att\_south} \cdot G'_H \cdot Ca_{eq} \cdot Aice_{eq} = 520.562 \ lb$$

$$T_{WT_2} := WT_{eq} \cdot QTY_{eq} = 109.2$$
 *lb*

$$V_{ice} := \langle L_{eg} + 2 \cdot r_{ice} \rangle \cdot \langle W_{eg} + 2 \cdot r_{ice} \rangle \cdot \langle t_{eg} + 2 \cdot r_{ice} \rangle - L_{eg} \cdot W_{eg} \cdot t_{eg} = 985.92 \text{ in}^3$$

$$WT_{ice_2} := V_{ice} \cdot I_d \cdot QTY_{eq} = 95.853$$
 **lbf**



Equipment Model: Powerwave TTAW-07BP111-001

$$L_{eq} := 9.9 \cdot in$$

$$W_{ea} := 6.7 \cdot in$$

$$t_{eq} := 5.4 \cdot in$$

$$WT_{eq} := 18 \cdot lb$$

$$QTY_{eq} := 3$$

$$Ar_{eq} := \frac{L_{eq}}{W_{eq}} = 1.478$$

$$Ca_{eq} := \left\| \text{ if } Ar_{eq} \le 7 \right\| \\ \left\| \| 1.4 \right\| \\ \left\| \text{ if } 7 < Ar_{eq} < 25 \right\| \\ \left\| \| \| 1.4 + \frac{(Ar_{eq} - 7) \cdot (2.0 - 1.4)}{(25 - 7)} \right\| \\ \left\| \| \| Ar_{eq} \ge 25 \right\| \\ \left\| \| \| 2.0 \right\|$$

TIA/EIA-222-F, Table 3

$$SA_{eq} := L_{eq} \cdot W_{eq} = 0.46 \, \text{ft}^2$$

$$SAice_{eq} := (L_{eq} + 2 \cdot r_{ice}) \cdot (W_{eq} + 2 \cdot r_{ice}) = 0.583 \text{ ft}^2$$

$$A_{eq} := SA_{eq} \cdot QTY_{eq} = 1.382 \text{ ft}^2$$

$$Aice_{eq} := SAice_{eq} \cdot QTY_{eq} = 1.749 \text{ ft}^2$$

South Mast

$$F_{eq_3} := 0.00256 \cdot \frac{lb}{ft^2} \cdot V^2 \cdot Kz_{att\_south} \cdot G'_H \cdot Ca_{eq} \cdot A_{eq} = 72.636 \ lb$$

$$Fice_{eq_3} := 0.00256 \cdot \frac{lb}{ft^2} \cdot V_i^2 \cdot Kz_{att\_south} \cdot G'_H \cdot Ca_{eq} \cdot Aice_{eq} = 69.66 \ lb$$

$$T_{WT_3} := WT_{eq} \cdot QTY_{eq} = 54 \ lb$$

$$V_{ice} := (L_{eq} + 2 \cdot r_{ice}) \cdot (W_{eq} + 2 \cdot r_{ice}) \cdot (t_{eq} + 2 \cdot r_{ice}) - L_{eq} \cdot W_{eq} \cdot t_{eq} = 178.97 \text{ in}^3$$

$$WT_{ice_3} := V_{ice} \cdot I_d \cdot QTY_{eq} = 17.4 \ lbf$$



Equipment Model: Microflect Universal Tri-Bracket

$$QTY_{pipe} := 3$$

$$WT_{bracket} := 101 \cdot lbf$$

$$L_{pipe} := 72 \cdot in$$

$$WT_{pipe} := 3.66 \cdot plf$$

$$OD_{pipe} := 2.375 \cdot in$$

$$Ar_{eq} \coloneqq \frac{L_{pipe}}{OD_{pipe}} = 30.316$$

Wind Load (Without ice) and Wind Load (with ice) = 0 (Assumed shielded by Antennas)

$$F_{mount_1} := 0$$

$$Fice_{mount_1} := 0$$

$$T_{mount_1} := WT_{pipe} \cdot L_{pipe} \cdot QTY_{pipe} + WT_{bracket} = 166.88 \ lbf$$

$$V_{pipe} \coloneqq \frac{\pi}{4} \cdot OD_{pipe}^{2} \cdot L_{pipe} = 0.185 \, \text{ft}^{3}$$

$$V_{ice} := \frac{\pi}{4} \cdot \left(OD_{pipe} + r_{ice} \cdot 2\right)^{2} \cdot \left(L_{pipe} + r_{ice} \cdot 2\right) - V_{pipe} = 0.193 \text{ ft}^{3}$$

$$WT_{ice.mount_1} := V_{ice} \cdot I_d \cdot QTY_{pipe} + 5 \cdot lbf = 37.482 \ lbf$$

01/13/2016



## Coax Loads - TIA/EIA-222-F

Coax Cable Description: 1-1/4" Coax run outside pipe

$$OD_{coax} := 1.55 \cdot in$$

$$L_{coax} := 20 \cdot ft$$

$$WT_{coax} := 0.66 \cdot plf$$
  $QTY_{coax} := 18$ 

$$QTY_{coar} := 18$$

 $NP_{coax} := 6$ 

Number of Projected Coax

$$Ar_{coax} := \frac{L_{coax}}{OD_{coax}} = 154.839$$

Aspect Ratio of Coax

$$Ca_{coax} := \left\| \text{ if } Ar_{coax} \le 7 \right\| = \left\| 0.8 \right\|$$

$$\left\| \text{ if } 7 < Ar_{coax} < 25 \right\|$$

$$\left\| \| 0.8 + \frac{\langle Ar_{coax} - 7 \rangle \cdot (2.0 - 1.4)}{(25 - 7)} \right\|$$

$$\left\| \text{ if } Ar_{coax} \ge 25 \right\|$$

$$\left\| \| 1.2 \right\|$$

TIA/EIA-222-F, Table 3

$$SA_{coax} := \frac{NP_{coax} \cdot OD_{coax}}{ft} = 0.775$$

$$SAice_{coax} := \frac{\left\langle NP_{coax} \cdot OD_{coax} \right\rangle + \left\langle 2 \cdot r_{ice} \right\rangle}{ft} = 0.858$$

$$F_{coax_1} := 0.00256 \cdot V^2 \cdot Kz_{coax} \cdot G'_H \cdot Ca_{coax} \cdot SA_{coax} \cdot plf = 35.747 \ plf$$

$$Fice_{coax_1} := 0.00256 \cdot V_i^2 \cdot Kz_{coax} \cdot G'_H \cdot Ca_{coax} \cdot SAice_{coax} \cdot plf = 30.007 \ plf$$

$$T_{WT.coax_1} \coloneqq WT_{coax} \bullet QTY_{coax} = 11.88 \ plf$$

$$WTice_{coax_1} := \frac{\pi}{4} \cdot \left( \left\langle OD_{coax} + 2 \cdot r_{ice} \right\rangle^2 - OD_{coax}^2 \right) \cdot QTY_{coax} \cdot I_d = 22.541 \ plf$$

Founded in 1965



# Equipment Loads (Tubular Pole on Lattice Structure) - NESC 2007 T-Mobile Existing Equipment with Existing Coax - North Mast Constants

 $h_{mount} := 117 \cdot ft$  Top of Mast AGL

V = 110 250C 3 sec Gust Speed per OTRM 060

 $V_i = 39.5$  250B 3 sec Gust Speed with Ice

 $r_{ice} = 0.5 \cdot in$  250B Radial Ice

 $I_d = 57 \ \textit{pcf}$  lce Density

I = 1.0 NESC Importance Factor

$$E_{s} \coloneqq 0.346 \cdot \left(\frac{33}{\left(0.67 \cdot \frac{h_{mount}}{ft}\right)}\right)^{\frac{1}{7}} = 0.306 \qquad B_{s} \coloneqq \frac{1}{\left(1 + \frac{0.56 \cdot \left(0.67 \cdot \frac{h_{mount}}{ft}\right)}{220}\right)} = 0.834 \qquad \text{NESC Factors,}$$
Table 250-3

 $k_{\nu} \coloneqq 1.43$  NESC Constant, Table 250-3

 $G_{RF} := \frac{\left(1 + \left(2.7 \cdot E_s \cdot B_s^{0.5}\right)\right)}{k^2} = 0.858$  Calculated GRF, Table 250-3

 $m_{grf} = 1.25$  NEU specified multiplier for 250C (OTRM 059.1, Attachment A)

 $G'_{RF} := G_{RF} \cdot m_{orf} = 1.072$  Calculated GRF for 250C

 $k_z := 2.01 \cdot \left(\frac{h_{mount}}{900 \cdot H}\right)^{\left(\frac{2}{9.5}\right)} = 1.308$  Calculated kz per Table 250-2

 $qz := 0.00256 \cdot k_z \cdot V^2 \cdot I \cdot psf = 40.5 \ psf$   $qz_{ice} := 0.00256 \cdot V_i^2 \cdot I \cdot psf = 4.0 \ psf$ 

# <u>Shape Factors:</u> <u>NESC Overload Factors:</u>

 $Cd_R \coloneqq 1.3$   $OLF250B_V \coloneqq 1.5$  250B Vertical OLF  $Cd_F \coloneqq 1.6$   $OLF250B_T \coloneqq 2.5$  250B Transverse Wind OLF  $Cd_{coax} \coloneqq 1.6$   $OLF250C_V \coloneqq 1.0$  250C Vertical OLF  $OLF250C_T \coloneqq 1.0$  250C Transverse Wind OLF



# **Pipe Mast Loads - NESC 2007**

## Constants

$$OD_{pipe} := 12.75 \cdot in$$

Outer diameter of pipe riser

$$SA_{pipe} := OD_{pipe} = 1.063$$
 ft

Projected Surface Area of Pipe

$$SAice_{pipe} := OD_{pipe} + 2 \cdot r_{ice} = 1.146 \text{ ft}$$

Projected Surface Area of Pipe with Ice

## Wind Pressure: Pipe

$$qz_{pipe.Above} := qz \cdot G'_{RF} \cdot Cd_R \cdot SA_{pipe} = 60.0 \ plf$$

$$qz_{pipe.Below} := qz \cdot G_{RF} \cdot Cd_R \cdot SA_{pipe} = 48.0 \ plf$$

$$qzice_{pipe} := qz_{ice} \cdot Cd_R \cdot SAice_{pipe} = 5.9 \ plf$$

250C Wind Pressure Above Top of Tower

250C Wind Pressure Below top of tower

250B Wind Pressure

## Ice Load (Weight)

$$Aice_{pipe} := \frac{\pi}{4} \cdot \left( \left\langle OD_{pipe} + 2 \cdot r_{ice} \right\rangle^2 - OD_{pipe}^2 \right) = 20.813 \text{ in}^2$$

$$Wice_{pipe} := I_d \cdot Aice_{pipe} = 8.2 \ plf$$



## **Mount Load - NESC 2007**

j := 1 ... 2

Mount Description:

1. Microflect Tri-Sector Mount:

$$A_{mount_1} := 3.0 \cdot ft^2$$

$$A_{mount_1} := 3.0 \cdot ft^2$$
  $Aice_{mount_1} := 4.22 \cdot ft^2$   $WT_{mount_1} := 101 \cdot lb$ 

$$WT_{mount_1} := 101 \cdot U$$

$$WTice_{mount_1} := 150 \cdot lb$$

2. (3) 2.375" OD Pipe Mounts

$$A_{mount_2} := 0 \cdot ft^2$$

$$Aice_{mount_2} := 0 \cdot ft^2$$

$$WT_{mount_2} := 66 \cdot lb$$

$$WTice_{mount_2} := 97 \cdot lb$$

3. Mount Description #3

$$A_{mount_2} := 0 \cdot ft$$

$$A_{mount_3} := 0 \cdot ft^2$$
  $Aice_{mount_3} := 0 \cdot ft^2$ 

$$WT_{mount_2} := 0 \cdot lb$$

$$WTice_{mount_3} := 0 \cdot lb$$

4. Mount Description #4

$$A_{mount} := 0 \cdot ft^2$$

$$A_{mount_A} := 0 \cdot ft^2$$
  $Aice_{mount_A} := 0 \cdot ft^2$ 

$$WT_{mount_A} := 0 \cdot lb$$

$$WTice_{mount_{A}} := 0 \cdot lb$$

**Calculations** 

$$F_{mount_i} := qz \cdot G'_{RF} \cdot Cd_F \cdot A_{mount_i}$$

$$Fice_{mount_{j}} := qz_{ice} \cdot Cd_{F} \cdot Aice_{mount_{j}}$$

$$TWT_{mount_i} := WT_{mount_i}$$

$$TWTice_{mount_{j}} := WTice_{mount_{j}}$$

NESC 250B

NESC 250C

$$TWTice_{mount} = \begin{bmatrix} 150 \\ 97 \end{bmatrix} lb$$

$$TWT_{mount} = \begin{bmatrix} 101 \\ 66 \end{bmatrix} lb$$

$$Fice_{mount} = \begin{bmatrix} 27.0 \\ 0.0 \end{bmatrix} lbf$$
  $F_{mount} = \begin{bmatrix} 208.5 \\ 0.0 \end{bmatrix} lbf$ 

$$F_{mount} = \begin{bmatrix} 208.5 \\ 0.0 \end{bmatrix}$$
 lbf



# **Equipment Loads - NESC 2007**

i := 1 ... 1

## **Equipment Description**

$$1. \ \mathsf{APX16PV-16PVL} \qquad \qquad QTY_{eq_1} \coloneqq 3 \qquad L_{eq_1} \coloneqq 53.0 \cdot \mathbf{in} \quad W_{eq_1} \coloneqq 12.9 \cdot \mathbf{in} \quad t_{eq_1} \coloneqq 3.1 \cdot \mathbf{in} \quad WT_{eq_1} \coloneqq 39.6 \cdot \mathbf{lbf}$$

2. Not Used 
$$QTY_{eq_{\gamma}} := 0$$
  $L_{eq_{\gamma}} := 0 \cdot in$   $W_{eq_{\gamma}} := 0 \cdot in$   $t_{eq_{\gamma}} := 0 \cdot in$   $WT_{eq_{\gamma}} := 0 \cdot lbf$ 

3. Not Used 
$$QTY_{eq_3} \coloneqq 0 \qquad L_{eq_3} \coloneqq 0 \cdot \textbf{in} \qquad W_{eq_3} \coloneqq 0 \cdot \textbf{in} \qquad t_{eq_3} \coloneqq 0 \cdot \textbf{in} \qquad WT_{eq_3} \coloneqq 0 \cdot \textbf{lbf}$$

4. Not Used 
$$QTY_{eq_4} \coloneqq 0 \qquad L_{eq_4} \coloneqq 0 \cdot \textbf{in} \qquad W_{eq_4} \coloneqq 0 \cdot \textbf{in} \qquad t_{eq_4} \coloneqq 0 \cdot \textbf{in} \qquad WT_{eq_4} \coloneqq 0 \cdot \textbf{lbf}$$

5. Not Used 
$$QTY_{eq_{\varepsilon}} := 0$$
  $L_{eq_{\varepsilon}} := 0 \cdot in$   $W_{eq_{\varepsilon}} := 0 \cdot in$   $t_{eq_{\varepsilon}} := 0 \cdot in$   $WT_{eq_{\varepsilon}} := 0 \cdot lbf$ 

6. Not Used 
$$QTY_{eq_6} \coloneqq 0 \quad L_{eq_6} \coloneqq 0 \cdot in \qquad W_{eq_6} \coloneqq 0 \cdot in \qquad t_{eq_6} \coloneqq 0 \cdot in \qquad WT_{eq_6} \coloneqq 0 \cdot lbf$$

## Calculations

$$\begin{split} V_{ice_i} &\coloneqq \left\| \text{ if } QTY_{eq_i} = 0 \\ &\parallel \| 0 \\ &\parallel \text{ else} \\ &\parallel \left\| \left( \left( L_{eq_i} + 2 \cdot r_{ice} \right) \cdot \left( W_{eq_i} + 2 \cdot r_{ice} \right) \cdot \left( t_{eq_i} + 2 \cdot r_{ice} \right) - L_{eq_i} \cdot W_{eq_i} \cdot t_{eq_i} \right) \right\| \end{split}$$

$$SA_{eq_i} \coloneqq L_{eq_i} \cdot W_{eq_i} \cdot QTY_{eq_i} \qquad F_{eq_i} \coloneqq qz \cdot G'_{RF} \cdot Cd_F \cdot SA_{eq_i}$$

$$SAice_{eq_i} \coloneqq \left(L_{eq_i} + 2 \cdot r_{ice}\right) \cdot \left(W_{eq_i} + 2 \cdot r_{ice}\right) \cdot QTY_{eq_i} \qquad \qquad Fice_{eq_i} \coloneqq qz_{ice} \cdot Cd_F \cdot SAice_{eq_i}$$

$$TWT_{eq_i} := WT_{eq_i} \cdot QTY_{eq_i}$$

$$TWT_{ice_i} := TWT_{eq_i} + \left(V_{ice_i} \cdot QTY_{eq_i} \cdot I_d\right)$$
 NESC 250B NESC 250C

$$SA_{eq} = [14.24] \text{ ft}^2$$
 Weight  $TWT_{ice} = [213.6] \text{ lbf}$   $TWT_{eq} = [118.8] \text{ lbf}$ 

$$SAice_{eq} = [15.64] \text{ ft}^2$$
  $V_{ice} = [0.55] \text{ ft}^3$  Wind  $Fice_{eq} = [99.9] \text{ lbf}$   $F_{eq} = [990.0] \text{ lbf}$ 



## Coax Loads - NESC 2007

$$qz = 40.5 \ psf$$
  $qz_{ice} = 4.0 \ psf$   $Cd_{coax} = 1.6$   $k := 1..1$ 

## Coax Cable Description

1. Coax Model #1 
$$QTY_{coax_1} \coloneqq 6 \qquad NP_{coax_1} \coloneqq 3 \qquad OD_{coax_1} \coloneqq 1.55 \cdot \textbf{in} \qquad WT_{coax_1} \coloneqq 0.66 \cdot \textbf{plf}$$
2. Coax Model #2 
$$QTY_{coax_2} \coloneqq 0 \qquad NP_{coax_2} \coloneqq 0 \qquad OD_{coax_2} \coloneqq 0 \cdot \textbf{in} \qquad WT_{coax_2} \coloneqq 0 \cdot \textbf{plf}$$
3. Coax Model #3 
$$QTY_{coax_3} \coloneqq 0 \qquad NP_{coax_3} \coloneqq 0 \qquad OD_{coax_3} \coloneqq 0 \cdot \textbf{in} \qquad WT_{coax_3} \coloneqq 0 \cdot \textbf{plf}$$
4. Coax Model #4 
$$QTY_{coax_4} \coloneqq 0 \qquad NP_{coax_4} \coloneqq 0 \qquad OD_{coax_4} \coloneqq 0 \cdot \textbf{in} \qquad WT_{coax_4} \coloneqq 0 \cdot \textbf{plf}$$
5. Coax Model #5 
$$QTY_{coax_5} \coloneqq 0 \qquad NP_{coax_5} \coloneqq 0 \qquad OD_{coax_5} \coloneqq 0 \cdot \textbf{in} \qquad WT_{coax_5} \coloneqq 0 \cdot \textbf{plf}$$

6. Coax Model #6 
$$QTY_{coax_6} := 0 \qquad NP_{coax_6} := 0 \quad OD_{coax_6} := 0 \cdot in \qquad WT_{coax_6} := 0 \cdot plf$$

## **Calculations**

$$SA_{coax_k} \coloneqq NP_{coax_k} \bullet OD_{coax_k}$$

$$SA_{coax} = [0.388]$$
 ft  $SAice_{coax} = [0.471]$  ft

$$F_{coax.pipe.Above} := qz \cdot G'_{RF} \cdot Cd_{coax} \cdot \left(\sum SA_{coax}\right) = 26.933 \ \textit{plf}$$

$$F_{coax.pipe.Below} := qz \cdot G_{RF} \cdot Cd_{coax} \cdot \left(\sum SA_{coax}\right) = 21.547 \ \textit{plf}$$

$$Fice_{coax.pipe} := qz_{ice} \cdot Cd_{coax} \cdot \left(\sum SA_{ice_{coax}}\right) = 3.009 \ \textit{plf}$$



$$F_{coax.twr} \coloneqq qz \cdot G_{RF} \cdot Cd_{coax} \cdot \left(\sum SA_{coax}\right) \cdot coaxspan$$

$$Fice_{coax.twr} \coloneqq qz_{ice} \cdot Cd_{coax} \cdot \left(\sum SAice_{coax}\right) \cdot coaxspan$$

$$TWT_{coax_k} := WT_{coax_k} \cdot QTY_{coax_k}$$

$$TWT_{coax} = [3.96] plf$$

$$TWTice_{coax_{k}} := \left\| \text{ if } NP_{coax_{k}} = 0 \right\|$$

$$\left\| \| TWT_{coax_{k}} \right\|$$

$$\left\| \text{ else } \right\|$$

$$\left\| \left( \frac{\pi}{4} \cdot \left( \left( OD_{coax_{k}} + 2 \cdot r_{ice} \right)^{2} - \left( OD_{coax_{k}} \right)^{2} \right) \cdot QTY_{coax_{k}} \cdot I_{d} \right) + TWT_{coax_{k}} \right\|$$

$$Coax_{wt} := \left(\sum TWT_{coax}\right) \cdot coaxspan$$

$$Coax_{icewt} := \left(\sum TWTice_{coax}\right) \cdot coaxspan$$

$$TWTice_{coax} = [11.608] plf$$

NESC 250B

NESC 250C

$$Fice_{coax.twr} = \begin{bmatrix} 56 \\ 39 \\ 42 \\ 45 \\ 45 \end{bmatrix} \quad Coax_{icewt} = \begin{bmatrix} 215 \\ 152 \\ 163 \\ 174 \end{bmatrix} \quad F_{coax.twr} = \begin{bmatrix} 399 \\ 282 \\ 302 \\ 323 \\ 323 \end{bmatrix} \quad Coax_{wt} = \begin{bmatrix} 73 \\ 52 \\ 52 \\ 59 \\ 59 \end{bmatrix}$$



# **Summary of Loads - NESC 2007**

	NESC 250B	NESC 250C
	$OLF250B_T = 2.5$	$OLF250C_T = 1.0$
	$OLF250B_V = 1.5$	$OLF250C_V = 1.0$
Pipe Mast	$qzice_{pipe} \cdot OLF250B_T = 15 \ plf$	$qz_{pipe.Above} \cdot OLF250C_T = 60 \ plf$
	$Wice_{pipe} \cdot OLF250B_V = 12 \ plf$	$qz_{pipe.Below} \cdot OLF250C_T = 48 \ plf$
Mount	$\left(\sum Fice_{mount}\right) \cdot OLF250B_T = 67 \ lbf$	$\left(\sum F_{mount}\right) \cdot OLF250C_T = 209 \ lbf$
	$\left(\sum TWTice_{mount}\right) \cdot OLF250B_V = 371 \ lb$	$\left(\sum TWT_{mount}\right) \cdot OLF250C_V = 167 \ lb$
Equipment	$\left(\sum Fice_{eq}\right) \cdot OLF250B_T = 250 \ lbf$	$\left(\sum F_{eq}\right) \cdot OLF250C_T = 990 \ lbf$
	$\left(\sum TWT_{ice}\right) \cdot OLF250B_V = 320 \ lbf$	$\left(\sum TWT_{eq}\right) \cdot OLF250C_V = 119 \ lbf$
Coax	$Fice_{coax,pipe} \cdot OLF250B_T = 8 \ plf$	$F_{coax,pipe.Above} \cdot OLF250C_T = 27 \ plf$
	$\left(\sum TWTice_{coax}\right) \cdot OLF250B_V = 17 \ plf$	$F_{coax.pipe.Below} \cdot OLF250C_T = 22 \ plf$
	· ,	$\left(\sum TWT_{coax}\right) \cdot OLF250C_V = 4 \ plf$

$$Fice_{coax.twr} \cdot OLF250B_{T} = \begin{bmatrix} 139 \\ 99 \\ 105 \\ 113 \\ 113 \end{bmatrix} \qquad F_{coax.twr} \cdot OLF250C_{T} = \begin{bmatrix} 399 \\ 282 \\ 302 \\ 323 \\ 323 \end{bmatrix}$$

$$\begin{bmatrix} 322 \\ 228 \\ Coax_{icewt} \cdot OLF250B_V = \begin{vmatrix} 244 \\ 261 \\ 261 \end{vmatrix}$$

$$\begin{bmatrix} 632 \\ 228 \\ 228 \\ 234 \\ 244 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 52 \\ 252 \\ 263 \\ 261 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 52 \\ 261 \\ 261 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 52 \\ 261 \\ 261 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 52 \\ 261 \\ 261 \end{bmatrix}$$



# **Equipment Loads (Tubular Pole on Lattice Structure) - NESC 2007** AT&T Existing Equipment with Existing Coax - North Mast Constants

 $h_{mount} := 104 \cdot ft$ Centerline of Equipment, AGL

V := 110250C 3 sec Gust Speed per OTRM 060

 $V_i := 39.5$ 250B 3 sec Gust Speed with Ice

 $r_{ice} := 0.5 \cdot in$ 250B Radial Ice

 $I_d := 57 \ pcf$ Ice Density

I := 1.0**NESC Importance Factor** 

$$E_{s} := 0.346 \cdot \left( \frac{33}{\left( 0.67 \cdot \frac{h_{mount}}{ft} \right)} \right)^{\frac{1}{7}} = 0.311 \qquad B_{s} := \frac{1}{\left( \frac{1}{1 + 1} \right)^{\frac{1}{7}}}$$

 $E_s \coloneqq 0.346 \cdot \left(\frac{33}{\left(0.67 \cdot \frac{h_{mount}}{ft}\right)}\right)^{\frac{1}{7}} = 0.311 \qquad B_s \coloneqq \frac{1}{\left(1 + \frac{0.56 \cdot \left(0.67 \cdot \frac{h_{mount}}{ft}\right)}{220}\right)} = 0.849 \qquad \text{NESC Factors,}$ Table 250-3

 $k_y := 1.43$ NESC Constant, Table 250-3

 $G_{RF} := \frac{\left(1 + \left(2.7 \cdot E_s \cdot B_s^{0.5}\right)\right)}{k^2} = 0.867$ Calculated GRF, Table 250-3

 $m_{grf} := 1.25$ NEU specified multiplier for 250C (OTRM 059.1, Attachment A)

 $G'_{RF} := G_{RF} \cdot m_{orf} = 1.084$ Calculated GRF for 250C

 $k_z := 2.01 \cdot \left(\frac{h_{mount}}{900 \cdot f}\right)^{\left(\frac{2}{9.5}\right)} = 1.276$ Calculated kz per Table 250-2

 $qz_{ice} := 0.00256 \cdot V_i^2 \cdot I \cdot psf = 4.0 \ psf$  $qz := 0.00256 \cdot k_z \cdot V^2 \cdot I \cdot psf = 39.5 psf$ 

#### **Shape Factors: NESC Overload Factors:**

250B Vertical OLF  $Cd_R := 1.3$  $OLF250B_V := 1.5$  $Cd_F := 1.6$  $OLF250B_T := 2.5$ 250B Transverse Wind OLF  $Cd_{coax} := 1.6$  $OLF250C_V := 1.0$ 250C Vertical OLF  $OLF250C_T := 1.0$ 250C Transverse Wind OLF



# **Pipe Mast Loads - NESC 2007**

See T-Mobile load calculations for Pipe Mast Loads



## **Mount Load - NESC 2007**

j := 1 ... 2

Mount Description:

1. Microflect Tri-Sector Mount:

$$A_{mount_1} := 3.0 \cdot ft^2$$

$$A_{mount_1} := 3.0 \cdot ft^2$$
  $Aice_{mount_1} := 4.22 \cdot ft^2$   $WT_{mount_1} := 101 \cdot lb$ 

$$WT_{mount_1} := 101 \cdot U$$

$$WTice_{mount_1} := 150 \cdot lb$$

2. (3) 2.375" OD Pipe Mounts

$$A_{mount_2} := 0 \cdot ft^2$$

$$Aice_{mount_2} := 0 \cdot ft^2$$

$$WT_{mount_2} := 66 \cdot lb$$

$$WTice_{mount_2} := 97 \cdot lb$$

3. Mount Description #3

$$A_{mount_2} := 0 \cdot ft$$

$$A_{mount_3} := 0 \cdot ft^2$$
  $Aice_{mount_3} := 0 \cdot ft^2$ 

$$WT_{mount_2} := 0 \cdot lb$$

$$WTice_{mount_3} := 0 \cdot lb$$

4. Mount Description #4

$$A_{mount_A} := 0 \cdot ft^2$$

$$A_{mount_A} := 0 \cdot ft^2$$
  $Aice_{mount_A} := 0 \cdot ft^2$ 

$$WT_{mount_A} := 0 \cdot lb$$

$$WTice_{mount_{A}} := 0 \cdot lb$$

**Calculations** 

$$F_{mount_i} := qz \cdot G'_{RF} \cdot Cd_F \cdot A_{mount_i}$$

$$Fice_{mount_{j}} := qz_{ice} \cdot Cd_{F} \cdot Aice_{mount_{j}}$$

$$TWT_{mount_i} := WT_{mount_i}$$

$$TWTice_{mount_{j}} := WTice_{mount_{j}}$$

NESC 250B

NESC 250C

$$TWTice_{mount} = \begin{bmatrix} 150 \\ 97 \end{bmatrix} lb$$

$$TWT_{mount} = \begin{bmatrix} 101 \\ 66 \end{bmatrix} lb$$

Wind

$$Fice_{mount} = \begin{bmatrix} 27.0 \\ 0.0 \end{bmatrix} lbf$$
  $F_{mount} = \begin{bmatrix} 205.7 \\ 0.0 \end{bmatrix} lbf$ 

$$F_{mount} = \begin{bmatrix} 205.7 \\ 0.0 \end{bmatrix} lbf$$



## **Equipment Loads - NESC 2007**

i := 1..2

### **Equipment Description**

1. Powerwave 7770	$QTY_{eq} := 3$	$L_{eq_1} := 55.4 \cdot in \ W_{eq_1} := 11.0 \cdot in$	$t_{eq} := 4.9 \cdot in$	$WT_{eq} := 39.0 \cdot lbf$
1. I OWCIWAVE 1110	$\mathcal{Q}^{II}_{eq}$ , $-3$	$L_{eq} = 33.7 \cdot m  m_{eq} = 11.0 \cdot m$	$\iota_{eq}$ .— $\neg . \mathcal{I} \circ \iota \iota \iota \iota$	$m_{eq}$ $= 37.0 \cdot 10$

2. Powerwave 
$$QTY_{eq_2} \coloneqq 3 \qquad L_{eq_2} \coloneqq 9.9 \cdot \textit{in} \qquad W_{eq_2} \coloneqq 6.7 \cdot \textit{in} \qquad t_{eq_2} \coloneqq 5.4 \cdot \textit{in} \qquad WT_{eq_2} \coloneqq 18.0 \cdot \textit{lbf}$$
 TT19-08BP11-001

3. Not Used 
$$QTY_{eq_3} \coloneqq 0 \qquad L_{eq_3} \coloneqq 0 \cdot \textbf{in} \qquad W_{eq_3} \coloneqq 0 \cdot \textbf{in} \qquad t_{eq_3} \coloneqq 0 \cdot \textbf{in} \qquad WT_{eq_3} \coloneqq 0 \cdot \textbf{lbf}$$

4. Not Used 
$$QTY_{eq_4} \coloneqq 0 \qquad L_{eq_4} \coloneqq 0 \cdot \textbf{\textit{in}} \qquad W_{eq_4} \coloneqq 0 \cdot \textbf{\textit{in}} \qquad t_{eq_4} \coloneqq 0 \cdot \textbf{\textit{in}} \qquad WT_{eq_4} \coloneqq 0 \cdot \textbf{\textit{lbf}}$$

5. Not Used 
$$QTY_{eq_5} \coloneqq 0 \qquad L_{eq_5} \coloneqq 0 \cdot \textbf{in} \qquad W_{eq_5} \coloneqq 0 \cdot \textbf{in} \qquad t_{eq_5} \coloneqq 0 \cdot \textbf{in} \qquad WT_{eq_5} \coloneqq 0 \cdot \textbf{lbf}$$

6. Not Used 
$$QTY_{eq_6} \coloneqq 0 \qquad L_{eq_6} \coloneqq 0 \cdot in \qquad W_{eq_6} \coloneqq 0 \cdot in \qquad t_{eq_6} \coloneqq 0 \cdot in \qquad WT_{eq_6} \coloneqq 0 \cdot lbf$$

## Calculations

$$\begin{split} V_{ice_i} &\coloneqq \left\| \text{ if } QTY_{eq_i} = 0 \\ &\parallel \| 0 \\ &\parallel \text{ else } \right\| \\ &\parallel \left\| \left( \left( L_{eq_i} + 2 \cdot r_{ice} \right) \cdot \left( W_{eq_i} + 2 \cdot r_{ice} \right) \cdot \left( t_{eq_i} + 2 \cdot r_{ice} \right) - L_{eq_i} \cdot W_{eq_i} \cdot t_{eq_i} \right) \right\| \end{split}$$

$$SA_{eq_i} \coloneqq L_{eq_i} \cdot W_{eq_i} \cdot QTY_{eq_i} \qquad F_{eq_i} \coloneqq qz \cdot G'_{RF} \cdot Cd_F \cdot SA_{eq_i}$$

$$SAice_{eq_i} \coloneqq \left(L_{eq_i} + 2 \cdot r_{ice}\right) \cdot \left(W_{eq_i} + 2 \cdot r_{ice}\right) \cdot QTY_{eq_i} \qquad \qquad Fice_{eq_i} \coloneqq qz_{ice} \cdot Cd_F \cdot SAice_{eq_i} = qz_{ice} \cdot Cd_F \cdot SAice_{eq_$$

$$TWT_{eq_i} \coloneqq WT_{eq_i} \bullet QTY_{eq_i}$$

$$TWT_{ice_i} = TWT_{eq_i} + \left(V_{ice_i} \cdot QTY_{eq_i} \cdot I_d\right)$$
 NESC 250B NESC 250C

$$SA_{eq} = \begin{bmatrix} 12.70 \\ 1.38 \end{bmatrix} ft^2$$
 Weight  $TWT_{ice} = \begin{bmatrix} 216.7 \\ 71.7 \end{bmatrix} lbf$   $TWT_{eq} = \begin{bmatrix} 117.0 \\ 54.0 \end{bmatrix} lbf$ 

$$SAice_{eq} = \begin{bmatrix} 14.10 \\ 1.75 \end{bmatrix} \mathbf{ft}^2$$
  $V_{ice} = \begin{bmatrix} 0.58 \\ 0.10 \end{bmatrix} \mathbf{ft}^3$  Wind  $Fice_{eq} = \begin{bmatrix} 90.1 \\ 11.2 \end{bmatrix} \mathbf{lbf}$   $F_{eq} = \begin{bmatrix} 870.6 \\ 94.8 \end{bmatrix} \mathbf{lbf}$ 



## Coax Loads - NESC 2007

$$qz = 39.5 \ psf$$
  $qz_{ice} = 4.0 \ psf$   $Cd_{coax} = 1.6$   $k := 1..1$ 

## Coax Cable Description

1. Coax Model #1 
$$QTY_{coax_1} := 6$$
  $NP_{coax_1} := 3$   $OD_{coax_1} := 1.55 \cdot in$   $WT_{coax_1} := 0.66 \cdot plf$ 

2. Coax Model #2 
$$QTY_{coax_2} := 0$$
  $NP_{coax_2} := 0$   $OD_{coax_2} := 0 \cdot in$   $WT_{coax_2} := 0 \cdot plf$ 

3. Coax Model #3 
$$QTY_{coax_2} := 0$$
  $NP_{coax_2} := 0$   $OD_{coax_2} := 0 \cdot in$   $WT_{coax_2} := 0 \cdot plf$ 

4. Coax Model #4 
$$QTY_{coax_A} := 0$$
  $NP_{coax_A} := 0$   $OD_{coax_A} := 0 \cdot in$   $WT_{coax_A} := 0 \cdot plf$ 

5. Coax Model #5 
$$QTY_{coax_s} := 0 \qquad NP_{coax_s} := 0 \qquad OD_{coax_s} := 0 \cdot in \qquad WT_{coax_s} := 0 \cdot plf$$

6. Coax Model #6 
$$QTY_{coax_6} := 0 \qquad NP_{coax_6} := 0 \qquad OD_{coax_6} := 0 \cdot in \qquad WT_{coax_6} := 0 \cdot plf$$

## **Calculations**

$$SA_{coax_k} := NP_{coax_k} \cdot OD_{coax_k}$$

$$SA_{coax} = [0.388]$$
 ft  $SAice_{coax} = [0.471]$  ft

$$F_{coax.pipe.Above} := qz \cdot G'_{RF} \cdot Cd_{coax} \cdot \left(\sum SA_{coax}\right) = 26.573 \ \textit{plf}$$

$$F_{coax.pipe.Below} := qz \cdot G_{RF} \cdot Cd_{coax} \cdot \left(\sum SA_{coax}\right) = 21.258 \ \textit{plf}$$

$$Fice_{coax.pipe} := qz_{ice} \cdot Cd_{coax} \cdot \left(\sum SAice_{coax}\right) = 3.009 \ \textit{plf}$$



$$F_{coax.twr} \coloneqq qz \cdot G_{RF} \cdot Cd_{coax} \cdot \left(\sum SA_{coax}\right) \cdot coaxspan$$

$$Fice_{coax.twr} \coloneqq qz_{ice} \cdot Cd_{coax} \cdot \left( \sum SAice_{coax} \right) \cdot coaxspan$$

$$TWT_{coax_k} := WT_{coax_k} \cdot QTY_{coax_k}$$

$$TWT_{coax} = [3.96] plf$$

$$TWTice_{coax_{k}} := \left\| \text{ if } NP_{coax_{k}} = 0 \right\|$$

$$\left\| \| TWT_{coax_{k}} \right\|$$

$$\left\| \text{ else } \right\|$$

$$\left\| \left( \frac{\pi}{4} \cdot \left( \left( OD_{coax_{k}} + 2 \cdot r_{ice} \right)^{2} - \left( OD_{coax_{k}} \right)^{2} \right) \cdot QTY_{coax_{k}} \cdot I_{d} \right) + TWT_{coax_{k}} \right\|$$

$$Coax_{wt} := \left(\sum TWT_{coax}\right) \cdot coaxspan$$

$$Coax_{icewt} := \left(\sum TWTice_{coax}\right) \cdot coaxspan$$

$$TWTice_{coax} = [11.608] plf$$

NESC 250B

NESC 250C

$$Fice_{coax.twr} = \begin{bmatrix} 56 \\ 39 \\ 42 \\ 45 \\ 45 \end{bmatrix} \qquad Coax_{icewt} = \begin{bmatrix} 215 \\ 152 \\ 163 \\ 174 \\ 174 \end{bmatrix} \qquad F_{coax.twr} = \begin{bmatrix} 393 \\ 278 \\ 278 \\ 319 \\ 319 \end{bmatrix} \qquad Coax_{wt} = \begin{bmatrix} 73 \\ 52 \\ 55 \\ 100 \\ 59 \\ 59 \end{bmatrix}$$



# **Summary of Loads - NESC 2007**

NESC 250B	NESC 250C
NESC 230D	NESC 2000

$$OLF250B_T = 2.5$$
  $OLF250C_T = 1.0$ 

$$OLF250B_V = 1.5$$
  $OLF250C_V = 1.0$ 

Mount 
$$\left(\sum Fice_{mount}\right) \cdot OLF250B_T = 67 \ lbf$$
  $\left(\sum F_{mount}\right) \cdot OLF250C_T = 206 \ lbf$ 

$$\left(\sum TWTice_{mount}\right) \cdot OLF250B_V = 371 \text{ lb} \qquad \left(\sum TWT_{mount}\right) \cdot OLF250C_V = 167 \text{ lb}$$

Equipment 
$$\left(\sum Fice_{eq}\right) \cdot OLF250B_T = 253 \text{ lbf}$$
  $\left(\sum F_{eq}\right) \cdot OLF250C_T = 965 \text{ lbf}$ 

$$\left(\sum TWT_{ice}\right) \cdot OLF250B_V = 433 \ \textit{lbf} \qquad \left(\sum TWT_{eq}\right) \cdot OLF250C_V = 171 \ \textit{lbf}$$

Coax 
$$Fice_{coax, pipe} \cdot OLF250B_T = 8 plf$$
  $F_{coax, pipe, Above} \cdot OLF250C_T = 27 plf$ 

$$\left(\sum TWTice_{coax}\right) \cdot OLF250B_V = 17 \text{ plf}$$

$$F_{coax,pipe.Below} \cdot OLF250C_T = 21 \text{ plf}$$

$$\left(\sum TWT_{coax}\right) \cdot OLF250C_V = 4 \text{ plf}$$

$$Fice_{coax.twr} \cdot OLF250B_{T} = \begin{bmatrix} 139 \\ 99 \\ 105 \\ 113 \\ 113 \end{bmatrix} \qquad F_{coax.twr} \cdot OLF250C_{T} = \begin{bmatrix} 393 \\ 278 \\ 298 \\ 319 \\ 319 \end{bmatrix}$$

$$Coax_{icewt} \cdot OLF250B_V = \begin{bmatrix} 322 \\ 228 \\ 244 \\ 261 \end{bmatrix}$$

$$Coax_{wt} \cdot OLF250C_V = \begin{bmatrix} 73 \\ 52 \\ 55 \end{bmatrix}$$

$$\begin{bmatrix} 673 \\ 672 \\ 673 \end{bmatrix}$$

$$\begin{bmatrix} 673 \\ 673 \\ 673 \end{bmatrix}$$

$$\begin{bmatrix} 673 \\ 6$$



# **Equipment Loads (Tubular Pole on Lattice Structure) - NESC 2007** T-Mobile Proposed Equipment with Existing Coax - South Mast Constants

Top of Mast AGL  $h_{mount} := 117 \cdot ft$ 

V := 110250C 3 sec Gust Speed per OTRM 060

 $V_i := 39.5$ 250B 3 sec Gust Speed with Ice

 $r_{ice} := 0.5 \cdot in$ 250B Radial Ice

 $I_d := 57 \ pcf$ Ice Density

I := 1.0**NESC Importance Factor** 

$$E_s := 0.346 \cdot \left( \frac{33}{\left( 0.67 \cdot \frac{h_{mount}}{ft} \right)} \right)^{\frac{\cdot}{7}} = 0.306 \qquad B_s :=$$

 $E_s \coloneqq 0.346 \cdot \left(\frac{33}{\left(0.67 \cdot \frac{h_{mount}}{ft}\right)}\right)^{\frac{1}{7}} = 0.306 \qquad B_s \coloneqq \frac{1}{\left(1 + \frac{0.56 \cdot \left(0.67 \cdot \frac{h_{mount}}{ft}\right)}{220}\right)} = 0.834 \qquad \text{NESC Factors,}$ Table 250-3

 $k_y := 1.43$ NESC Constant, Table 250-3

 $G_{RF} := \frac{\left(1 + \left(2.7 \cdot E_s \cdot B_s^{0.5}\right)\right)}{k^2} = 0.858$ Calculated GRF, Table 250-3

 $m_{grf} := 1.25$ NEU specified multiplier for 250C (OTRM 059.1, Attachment A)

 $G'_{RF} := G_{RF} \cdot m_{orf} = 1.072$ Calculated GRF for 250C

 $k_z := 2.01 \cdot \left(\frac{h_{mount}}{900 \cdot 4}\right)^{\left(\frac{2}{9.5}\right)} = 1.308$ Calculated kz per Table 250-2

 $qz_{ice} := 0.00256 \cdot V_i^2 \cdot I \cdot psf = 4.0 \ psf$  $qz := 0.00256 \cdot k_z \cdot V^2 \cdot I \cdot psf = 40.5 psf$ 

#### **Shape Factors: NESC Overload Factors:**

250B Vertical OLF  $Cd_R := 1.3$  $OLF250B_V := 1.5$  $Cd_F := 1.6$  $OLF250B_T := 2.5$ 250B Transverse Wind OLF  $Cd_{coax} := 1.6$  $OLF250C_V := 1.0$ 250C Vertical OLF  $OLF250C_T := 1.0$ 250C Transverse Wind OLF



# **Pipe Mast Loads - NESC 2007**

## Constants

$$OD_{pipe} := 12.75 \cdot in$$

Outer diameter of pipe riser

$$SA_{pipe} := OD_{pipe} = 1.063$$
 ft

Projected Surface Area of Pipe

$$SAice_{pipe} := OD_{pipe} + 2 \cdot r_{ice} = 1.146 \text{ ft}$$

Projected Surface Area of Pipe with Ice

## Wind Pressure: Pipe

$$qz_{pipe.Above} := qz \cdot G'_{RF} \cdot Cd_R \cdot SA_{pipe} = 60.0 \ plf$$

$$qz_{pipe.Below} := qz \cdot G_{RF} \cdot Cd_R \cdot SA_{pipe} = 48.0 \ plf$$

$$qzice_{pipe} := qz_{ice} \cdot Cd_R \cdot SAice_{pipe} = 5.9 \ plf$$

250C Wind Pressure Above Top of Tower

250C Wind Pressure Below top of tower

250B Wind Pressure

## Ice Load (Weight)

$$Aice_{pipe} := \frac{\pi}{4} \cdot \left( \left\langle OD_{pipe} + 2 \cdot r_{ice} \right\rangle^2 - OD_{pipe}^2 \right) = 20.813 \text{ in}^2$$

$$Wice_{pipe} := I_d \cdot Aice_{pipe} = 8.2 \ plf$$



## **Mount Load - NESC 2007**

j := 1 ... 2

Mount Description:

1. Microflect Tri-Sector Mount:

$$A_{mount_1} := 3.0 \cdot ft^2$$

$$A_{mount_1} := 3.0 \cdot ft^2$$
  $Aice_{mount_1} := 4.22 \cdot ft^2$   $WT_{mount_1} := 101 \cdot lb$ 

$$WT_{mount_1} := 101 \cdot U$$

$$WTice_{mount_1} := 150 \cdot lb$$

2. (3) 2.375" OD Pipe Mounts

$$A_{mount_2} := 0 \cdot ft^2$$

$$Aice_{mount_2} := 0 \cdot ft^2$$

$$WT_{mount_2} := 66 \cdot lb$$

$$WTice_{mount_2} := 97 \cdot lb$$

3. Mount Description #3

$$A_{mount_2} := 0 \cdot ft$$

$$A_{mount_3} := 0 \cdot ft^2$$
  $Aice_{mount_3} := 0 \cdot ft^2$ 

$$WT_{mount_2} := 0 \cdot lb$$

$$WTice_{mount_3} := 0 \cdot lb$$

4. Mount Description #4

$$A_{mount} := 0 \cdot ft^2$$

$$A_{mount_A} := 0 \cdot ft^2$$
  $Aice_{mount_A} := 0 \cdot ft^2$ 

$$WT_{mount_A} := 0 \cdot lb$$

$$WTice_{mount_{A}} := 0 \cdot lb$$

**Calculations** 

$$F_{mount_i} := qz \cdot G'_{RF} \cdot Cd_F \cdot A_{mount_i}$$

$$Fice_{mount_{j}} := qz_{ice} \cdot Cd_{F} \cdot Aice_{mount_{j}}$$

$$TWT_{mount_i} := WT_{mount_i}$$

$$TWTice_{mount_{j}} := WTice_{mount_{j}}$$

NESC 250B

NESC 250C

$$TWTice_{mount} = \begin{bmatrix} 150 \\ 97 \end{bmatrix} lb$$

$$TWT_{mount} = \begin{bmatrix} 101 \\ 66 \end{bmatrix} lb$$

$$Fice_{mount} = \begin{bmatrix} 27.0 \\ 0.0 \end{bmatrix} lbf$$
  $F_{mount} = \begin{bmatrix} 208.5 \\ 0.0 \end{bmatrix} lbf$ 

$$F_{mount} = \begin{bmatrix} 208.5 \\ 0.0 \end{bmatrix}$$
 lbf



## **Equipment Loads - NESC 2007**

i := 1..2

## **Equipment Description**

$$1. \ \mathsf{LNX-6512DS-VTM} \qquad \qquad QTY_{eq_1} \coloneqq 3 \qquad L_{eq_1} \coloneqq 48.5 \cdot \mathbf{in} \quad W_{eq_1} \coloneqq 11.9 \cdot \mathbf{in} \qquad t_{eq_1} \coloneqq 7.1 \cdot \mathbf{in} \qquad WT_{eq_1} \coloneqq 28.7 \cdot \mathbf{lbf}$$

2. Bias T 
$$QTY_{eq_2} \coloneqq 3 \qquad L_{eq_2} \coloneqq 5.63 \cdot \textit{in} \quad W_{eq_2} \coloneqq 3.7 \cdot \textit{in} \qquad t_{eq_2} \coloneqq 2.0 \cdot \textit{in} \qquad WT_{eq_2} \coloneqq 1.8 \cdot \textit{lbf}$$

3. Not Used 
$$QTY_{eq_3} \coloneqq 0 \qquad L_{eq_3} \coloneqq 0 \cdot \textbf{in} \qquad W_{eq_3} \coloneqq 0 \cdot \textbf{in} \qquad t_{eq_3} \coloneqq 0 \cdot \textbf{in} \qquad WT_{eq_3} \coloneqq 0 \cdot \textbf{lbf}$$

4. Not Used 
$$QTY_{eq_4} \coloneqq 0 \qquad L_{eq_4} \coloneqq 0 \cdot \textbf{in} \qquad W_{eq_4} \coloneqq 0 \cdot \textbf{in} \qquad t_{eq_4} \coloneqq 0 \cdot \textbf{in} \qquad WT_{eq_4} \coloneqq 0 \cdot \textbf{lbf}$$

5. Not Used 
$$QTY_{eq_5} \coloneqq 0 \qquad L_{eq_5} \coloneqq 0 \cdot \textbf{in} \qquad W_{eq_5} \coloneqq 0 \cdot \textbf{in} \qquad t_{eq_5} \coloneqq 0 \cdot \textbf{in} \qquad WT_{eq_5} \coloneqq 0 \cdot \textbf{lbf}$$

6. Not Used 
$$QTY_{eq_6} \coloneqq 0 \quad L_{eq_6} \coloneqq 0 \cdot in \qquad W_{eq_6} \coloneqq 0 \cdot in \qquad t_{eq_6} \coloneqq 0 \cdot in \qquad WT_{eq_6} \coloneqq 0 \cdot lbf$$

## Calculations

$$\begin{split} V_{ice_i} &\coloneqq \left\| \text{ if } QTY_{eq_i} = 0 \\ &\parallel \| 0 \\ &\parallel \text{ else} \\ &\parallel \| \left( \left( L_{eq_i} + 2 \cdot r_{ice} \right) \cdot \left( W_{eq_i} + 2 \cdot r_{ice} \right) \cdot \left( t_{eq_i} + 2 \cdot r_{ice} \right) - L_{eq_i} \cdot W_{eq_i} \cdot t_{eq_i} \right) \right\| \end{split}$$

$$SA_{eq_i} \coloneqq L_{eq_i} \cdot W_{eq_i} \cdot QTY_{eq_i} \qquad F_{eq_i} \coloneqq qz \cdot G'_{RF} \cdot Cd_F \cdot SA_{eq_i}$$

$$SAice_{eq_i} \coloneqq \left(L_{eq_i} + 2 \cdot r_{ice}\right) \cdot \left(W_{eq_i} + 2 \cdot r_{ice}\right) \cdot QTY_{eq_i} \qquad \qquad Fice_{eq_i} \coloneqq qz_{ice} \cdot Cd_F \cdot SAice_{eq_i} = qz_{ice} \cdot Cd_F \cdot SAice_{eq_$$

$$TWT_{eq_i} := WT_{eq_i} \cdot QTY_{eq_i}$$

$$TWT_{ice_i} := TWT_{eq_i} + \left(V_{ice_i} \cdot QTY_{eq_i} \cdot I_d\right)$$
 NESC 250B NESC 250C

$$SA_{eq} = \begin{bmatrix} 12.02 \\ 0.43 \end{bmatrix} \mathbf{f}^2$$
 Weight  $TWT_{ice} = \begin{bmatrix} 192.4 \\ 10.5 \end{bmatrix} \mathbf{lbf}$   $TWT_{eq} = \begin{bmatrix} 86.1 \\ 5.4 \end{bmatrix} \mathbf{lbf}$ 

$$SAice_{eq} = \begin{bmatrix} 13.30 \\ 0.65 \end{bmatrix} ft^2$$
  $V_{ice} = \begin{bmatrix} 0.62 \\ 0.03 \end{bmatrix} ft^3$  Wind  $Fice_{eq} = \begin{bmatrix} 85.0 \\ 4.1 \end{bmatrix} lbf$   $F_{eq} = \begin{bmatrix} 835.7 \\ 30.2 \end{bmatrix} lbf$ 



## Coax Loads - NESC 2007

$$qz = 40.5 \ psf$$
  $qz_{ice} = 4.0 \ psf$   $Cd_{coax} = 1.6$   $k := 1...1$ 

$$Cd_{coax} = 1.6$$
 k

## Coax Cable Description

1. Coax Model #1 
$$QTY_{coax_1} := 12$$
  $NP_{coax_1} := 6$   $OD_{coax_1} := 1.55 \cdot in$   $WT_{coax_1} := 0.66 \cdot plf$ 

2. Coax Model #2 
$$QTY_{coax_2} := 0$$
  $NP_{coax_2} := 0$   $OD_{coax_2} := 0 \cdot in$   $WT_{coax_2} := 0 \cdot plf$ 

3. Coax Model #3 
$$QTY_{coax_2} := 0$$
  $NP_{coax_2} := 0$   $OD_{coax_2} := 0 \cdot in$   $WT_{coax_2} := 0 \cdot plf$ 

4. Coax Model #4 
$$QTY_{coax_A} := 0$$
  $NP_{coax_A} := 0$   $OD_{coax_A} := 0 \cdot in$   $WT_{coax_A} := 0 \cdot plf$ 

5. Coax Model #5 
$$QTY_{coax_{\varepsilon}} := 0$$
  $NP_{coax_{\varepsilon}} := 0$   $OD_{coax_{\varepsilon}} := 0 \cdot in$   $WT_{coax_{\varepsilon}} := 0 \cdot plf$ 

6. Coax Model #6 
$$QTY_{coax_6} \coloneqq 0 \qquad NP_{coax_6} \coloneqq 0 \quad OD_{coax_6} \coloneqq 0 \cdot in \qquad WT_{coax_6} \coloneqq 0 \cdot plf$$

## **Calculations**

$$SA_{coax_k} := NP_{coax_k} \cdot OD_{coax_k}$$

$$SA_{coax} = [0.775]$$
 ft  $SAice_{coax} = [0.858]$  ft

$$F_{coax.pipe.Above} := qz \cdot G'_{RF} \cdot Cd_{coax} \cdot \left(\sum SA_{coax}\right) = 53.867 \ \textit{plf}$$

$$F_{coax.pipe.Below} := qz \cdot G_{RF} \cdot Cd_{coax} \cdot \left(\sum SA_{coax}\right) = 43.094 \ \textit{plf}$$

$$Fice_{coax.pipe} := qz_{ice} \cdot Cd_{coax} \cdot \left(\sum SA_{ice_{coax}}\right) = 5.485 \ \textit{plf}$$



$$F_{coax.twr} \coloneqq qz \cdot G_{RF} \cdot Cd_{coax} \cdot \left(\sum SA_{coax}\right) \cdot coaxspan$$

$$Fice_{coax.twr} \coloneqq qz_{ice} \cdot Cd_{coax} \cdot \left( \sum SAice_{coax} \right) \cdot coaxspan$$

$$TWT_{coax_k} := WT_{coax_k} \cdot QTY_{coax_k}$$

$$TWT_{coax} = [7.92] plf$$

$$TWTice_{coax_{k}} := \left\| \text{ if } NP_{coax_{k}} = 0 \right\|$$

$$\left\| \| TWT_{coax_{k}} \right\|$$

$$\left\| \text{ else } \right\|$$

$$\left\| \left( \frac{\pi}{4} \cdot \left( \left( OD_{coax_{k}} + 2 \cdot r_{ice} \right)^{2} - \left( OD_{coax_{k}} \right)^{2} \right) \cdot QTY_{coax_{k}} \cdot I_{d} \right) + TWT_{coax_{k}} \right\|$$

$$Coax_{wt} := \left(\sum TWT_{coax}\right) \cdot coaxspan$$

$$Coax_{icewt} := \left(\sum TWTice_{coax}\right) \cdot coaxspan$$

$$TWTice_{coax} = [23.216] plf$$

NESC 250B

NESC 250C

$$Fice_{coax.twr} = \begin{bmatrix} 101 \\ 72 \\ 82 \\ 82 \end{bmatrix} \quad Coax_{icewt} = \begin{bmatrix} 429 \\ 304 \\ 348 \\ 348 \end{bmatrix} \quad F_{coax.twr} = \begin{bmatrix} 797 \\ 565 \\ 603 \\ 646 \\ 646 \end{bmatrix} \quad Coax_{wt} = \begin{bmatrix} 147 \\ 104 \\ 119 \\ 119 \end{bmatrix} \quad \textit{lbf}$$



# **Summary of Loads - NESC 2007**

	NESC 250B	NESC 250C
	$OLF250B_T = 2.5$	$OLF250C_T = 1.0$
	$OLF250B_V = 1.5$	$OLF250C_V = 1.0$
Pipe Mast	$qzice_{pipe} \cdot OLF250B_T = 15 \ plf$	$qz_{pipe.Above} \cdot OLF250C_T = 60 \ plf$
	$Wice_{pipe} \cdot OLF250B_V = 12 \ plf$	$qz_{pipe.Below} \cdot OLF250C_T = 48 \ plf$
<u>Mount</u>	$\left(\sum Fice_{mount}\right) \cdot OLF250B_T = 67 \ lbf$	$\left(\sum F_{mount}\right) \cdot OLF250C_T = 209 \ lbf$
	$\left(\sum TWTice_{mount}\right) \cdot OLF250B_V = 371 \ lb$	$\left(\sum TWT_{mount}\right) \cdot OLF250C_V = 167 \ lb$
<u>Equipment</u>	$\left(\sum Fice_{eq}\right) \cdot OLF250B_T = 223 \ lbf$	$\left(\sum F_{eq}\right) \cdot OLF250C_T = 866 \ lbf$
	$\left(\sum TWT_{ice}\right) \cdot OLF250B_V = 304 \ lbf$	$\left(\sum TWT_{eq}\right) \cdot OLF250C_V = 92 \ lbf$
<u>Coax</u>	Fice • OI F250R_— 14 nlf	F • OLF250C = 54 nlf

$$Fice_{coax,pipe} \cdot OLF250B_{T} = 14 \ plf$$

$$F_{coax,pipe,Above} \cdot OLF250C_{T} = 54 \ plf$$

$$\left(\sum TWTice_{coax}\right) \cdot OLF250B_{V} = 35 \ plf$$

$$F_{coax,pipe,Below} \cdot OLF250C_{T} = 43 \ plf$$

$$\left(\sum TWT_{coax}\right) \cdot OLF250C_{V} = 8 \ plf$$

$$Fice_{coax.twr} \cdot OLF250B_{T} = \begin{bmatrix} 254 \\ 180 \\ 192 \\ 206 \\ 206 \end{bmatrix} \qquad F_{coax.twr} \cdot OLF250C_{T} = \begin{bmatrix} 797 \\ 565 \\ 603 \\ 646 \\ 646 \end{bmatrix}$$

$$Coax_{icewt} \cdot OLF250B_V = \begin{bmatrix} 644 \\ 456 \\ 488 \\ 522 \\ 522 \end{bmatrix}$$

$$Coax_{wt} \cdot OLF250C_V = \begin{bmatrix} 147 \\ 104 \\ 111 \\ 119 \\ 119 \end{bmatrix}$$



# Equipment Loads (Tubular Pole on Lattice Structure) - NESC 2007 AT&T Existing Equipment with Existing Coax - South Mast Constants

 $h_{mount} := 105 \cdot ft$  Centerline of Equipment, AGL

V = 110 250C 3 sec Gust Speed per OTRM 060

 $V_i = 39.5$  250B 3 sec Gust Speed with Ice

 $r_{ice} = 0.5 \cdot in$  250B Radial Ice

 $I_d = 57 \ \textit{pcf}$  lce Density

I := 1.0 NESC Importance Factor

$$E_{s} := 0.346 \cdot \left(\frac{33}{\left(0.67 \cdot \frac{h_{mount}}{ft}\right)}\right)^{\frac{1}{7}} = 0.311 \qquad B_{s} := \frac{1}{\left(1 + \frac{0.56 \cdot \left(0.67 \cdot \frac{h_{mount}}{ft}\right)}{220}\right)} = 0.848 \qquad \text{NESC Factors,}$$
Table 250-3

 $k_{\nu} \coloneqq 1.43$  NESC Constant, Table 250-3

 $G_{RF} := \frac{\left(1 + \left(2.7 \cdot E_s \cdot B_s^{0.5}\right)\right)}{k^2} = 0.867$  Calculated GRF, Table 250-3

 $m_{grf} = 1.25$  NEU specified multiplier for 250C (OTRM 059.1, Attachment A)

 $G'_{RF} := G_{RF} \cdot m_{grf} = 1.083$  Calculated GRF for 250C

 $k_z := 2.01 \cdot \left(\frac{h_{mount}}{900 \cdot ft}\right)^{\left(\frac{2}{9.5}\right)} = 1.279$  Calculated kz per Table 250-2

 $qz := 0.00256 \cdot k_z \cdot V^2 \cdot I \cdot psf = 39.6 \ psf$   $qz_{ice} := 0.00256 \cdot V_i^2 \cdot I \cdot psf = 4.0 \ psf$ 

# <u>Shape Factors:</u> <u>NESC Overload Factors:</u>

 $Cd_R \coloneqq 1.3$   $OLF250B_V \coloneqq 1.5$  250B Vertical OLF  $Cd_F \coloneqq 1.6$   $OLF250B_T \coloneqq 2.5$  250B Transverse Wind OLF  $Cd_{coax} \coloneqq 1.6$   $OLF250C_V \coloneqq 1.0$  250C Vertical OLF  $OLF250C_T \coloneqq 1.0$  250C Transverse Wind OLF

D. M. T. I. MECCANO.



# **Pipe Mast Loads - NESC 2007**

See T-Mobile load calculations for Pipe Mast Loads



## **Mount Load - NESC 2007**

j := 1 ... 2

Mount Description:

1. Microflect Tri-Sector Mount:

$$A_{mount_1} := 3.0 \cdot ft^2$$

$$A_{mount_1} := 3.0 \cdot ft^2$$
  $Aice_{mount_1} := 4.22 \cdot ft^2$   $WT_{mount_1} := 101 \cdot lb$ 

$$WT_{mount_1} := 101 \cdot U$$

$$WTice_{mount_1} := 150 \cdot lb$$

2. (3) 2.375" OD Pipe Mounts

$$A_{mount_2} := 0 \cdot ft^2$$

$$Aice_{mount_2} := 0 \cdot ft^2$$

$$WT_{mount_2} := 66 \cdot lb$$

$$WTice_{mount_{\gamma}} := 97 \cdot lb$$

3. Mount Description #3

$$A_{mount_2} := 0 \cdot ft$$

$$A_{mount_3} := 0 \cdot ft^2$$
  $Aice_{mount_3} := 0 \cdot ft^2$ 

$$WT_{mount_2} := 0 \cdot lb$$

$$WTice_{mount_3} := 0 \cdot lb$$

4. Mount Description #4

$$A_{mount_{A}} := 0 \cdot ft^{2}$$

$$A_{mount_A} := 0 \cdot ft^2$$
  $Aice_{mount_A} := 0 \cdot ft^2$ 

$$WT_{mount_A} := 0 \cdot lb$$

$$WTice_{mount_{A}} := 0 \cdot lb$$

**Calculations** 

$$F_{mount_i} := qz \cdot G'_{RF} \cdot Cd_F \cdot A_{mount_i}$$

$$Fice_{mount_i} := qz_{ice} \cdot Cd_F \cdot Aice_{mount_i}$$

$$TWT_{mount_i} := WT_{mount_i}$$

$$TWTice_{mount_{j}} := WTice_{mount_{j}}$$

NESC 250B

NESC 250C

$$TWTice_{mount} = \begin{bmatrix} 150 \\ 97 \end{bmatrix} lb$$

$$TWT_{mount} = \begin{bmatrix} 101\\ 66 \end{bmatrix} lb$$

$$Fice_{mount} = \begin{bmatrix} 27.0 \\ 0.0 \end{bmatrix} lbf$$
  $F_{mount} = \begin{bmatrix} 206.0 \\ 0.0 \end{bmatrix} lbf$ 

$$F_{mount} = \begin{bmatrix} 206.0 \\ 0.0 \end{bmatrix}$$
 lbf



# **Equipment Loads - NESC 2007**

i := 1..2

#### **Equipment Description**

$$1. \; \mathsf{KMW} \; \mathsf{AM-X-CD-14-65} \qquad QTY_{eq_1} \coloneqq 3 \qquad L_{eq_1} \coloneqq 48.0 \cdot \mathbf{in} \quad W_{eq_1} \coloneqq 11.8 \cdot \mathbf{in} \quad t_{eq_1} \coloneqq 5.9 \cdot \mathbf{in} \quad WT_{eq_1} \coloneqq 36.4 \cdot \mathbf{lbf}$$

2. Powerwave 
$$QTY_{eq_2} := 3$$
  $L_{eq_2} := 9.9 \cdot in$   $W_{eq_2} := 6.7 \cdot in$   $t_{eq_2} := 5.4 \cdot in$   $WT_{eq_2} := 18 \cdot lbf$  TT19-08BP11-001

3. Not Used 
$$QTY_{eq_3} \coloneqq 0 \qquad L_{eq_3} \coloneqq 0 \cdot in \qquad W_{eq_3} \coloneqq 0 \cdot in \qquad t_{eq_3} \coloneqq 0 \cdot in \qquad WT_{eq_3} \coloneqq 0 \cdot lbf$$

4. Not Used 
$$QTY_{eq_4} \coloneqq 0 \qquad L_{eq_4} \coloneqq 0 \cdot in \qquad W_{eq_4} \coloneqq 0 \cdot in \qquad t_{eq_4} \coloneqq 0 \cdot in \qquad WT_{eq_4} \coloneqq 0 \cdot lbf$$

5. Not Used 
$$QTY_{eq_s} := 0$$
  $L_{eq_s} := 0 \cdot in$   $W_{eq_s} := 0 \cdot in$   $t_{eq_s} := 0 \cdot in$   $WT_{eq_s} := 0 \cdot lbf$ 

6. Not Used 
$$QTY_{eq_6} \coloneqq 0 \quad L_{eq_6} \coloneqq 0 \cdot in \qquad W_{eq_6} \coloneqq 0 \cdot in \qquad t_{eq_6} \coloneqq 0 \cdot in \qquad WT_{eq_6} \coloneqq 0 \cdot lbf$$

### Calculations

$$\begin{split} V_{ice_i} &\coloneqq \left\| \text{ if } QTY_{eq_i} = 0 \\ &\parallel \| 0 \\ &\parallel \text{ else} \\ &\parallel \| \left( \left( L_{eq_i} + 2 \cdot r_{ice} \right) \cdot \left( W_{eq_i} + 2 \cdot r_{ice} \right) \cdot \left( t_{eq_i} + 2 \cdot r_{ice} \right) - L_{eq_i} \cdot W_{eq_i} \cdot t_{eq_i} \right) \right\| \end{split}$$

$$SA_{eq_i} \coloneqq L_{eq_i} \cdot W_{eq_i} \cdot QTY_{eq_i} \qquad F_{eq_i} \coloneqq qz \cdot G'_{RF} \cdot Cd_F \cdot SA_{eq_i}$$

$$SAice_{eq_i} := \left(L_{eq_i} + 2 \cdot r_{ice}\right) \cdot \left(W_{eq_i} + 2 \cdot r_{ice}\right) \cdot QTY_{eq_i}$$
 
$$Fice_{eq_i} := qz_{ice} \cdot Cd_F \cdot SAice_{eq_i}$$

$$TWT_{eq_i} := WT_{eq_i} \cdot QTY_{eq_i}$$

$$TWT_{ice_i} := TWT_{eq_i} + \left(V_{ice_i} \cdot QTY_{eq_i} \cdot I_d\right)$$
 NESC 250B NESC 250C

$$SA_{eq} = \begin{bmatrix} 11.80 \\ 1.38 \end{bmatrix} ft^2$$
 Weight  $TWT_{ice} = \begin{bmatrix} 206.8 \\ 71.7 \end{bmatrix} lbf$   $TWT_{eq} = \begin{bmatrix} 109.2 \\ 54.0 \end{bmatrix} lbf$ 

$$SAice_{eq} = \begin{bmatrix} 13.07 \\ 1.75 \end{bmatrix} \mathbf{ft}^2$$
  $V_{ice} = \begin{bmatrix} 0.57 \\ 0.10 \end{bmatrix} \mathbf{ft}^3$  Wind  $Fice_{eq} = \begin{bmatrix} 83.5 \\ 11.2 \end{bmatrix} \mathbf{lbf}$   $F_{eq} = \begin{bmatrix} 810.1 \\ 94.9 \end{bmatrix} \mathbf{lbf}$ 



# Coax Loads - NESC 2007

$$qz = 39.6 \ psf$$
  $qz_{ice} = 4.0 \ psf$   $Cd_{coax} = 1.6$   $k := 1...1$ 

### Coax Cable Description

1. Coax Model #1 
$$QTY_{coax_1} \coloneqq 6 \qquad NP_{coax_1} \coloneqq 3 \qquad OD_{coax_1} \coloneqq 1.55 \cdot \textit{in} \qquad WT_{coax_1} \coloneqq 0.66 \cdot \textit{plf}$$

2. Coax Model #2 
$$QTY_{coax_2} := 0$$
  $NP_{coax_2} := 0$   $OD_{coax_2} := 0 \cdot in$   $WT_{coax_2} := 0 \cdot plf$ 

3. Coax Model #3 
$$QTY_{coax_2} := 0$$
  $NP_{coax_2} := 0$   $OD_{coax_2} := 0 \cdot in$   $WT_{coax_2} := 0 \cdot plf$ 

4. Coax Model #4 
$$QTY_{coax_A} := 0$$
  $NP_{coax_A} := 0$   $OD_{coax_A} := 0 \cdot in$   $WT_{coax_A} := 0 \cdot plf$ 

5. Coax Model #5 
$$QTY_{coax_{\varepsilon}} := 0$$
  $NP_{coax_{\varepsilon}} := 0$   $OD_{coax_{\varepsilon}} := 0 \cdot in$   $WT_{coax_{\varepsilon}} := 0 \cdot plf$ 

6. Coax Model #6 
$$QTY_{coax_6} \coloneqq 0 \qquad NP_{coax_6} \coloneqq 0 \qquad OD_{coax_6} \coloneqq 0 \cdot in \qquad WT_{coax_6} \coloneqq 0 \cdot plf$$

### Calculations

$$SA_{coax_k} := NP_{coax_k} \cdot OD_{coax_k}$$

$$SA_{coax} = [0.388]$$
 ft  $SAice_{coax} = [0.471]$  ft

$$F_{coax.pipe.Above} \coloneqq qz \cdot G'_{RF} \cdot Cd_{coax} \cdot \left(\sum SA_{coax}\right) \cdot 0 = 0 \ \textit{plf} \qquad \text{See T-Mobile calcs for projected coax wind}$$
 
$$F_{coax.pipe.Below} \coloneqq qz \cdot G_{RF} \cdot Cd_{coax} \cdot \left(\sum SA_{coax}\right) \cdot 0 = 0 \ \textit{plf} \qquad \text{See T-Mobile calcs for projected coax wind}$$

 $Fice_{coax,pipe} := qz_{ice} \cdot Cd_{coax} \cdot \left(\sum SAice_{coax}\right) = 3.009 \ plf$ 



$$F_{coax.twr} \coloneqq qz \cdot G_{RF} \cdot Cd_{coax} \cdot \left(\sum SA_{coax}\right) \cdot coaxspan$$

$$Fice_{coax.twr} \coloneqq qz_{ice} \cdot Cd_{coax} \cdot \left(\sum SAice_{coax}\right) \cdot coaxspan$$

$$TWT_{coax_{\iota}} := WT_{coax_{\iota}} \cdot QTY_{coax_{\iota}}$$

$$TWT_{coax} = [3.96] plf$$

$$TWTice_{coax_{k}} := \left\| \text{ if } NP_{coax_{k}} = 0 \right\|$$

$$\left\| \| TWT_{coax_{k}} \right\|$$

$$\left\| \text{ else } \right\|$$

$$\left\| \left( \frac{\pi}{4} \cdot \left( \left( OD_{coax_{k}} + 2 \cdot r_{ice} \right)^{2} - \left( OD_{coax_{k}} \right)^{2} \right) \cdot QTY_{coax_{k}} \cdot I_{d} \right) + TWT_{coax_{k}} \right\|$$

$$Coax_{wt} := \left(\sum TWT_{coax}\right) \cdot coaxspan$$

$$Coax_{icewt} := \left(\sum TWTice_{coax}\right) \cdot coaxspan$$

$$TWTice_{coax} = [11.608] plf$$

NESC 250B

NESC 250C

$$Fice_{coax.twr} = \begin{bmatrix} 56 \\ 39 \\ 42 \\ 45 \\ 45 \end{bmatrix} \quad Coax_{icewt} = \begin{bmatrix} 215 \\ 152 \\ 163 \\ 174 \\ 174 \end{bmatrix} \quad F_{coax.twr} = \begin{bmatrix} 394 \\ 279 \\ 298 \\ 319 \\ 319 \end{bmatrix} \quad Coax_{wt} = \begin{bmatrix} 73 \\ 52 \\ 59 \\ 59 \\ 59 \end{bmatrix}$$



# **Summary of Loads - NESC 2007**

$$OLF250B_T = 2.5$$
  $OLF250C_T = 1.0$ 

$$OLF250B_V = 1.5$$
  $OLF250C_V = 1.0$ 

Mount 
$$\left(\sum Fice_{mount}\right) \cdot OLF250B_T = 67 \ lbf \left(\sum F_{mount}\right) \cdot OLF250C_T = 206 \ lbf$$

$$\left(\sum TWTice_{mount}\right) \cdot OLF250B_V = 371 \text{ lb} \qquad \left(\sum TWT_{mount}\right) \cdot OLF250C_V = 167 \text{ lb}$$

Equipment 
$$\left(\sum Fice_{eq}\right) \cdot OLF250B_T = 237 \text{ lbf}$$
  $\left(\sum F_{eq}\right) \cdot OLF250C_T = 905 \text{ lbf}$ 

$$\left(\sum TWT_{ice}\right) \cdot OLF250B_V = 418 \ lbf \qquad \left(\sum TWT_{eq}\right) \cdot OLF250C_V = 163 \ lbf$$

Coax
$$Fice_{coax,pipe} \cdot OLF250B_T = 8 \text{ plf} \qquad F_{coax,pipe,Above} \cdot OLF250C_T = 0 \text{ plf}$$

$$\left(\sum TWTice_{coax}\right) \cdot OLF250B_V = 17 \text{ plf}$$

$$F_{coax.pipe.Below} \cdot OLF250C_T = 0 \text{ plf}$$

$$\left(\sum TWT_{coax}\right) \cdot OLF250C_V = 4 \text{ plf}$$

$$Fice_{coax.twr} \cdot OLF250B_{T} = \begin{bmatrix} 139 \\ 99 \\ 105 \\ 113 \\ 113 \end{bmatrix} \qquad F_{coax.twr} \cdot OLF250C_{T} = \begin{bmatrix} 394 \\ 279 \\ 298 \\ 319 \\ 319 \end{bmatrix}$$

$$Coax_{icewt} \cdot OLF250B_V = \begin{bmatrix} 322 \\ 228 \\ 244 \\ 261 \end{bmatrix}$$

$$Coax_{wt} \cdot OLF250C_V = \begin{bmatrix} 73 \\ 52 \\ 55 \end{bmatrix}$$

$$\begin{bmatrix} 673 \\ 672 \\ 673 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 672 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

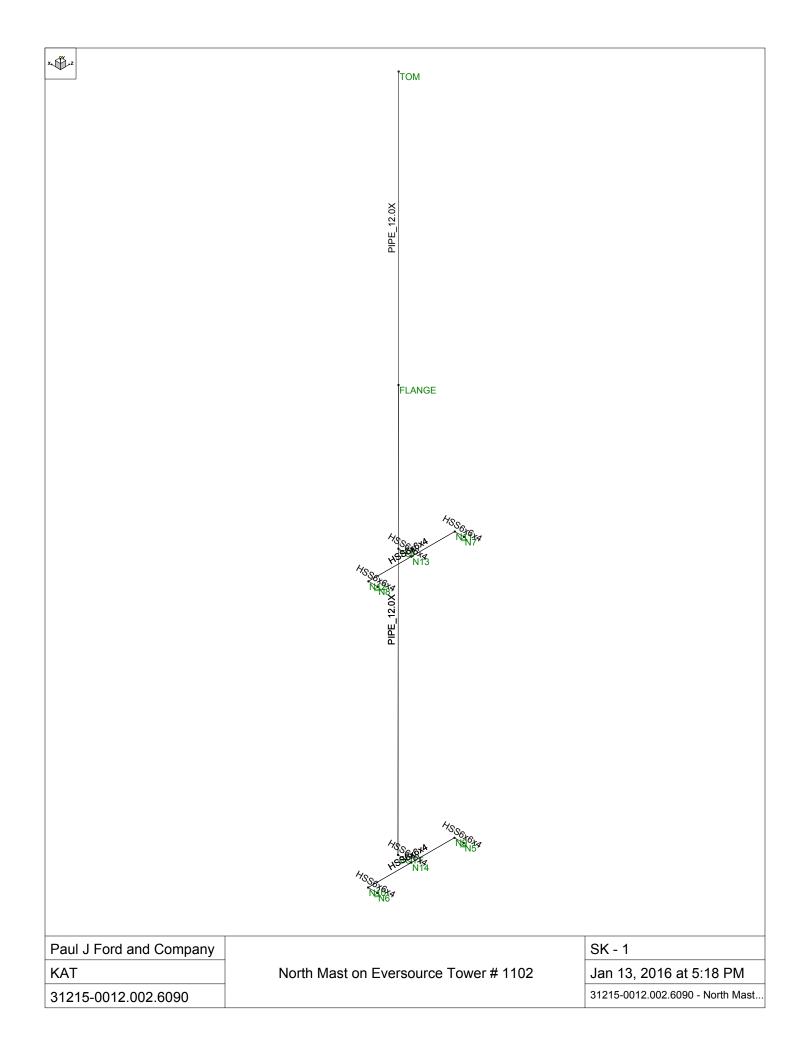
$$\begin{bmatrix} 73 \\ 674 \\ 674 \\ 674 \end{bmatrix}$$

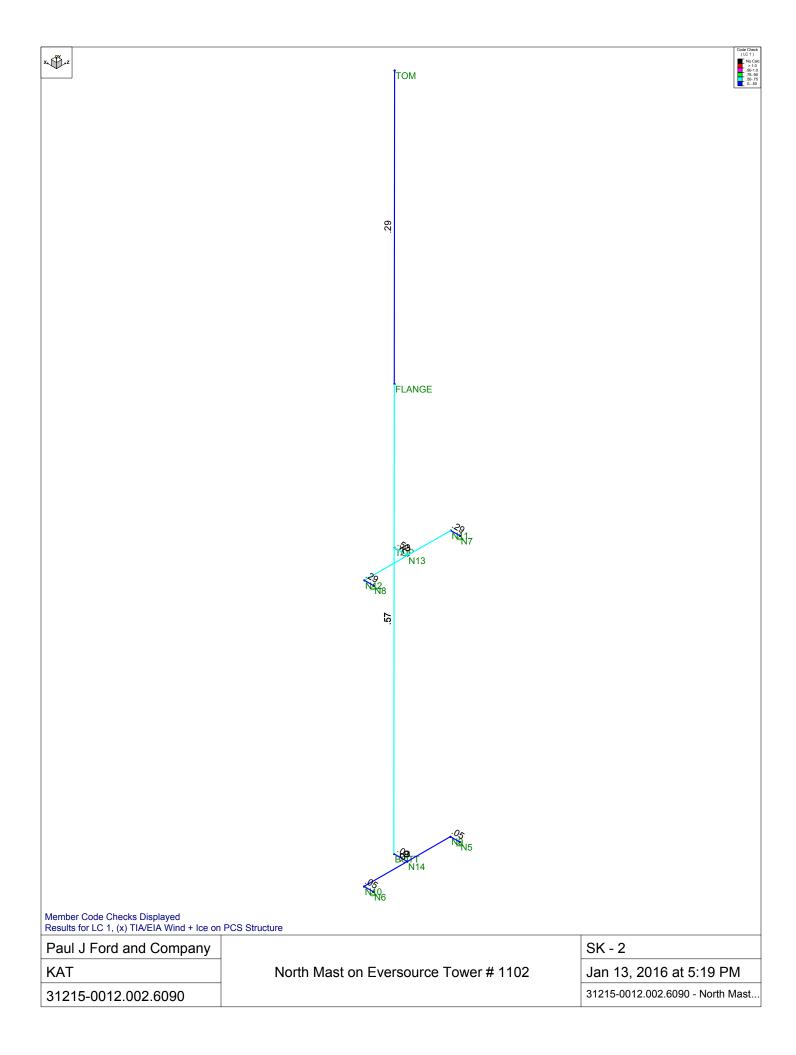
$$\begin{bmatrix} 73 \\ 674 \\ 674 \end{bmatrix}$$

# MOUNT ANALYSIS

## TABLE OF CONTENTS

- A: Risa 3D Mount Analysis (North Mast)
- B: Risa 3D Mount Analysis (South Mast)
- C: Local Analysis of Mast Components





Checked By:\_\_\_

#### Global

Display Sections for Member Calcs	5
Max Internal Sections for Member Calcs	97
Include Shear Deformation?	Yes
Increase Nailing Capacity for Wind?	Yes
Include Warping?	Yes
Trans Load Btwn Intersecting Wood Wall?	Yes
Area Load Mesh (in^2)	144
Merge Tolerance (in)	.12
P-Delta Analysis Tolerance	0.50%
Include P-Delta for Walls?	Yes
Automatically Iterate Stiffness for Walls?	No
Max Iterations for Wall Stiffness	3
Gravity Acceleration (ft/sec^2)	32.2
Wall Mesh Size (in)	12
Eigensolution Convergence Tol. (1.E-)	4
Vertical Axis	Υ
Global Member Orientation Plane	XZ
Static Solver	Sparse Accelerated
Dynamic Solver	Standard Solver

Hot Rolled Steel Code	AISC 9th: ASD
RISAConnection Code	None
Cold Formed Steel Code	None
Wood Code	None
Wood Temperature	< 100F
Concrete Code	None
Masonry Code	None
Aluminum Code	None - Building

Number of Shear Regions	4
Region Spacing Increment (in)	4
Biaxial Column Method	PCA Load Contour
Parme Beta Factor (PCA)	.65
Concrete Stress Block	Rectangular
Use Cracked Sections?	Yes
Use Cracked Sections Slab?	Yes
Bad Framing Warnings?	No
Unused Force Warnings?	Yes
Min 1 Bar Diam. Spacing?	No
Concrete Rebar Set	REBAR_SET_ASTMA615
Min % Steel for Column	1
Max % Steel for Column	8

Checked By:\_\_\_

#### Global, Continued

Seismic Code	UBC 1997
Seismic Base Elevation (ft)	Not Entered
Add Base Weight?	No
Ct X	.035
Ct Z	.035
T X (sec)	Not Entered
T Z (sec)	Not Entered
RX	8.5
RZ	8.5
Ca	.36
Cv	.54
Nv	1
Occupancy Category	4
Seismic Zone	3
Om Z	1
Om X	1
Rho Z	1
Rho X	1

### **Hot Rolled Steel Properties**

	Label	E [ksi]	G [ksi]	Nu	Therm (\1E	.Density[k/ft	Yield[ksi]	Ry	Fu[ksi]	Rt
1	A572 Gr.50	29000	11154	.3	.65	.49	50	1.1	65	1.2
2	A992	29000	11154	.3	.65	.49	50	1.1	65	1.2
3	A500 Gr.B (42)	29000	11154	.3	.65	.49	42	1.3	58	1.1
4	A500 Gr. B (46)	29000	11154	.3	.65	.49	46	1.5	58	1.2
5	A500 Gr. C (46)	29000	11154	.3	.65	.49	46	1.5	62	1.2
6	A500 Gr. C (50)	29000	11154	.3	.65	.49	50	1.5	62	1.2
7	A53 Gr. B	29000	11154	.3	.65	.49	35	1.5	60	1.2
8	A36	29000	11154	.3	.65	.49	36	1.5	58	1.2

## **Hot Rolled Steel Section Sets**

	Label	Shape	Type	Design List	Material	Design R	A [in2]	lyy [in4]	Izz [in4]	J [in4]
1	MAST	PIPE 12.0X	Beam	Pipe	A53 Gr. B	Typical	17.5	339	339	678
2	Brace	HSS6x6x4	Beam	Tube	A500 Gr. B (46)	Typical	5.24	28.6	28.6	45.6

## Joint Coordinates and Temperatures

	Label	X [ft]	Y [ft]	Z [ft]	Temp [F]	Detach From Diaphragm
1	BOTT	1.833	Ô	Ů,	0	
2	TOP	1.833	21.5	0	0	
3	FLANGE	1.833	33	0	0	
4	TOM	1.833	55	0	0	
5	N5	0	0	3.5	0	
6	N6	0	0	-3.5	0	
7	N7	0	21.5	3.5	0	
8	N8	0	21.5	-3.5	0	
9	N9	.75	0	3.5	0	
10	N10	.75	0	-3.5	0	
11	N11	.75	21.5	3.5	0	
12	N12	.75	21.5	-3.5	0	
13	N13	.75	21.5	0	0	
14	N14	.75	0	0	0	

Checked By:\_\_\_

# Member Primary Data

	Label	I Joint	J Joint	K Joint	Rotate	Section/Shape	Type I	Design List	Material	Design Rules
1	M1	BOTT	FLAN			MAST	Beam	Pipe	A53 Gr. B	Typical
2	M2	FLAN	TOM			MAST	Beam	Pipe	A53 Gr. B	Typical
3	М3	N8	N12			Brace	Beam	Tube	A500 Gr. B (46)	Typical
4	M4	N12	N11			Brace	Beam	Tube	A500 Gr. B (46)	Typical
5	M5	N11	N7			Brace	Beam	Tube	A500 Gr. B (46)	Typical
6	M6	N6	N10			Brace	Beam	Tube	A500 Gr. B (46)	Typical
7	M7	N10	N9			Brace	Beam	Tube	A500 Gr. B (46)	Typical
8	M8	N9	N5			Brace	Beam	Tube	A500 Gr. B (46)	Typical
9	M9	N13	TOP			Brace	Beam	Tube	A500 Gr. B (46)	Typical
10	M10	N14	BOTT			Brace	Beam	Tube	A500 Gr. B (46)	Typical

## **Joint Boundary Conditions**

	Joint Label	X [k/in]	Y [k/in]	Z [k/in]	X Rot.[k-ft/rad]	Y Rot.[k-ft/rad]	Z Rot.[k-ft/rad]	Footing
1	BOTT		•					
2	TOP							
3	FLANGE							
4	TOM							
5	N5	Reaction	Reaction	Reaction				
6	N6	Reaction	Reaction	Reaction				
7	N7	Reaction	Reaction	Reaction				
8	N8	Reaction	Reaction	Reaction				
9	N9							
10	N10							
11	N11							
12	N12							

#### **Basic Load Cases**

	BLC Description	Category	X Gravity	/ Gravity	Z Gravity	Joint	Point	Distribut.	Area(M	.Surface
1	Self Weight	None		-1	•				,	
2	Equipment Weight	None					5	2		
3	Ice Weight	None					5	10		
4	(x) TIA/EIA Wind_Combined Ice/Wi	None					3	10		
5	(x) TIA/EIA Wind Extreme Wind	None					3	10		
6	(z) TIA/EIA Wind_Combined Ice/Wi	None					3	10		
7	(z) TIA/FIA Wind Extreme Wind	None					3	10		

## **Load Combinations**

	Description	S	.PDelta	SRSS	В	F	В	.F	В	F	В	F	В	.F	В	F	В	.F	В	F	В	.F	В	F
1	(x) TIA/EIA Wind + Ice on PC	Υ			1	1	2	1	3	1	4	1												
2	(x) TIA/EIA Wind on PCS Stru	Υ			1	1	2	1	5	1														
3	(z) TIA/EIA Wind + Ice on PC	Υ			1	1	2	1	3	1	6	1												
4	(z)TIA/EIA Wind on PCS Struc.	Υ			1	1	2	1	7	1														
5	Self Weight	Υ			1	1																		

## Member Point Loads (BLC 2 : Equipment Weight)

	Member Label	Direction	Magnitude[lb,k-ft]	Location[ft,%]
1	M2	Υ	-166.9	19
2	M2	Υ	-118.8	19
3	M2	Υ	-105	10
4	M2	Υ	-54	10



: Paul J Ford and Company : KAT

Model Name : North Mast on Eversource Tower # 1102

Jan 13, 2016

Checked By:\_\_\_

### Member Point Loads (BLC 2 : Equipment Weight) (Continued)

	Member Label	Direction	Magnitude[lb,k-ft]	Location[ft,%]
5	M2	Υ	-166.9	10

#### Member Point Loads (BLC 3 : Ice Weight)

	Member Label	Direction	Magnitude[lb,k-ft]	Location[ft,%]
1	M2	Υ	-37.482	19
2	M2	Υ	-93.138	19
3	M2	Υ	-97.903	10
4	M2	Υ	-17.4	10
5	M2	Υ	-37.482	10

### Member Point Loads (BLC 4 : (x) TIA/EIA Wind Combined Ice/Wi)

	Member Label	Direction	Magnitude[lb,k-ft]	Location[ft,%]
1	M2	X	-637.793	19
2	M2	X	-556.223	10
3	M2	Χ	-69.47	10

#### Member Point Loads (BLC 5 : (x) TIA/EIA Wind Extreme Wind)

	Member Label	Direction	Magnitude[lb,k-ft]	Location[ft,%]
1	M2	X	-766.498	19
2	M2	Χ	-660.707	10
3	M2	X	-72.438	10

#### Member Point Loads (BLC 6 : (z) TIA/EIA Wind Combined Ice/Wi)

	Member Label	Direction	Magnitude[lb,k-ft]	Location[ft,%]
1	M2	Ζ	-637.793	19
2	M2	Z	-556.223	10
3	M2	Z	-69.47	10

#### Member Point Loads (BLC 7 : (z) TIA/EIA Wind Extreme Wind)

	Member Label	Direction	Magnitude[lb,k-ft]	Location[ft,%]
1	M2	Z	-766.498	19
2	M2	Z	-660.707	10
3	M2	7	-72 438	10

#### Member Distributed Loads (BLC 2 : Equipment Weight)

	Member Label	Direction	Start Magnitude[lb/ft	End Magnitude[lb/ft,F]	Start Location[ft,%]	End Location[ft,%]
1	M1	Υ	-11.88	-11.88	0	0
2	M2	Υ	-11.88	-11.88	0	19

#### Member Distributed Loads (BLC 3 : Ice Weight)

	Member Label	Direction	Start Magnitude[lb/ft	End Magnitude[lb/ft,F]	Start Location[ft,%]	End Location[ft,%]
1	M2	Υ	-8.1	-8.1	0	0
2	M1	Υ	-8.1	-8.1	0	0
3	M5	Υ	-5.056	-5.056	0	0
4	M4	Υ	-5.056	-5.056	0	0
5	M3	Υ	-5.056	-5.056	0	0
6	M6	Υ	-5.056	-5.056	0	0
7	M7	Υ	-5.056	-5.056	0	0
8	M8	Υ	-5.056	-5.056	0	0
9	M2	Υ	-22.541	-22.541	0	19
10	M1	Υ	-22.541	-22.541	0	0



: Paul J Ford and Company : KAT

: 31215-0012.002.6090 : North Mast on Eversource Tower # 1102 Jan 13, 2016

Checked By:\_\_\_

#### Member Distributed Loads (BLC 4: (x) TIA/EIA Wind Combined Ice/Wi)

	Member Label	Direction	Start Magnitude[lb/ft	End Magnitude[lb/ft,F]	Start Location[ft,%]	End Location[ft,%]
1	M2	X	-18.639	-18.639	0	0
2	M1	X	-18.639	-18.639	0	0
3	M4	PX	-26.269	-26.269	0	0
4	M3	PX	-26.269	-26.269	0	0
5	M5	PX	-26.269	-26.269	0	0
6	M8	PX	-26.269	-26.269	0	0
7	M7	PX	-26.269	-26.269	0	0
8	M6	PX	-26.269	-26.269	0	0
9	M1	Χ	-30.007	-30.007	0	0
10	M2	Χ	-30.007	-30.007	0	19

# Member Distributed Loads (BLC 5 : (x) TIA/EIA Wind Extreme Wind)

	Member Label	Direction	Start Magnitude[lb/ft.	.End Magnitude[lb/ft,F]	Start Location[ft,%]	End Location[ft,%]
1	M2	X	-22.804	-22.804	0	0
2	M1	X	-22.804	-22.804	0	0
3	M4	PX	-29.708	-29.708	0	0
4	M5	PX	-29.708	-29.708	0	0
5	M3	PX	-29.708	-29.708	0	0
6	M8	PX	-29.708	-29.708	0	0
7	M7	PX	-29.708	-29.708	0	0
8	M6	PX	-29.708	-29.708	0	0
9	M1	X	-35.747	-35.747	0	0
10	M2	X	-35.747	-35.747	0	19

### Member Distributed Loads (BLC 6 : (z) TIA/EIA Wind Combined Ice/Wi)

	Member Label	Direction	Start Magnitude[lb/ft	End Magnitude[lb/ft,F]	Start Location[ft,%]	End Location[ft,%]
1	M2	Ζ	-18.639	-18.639	0	0
2	M1	Ζ	-18.639	-18.639	0	0
3	M5	PZ	-26.269	-26.269	0	0
4	M4	PZ	-26.269	-26.269	0	0
5	M3	PZ	-26.269	-26.269	0	0
6	M8	PZ	-26.269	-26.269	0	0
7	M7	PZ	-26.269	-26.269	0	0
8	M6	PZ	-26.269	-26.269	0	0
9	M1	Z	-30.007	-30.007	0	0
10	M2	Z	-30.007	-30.007	0	19

## Member Distributed Loads (BLC 7: (z) TIA/EIA Wind Extreme Wind)

	Member Label	Direction	Start Magnitude[lb/ft.	.End Magnitude[lb/ft,F]	Start Location[ft,%]	End Location[ft,%]
1	M2	Ζ	-22.804	-22.804	0	0
2	M1	Ζ	-22.804	-22.804	0	0
3	M5	PZ	-29.708	-29.708	0	0
4	M4	PZ	-29.708	-29.708	0	0
5	M3	PZ	-29.708	-29.708	0	0
6	M8	PZ	-29.708	-29.708	0	0
7	M7	PZ	-29.708	-29.708	0	0
8	M6	PZ	-29.708	-29.708	0	0
9	M2	Z	-35.747	-35.747	0	19
10	M1	Z	-35.747	-35.747	0	0

: Paul J Ford and Company : KAT : 31215-0012.002.6090

: North Mast on Eversource Tower # 1102

Jan 13, 2016

Checked By:\_\_

# **Member Section Forces**

	LC	Member Label	Sec	Axial[lb]	y Shear[lb]	z Shear[lb]	Torque[k-ft]		
1	1	M1	1	133.235	1582.337	0	0	0	402
2			2	-708.84	1983.667	0	0	0	-15.112
3			3	-1550.914	2384.996	0	0	0	-33.133
4			4	3879.348	-2645.006	0	0	0	-48.468
5			5	3037.273	-2243.677	0	0	0	-28.302
6	1	M2	1	3037.273	-2243.677	0	0	0	-28.302
7			2	2475.891	-1976.124	0	0	0	-16.697
8			3	1435.823	-1082.878	0	0	0	-7.19
9			4	874.44	-815.325	0	0	0	-1.97
10			5	0	0	0	0	0	0
11	1	M3	1	2807.608	3243.091	5308.928	0	0	0
12	<u> </u>	IVIO	2	2807.608	3238.8	5308.928	0	.995	608
13			3	2807.608	3234.509	5308.928	0	1.991	-1.215
14							0		
			4	2807.608	3230.217	5308.928		2.986	-1.821
15	4		5	2807.608	3225.926	5308.928	0	3.982	-2.426
16	1	M4	1	5308.928	3225.926	-2807.608	-2.426	3.982	0
17			2	5308.928	3185.875	-2761.637	-2.426	891	-5.61
18			3	5308.928	3145.823	-2715.666	-2.426	-5.684	-11.151
19			4	5308.928	-3185.875	2761.637	2.426	891	-5.61
20			5	5308.928	-3225.926	2807.608	2.426	3.982	0
21	1	M5	1	2807.608	-3225.926	-5308.928	0	3.982	-2.426
22			2	2807.608	-3230.217	-5308.928	0	2.986	-1.821
23			3	2807.608	-3234.509	-5308.928	0	1.991	-1.215
24			4	2807.608	-3238.8	-5308.928	Ö	.995	608
25			5	2807.608	-3243.091	-5308.928	0	0	0
26	1	M6	1	-699.227	173.54	-1395.356	0	0	0
		IVIO							
27			2	-699.227	169.249	-1395.356	0	262	032
28			3	-699.227	164.958	-1395.356	0	523	063
29			4	-699.227	160.667	-1395.356	0	785	094
30			5	-699.227	156.376	-1395.356	0	-1.047	124
31	1	M7	1	-1395.356	156.376	699.227	124	-1.047	0
32			2	-1395.356	116.324	745.198	124	.217	239
33			3	-1395.356	76.273	791.169	124	1.562	407
34			4	-1395.356	-116.324	-745.198	.124	.217	239
35			5	-1395.356	-156.376	-699.227	.124	-1.047	0
36	1	M8	1	-699.227	-156.376	1395.356	0	-1.047	124
37	•		2	-699.227	-160.667	1395.356	0	785	094
38			3	-699.227	-164.958	1395.356	0	523	063
39			4	-699.227	-169.249	1395.356	0	262	032
40			5	-699.227	-173.54	1395.356	0	0	0
	1	MO	1						
41	<u> </u>	M9	1	5431.332	6291.646	0	0	0	-4.852
42			2	5431.332	6286.819	0	0	0	-6.555
43			3	5431.332	6281.991	0	0	0	-8.256
44			4	5431.332	6277.163	0	0	0	-9.956
45			5	5431.332	6272.336	0	0	0	-11.655
46	11	M10	1	-1582.337	152.545	0	0	0	247
47			2	-1582.337	147.718	0	0	0	288
48			3	-1582.337	142.89	0	0	0	327
49			4	-1582.337	138.062	0	0	0	365
50			5	-1582.337	133.235	0	0	0	402
51	2	M1	1	-1409.086	2163.579	0	0	0	2.454
52			2	-1998.372	2646.625	0	0	0	-17.388
53			3	-2587.658	3129.671	0	0	0	-41.215
54			4	2736.675	-3163.57	0	0	0	-57.973
55			<del></del> 5	2147.389	-2680.524	0	0	0	-33.866
	2	MO	<u> </u>						
56	2	M2		2147.389	-2680.524	0	0	0	-33.866
57			2	1754.532	-2358.493	0	0	0	-20.009

Checked By:\_\_\_

	LC	Member Label	Sec	Axial[lb]	y Shear[lb]	z Shear[lb]	Torque[k-ft]	y-y Mo	
58			3	1035.775	-1303.318	0	0	0	-8.656
59			4	642.917	-981.287	0	0	0	-2.373
60			5	0	0	0	0	0	0
61	2	M3	1	3492.121	3042.245	6609.895	0	0	0
62			2	3492.121	3038.902	6609.895	0	1.239	57
63			3	3492.121	3035.558	6609.895	0	2.479	-1.14
64			4	3492.121	3032.215	6609.895	0	3.718	-1.708
65			5	3492.121	3028.872	6609.895	0	4.957	-2.277
66	2	M4	1	6609.895	3028.872	-3492.121	-2.277	4.957	0
67			2	6609.895	2997.668	-3440.132	-2.277	-1.108	-5.273
68			3	6609.895	2966.465	-3388.143	-2.277	-7.083	-10.492
69			4	6609.895	-2997.668	3440.132	2.277	-1.108	-5.273
70			5	6609.895	-3028.872	3492.121	2.277	4.957	0
71	2	M5	1	3492.121	-3028.872	-6609.895	0	4.957	-2.277
72			2	3492.121	-3032.215	-6609.895	0	3.718	-1.708
73			3	3492.121	-3035.558	-6609.895	0	2.479	-1.14
74			4	3492.121	-3038.902	-6609.895	0	1.239	57
75			5	3492.121	-3042.245	-6609.895	0	0	0
76	2	M6	1	-977.812	-619.108	-1935.618	0	0	0
77			2	-977.812	-622.451	-1935.618	0	363	.116
78			3	-977.812	-625.794	-1935.618	0	726	.233
79			4	-977.812	-629.137	-1935.618	0	-1.089	.351
80			5	-977.812	-632.481	-1935.618	0	-1.452	.469
81	2	M7	1	-1935.618	-632.481	977.812	.469	-1.452	0
82			2	-1935.618	-663.684	1029.801	.469	.305	1.134
83			3	-1935.618	694.888	-1081.79	469	2.153	2.323
84			4	-1935.618	663.684	-1029.801	469	.305	1.134
85			5	-1935.618	632.481	-977.812	469	-1.452	0
86	2	M8	1	-977.812	632.481	1935.618	0	-1.452	.469
87	<del>-</del>		2	-977.812	629.137	1935.618	0	-1.089	.351
88			3	-977.812	625.794	1935.618	0	726	.233
89			4	-977.812	622.451	1935.618	0	363	.116
90			5	-977.812	619.108	1935.618	Ö	0	0
91	2	M9	1	6776.286	5932.93	0	Ö	0	-4.553
92		1110	2	6776.286	5928.102	0	0	0	-6.159
93			3	6776.286	5923.275	0	0	0	-7.763
94			4	6776.286	5918.447	0	0	0	-9.366
95			5	6776.286	5913.619	0	0	0	-10.968
96	2	M10	1	-2163.579	-1389.775	0	0	0	.939
97	_		2	-2163.579	-1394.603	0	0	0	1.316
98			3	-2163.579	-1399.431	0	Ö	0	1.694
99			4	-2163.579	-1404.258	0	0	0	2.073
100			5	-2163.579	-1409.086	0	0	0	2.454
101	3	M1	<u> </u>	3185.179	-560.807	-1840.567	-1.384	3.829	-5.996
102			2	2343.105	-560.807	-2241.896	-1.384	-13.011	
103			3	1501.031	-560.807	-2643.226	-1.384	-33.162	
104			4	3879.348	0	2645.007	0	-48.468	
105			5	3037.273	0	2243.677	0	-28.302	
106	3	M2	<u>J</u>	3037.273	0	2243.677	0	-28.302	
107		11.2	2	2475.891	0	1976.124	0	-16.697	
108			3	1435.823	0	1082.878	0	-7.19	0
109			4	874.44	0	815.325	0	-1.97	0
110			5	0	0	0	0	0	0
111	3	M3	<u>3</u> 1	1013.823	3193.523	2328.414	0	0	0
112		1410	2	1013.823	3189.232	2323.489	0	.436	598
113			3	1013.823	3184.941	2318.563	0	.871	-1.196
114			4	1013.823	3180.649	2313.638	0	1.306	-1.793
114			4	1013.023	J 100.049	2010.000	U	1.500	-1.133

Checked By:\_\_\_

	LC	Member Label	Sec	Axial[lb]	y Shear[lb]	z Shear[lb]	Torque[k-ft]	у-у Мо	z-z Mo
115			5	1013.823	3176.358	2308.712	0	1.739	-2.389
116	3	M4	1	2308.712	3176.358	-1013.823	-2.389	1.739	0
117			2	2308.712	3136.307	-1013.823	-2.389	035	-5.524
118			3	-3380.85	3096.255	-1013.823	-2.389	2.968	-10.977
119			4	-3380.85	-183.498	-1574.629	.174	.213	356
120			5	-3380.85	-223.549	-1574.629	.174	-2.543	0
121	3	M5	1	-1574.629	-223.549	3380.85	0	-2.543	174
122			2	-1574.629	-227.841	3385.775	0	-1.909	132
123			3	-1574.629	-232.132	3390.701	0	-1.273	089
124			4	-1574.629	-236.423	3395.626	0	637	045
125			5	-1574.629	-240.714	3400.551	0	0	0
126	3	M6	1	-1.714	1152.452	-364.513	0	0	0
127			2	-1.714	1148.16	-369.439	0	069	216
128			3	-1.714	1143.869	-374.364	0	139	431
129			4	-1.714	1139.578	-379.289	0	209	645
130			5	-1.714	1135.287	-384.215	0	281	858
131	3	M7	1	-384.215	1135.287	1.714	858	281	0
132		1111	2	-384.215	1095.235	1.714	858	278	-1.952
133			3	1456.352	-2149.306	562.521	1.678	884	-7.663
134			4	1456.352	-2189.357	562.521	1.678	.1	-3.866
135			5	1456.352	-2229.409	562.521	1.678	1.085	0.000
136	3	M8	1	562.521	-2229.409	-1456.352	0	1.085	-1.678
137	<u> </u>	IVIO	2	562.521	-2233.7	-1451.427	0	.812	-1.26
138			3	562.521	-2237.991	-1446.501	0	.541	841
139			4	562.521	-2242.283	-1441.576	0	.27	421
140			5	562.521	-2246.574	-1436.65	0	0	0
141	3	M9	<u> </u>	-560.807	3239.702	5689.562	10.335	-4.778	-2.563
142	<u> </u>	IVIO	2	-560.807	3234.874	5689.562	10.335	-3.237	-3.439
143			3	-560.807	3230.046	5689.562	10.335	-1.697	-4.314
144			4	-560.807	3225.219	5689.562	10.335	156	-5.188
145			5	-560.807	3220.391	5689.562	10.335	1.384	-6.061
146	3	M10	<u></u>	560.807	3204.49	-1840.567	-3.829	.609	-2.536
147	<u> </u>	IVITO	2	560.807	3199.662	-1840.567	-3.829	.111	-3.403
148			3	560.807	3194.835	-1840.567	-3.829	387	-4.269
149			<u>5</u> 4	560.807	3190.007	-1840.567	-3.829	886	-5.133
150			5	560.807	3185.179	-1840.567	-3.829	-1.384	-5.996
151	4	M1	<u></u>	2239.855	-395.999	-2197.653	-1.656	4.577	-4.234
152		IVI I	2	1650.569	-395.999	-2680.699	-1.656	-15.547	967
153			3	1061.282	-395.999	-3163.745	-1.656	-39.655	2.3
154			4	2736.675	0	3163.57	0	-57.973	0
155			5	2147.389	0	2680.524	0	-33.866	0
156	4	M2	1	2147.389	0	2680.524	0	-33.866	
157		IVIZ	2	1754.532	0	2358.493	0	-20.009	
158			3	1035.775	0	1303.318	0	-8.656	0
159			4	642.917	0	981.287	0	-2.373	0
160			5	0	0	0	0	0	0
161	4	M3	<u> </u>	1351.184	2983.227	3048.931	0	0	0
162	<del></del>	IVIO	2	1351.184	2979.883	3043.361	0	.571	559
163			3	1351.184	2976.54	3037.79	0	1.141	-1.117
164			4	1351.184	2973.197	3032.22	0	1.71	-1.675
165			5	1351.184	2969.854	3026.65	0	2.278	-2.232
166	4	M4	<u></u>	3026.65	2969.854	-1351.184	-2.232	2.278	0
167		IVIT	2	3026.65	2938.65	-1351.184	-2.232	086	-5.17
168			3	-3783.711	2907.447	-1351.184	-2.232	3.269	-10.285
169			4	-3783.711	592.254	-1747.182	416	.211	1.009
170			5	-3783.711	561.05	-1747.182	416	-2.846	0
171	4	M5	<u>5</u> 1	-1747.182	561.05	3783.711	0	-2.846	.416
					007.00	. 0.00.711		0.0	

Checked By:\_\_\_

	LC	Member Label	Sec	Axial[lb]	y Shear[lb]	z Shear[lb]	Torque[k-ft]	y-y Mo	
172			2	-1747.182	557.707	3789.281	0	-2.136	.311
173			3	-1747.182	554.364	3794.851	0	-1.425	.207
174			4	-1747.182	551.021	3800.421	0	713	.103
175			5	-1747.182	547.677	3805.992	0	0	0
176	4	M6	1	-138.539	551.536	-698.015	0	0	0
177			2	-138.539	548.192	-703.586	0	131	103
178			3	-138.539	544.849	-709.156	0	264	206
179			4	-138.539	541.506	-714.726	0	397	307
180			5	-138.539	538.163	-720.296	0	532	409
181	4	M7	1	-720.296	538.163	138.539	409	532	0
182			2	-720.296	506.959	138.539	409	289	914
183			3	1477.357	-1783.409	534.537	1.389	771	-6.351
184			4	1477.357	-1814.613	534.537	1.389	.164	-3.203
185			5	1477.357	-1845.816	534.537	1.389	1.1	0
186	4	M8	1	534.537	-1845.816	-1477.357	0	1.1	-1.389
187			2	534.537	-1849.16	-1471.787	0	.823	-1.043
188			3	534.537	-1852.503	-1466.217	0	.548	696
189			4	534.537	-1855.846	-1460.646	0	.273	348
190			5	534.537	-1859.189	-1455.076	0	0	0
191	4	M9	1	-395.999	2283.99	6810.36	12.358	-5.72	-1.817
192			2	-395.999	2279.162	6810.36	12.358	-3.876	-2.434
193			3	-395.999	2274.334	6810.36	12.358	-2.032	-3.051
194			4	-395.999	2269.507	6810.36	12.358	188	-3.666
195			5	-395.999	2264.679	6810.36	12.358	1.656	-4.28
196	4	M10	1	395.999	2259.165	-2197.653	-4.577	.724	-1.798
197			2	395.999	2254.337	-2197.653	-4.577	.129	-2.409
198			3	395.999	2249.51	-2197.653	-4.577	466	-3.019
199			4	395.999	2244.682	-2197.653	-4.577	-1.061	-3.627
200			5	395.999	2239.855	-2197.653	-4.577	-1.656	-4.234
201	5	M1	1	1629.246	-291.188	0	0	0	-3.115
202			2	1137.97	-291.188	0	0	0	713
203			3	646.694	-291.188	0	0	0	1.69
204			4	1801.345	0	0	0	0	0
205			5	1310.069	0	0	0	0	0
206	5	M2	1	1310.069	0	0	0	0	0
207			2	982.552	0	0	0	0	0
208			3	655.035	0	0	0	0	0
209			4	327.517	0	0	0	0	0
210			5	0	0	0	0	0	0
211	5	M3	1	-145.594	908.399	-278.344	0	0	0
212			2	-145.594	905.055	-278.344	0	052	17
213			3	-145.594	901.712	-278.344	0	104	339
214			4	-145.594	898.369	-278.344	0	157	508
215			5	-145.594	895.026	-278.344	0	209	676
216	5	M4	1	-278.344	895.026	145.594	676	209	0
217			2	-278.344	863.822	145.594	676	.046	-1.539
218			3	-278.344	832.619	145.594	.676	.301	-3.023
219			4	-278.344	-863.822	-145.594	.676	.046	-1.539
220			5	-278.344	-895.026	-145.594	.676	209	0
221	5	M5	1	-145.594	-895.026	278.344	0	209	676
222			2	-145.594	-898.369	278.344	0	157	508
223			3	-145.594	-901.712	278.344	0	104	339
224			4	-145.594	-905.055	278.344	0	052	17
225			5	-145.594	-908.399	278.344	Ö	0	0
226	5	M6	1	145.594	900.058	278.344	0	0	0
227			2	145.594	896.715	278.344	0	.052	168
228			3	145.594	893.372	278.344	Ö	.104	336

Checked By:\_\_\_

## **Member Section Forces (Continued)**

	LC	Member Label	Sec	Axial[lb]	y Shear[lb]	z Shear[lb]	Torque[k-ft]	y-y Mo	z-z Mo
229			4	145.594	890.029	278.344	0	.157	503
230			5	145.594	886.685	278.344	0	.209	67
231	5	M7	1	278.344	886.685	-145.594	67	.209	0
232			2	278.344	855.482	-145.594	67	046	-1.524
233			3	278.344	824.278	-145.594	67	301	-2.994
234			4	278.344	-855.482	145.594	.67	046	-1.524
235			5	278.344	-886.685	145.594	.67	.209	0
236	5	M8	1	145.594	-886.685	-278.344	0	.209	67
237			2	145.594	-890.029	-278.344	0	.157	503
238			3	145.594	-893.372	-278.344	0	.104	336
239			4	145.594	-896.715	-278.344	0	.052	168
240			5	145.594	-900.058	-278.344	0	0	0
241	5	M9	1	-291.188	1665.238	0	0	0	-1.353
242			2	-291.188	1660.41	0	0	0	-1.803
243			3	-291.188	1655.582	0	0	0	-2.252
244			4	-291.188	1650.755	0	0	0	-2.699
245			5	-291.188	1645.927	0	0	0	-3.146
246	5	M10	1	291.188	1648.557	0	0	0	-1.34
247			2	291.188	1643.729	0	0	0	-1.786
248			3	291.188	1638.902	0	0	0	-2.23
249			4	291.188	1634.074	0	0	0	-2.673
250			5	291.188	1629.246	0	0	0	-3.115

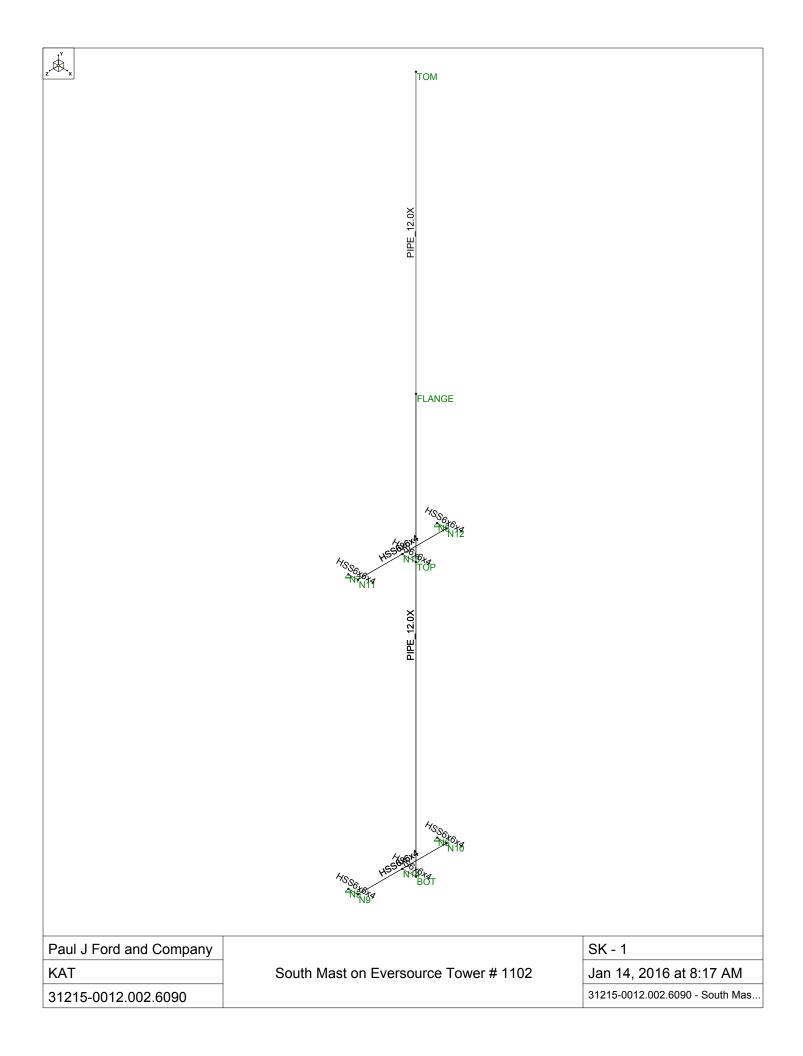
## Joint Reactions

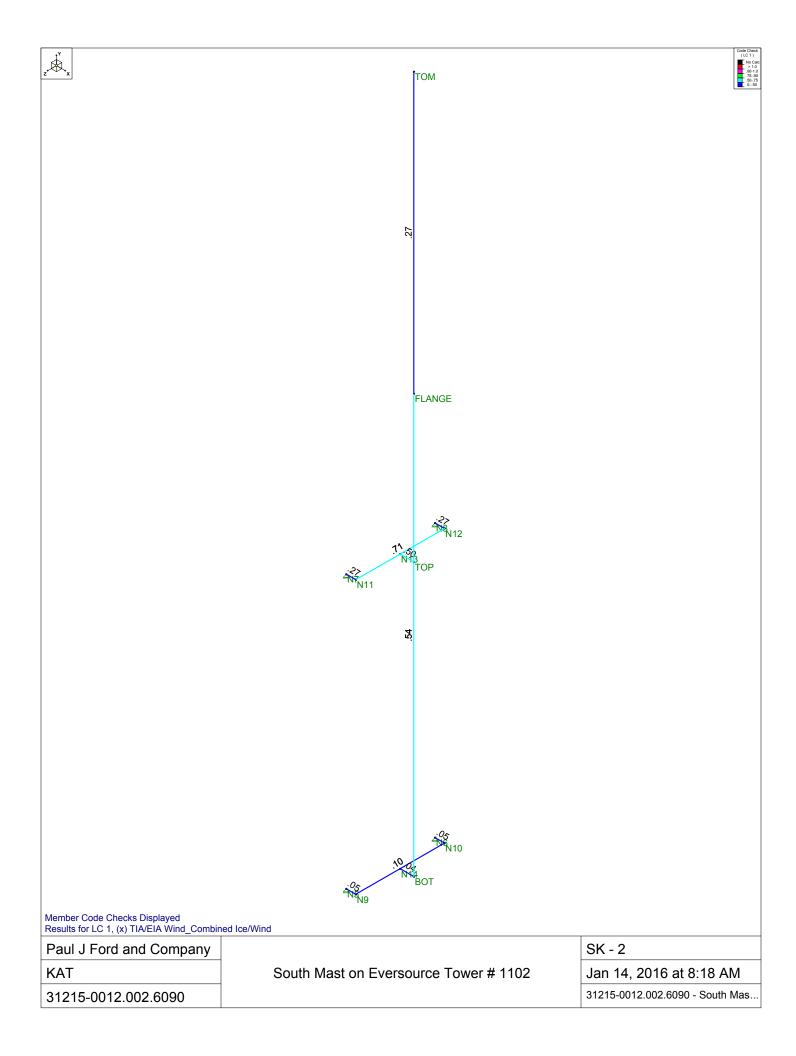
		00000						
	LC	Joint Label	X [lb]	Y [lb]	Z [lb]	MX [k-ft]	MY [k-ft]	MZ [k-ft]
1	1	N5	-699.227	173.54	1395.356	0	0	Ō
2	1	N6	-699.227	173.54	-1395.356	0	0	0
3	1	N7	2807.608	3243.091	-5308.928	0	0	0
4	1	N8	2807.608	3243.091	5308.928	0	0	0
5	1	Totals:	4216.761	6833.263	0			
6	1	COG (ft):	X: 1.765	Y: 28.637	Z: 0			
7	2	N5 Í	-977.812	-619.108	1935.618	0	0	0
8	2	N6	-977.812	-619.108	-1935.618	0	0	0
9	2	N7	3492.121	3042.245	-6609.895	0	0	0
10	2	N8	3492.121	3042.245	6609.895	0	0	0
11	2	Totals:	5028.619	4846.274	0			
12	2	COG (ft):	X: 1.757	Y: 28.614	Z: 0			
13	3	N5 Í	562.521	2246.574	-1436.65	0	0	0
14	3	N6	-1.714	1152.452	-364.513	0	0	0
15	3	N7	-1574.629	240.714	3400.551	0	0	0
16	3	N8	1013.823	3193.523	2328.414	0	0	0
17	3	Totals:	0	6833.263	3927.802			
18	3	COG (ft):	X: 1.765	Y: 28.637	Z: 0			
19	4	N5 ´	534.537	1859.189	-1455.076	0	0	0
20	4	N6	-138.539	551.536	-698.015	0	0	0
21	4	N7	-1747.182	-547.677	3805.992	0	0	0
22	4	N8	1351.184	2983.227	3048.931	0	0	0
23	4	Totals:	0	4846.274	4701.831			
24	4	COG (ft):	X: 1.757	Y: 28.614	Z: 0			
25	5	N5 ´	145.594	900.058	-278.344	0	0	0
26	5	N6	145.594	900.058	278.344	0	0	0
27	5	N7	-145.594	908.399	278.344	0	0	0
28	5	N8	-145.594	908.399	-278.344	0	0	0
29	5	Totals:	0	3616.914	0			
30	5	COG (ft):	X: 1.731	Y: 25.917	Z: 0			

Checked By:\_\_\_

## **Member AISC ASD Steel Code Checks**

LMember Shape UC LocSheaLocFa[ksi] Ft[ksi]	Fby[ksi]	Fbz[ Cb CmyCmz	Egn
1 1 M1 PIPE569 21023 21 13.958 21	23.1	23.1 1 .6 .85	H1-2
2 1 M2 PIPE286 0 .018 0 17.025 21	23.1	23.1 1.75 .6 .85	H1-2
3 1 M3 HSS6x 285 .75 .103 0 z 27.371 27.6	30.36	30.36 1.75 .6 .85	H1-2
4 1 M4 HSS6x735 3.5 .165 0 y 24.454 27.6	30.36	30.36 1 .85 .85	H1-2
5 1 M5 HSS6x285 0 .103 0 z 27.371 27.6	30.36	30.36 1.75 .6 .85	H1-2
6 1 M6 HSS6x053 .75 .027 0 z 27.371 27.6	30.36	30.36 1.75 .6 .85	H2-1
7 1 M7 HSS6x091 3.5 .021 3.5 z 24.454 27.6	30.36	30.36 1 .85 .85	H2-1
8 1 M8 HSS6x053 0 .027 0 z 27.371 27.6	30.36	30.36 1.75 .6 .85	H2-1
9 1 M9 HSS6x521 1.083 .122 0 y 27.26 27.6	30.36	30.36 16 .85	H1-2
10 1 M10 HSS6x028 1.083 .003 0 y 27.26 27.6	30.36	30.36 16 .85	H2-1
11 2 M1 PIPE675 21028 21 13.958 21	23.1	23.1 1 .6 .85	H1-2
12 2 M2 PIPE 338 0 .022 0 17.025 21	23.1	23.1 1.75 .6 .85	H1-2
13 2 M3 HSS6x324 .75 .128 0 z27.371 27.6	30.36	30.36 1.75 .6 .85	H1-2
14 2 M4 HSS6x774 3.5 .164 0 z 24.454 27.6	30.36	30.36 1 .85 .85	H1-2
15 2 M5 HSS6x324 0 .128 0 z27.371 27.6	30.36	30.36 1.75 .6 .85	H1-2
16 2 M6 HSS6x086 .75 .038 0 z 27.371 27.6	30.36	30.36 1.75 .6 .85	H2-1
17 2 M7 HSS6x 199 3.5 .041 3.5 z 24.454 27.6	30.36	30.36 1 .85 .85	H2-1
18 2 M8 HSS6x086 0 .038 0 z 27.371 27.6	30.36	30.36 1.75 .6 .85	H2-1
19 2 M9 HSS6x502 1.083 .115 0 y 27.26 27.6	30.36	30.36 16 .85	H1-2
20 2 M10 HSS6x117 1.083 .027 1.083 y 27.26 27.6	30.36	30.36 16 .85	H2-1
21 3 M1 PIPE569 21035 21 13.958 21	23.1	23.1 1.75 .85 .6	H1-2
	23.1		H1-2
22 3 M2 PIPE 286 0 .018 0 17.025 21 23 3 M3 HSS6x 178 .75 .062 0 y27.371 27.6	30.36	23.1 1.75 .85 .6 30.36 1.75 .85 .85	H1-2
	30.36	30.36 1 .326 .85	H2-1
		30.36 1.75 .85 .85	H2-1
	30.36	30.36 1.75 .85 .85	
26 3 M6 HSS6x047 .75 .022 0 y27.371 27.6 27 3 M7 HSS6x364 3.5 .114 7 y24.454 27.6	30.36		H2-1
	30.36	30.36 1 .496 .85 30.36 1.75 .85 .85	H1-2
	30.36	30.36 1.36 484 85	H1-2
	30.36	30.36 1.36.464.85	H2-1
30 3 M10 HSS6x310 1.083 .223 0 y 27.26 27.6	30.36	30.36 1.36.424 .85	H1-2
31 4 M1 PIPE675 21042 21 13.958 21	23.1	23.1 1.75 .85 .6	H1-2
32 4 M2 PIPE 338 0 .022 0 17.025 21	23.1	23.1 1.75 .85 .6	H1-2
33 4 M3 HSS6x 196 .75 .059 0 z 27.371 27.6	30.36	30.36 1.75 .85 .85	H1-2
34 4 M4 HSS6x588 3.5 .152 0 y24.454 27.6	30.36	30.36 1 .28 .85	H2-1
35 4 M5 HSS6x147 0 .074 .75 z 27.371 27.6	30.36	30.36 1.75 .85 .85	H2-1
36 4 M6 HSS6x 040 .75 .014 .75 z 27.371 27.6	30.36	30.36 1.75 .85 .85	H2-1
37 4 M7 HSS6x 306 3.5 .094 7 y 24.454 27.6	30.36	30.36 1 .407 .85	H1-2
38 4 M8 HSS6x 107 0 .036 .75 y 27.371 27.6	30.36	30.36 1.75 .85 .85	H1-2
39 4 M9 HSS6x 315 0 .652 0 z 27.26 27.6	30.36	30.36 1484 .85	H2-1
40 4 M10 HSS6x247 1.083 .237 0 y 27.26 27.6	30.36	30.36 1425 .85	H1-2
41 5 M1 PIPE035 0 .002 0 13.958 21	23.1	23.1 1.75 .6 .6	H1-2
42 5 M2 PIPE004 0 .000 0 17.025 21	23.1	23.1 1.75 .6 .6	H1-1
43 5 M3 HSS6x038 .75 .018 0 y 27.371 27.6	30.36	30.36 1.75 .6 .85	H2-1
44 5 M4 HSS6x140 3.5 .046 7 y 24.454 27.6	30.36	30.36 1 1 .85	H2-1
45 5 M5 HSS6x038 0 .018 .75 v 27.371 27.6	30.36	30.36 1.75 .6 .85	H2-1
46 5 M6 HSS6x037 .75 .017 0 y 27.371 27.6	30.36	30.36 1.75 .6 .85	H1-2
47 5 M7 HSS6x139 3.5 .045 0 y 24.454 27.6	30.36	30.36 1 1 .85	H1-2
48 5 M8 HSS6x037 0 .017 .75 y 27.371 27.6	30.36	30.36 1.75 .6 .85	H1-2
49 5 M9 HSS6x132 1.083 .032 0 y 27.26 27.6	30.36	30.36 16 .85	H2-1
50   5   M10   HSS6x   .131   1.083   .032   0   y   27.26   27.6	30.36	30.36 16 .85	H1-2





Checked By:\_\_\_

#### Global

Display Sections for Member Calcs	5
Max Internal Sections for Member Calcs	97
Include Shear Deformation?	Yes
Increase Nailing Capacity for Wind?	Yes
Include Warping?	Yes
Trans Load Btwn Intersecting Wood Wall?	Yes
Area Load Mesh (in^2)	144
Merge Tolerance (in)	.12
P-Delta Analysis Tolerance	0.50%
Include P-Delta for Walls?	Yes
Automatically Iterate Stiffness for Walls?	No
Max Iterations for Wall Stiffness	3
Gravity Acceleration (ft/sec^2)	32.2
Wall Mesh Size (in)	12
Eigensolution Convergence Tol. (1.E-)	4
Vertical Axis	Υ
Global Member Orientation Plane	XZ
Static Solver	Sparse Accelerated
Dynamic Solver	Standard Solver

Hot Rolled Steel Code	AISC 9th: ASD
RISAConnection Code	None
Cold Formed Steel Code	None
Wood Code	None
Wood Temperature	< 100F
Concrete Code	None
Masonry Code	None
Aluminum Code	None - Building

Number of Shear Regions	4
Region Spacing Increment (in)	4
Biaxial Column Method	PCA Load Contour
Parme Beta Factor (PCA)	.65
Concrete Stress Block	Rectangular
Use Cracked Sections?	Yes
Use Cracked Sections Slab?	Yes
Bad Framing Warnings?	No
Unused Force Warnings?	Yes
Min 1 Bar Diam. Spacing?	No
Concrete Rebar Set	REBAR_SET_ASTMA615
Min % Steel for Column	1
Max % Steel for Column	8

Checked By:\_\_\_

#### Global, Continued

Seismic Code	UBC 1997
Seismic Base Elevation (ft)	Not Entered
Add Base Weight?	No
Ct X	.035
Ct Z	.035
T X (sec)	Not Entered
T Z (sec)	Not Entered
RX	8.5
RZ	8.5
Ca	.36
Cv	.54
Nv	1
Occupancy Category	4
Seismic Zone	3
Om Z	1
Om X	1
Rho Z	1
Rho X	1

## **Hot Rolled Steel Properties**

	Label	E [ksi]	G [ksi]	Nu	Therm (\1E	.Density[k/ft	Yield[ksi]	Ry	Fu[ksi]	Rt
1	A572 Gr.50	29000	11154	.3	.65	.49	50	1.1	65	1.2
2	A992	29000	11154	.3	.65	.49	50	1.1	65	1.2
3	A500 Gr.B (42)	29000	11154	.3	.65	.49	42	1.3	58	1.1
4	A500 Gr. B (46)	29000	11154	.3	.65	.49	46	1.5	58	1.2
5	A500 Gr. C (46)	29000	11154	.3	.65	.49	46	1.5	62	1.2
6	A500 Gr. C (50)	29000	11154	.3	.65	.49	50	1.5	62	1.2
7	A53 Gr. B	29000	11154	.3	.65	.49	35	1.5	60	1.2
8	A36	29000	11154	.3	.65	.49	36	1.5	58	1.2

## **Hot Rolled Steel Section Sets**

	Label	Shape	Type	Design List	Material	Design R	A [in2]	lyy [in4]	Izz [in4]	J [in4]
1	MAST	PIPE 12.0X	Beam	Pipe	A53 Gr. B	Typical	17.5	339	339	678
2	Brace	HSS6x6x4	Beam	Tube	A500 Gr. B (46)	Typical	5.24	28.6	28.6	45.6

## Joint Coordinates and Temperatures

	Label	X [ft]	Y [ft]	Z [ft]	Temp [F]	Detach From Diaphragm
1	BOT	1.833	0	0	0	
2	TOP	1.833	21.5	0	0	
3	FLANGE	1.833	33	0	0	
4	TOM	1.833	55	0	0	
5	N5	0	0	3.5	0	
6	N6	0	0	-3.5	0	
7	N7	0	21.5	3.5	0	
8	N8	0	21.5	-3.5	0	
9	N9	.75	0	3.5	0	
10	N10	.75	0	-3.5	0	
11	N11	.75	21.5	3.5	0	
12	N12	.75	21.5	-3.5	0	
13	N13	.75	21.5	0	0	
14	N14	.75	0	0	0	

Checked By:\_\_\_

# Member Primary Data

	Label	I Joint	J Joint	K Joint	Rotate	Section/Shape	Type	Design List	Material	Design Rules
1	M1	BOT	FLAN			MAST	Beam	Pipe	A53 Gr. B	Typical
2	M2	FLAN	TOM			MAST	Beam	Pipe	A53 Gr. B	Typical
3	M3	N8	N12			Brace	Beam	Tube	A500 Gr. B (46)	Typical
4	M4	N12	N11			Brace	Beam	Tube	A500 Gr. B (46)	Typical
5	M5	N11	N7			Brace	Beam	Tube	A500 Gr. B (46)	Typical
6	M6	N6	N10			Brace	Beam	Tube	A500 Gr. B (46)	Typical
7	M7	N10	N9			Brace	Beam	Tube	A500 Gr. B (46)	Typical
8	M8	N9	N5			Brace	Beam	Tube	A500 Gr. B (46)	Typical
9	M9	N13	TOP			Brace	Beam	Tube	A500 Gr. B (46)	Typical
10	M10	N14	BOT			Brace	Beam	Tube	A500 Gr. B (46)	Typical

## **Joint Boundary Conditions**

	Joint Label	X [k/in]	Y [k/in]	Z [k/in]	X Rot.[k-ft/rad]	Y Rot.[k-ft/rad]	Z Rot.[k-ft/rad]	Footing
1	BOT					-	-	-
2	TOP							
3	FLANGE							
4	TOM							
5	N5	Reaction	Reaction	Reaction				
6	N6	Reaction	Reaction	Reaction				
7	N7	Reaction	Reaction	Reaction				
8	N8	Reaction	Reaction	Reaction				
9	N9							
10	N10							
11	N11							
12	N12							

#### **Basic Load Cases**

	BLC Description	Category	X Gravity Y Grav	ity Z Gravity	Joint	Point	Distribut.	.Area(M	Surface
1	Self Weight	None	-1					,	
2	Equipment Weight	None				6	2		
3	Ice Weight	None				6	10		
4	(x) TIA/EIA Wind_Combined Ice/Wi	None				4	10		
5	(x) TIA/EIA Wind Extreme Wind	None				4	10		
6	(z) TIA/EIA Wind_Combined Ice/Wi	None				4	10		
7	(z) TIA/EIA Wind Extreme Wind	None				4	10		

## **Load Combinations**

	Description		.PDelta	SRSS	В	F	В	.F	В	F	В	F	В	.F	В	F	В	F	В	F	В	.F	В	F
1	(x) TIA/EIA Wind_Combined Ic.	Υ.	Υ		1	1	2	1	3	1	4	1												
2	(x) TIA/EIA Wind_Extreme Wind	Y.	Υ		1	1	2	1	5	1														
3	(z) TIA/EIA Wind_Combined Ic.	Υ.	Υ		1	1	2	1	3	1	9	1												
4	(z) TIA/EIA Wind_Extreme Wind	Υ.,	Υ		1	1	2	1	7	1														
5	Self Weight	Υ	Υ		1	1																		

## Member Point Loads (BLC 2 : Equipment Weight)

	Member Label	Direction	Magnitude[lb,k-ft]	Location[ft,%]
1	M2	Υ	-166.9	19
2	M2	Υ	-86.1	19
3	M2	Υ	-5.4	19
4	M2	Υ	-166.9	9

: Paul J Ford and Company : KAT

Model Name : South Mast on Eversource Tower # 1102

Jan 14, 2016

Checked By:\_\_\_

#### Member Point Loads (BLC 2 : Equipment Weight) (Continued)

	Member Label	Direction	Magnitude[lb,k-ft]	Location[ft,%]
5	M2	Υ	-109.2	9
6	M2	Υ	-54	9

#### Member Point Loads (BLC 3 : Ice Weight)

	Member Label	Direction	Magnitude[lb,k-ft]	Location[ft,%]
1	M2	Υ	-37.482	19
2	M2	Υ	-104.464	19
3	M2	Υ	-5.038	19
4	M2	Υ	-37.482	9
5	M2	Υ	-98.853	9
6	M2	Υ	-17.4	9

#### Member Point Loads (BLC 4: (x) TIA/EIA Wind Combined Ice/Wi)

	Member Label	Direction	Magnitude[lb,k-ft]	Location[ft,%]
1	M2	X	-542.6	19
2	M2	X	-11.981	19
3	M2	X	-520.562	9
4	M2	Х	-69.66	9

### Member Point Loads (BLC 5 : (x) TIA/EIA Wind Extreme Wind)

	Member Label	Direction	Magnitude[lb,k-ft]	Location[ft,%]
1	M2	X	-647	19
2	M2	X	-8.296	19
3	M2	X	-620.247	9
4	M2	X	-72.636	9

#### Member Point Loads (BLC 6 : (z) TIA/EIA Wind Combined Ice/Wi)

	Member Label	Direction	Magnitude[lb,k-ft]	Location[ft,%]
1	M2	Z	-542.6	19
2	M2	Z	-11.981	19
3	M2	Z	-520.562	9
4	M2	Z	-69.66	9

#### Member Point Loads (BLC 7 : (z) TIA/EIA Wind Extreme Wind)

	Member Label	Direction	Magnitude[lb,k-ft]	Location[ft,%]
1	M2	Z	-647	19
2	M2	Z	-8.296	19
3	M2	Z	-620.247	9
4	M2	Z	-72.636	9

#### Member Distributed Loads (BLC 2 : Equipment Weight)

		Member Label	Direction	Start Magnitude[lb/ft	End Magnitude[lb/ft,F]	Start Location[ft,%]	End Location[ft,%]
	1	M1	Υ	-11.88	-11.88	0	0
Ī	2	M2	Υ	-11.88	-11.88	0	19

#### Member Distributed Loads (BLC 3 : Ice Weight)

	Member Label	Direction	Start Magnitude[lb/ft	End Magnitude[lb/ft,F]	Start Location[ft,%]	End Location[ft,%]
1	M2	Υ	-8.1	-8.1	0	0
2	M1	Υ	-8.1	-8.1	0	0
3	M5	Υ	-5.056	-5.056	0	0
4	M4	Υ	-5.056	-5.056	0	0
5	M3	Y	-5.056	-5.056	0	0

: Paul J Ford and Company : KAT

: 31215-0012.002.6090 : South Mast on Eversource Tower # 1102 Jan 14, 2016

Checked By:\_\_\_

#### Member Distributed Loads (BLC 3 : Ice Weight) (Continued)

	Member Label	Direction	Start Magnitude[lb/ft	End Magnitude[lb/ft,F]	Start Location[ft,%]	End Location[ft,%]
6	M6	Υ	-5.056	-5.056	0	0
7	M7	Y	-5.056	-5.056	0	0
8	M8	Υ	-5.056	-5.056	0	0
9	M2	Υ	-22.541	-22.541	0	19
10	M1	Υ	-22.541	-22.541	0	0

#### Member Distributed Loads (BLC 4: (x) TIA/EIA Wind Combined Ice/Wi)

	Member Label	Direction	Start Magnitude[lb/ft.	.End Magnitude[lb/ft,F]	Start Location[ft,%]	End Location[ft,%]
1	M2	X	-18.639	-18.639	0	0
2	M1	X	-18.639	-18.639	0	0
3	M4	PX	-26.269	-26.269	0	0
4	M3	PX	-26.269	-26.269	0	0
5	M5	PX	-26.269	-26.269	0	0
6	M8	PX	-26.269	-26.269	0	0
7	M7	PX	-26.269	-26.269	0	0
8	M6	PX	-26.269	-26.269	0	0
9	M1	X	-30.007	-30.007	0	0
10	M2	X	-30.007	-30.007	0	19

#### Member Distributed Loads (BLC 5: (x) TIA/EIA Wind Extreme Wind)

	Member Label	Direction	Start Magnitude[lb/ft	End Magnitude[lb/ft,F]	Start Location[ft,%]	End Location[ft,%]
1	M2	X	-22.804	-22.804	0	0
2	M1	Χ	-22.804	-22.804	0	0
3	M4	PX	-29.708	-29.708	0	0
4	M5	PX	-29.708	-29.708	0	0
5	M3	PX	-29.708	-29.708	0	0
6	M8	PX	-29.708	-29.708	0	0
7	M7	PX	-29.708	-29.708	0	0
8	M6	PX	-29.708	-29.708	0	0
9	M1	X	-35.747	-35.747	0	0
10	M2	Χ	-35.747	-35.747	0	19

## Member Distributed Loads (BLC 6: (z) TIA/EIA Wind Combined Ice/Wi)

	Member Label	Direction	Start Magnitude[lb/ft	End Magnitude[lb/ft,F]	Start Location[ft,%]	End Location[ft,%]
1	M2	Ζ	-18.639	-18.639	0	0
2	M1	Ζ	-18.639	-18.639	0	0
3	M5	PZ	-26.269	-26.269	0	0
4	M4	PZ	-26.269	-26.269	0	0
5	M3	PZ	-26.269	-26.269	0	0
6	M8	PZ	-26.269	-26.269	0	0
7	M7	PZ	-26.269	-26.269	0	0
8	M6	PZ	-26.269	-26.269	0	0
9	M1	Z	-30.007	-30.007	0	0
10	M2	Z	-30.007	-30.007	0	19

#### Member Distributed Loads (BLC 7 : (z) TIA/EIA Wind Extreme Wind)

	Member Label	Direction	Start Magnitude[lb/ft	End Magnitude[lb/ft,F]	Start Location[ft,%]	End Location[ft,%]
1	M2	Z	-22.804	-22.804	0	0
2	M1	Z	-22.804	-22.804	0	0
3	M5	PZ	-29.708	-29.708	0	0
4	M4	PZ	-29.708	-29.708	0	0
5	M3	PZ	-29.708	-29.708	0	0
6	M8	PZ	-29.708	-29.708	0	0
7	M7	PZ	-29.708	-29.708	0	0
8	M6	PZ	-29.708	-29.708	0	0



Checked By:\_\_

### Member Distributed Loads (BLC 7: (z) TIA/EIA Wind Extreme Wind) (Continued)

	Member Label	Direction	Start Magnitude[lb/ft	End Magnitude[lb/ft,F]	Start Location[ft,%]	End Location[ft,%]
9	M2	Z	-35.747	-35.747	0	19
10	M1	Z	-35.747	-35.747	0	0

#### **Member Section Forces**

	LC	Member Label	Sec	Axial[lb]	y Shear[lb]	z Shear[lb]	Torque[k-ft]	y-y Mo	z-z Mo
1	1	M1	1	312.186	1439.495	0	0	0	725
2			2	-529.888	1840.825	0	0	0	-14.257
3			3	-1371.963	2242.154	0	0	0	-31.099
4			4	3873.562	-2555.971	0	0	0	-45.65
5			5	3031.487	-2154.642	0	0	0	-26.219
6	11	M2	1	3031.487	-2145.124	0	0	0	-26.219
7			2	2470.105	-1877.571	0	0	0	-15.156
8			3	1424.887	-1019.796	0	0	0	-6.746
9			4	863.504	-752.243	0	0	0	-1.873
10			5	0	-20.13	0	0	0	0
11	1	M3	1	2676.778	3149.713	5066.727	0	0	0
12			2	2676.778	3145.421	5066.727	0	.95	59
13			3	2676.778	3141.13	5066.727	0	1.9	-1.18
14			4	2676.778	3136.839	5066.727	0	2.85	-1.768
15			5	2676.778	3132.548	5066.727	0	3.8	-2.356
16	1	M4	1	5067.144	3145.331	-2680.931	-2.356	3.8	0
17			2	5067.144	3105.279	-2634.96	-2.356	851	-5.469
18			3	5067.144	-3065.228	2588.989	-2.356	-5.422	-10.868
19			4	5067.144	-3105.279	2634.96	2.356	851	-5.469
20			5	5067.144	-3145.331	2680.931	2.356	3.8	0
21	1	M5	1	2676.778	-3132.548	-5066.727	0	3.8	-2.356
22	·		2	2676.778	-3136.839	-5066.727	0	2.85	-1.768
23			3	2676.778	-3141.13	-5066.727	0	1.9	-1.18
24			4	2676.778	-3145.421	-5066.727	Ö	.95	59
25			5	2676.778	-3149.713	-5066.727	0	0	0
26	1	M6	1	-627.739	261.664	-1258.19	Ö	0	0
27	•	1110	2	-627.739	257.373	-1258.19	0	236	049
28			3	-627.739	253.082	-1258.19	0	472	097
29			4	-627.739	248.791	-1258.19	0	708	144
30			5	-627.739	244.499	-1258.19	0	944	19
31	1	M7	<u></u> 1	-1258.166	245.649	627.478	19	944	0
32	•		2	-1258.166	205.598	673.449	19	.195	395
33			3	-1258.166	165.546	719.42	19	1.413	72
34			4	-1258.166	-205.598	-673.449	.19	.195	395
35			5	-1258.166	-245.649	-627.478	.19	944	0
36	1	M8	1	-627.739	-244.499	1258.19	0	944	19
37			2	-627.739	-248.791	1258.19	0	708	144
38			3	-627.739	-253.082	1258.19	0	472	097
39			4	-627.739	-257.373	1258.19	0	236	049
40			5	-627.739	-261.664	1258.19	0	0	0
41	1	M9	<u></u>	5169.674	6089.572	0	0	0	-4.712
42		IVIO	2	5169.674	6084.745	0	0	0	-6.36
43			3	5169.674	6079.917	0	0	0	-8.007
44			4	5169.674	6075.09	0	0	0	-9.652
45			5	5169.674	6070.262	0	0	0	-11.296
46	1	M10	<u>J</u> 1	-1439.362	328.743	0	0	0	38
47		IVIIO	2	-1439.362	323.916	0	0	0	468
48			3	-1439.362	319.088	0	0	0	555
49			4	-1439.362	314.26	0	0	0	641
50			5	-1439.362	309.433	0	0	0	725
JU			J	1-1-03.002	000.400	U	U	U	125

: Paul J Ford and Company: KAT: 31215-0012.002.6090

: South Mast on Eversource Tower # 1102

Jan 14, 2016

Checked By:\_\_

	LC	Member Label	Sec	Axial[lb]	y Shear[lb]	z Shear[lb]	Torque[k-ft]	у-у Мо	
51	2	M1	1	-1173.177	1968.073	0	0	0	2.028
52			2	-1762.463	2451.119	0	0	0	-16.202
53			3	-2351.749	2934.165	0	0	0	-38.416
54			4	2713.575	-3037.155	0	0	0	-54.093
55			5	2124.289	-2554.109	0	0	0	-31.029
56	2	M2	1	2124.289	-2545.95	0	0	0	-31.029
57			2	1731.432	-2223.919	0	0	0	-17.912
58			3	1008.475	-1209.006	0	0	0	-7.952
59			4	615.617	-886.975	0	0	0	-2.188
60			5	0	-16.89	0	0	0	0
61	2	M3	1	3318.426	2907.171	6290.034	0	0	0
62		1410	2	3318.426	2903.828	6290.034	0	1.179	545
63			3	3318.426	2900.485	6290.034	0	2.359	-1.089
64			4	3318.426	2897.142	6290.034	0	3.538	-1.632
65			5	3318.426	2893.799	6290.034	0	4.718	-2.175
66	2	M4	1	6290.675	2912.925	-3324.829	-2.175	4.718	0
67		IVIT	2	6290.675	2881.722	-3272.84	-2.175	-1.055	-5.07
68			3	6290.675	2850.519	-3220.851	-2.175	-6.737	-10.086
69			<u> </u>	6290.675	-2881.722	3272.84	2.175	-1.055	-5.07
70			<u>4</u> 	6290.675	-2001.722	3324.829	2.175	4.718	-5.07
	2	N/E	<u>5</u> 1						
71 72		M5	2	3318.426	-2893.799	-6290.034 -6290.034	0	4.718	-2.175
				3318.426	-2897.142		0	3.538	-1.632
73			3	3318.426	-2900.485	-6290.034	0	2.359	-1.089
74			4	3318.426	-2903.828	-6290.034	0	1.179	545
75		N40	5	3318.426	-2907.171	-6290.034	0	0	0
76	2	M6	1	-879.849	-502.332	-1747.378	0	0	0
77			2	-879.849	-505.675	-1747.378	0	328	.095
78			3	-879.849	-509.018	-1747.378	0	655	.19
79			4	-879.849	-512.361	-1747.378	0	983	.285
80			5	-879.849	-515.705	-1747.378	0	-1.311	.382
81	2	M7	1	-1747.331	-513.826	879.347	.382	-1.311	0
82			2	-1747.331	-545.029	931.336	.382	.274	.926
83			3	-1747.331	-576.232	983.325	382	1.949	1.908
84			4	-1747.331	545.029	-931.336	382	.274	.926
85			5	-1747.331	513.826	-879.347	382	-1.311	0
86	2	M8	1	-879.849	515.705	1747.378	0	-1.311	.382
87			2	-879.849	512.361	1747.378	0	983	.285
88			3	-879.849	509.018	1747.378	0	655	.19
89			4	-879.849	505.675	1747.378	0	328	.095
90			5	-879.849	502.332	1747.378	0	0	0
91	2	M9	11	6428.897	5645.462	0	0	0	-4.351
92			2	6428.897	5640.635	0	0	0	-5.879
93			3	6428.897	5635.807	0	0	0	-7.405
94			4	6428.897	5630.979	0	0	0	-8.93
95			5	6428.897	5626.152	0	0	0	-10.454
96	2	M10	1	-1967.654	-1157.448	0	0	0	.764
97			2	-1967.654	-1162.276	0	0	0	1.078
98			3	-1967.654	-1167.104	0	0	0	1.393
99			4	-1967.654	-1171.931	0	0	0	1.71
100			5	-1967.654	-1176.759	0	0	0	2.028
101	3	M1	<u></u>	3182.727	-561.677	-1711.869	-1.315	3.593	-5.994
102			2	2340.653	-561.677	-2113.199	-1.315	-12.185	
103			3	1498.578	-561.677	-2514.528	-1.315	-31.275	
104			4	3873.562	1.303	2555.363	0	-45.639	
105			5	3031.487	1.303	2154.033	0	-26.213	
106	3	M2	1	3031.487	.55	2144.867	0	-26.213	
107			2	2470.105	.55	1877.314	0	-15.152	
				5.100					

: Paul J Ford and Company: KAT: 31215-0012.002.6090

: South Mast on Eversource Tower # 1102

Jan 14, 2016

Checked By:\_\_

	LC	Member Label	Sec	Axial[lb]	y Shear[lb]	z Shear[lb]	Torque[k-ft]	y-y Mo	
108			3	1424.887	.55	1019.539	0	-6.743	.006
109			4	863.504	.55	751.986	0	-1.871	.003
110			5	0	.55	19.873	0	0	0
111	3	M3	1	958.645	3107.793	2203.914	0	0	0
112			2	958.645	3103.501	2198.988	0	.413	582
113			3	958.645	3099.21	2194.063	0	.825	-1.164
114			4	958.645	3094.919	2189.137	0	1.236	-1.745
115									
	3	N A 4	5	958.645	3090.628	2184.212	0	1.646	-2.324
116	<u> </u>	M4	1	2183.792	3089.279	-958.45	-2.324	1.646	0
117			2	2183.792	3049.227	-958.45	-2.324	032	-5.371
118			3	-3258.525	3009.176	-958.45	-2.324	2.87	-10.672
119			4	-3258.525	-264.589	-1520.103	.237	.209	498
120			5	-3258.525	-304.64	-1520.103	.237	-2.451	0
121	3	M5	1	-1520.382	-307.314	3257.91	0	-2.451	237
122			2	-1520.382	-311.605	3262.835	0	-1.84	179
123			3	-1520.382	-315.896	3267.76	0	-1.227	12
124			4	-1520.382	-320.188	3272.686	0	614	06
125			<del>4</del>	-1520.382	-324.479	3277.611	0	0	0
	3	M6	<u> </u>						0
126	3	IVIO		22.596	1185.986	-299.295	0	0	_
127			2	22.596	1181.695	-304.221	0	057	222
128			3	22.596	1177.404	-309.146	0	114	443
129			4	22.596	1173.113	-314.072	0	173	663
130			5	22.596	1168.821	-318.997	0	232	883
131	3	M7	1	-318.993	1168.352	-22.568	883	232	0
132			2	-318.993	1128.301	-22.568	883	271	-2.01
133			3	1393.012	-2114.958	539.262	1.653	85	-7.543
134			4	1393.012	-2155.01	539.262	1.653	.094	-3.806
135			5	1393.012	-2195.061	539.262	1.653	1.037	0
136	3	M8	1	539.141	-2195.053	-1393.095	0	1.037	-1.653
137	J	IVIO	2	539.141	-2199.344	-1388.17	-	.777	-1.241
							0		
138			3	539.141	-2203.636	-1383.244	0	.517	828
139			4	539.141	-2207.927	-1378.319	0	.258	414
140			5	539.141	-2212.218	-1373.394	0	0	0
141	3	M9	1	-561.737	3235.841	5441.895	9.746	-4.579	-2.561
142			2	-561.737	3231.014	5441.895	9.746	-3.105	-3.437
143			3	-561.737	3226.186	5441.895	9.746	-1.632	-4.311
144			4	-561.737	3221.358	5441.895	9.746	158	-5.184
145			5	-561.737	3216.531	5441.895	9.746	1.315	-6.055
146	3	M10	1	561.737	3202.553	-1712.037	-3.593	.539	-2.536
147		IVIIO	2	561.737	3197.726	-1712.037	-3.593	.076	-3.402
					3192.898			388	-4.267
148			3	561.737 561.737		-1712.037	-3.593		
149			4	561.737	3188.07	-1712.037	-3.593	851	-5.131
150		1.0	5	561.737	3183.243	-1712.037	-3.593	-1.315	
151	4	M1	1	2228.654	-394.795	-2019.825	-1.563	4.251	-4.215
152			2	1639.368	-394.795	-2502.871	-1.563	-14.406	
153			3	1050.082	-394.795	-2985.917	-1.563	-37.047	
154			4	2713.575	.64	3036.211	0	-54.077	.011
155			5	2124.289	.64	2553.165	0	-31.02	.006
156	4	M2	1	2124.289	.269	2545.552	Ö	-31.02	.006
157			2	1731.432	.269	2223.521	0	-17.905	
158			3	1008.475	.269	1208.608	0	-7.947	.003
159			4	615.617	.269	886.577	0	-2.186	.001
160	4	140	5	0	.269	16.492	0	0	0
161	4	M3	1	1279.019	2862.195	2885.454	0	0	0
162			2	1279.019	2858.852	2879.884	0	.541	536
163			3	1279.019	2855.508	2874.313	0	1.08	-1.072
164			4	1279.019	2852.165	2868.743	0	1.618	-1.607

Checked By:\_\_\_

	LC	Member Label	Sec	Axial[lb]	y Shear[lb]	z Shear[lb]	Torque[k-ft]	у-у Мо	
165			5	1279.019	2848.822	2863.173	0	2.156	-2.142
166	4	M4	11	2862.516	2846.485	-1278.837	-2.142	2.156	0
167			2	2862.516	2815.282	-1278.837	-2.142	082	-4.954
168			3	-3618.665	2784.078	-1278.837	-2.142	3.136	-9.853
169			4	-3618.665	483.309	-1673.629	331	.207	.818
170			5	-3618.665	452.105	-1673.629	331	-2.722	0
171	4	M5	1	-1673.843	448.673	3617.845	0	-2.722	.331
172			2	-1673.843	445.33	3623.415	0	-2.043	.248
173			3	-1673.843	441.987	3628.985	0	-1.363	.164
174			4	-1673.843	438.643	3634.556	0	682	.082
175			5	-1673.843	435.3	3640.126	0	0	0
176	4	M6	1	-105.86	593.243	-610.27	0	0	0
177			2	-105.86	589.9	-615.84	0	115	111
178			3	-105.86	586.556	-621.41	0	231	221
179			4	-105.86	583.213	-626.98	0	348	331
180			5	-105.86	579.87	-632.551	0	466	44
181	4	M7	1	-632.573	579.39	105.899	44	466	0
182			2	-632.573	548.187	105.899	44	281	987
183			3	1387.365	-1731.423	500.769	1.35	72	-6.169
184			4	1387.365	-1762.626	500.769	1.35	.156	-3.112
185			5	1387.365	-1793.83	500.769	1.35	1.032	0
186	4	M8	<u>J</u>	500.685	-1793.91	-1387.46	0	1.032	-1.35
187	<b>-</b>	IVIO	2	500.685	-1797.253	-1381.89	0	.773	-1.014
188			3	500.685	-1800.596	-1376.32	0	.514	676
189			4	500.685	-1803.939	-1370.75	0	.256	339
190			5	500.685	-1807.283	-1365.179	0	0	0
191	4	M9	<u> </u>	-394.825	2271.829	6480.827	11.545	-5.456	-1.81
192		IVIO	2	-394.825	2267.002	6480.827	11.545	-3.701	-2.425
193			3	-394.825	2262.174	6480.827	11.545	-1.947	-3.038
194			4	-394.825	2257.346	6480.827	11.545	192	-3.65
195			5	-394.825	2252.519	6480.827	11.545	1.563	-4.26
196	4	M10	1	394.825	2248.22	-2019.964	-4.251	.625	-1.79
197		IVITO	2	394.825	2243.392	-2019.964	-4.251	.078	-2.398
198			3	394.825	2238.565	-2019.964	-4.251	469	-3.005
199			4	394.825	2233.737	-2019.964	-4.251	-1.016	-3.611
200			5	394.825	2228.909	-2019.964	-4.251	-1.563	-4.215
201	5	M1	<u>5</u> 1	1629.278	-291.477	0	0	0	-3.115
202	<u> </u>	IVII	2	1138.002	-291.477	0	0	0	711
203			3	646.726	-291.477	0	0	0	1.694
204			4	1801.345	.307	0	0	0	.005
205			5	1310.069	.307	0	0	0	.003
206	5	M2	1	1310.069	.122	0	0	0	.003
207	<u> </u>	IVIZ	2	982.552	.122	0	0	0	.002
208			3	655.035	.122	0	0	0	.001
209			4	327.517	.122	0	0	0	0
210			5	0	.122	0	0	0	0
211	5	M3	<u> </u>	-145.746	908.187	-278.609	0	0	0
212		IVIO	2	-145.746	904.844	-278.609	0	052	17
213			3	-145.746	901.501	-278.609	0	104	339
214			4	-145.746	898.158	-278.609	0	157	508
215			5	-145.746	894.814	-278.609	0	209	676
216	5	M4	1	-278.608	894.829	145.733	676	209	0
217		IVIT	2	-278.608	863.625	145.733	676	.046	-1.539
218			3	-278.608	832.422	145.733	.676	.301	-3.023
219			4	-278.608	-863.625	-145.733	.676	.046	-1.539
220			5	-278.608	-894.829	-145.733	.676	209	0
221	5	M5	<u>5</u> 1	-145.746	-894.814	278.609	0	209	676
I		1410		170.770	007.017	210.000		.200	.070

Checked By:\_\_\_

## **Member Section Forces (Continued)**

	LC	Member Label	Sec	Axial[lb]	y Shear[lb]	z Shear[lb]	Torque[k-ft]	y-y Mo	z-z Mo
222			2	-145.746	-898.158	278.609	0	157	508
223			3	-145.746	-901.501	278.609	0	104	339
224			4	-145.746	-904.844	278.609	0	052	17
225			5	-145.746	-908.187	278.609	0	0	0
226	5	M6	1	145.746	900.267	278.658	0	0	0
227			2	145.746	896.924	278.658	0	.052	168
228			3	145.746	893.581	278.658	0	.104	336
229			4	145.746	890.238	278.658	0	.157	504
230			5	145.746	886.895	278.658	0	.209	67
231	5	M7	1	278.659	886.881	-145.758	67	.209	0
232			2	278.659	855.677	-145.758	67	046	-1.525
233			3	278.659	824.474	-145.758	67	301	-2.995
234			4	278.659	-855.677	145.758	.67	046	-1.525
235			5	278.659	-886.881	145.758	.67	.209	0
236	5	M8	1	145.746	-886.895	-278.658	0	.209	67
237			2	145.746	-890.238	-278.658	0	.157	504
238			3	145.746	-893.581	-278.658	0	.104	336
239			4	145.746	-896.924	-278.658	0	.052	168
240			5	145.746	-900.267	-278.658	0	0	0
241	5	M9	1	-291.492	1665.064	0	0	0	-1.352
242			2	-291.492	1660.236	0	0	0	-1.802
243			3	-291.492	1655.409	0	0	0	-2.251
244			4	-291.492	1650.581	0	0	0	-2.699
245			5	-291.492	1645.753	0	0	0	-3.145
246	5	M10	1	291.492	1648.728	0	0	0	-1.34
247			2	291.492	1643.901	0	0	0	-1.786
248			3	291.492	1639.073	0	0	0	-2.231
249			4	291.492	1634.245	0	0	0	-2.674
250			5	291.492	1629.418	0	0	0	-3.115

#### **Joint Reactions**

	LC	Joint Label	X [lb]	Y [lb]	Z [lb]	MX [k-ft]	MY [k-ft]	MZ [k-ft]
1	1	N5	-627.739	263.016	1258.166	0	0	0
2	1	N6	-627.739	263.016	-1258.166	0	0	0
3	1	N7	2676.778	3150.722	-5067.144	0	0	0
4	1	N8	2676.778	3150.722	5067.144	0	0	0
5	1	Totals:	4098.078	6827.477	0			
6	1	COG (ft):	X: 1.764	Y: 28.54	Z: 0			
7	2	N5	-879.849	-501.153	1747.331	0	0	0
8	2	N6	-879.849	-501.153	-1747.331	0	0	0
9	2	N7	3318.426	2912.74	-6290.675	0	0	0
10	2	N8	3318.426	2912.74	6290.675	0	0	0
11	2	Totals:	4877.155	4823.174	0			
12	2	COG (ft):	X: 1.756	Y: 28.426	Z: 0			
13	3	N5	539.141	2210.635	-1373.311	0	0	0
14	3	N6	22.596	1185.939	-299.291	0	0	0
15	3	N7	-1520.382	326.646	3278.227	0	0	0
16	3	N8	958.645	3104.258	2203.494	0	0	0
17	3	Totals:	0	6827.477	3809.119			
18	3	COG (ft):	X: 1.764	Y: 28.54	Z: 0			
19	4	<u>N5</u> ´	500.685	1806.146	-1365.084	0	0	0
20	4	N6	-105.86	593.379	-610.292	0	0	0
21	4	N7	-1673.843	-434.525	3640.946	0	0	0
22	4	N8	1279.019	2858.174	2884.797	0	0	0
23	4	Totals:	0	4823.174	4550.367			



: Paul J Ford and Company: KAT: 31215-0012.002.6090

: South Mast on Eversource Tower # 1102

Jan 14, 2016

Checked By:\_\_

# Joint Reactions (Continued)

	LC	Joint Label	X [lb]	Y [lb]	Z [lb]	MX [k-ft]	MY [k-ft]	MZ [k-ft]
24	4	COG (ft):	X: 1.756	Y: 28.426	Z: 0			
25	5	N5	145.746	900.074	-278.659	0	0	0
26	5	N6	145.746	900.074	278.659	0	0	0
27	5	N7	-145.746	908.383	278.608	0	0	0
28	5	N8	-145.746	908.383	-278.608	0	0	0
29	5	Totals:	0	3616.914	0			
30	5	COG (ft):	X: 1.731	Y: 25.917	Z: 0			

## Member AISC ASD Steel Code Checks

	L	.Member	Shape	UC Loc	SheaLoc.	Fa[ksi] Ft[ksi]	Fby[ksi]	Fbz[ Cb CmyCmz	Egn
1	1		PIPE	.539 21	.022 21		23.1	23.1 1 .6 .85	H1-2
2	1	M2	PIPE	.265 0	.018 0	17.025 21	23.1	23.1 1.75 .6 .85	H1-2
3	1	M3	HSS6x		.098 0	z 27.371 27.6	30.36	30.36 1.75 .6 .85	H1-2
4	1	M4	HSS6x		.160 0	v 24.454 27.6	30.36	30.36 1 .85 .85	H1-2
5	1	M5	HSS6x	.274 0	.098 0	z 27.371 27.6	30.36	30.36 1.75 .6 .85	H1-2
6	1	M6	HSS6x	.051 .75	.024 0	z 27.371 27.6	30.36	30.36 1.75 .6 .85	H2-1
7	1	M7	HSS6x	.097 3.5	.022 3.5	z 24.454 27.6	30.36	30.36 1 .85 .85	H2-1
8	1	M8	HSS6x		.024 0	z 27.371 27.6	30.36	30.36 1.75 .6 .85	H2-1
9	1	M9	HSS6x			y 27.26 27.6	30.36	30.36 16 .85	H1-2
10	1		HSS6x			y 27.26 27.6	30.36	30.36 16 .85	H2-1
11	2	M1	PIPE	.633 21	.026 21	. 13.958 21	23.1	23.1 1 .6 .85	H1-2
12	2	M2	PIPE	.310 0	.021 0	17.025 21	23.1	23.1 1.75 .6 .85	H1-2
13	2	M3	HSS6x	.309 .75	.122 0	z 27.371 27.6	30.36	30.36 1.75 .6 .85	H1-2
14	2	M4	HSS6x		.156 0	z 24.454 27.6	30.36	30.36 1 .85 .85	H1-2
	2		HSS6x		.122 0	z 27.371 27.6	30.36	30.36 1.75 .6 .85	H1-2
	2	M6	HSS6x	.076 .75	.034 0	z 27.371 27.6	30.36	30.36 1.75 .6 .85	H2-1
	2		HSS6x		.035 3.5	z 24.454 27.6	30.36	30.36 1 .85 .85	H2-1
18	2	M8	HSS6x		.034 0	z 27.371 27.6	30.36	30.36 1.75 .6 .85	H2-1
	2	M9	HSS6x	.478 1.083	.110 0	y 27.26 27.6	30.36	30.36 16 .85	H1-2
	2	M10	HSS6x	.098 1.083	.023 1.08	3 y 27.26 27.6	30.36	30.36 16 .85	H2-1
	3	M1	PIPE	.539 21	.033 21	. 13.958 21	23.1	23.1 185 .599	H1-2
22	3	M2	PIPE	.265 0	.018 0	17.025 21	23.1	23.1 1.75 .85 .6	H1-2
23	3		HSS6x		.060 0	y 27.371 27.6	30.36	30.36 1.75 .85 .85	H1-2
24	3	M4	HSS6x	.584 3.5	.158 0	y 24.454 27.6	30.36	30.36 1 .331 .85	H2-1
25	3		HSS6x	.122 0	.064 .75	z 27.371 27.6	30.36	30.36 1.75 .85 .85	H2-1
26	3		HSS6x		.023 0	y 27.371 27.6	30.36	30.36 1.75 .85 .85	H1-2
27	3	M7	HSS6x	.358 3.5	.112 7	y 24.454 27.6	30.36	30.36 1 .511 .85	H1-2
	3		HSS6x	.115 0		y 27.371 27.6	30.36	30.36 1.75 .85 .85	H1-2
	3		HSS6x			z 27.26 27.6	30.36	30.36 1.36 485 85	H2-1
	3		HSS6x		.213 0	y 27.26 27.6	30.36	30.36 1436 .85	H1-2
	4		PIPE		.039 21	. 13.958 21	23.1	23.1 185 .599	H1-2
	4		PIPE	.310 0	.021 0	17.025 21	23.1	23.1 1.75 .85 .6	H1-2
33	4		HSS6x		.056 0	z 27.371 27.6	30.36	30.36 1.75 .85 .85	H1-2
	4		HSS6x		.145 0	y 24.454 27.6	30.36	30.36 1 .283 .85	H2-1
	4		HSS6x	.138 0		z 27.371 27.6	30.36	30.36 1.75 .85 .85	H2-1
	4		HSS6x			z 27.371 27.6	30.36	30.36 1.75 .85 .85	H2-1
	4		HSS6x		.092 7	y 24.454 27.6	30.36	30.36 1 .419 .85	H1-2
	4	M8	HSS6x			y 27.371 27.6	30.36	30.36 1.75 .85 .85	H1-2
	4		HSS6x		.612 0	z 27.26 27.6	30.36	30.36 1485 .85	H2-1
	4		HSS6x			y 27.26 27.6	30.36	30.36 144 .85	H1-2
	5		PIPE		.002 0	13.958 21	23.1	23.1 16 .6	H1-2
	5		PIPE	.004 0	.000 0	17.025 21	23.1	23.1 1.75 .6 .6	H1-1
43	5	<u>M3</u>	HSS6x		.018 0	y 27.371 27.6	30.36	30.36 1.75 .6 .85	H2-1
	5	<u>M4</u>	HSS6x		.046 7	y 24.454 27.6	30.36	30.36 1 1 .85	H2-1
45	5	M5	HSS6x	.038 0	.018 .75	y 27.371 27.6	30.36	30.36 1.75 .6 .85	H2-1



Checked By:\_\_\_

## Member AISC ASD Steel Code Checks (Continued)

	L	.Member	Shape	UC	Loc	Shea	Loc	Fa[ksi]	Ft[ksi]	Fby[ksi]	Fbz[	Cb	Cmy	Cmz	Egn
46	5	M6	HSS6x	.037	.75	.017	0	y 27.371	27.6	30.36	30.36	1.75	.6	.85	H1-2
47	5	M7	HSS6x	.139	3.5	.045	0	y 24.454	27.6	30.36	30.36	1	1	.85	H1-2
48	5	M8	HSS6x	.037	0	.017	.75	y 27.371	27.6	30.36	30.36	1.75	.6	.85	H1-2
49	5	M9	HSS6x	.132	1.083	.032	0	y 27.26	27.6	30.36	30.36	1	.6	.85	H2-1
50	5	M10	HSS6x	.131	1.083	.032	0	y 27.26	27.6	30.36	30.36	1	.6	.85	H1-2



# Flange Bolt and Flange Plate Analysis

#### RISA Reactions Input: (LC 4)

 $OM := 33.9 \cdot ft \cdot kip$ 

North Mast, LC2

 $V := 2.7 \cdot kip$ 

North Mast, LC2

 $A := 2.2 \cdot kip$ 

North Mast, LC2

#### Flange Bolt Input:

#### Assumes ASTM A325 bolts

N := 8

Number of Bolts

 $BC := 17 \cdot in$ 

 $Fu_{bolt} := 105 \cdot ksi$ 

 $Fy_{bolt} := 81 \text{ ksi}$ 

 $E := 29000 \cdot ksi$ 

 $D_{bolt} := 1.125 \cdot in$ 

n := 7

Threads per inch

#### Flange Plate Input:

#### Assumes ASTM A36

$$Fy_{plate} := 36 \cdot ksi$$

 $t_{Plate} := 1.5 \cdot in$ 

 $D_{Plate} := 20 \cdot in$ 

 $D_{Pole} := 12.75 \cdot in$ 

#### Distance from Bolts to Centroid of Pole:

$$R_{BC} := \frac{BC}{2} = 8.5 \text{ in}$$

$$i \coloneqq 1 \dots N$$

$$d_{i} := \|\Theta \leftarrow 2 \cdot \pi \cdot \frac{i}{N} \|d \leftarrow R_{BC} \cdot \sin(\Theta)\|$$

$$d = \begin{bmatrix} 6.01 \\ 8.5 \\ 6.01 \\ 0 \\ -6.01 \\ -8.5 \\ -6.01 \\ 0 \end{bmatrix}$$
 in

Founded in 1965

01/13/2016



#### Determine Distances For Bending in Plate:

$$R_{Pole} \coloneqq \frac{D_{Pole}}{2} = 6.375 \text{ in}$$

$$MA_{i} \coloneqq \text{if } d_{i} \ge R_{Pole} \mid 0 \quad | 0 \quad$$

$$B_{eff} := 0.8 \cdot 2 \cdot \sqrt{\left(\frac{D_{Plate}}{2}\right)^2 - \left(\frac{D_{Pole}}{2}\right)^2} = 12.327$$
 in

#### Flange Bolt Properties and Check:

$$I_p \coloneqq \sum_i d_i^2 = 289 \text{ in}^2$$

$$A_g \coloneqq \frac{\pi \cdot D_{bolt}^2}{A} = 0.994 \text{ in}^2$$

$$A_n := \frac{\pi}{4} \cdot \left( D_{bolt} - \frac{0.9743 \text{ in}}{n} \right)^2 = 0.763 \text{ in}^2$$

$$D_n \coloneqq \frac{2 \cdot \sqrt{A_n}}{\sqrt{\pi}} = 0.986 \text{ in}$$

$$r_{bolt} := \frac{D_n}{4} = 0.246$$
 in

$$S_{bolt} := \pi \cdot \frac{D_n^3}{32} = 0.094 \text{ in}^3$$

$$T_{max} := OM \cdot \frac{R_{BC}}{I_p} - \frac{A}{N} = 11.69 \text{ kip}$$

$$T_{allow} := 1.33 \cdot (0.33 \cdot A_g \cdot Fu_{bolt}) = 45.809 \text{ kip}$$

$$Bolt_{usage} := \frac{T_{max}}{T_{allow}} = 0.255$$

$$Status_{bolt} \coloneqq \left\| \begin{array}{c} \text{if } Bolt_{usage} \leq 1 \\ \parallel & \| \text{``OK''} \\ \parallel & \text{else} \\ \parallel & \| \text{``NG''} \end{array} \right\| = \text{``OK''}$$

01/13/2016



#### Flange Plate Check:

$$C_{i} = \frac{OM \cdot d_{i}}{I_{p}} + \frac{A}{N}$$

$$C = \begin{bmatrix} 8.735 \\ 12.24 \\ 8.735 \\ 0.275 \\ -8.185 \\ -11.69 \\ -8.185 \\ 0.275 \end{bmatrix}$$

$$kip$$

$$-8.185 \\ 0.275 \end{bmatrix}$$

**Bolt Forces** 

$$f_{bp} := \sum_{i} \frac{6 \cdot C_{i} \cdot MA_{i}}{B_{eff} \cdot t_{Plate}^{2}} = 5.626 \text{ ksi}$$

$$F_{bp} := 1.33 \cdot 0.75 \cdot Fy_{plate} = 35.91$$
 ksi

$$Plate_{usage} := \frac{f_{bp}}{F_{bp}} = 0.157$$

$$Status_{plate} := \left\| \begin{array}{c} \text{if } Plate_{usage} \leq 1 \\ \parallel \quad \parallel \text{``OK''} \\ \parallel \text{ else} \\ \parallel \quad \parallel \text{``NG''} \end{array} \right\| = \text{``OK''}$$

01/13/2016



#### **Mast Connection at Tower**

#### **RISA Reactions**

Worst Case (Envelope) of North Mast & South Mast  $Vert := 3.3 \cdot kip$ 

 $H_r := 3.5 \text{ kip}$ Worst Case (Envelope) of North Mast & South Mast

 $H_z := 6.6 \text{ kip}$ Worst Case (Envelope) of North Mast & South Mast

### **Bolt Input:**

#### Assumes ASTM A325 type N

N := 4Number of Bolts at Connection

 $D_{bolt} := 0.75 \cdot in$ Diameter of Bolts

 $F_{t \, bolt} := 19.4 \, kip$ Allowable Tensile Strength, ASD 9th Table I-A

 $F_{v.bolt} = 9.3 \ kip$ Allowable Shear Strength, ASD 9th Table I-D

 $\mu := 0.4$ Coefficient of Friction - Steel on Steel

#### Calculations:

$$f_v := \frac{\sqrt{{H_x}^2 + Vert}^2}{N} = 1.203 \text{ kip}$$

$$Usage_{shear} := \frac{f_v}{F_{v,bolt}} = 0.129$$

$$Status_{shear} := \left\| \text{ if } Usage_{shear} \le 1 \right\| = \text{``OK''}$$

$$\left\| \text{ '`OK''} \right\| = \text{lse}$$

$$\left\| \text{ ''NG''} \right\|$$

$$T_{bolt} := 0.3 \cdot F_{t,bolt} = 5.82 \ kip$$

Assumed installed bolt tension

$$F_{slip} := T_{bolt} \cdot N \cdot \mu = 9.312$$
 kip

Assumed friction connection slip capacity

$$Usage_{slip} := \frac{\sqrt{H_x^2 + Vert^2}}{F_{slip}} = 0.517$$

$$Usage_{slip} := \frac{\sqrt{{H_x}^2 + Vert^2}}{F_{slip}} = 0.517$$

$$Status_{slip} := \left\| \text{ if } Usage_{slip} \le 1 \right\| = \text{``OK''}$$

$$\left\| \text{ else } \right\|$$

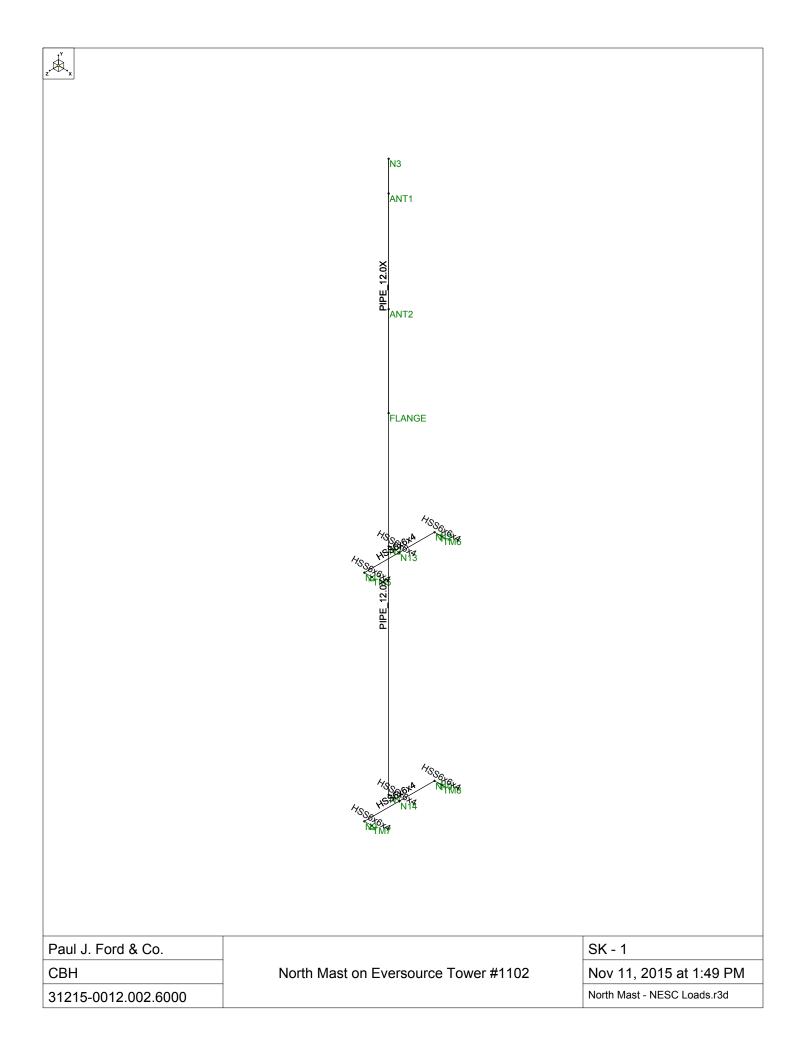
$$\left\| \text{``NG''} \right\|$$

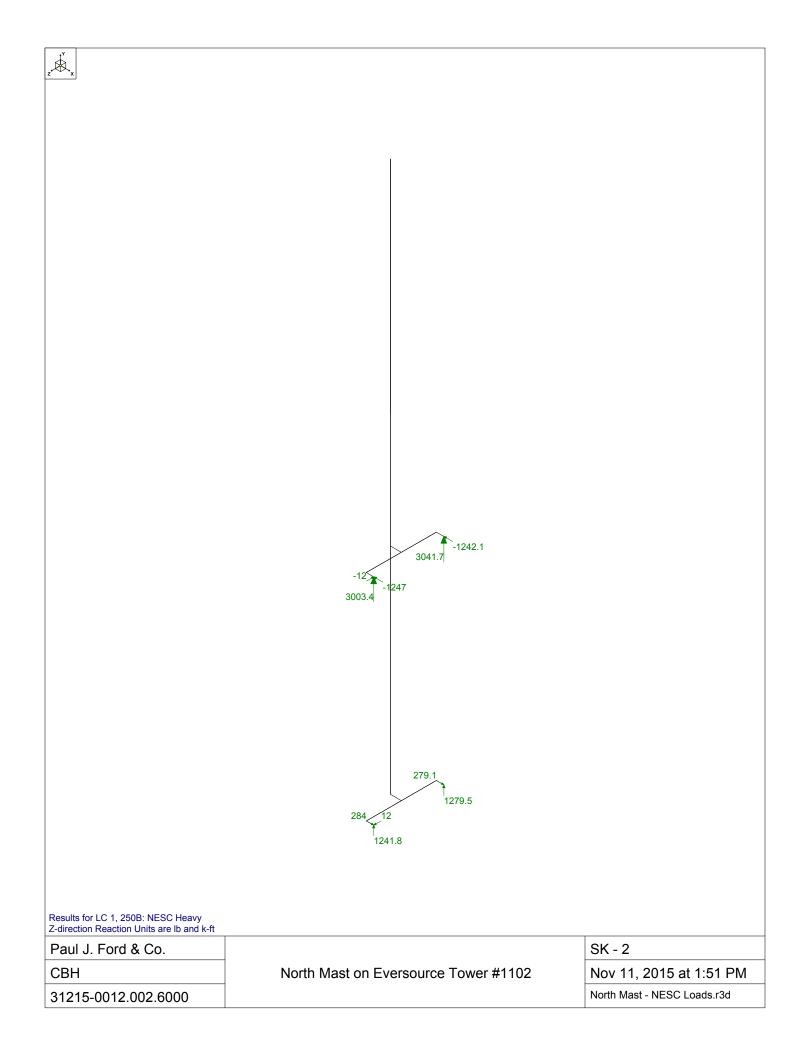
# **NESC MOUNT LOADING**

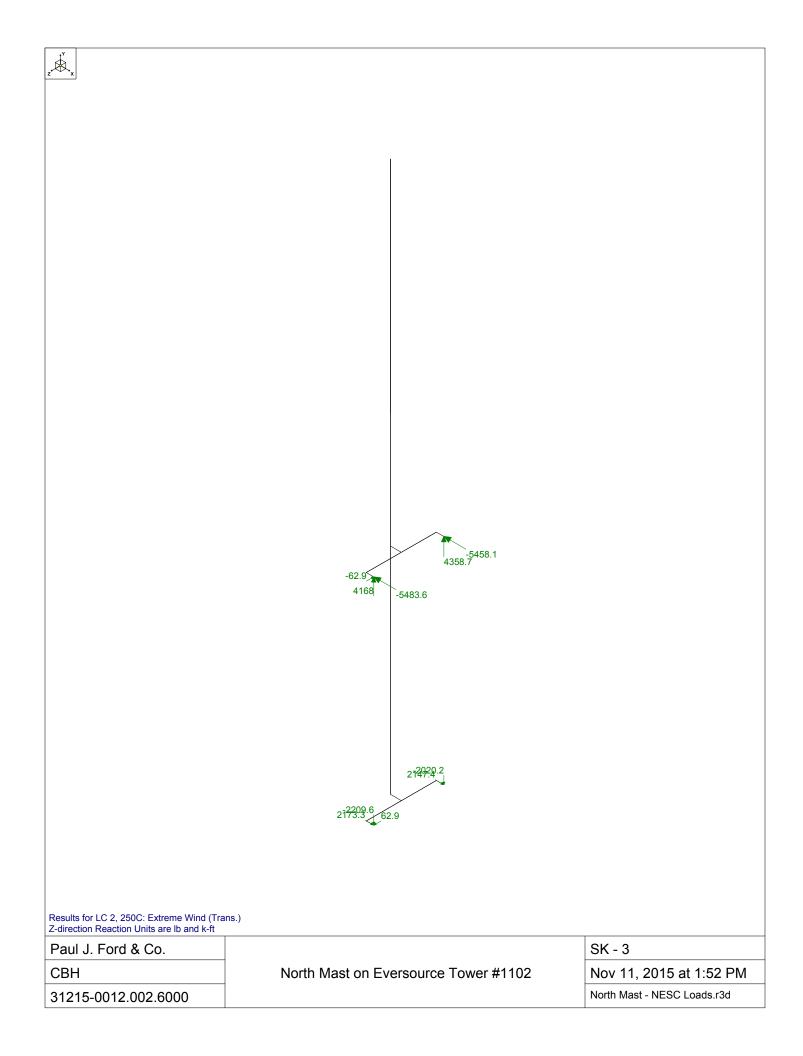
# TABLE OF CONTENTS

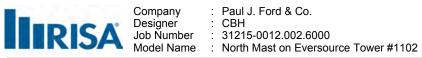
A: Risa 3D Mount Loads (North Mast)

B: Risa 3D Mount Loads (South Mast)









Checked By:\_\_\_\_

# **Joint Coordinates and Temperatures**

	Label	X [ft]	Y [ft]	Z [ft]	Temp [F]	Detach From Diaphragm
1	N1	-1.833	62	0	0	
2	N2	-1.833	83.5	0	0	
3	FLANGE	-1.833	95	0	0	
4	N3	-1.833	117	0	0	
5	TM7	0	62	3.5	0	
6	TM8	0	62	-3.5	0	
7	TM5	0	83.5	3.5	0	
8	TM6	0	83.5	-3.5	0	
9	N9	75	62	3.5	0	
10	N10	75	62	-3.5	0	
11	N11	75	83.5	3.5	0	
12	N12	75	83.5	-3.5	0	
13	N13	75	83.5	0	0	
14	N14	75	62	0	0	
15	ANT1	-1.833	114	0	0	
16	ANT2	-1.833	104	0	0	

# **Joint Boundary Conditions**

	Joint Label	X [k/in]	Y [k/in]	Z [k/in]	X Rot.[k-ft/rad]	Y Rot.[k-ft/rad]	Z Rot.[k-ft/rad]	Footing
1	TM6	Reaction	Reaction			-		
2	TM5	Reaction	Reaction	Reaction				
3	TM7	Reaction	Reaction	Reaction				
4	TM8	Reaction	Reaction					

### Member Primary Data

	Label	I Joint	J Joint	K Joint	Rotate(deg)	Section/Shape	Type	Design List	Material	Design Rules
1	M1	N1	FLAN		, ,	Pipe Mast	Beam	Pipe	A53 Gr. B	Typical
2	M2	FLAN	N3			Pipe Mast	Beam	Pipe	A53 Gr. B	Typical
3	M3	TM5	N11			HSS Frame	Beam	SquareTube	A500 Gr.46	Typical
4	M4	N11	N12			HSS Frame	Beam	SquareTube	A500 Gr.46	Typical
5	M5	N12	TM6			<b>HSS Frame</b>	Beam	SquareTube	A500 Gr.46	Typical
6	M6	TM7	N9			HSS Frame	Beam	SquareTube	A500 Gr.46	Typical
7	M7	N9	N10			<b>HSS Frame</b>	Beam	SquareTube	A500 Gr.46	Typical
8	M8	N10	TM8			HSS Frame	Beam	SquareTube	A500 Gr.46	Typical
9	M9	N14	N1			HSS Stub	Beam	SquareTube	A500 Gr.46	Typical
10	M10	N13	N2			HSS Stub	Beam	SquareTube	A500 Gr.46	Typical

### **Basic Load Cases**

	BLC Description	Category	X Gra Y Gra Z Gra.	Joint	Point	Distributed	Area(MemSu	urface
1	250B: NESC Heavy	None	-1.5	8		12	,	
2	250C: Extreme Wind (Trans.)	None	-1	8		11		

# **Load Combinations**

	Description	S	PDe	.SR	.B	Fa	. B	Fa	В	Fa														
1	250B: NESC Heavy	Yes	Υ		1	1																		
2	250C: Extreme Wind (Trans.)	Yes	Υ		2	1																		

Checked By:\_\_\_

# Joint Loads and Enforced Displacements (BLC 1 : 250B: NESC Heavy)

	Joint Label	L,D,M	Direction	Magnitude[(lb,k-ft), (in,rad), (lb*s^2/ft, lb*s^2
1	ANT1	Ĺ	Υ	-371
2	ANT1	L	X	67
3	ANT1	L	Υ	-320
4	ANT1	L	X	250
5	ANT2	L	Υ	-371
6	ANT2	L	Χ	67
7	ANT2	Ĺ	Υ	-433
8	ANT2	L	X	253

### Joint Loads and Enforced Displacements (BLC 2 : 250C: Extreme Wind (Trans.))

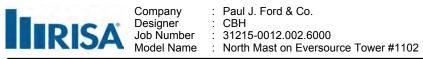
	Joint Label	L,D,M	Direction	Magnitude[(lb,k-ft), (in,rad), (lb*s^2/ft, lb*s^2
1	ANT1	L	Y	-167
2	ANT1	L	X	209
3	ANT1	L	Υ	-119
4	ANT1	L	Χ	990
5	ANT2	L	Υ	-167
6	ANT2	L	X	206
7	ANT2	L	Υ	-171
8	ANT2	Ĺ	X	965

#### Member Distributed Loads (BLC 1 : 250B: NESC Heavy)

	Member Label	Direction	Start Magnitude[lb/ft,F]	End Magnitude[lb/ft,F]	Start Location[ft,%]	End Location[ft,%]
1	M1	Υ	-12	-12	0	0
2	M2	Υ	-12	-12	0	0
3	M1	Χ	15	15	0	0
4	M2	X	15	15	0	0
5	M1	Χ	8	8	18	33
6	M1	Υ	-17	-17	18	33
7	M2	Χ	8	8	0	19
8	M2	Υ	-17	-17	0	19
9	M1	X	8	8	18	33
10	M1	Υ	-17	-17	18	33
11	M2	Χ	8	8	0	9
12	M2	Υ	-17	-17	0	9

# Member Distributed Loads (BLC 2 : 250C: Extreme Wind (Trans.))

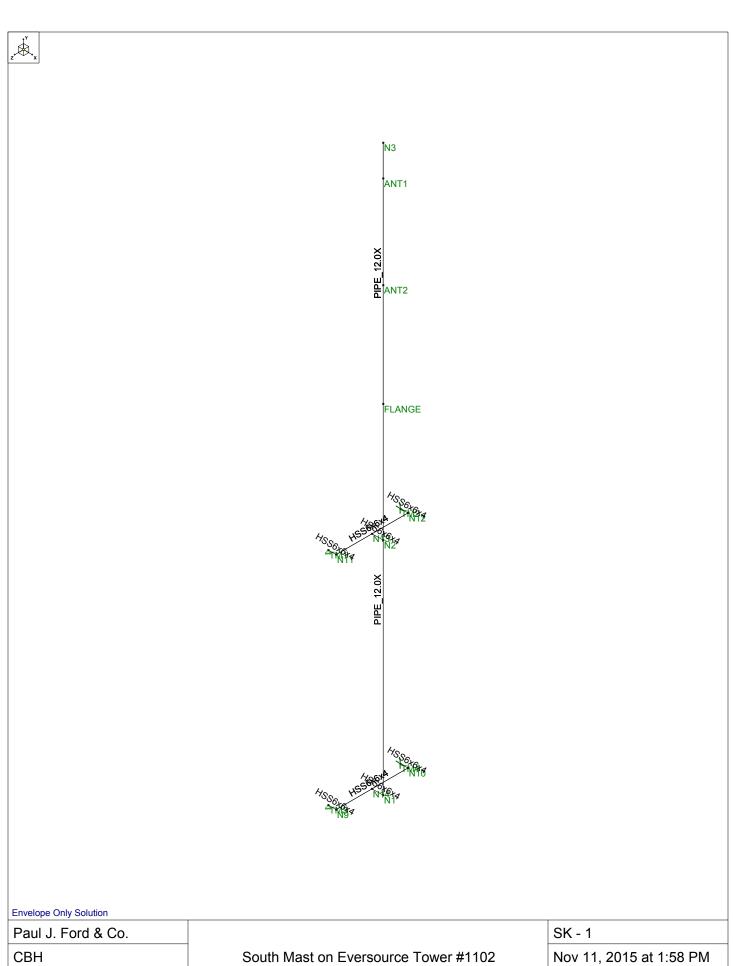
	Member Label	Direction	Start Magnitude[lb/ft,F]	End Magnitude[lb/ft,F]	Start Location[ft,%]	End Location[ft,%]
1	M1	X	48	48	0	32
2	M1	X	60	60	32	33
3	M2	Χ	60	60	0	0
4	M1	Χ	21	21	18	32
5	M1	X	27	27	32	33
6	M2	Χ	27	27	0	19
7	M1	Χ	21	21	18	32
8	M1	Υ	-4	-4	18	32
9	M2	Χ	27	27	32	33
10	M2	X	27	27	0	9
11	M2	Χ	-4	-4	0	9



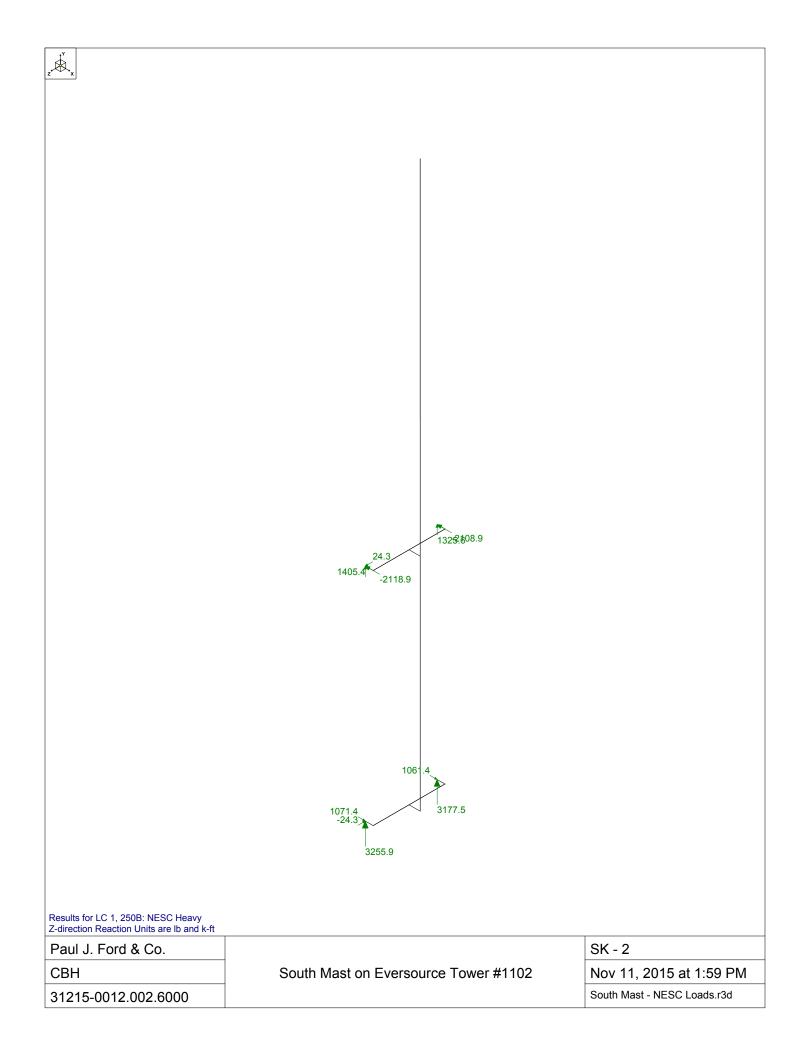
Checked By:\_\_\_

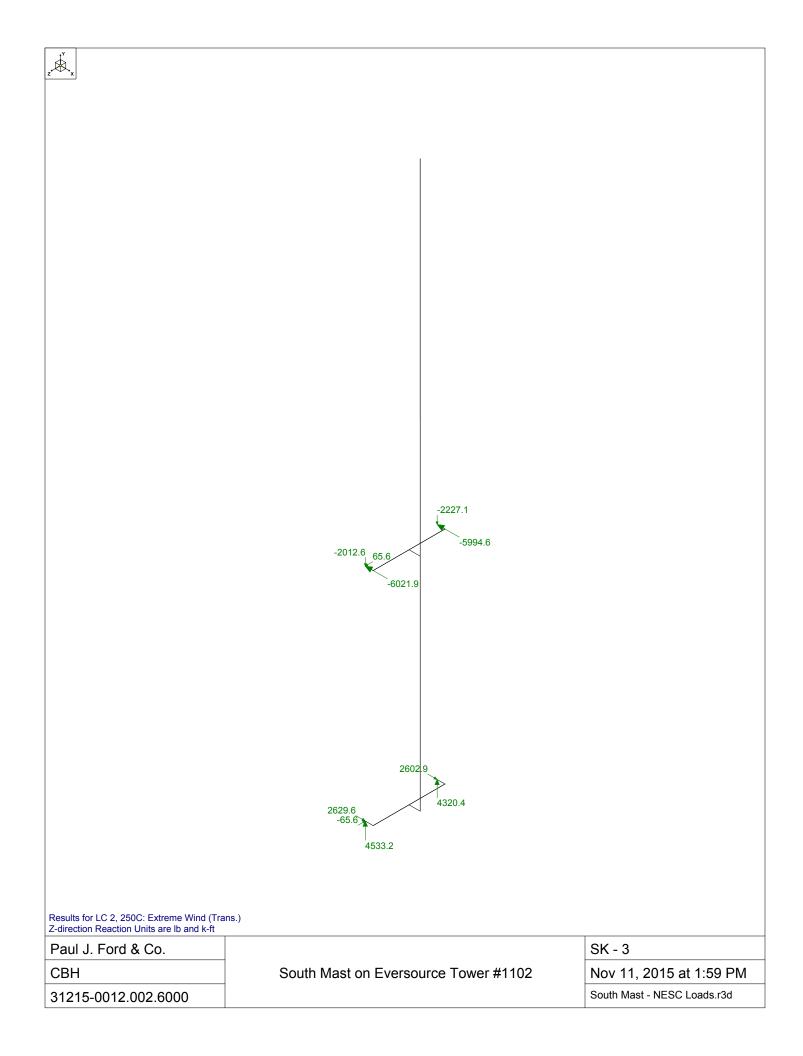
# Joint Reactions

	LC	Joint Label	X [lb]	Y [lb]	Z [lb]	MX [k-ft]	MY [k-ft]	MZ [k-ft]
1	1	TM6	-1242.117	3041.729	Ö	Ó	Ó	Ó
2	1	TM5	-1247.019	3003.419	-11.982	0	0	0
3	1	TM7	284.028	1241.762	11.982	0	0	0
4	1	TM8	279.109	1279.461	0	0	0	0
5	1	Totals:	-1926	8566.371	0			
6	1	COG (ft):	X: -1.768	Y: 92.46	Z: 0			
7	2	TM6	-5458.142	4358.742	0	0	0	0
8	2	TM5	-5483.62	4168	-62.88	0	0	0
9	2	TM7	2173.34	-2209.598	62.88	0	0	0
10	2	TM8	2147.421	-2020.229	0	0	0	0
11	2	Totals:	-6621	4296.914	0			
12	2	COG (ft):	X: -1.747	Y: 90.907	Z: 0			



South Mast - NESC Loads.r3d 31215-0012.002.6000





Checked By:\_\_\_\_

# **Joint Coordinates and Temperatures**

	Label	X [ft]	Y [ft]	Z [ft]	Temp [F]	Detach From Diaphragm
1	N1	1.833	62	Ō	Ó	
2	N2	1.833	83.5	0	0	
3	FLANGE	1.833	95	0	0	
4	N3	1.833	117	0	0	
5	TM3	0	62	3.5	0	
6	TM4	0	62	-3.5	0	
7	TM1	0	83.5	3.5	0	
8	TM2	0	83.5	-3.5	0	
9	N9	.75	62	3.5	0	
10	N10	.75	62	-3.5	0	
11	N11	.75	83.5	3.5	0	
12	N12	.75	83.5	-3.5	0	
13	N13	.75	83.5	0	0	
14	N14	.75	62	0	0	
15	ANT1	1.833	114	0	0	
16	ANT2	1.833	105	0	0	

# **Joint Boundary Conditions**

	Joint Label	X [k/in]	Y [k/in]	Z [k/in]	X Rot.[k-ft/rad]	Y Rot.[k-ft/rad]	Z Rot.[k-ft/rad]	Footing
1	TM2	Reaction	Reaction			-		
2	TM1	Reaction	Reaction	Reaction				
3	TM3	Reaction	Reaction	Reaction				
4	TM4	Reaction	Reaction					

### Member Primary Data

	Label	I Joint	J Joint	K Joint	Rotate(deg)	Section/Shape	Type	Design List	Material	Design Rules
1	M1	N1	FLAN		, ,	Pipe Mast	Beam	Pipe	A53 Gr. B	Typical
2	M2	FLAN	N3			Pipe Mast	Beam	Pipe	A53 Gr. B	Typical
3	М3	TM1	N11			HSS Frame	Beam	SquareTube	A500 Gr.46	Typical
4	M4	N11	N12			HSS Frame	Beam	SquareTube	A500 Gr.46	Typical
5	M5	N12	TM2			<b>HSS Frame</b>	Beam	SquareTube	A500 Gr.46	Typical
6	M6	TM3	N9			HSS Frame	Beam	SquareTube	A500 Gr.46	Typical
7	M7	N9	N10			<b>HSS Frame</b>	Beam	SquareTube	A500 Gr.46	Typical
8	M8	N10	TM4			HSS Frame	Beam	SquareTube	A500 Gr.46	Typical
9	M9	N14	N1			HSS Stub	Beam	SquareTube	A500 Gr.46	Typical
10	M10	N13	N2			HSS Stub	Beam	SquareTube	A500 Gr.46	Typical

### **Basic Load Cases**

	BLC Description	Category	X Gra Y Gra Z	Gra Joint	Point	Distributed	Area(Mem	Surface
1	250B: NESC Heavy	None	-1.5	8		12	,	
2	250C: Extreme Wind (Trans.)	None	-1	8		10		

# **Load Combinations**

	Description	S	PDe	.SR	.B	Fa	. B	Fa	В	Fa														
1	250B: NESC Heavy	Yes	Υ		1	1																		
2	250C: Extreme Wind (Trans.)	Yes	Υ		2	1																		

Checked By:\_\_\_

# Joint Loads and Enforced Displacements (BLC 1 : 250B: NESC Heavy)

	Joint Label	L,D,M	Direction	Magnitude[(lb,k-ft), (in,rad), (lb*s^2/ft, lb*s^2
1	ANT1	L	Υ	-371
2	ANT1	L	Χ	67
3	ANT1	L	Υ	-304
4	ANT1	L	X	223
5	ANT2	L	Υ	-371
6	ANT2	L	Χ	67
7	ANT2	L	Υ	-418
8	ANT2	L	X	237

# Joint Loads and Enforced Displacements (BLC 2 : 250C: Extreme Wind (Trans.))

	Joint Label	L,D,M	Direction	Magnitude[(lb,k-ft), (in,rad), (lb*s^2/ft, lb*s^2
1	ANT1	L	Y	-167
2	ANT1	L	X	209
3	ANT1	L	Υ	-92
4	ANT1	L	Χ	866
5	ANT2	L	Υ	-167
6	ANT2	L	X	206
7	ANT2	L	Υ	-163
8	ANT2	L	X	905

#### Member Distributed Loads (BLC 1 : 250B: NESC Heavy)

	Member Label	Direction	Start Magnitude[lb/ft,F]	End Magnitude[lb/ft,F]	Start Location[ft,%]	End Location[ft,%]
1	M1	Υ	-12	-12	0	0
2	M2	Υ	-12	-12	0	0
3	M1	Χ	15	15	0	0
4	M2	X	15	15	0	0
5	M1	Χ	14	14	18	33
6	M1	Υ	-35	-35	18	33
7	M2	Χ	14	14	0	19
8	M2	Υ	-35	-35	0	19
9	M1	X	8	8	18	33
10	M1	Υ	-17	-17	18	33
11	M2	Χ	8	8	0	10
12	M2	Υ	-17	-17	0	10

# Member Distributed Loads (BLC 2 : 250C: Extreme Wind (Trans.))

	Member Label	Direction	Start Magnitude[lb/ft,F]	End Magnitude[lb/ft,F]	Start Location[ft,%]	End Location[ft,%]
1	M1	X	48	48	0	32
2	M1	X	60	60	32	33
3	M2	Χ	60	60	0	0
4	M1	X	43	43	18	32
5	M1	Χ	54	54	32	33
6	M2	X	54	54	0	19
7	M1	Υ	-8	-8	18	33
8	M2	Υ	-8	-8	0	19
9	M1	Υ	-4	-4	18	33
10	M2	Υ	-4	-4	0	19



Checked By:\_\_\_

### Joint Reactions

	LC	Joint Label	X [lb]	Y [lb]	Z [lb]	MX [k-ft]	MY [k-ft]	MZ [k-ft]
1	1	TM2	-2108.897	1325.589	Ō	0	O T	Ō
2	1	TM1	-2118.927	1405.379	24.328	0	0	0
3	1	TM3	1071.391	3255.902	-24.328	0	0	0
4	1	TM4	1061.433	3177.501	0	0	0	0
5	1	Totals:	-2095	9164.371	0			
6	1	COG (ft):	X: 1.773	Y: 92.815	Z: 0			
7	2	TM2	-5994.619	-2227.142	0	0	0	0
8	2	TM1	-6021.889	-2012.573	65.571	0	0	0
9	2	TM3	2629.629	4533.193	-65.571	0	0	0
10	2	TM4	2602.879	4320.437	0	0	0	0
11	2	Totals:	-6784	4613.914	0			
12	2	COG (ft):	X: 1.753	Y: 91.406	Z: 0			

(1) Page

# COMPUTER OUTPUT

# TABLE OF CONTENTS

A: Commentary on Computer Run Output

B:	Model Diagram (Isometric View)										
		Joints	Sketch 1								
		Member Groups (Color Coded by Usage)	Sketch 2								
		Vector Loads	Sketch 3-4								
C:	PLS-	Tower - Summary Results Output									
	C1: C2: C3: C4: C5: C6: C7:	Joint Support Reactions for All Load Cases Joint Support Reactions for All Load Cases in I Overturning Moment for All Load Cases Group Summary for All Load Cases (Compress Group Summary for All Load Cases (Tension) Summary of Max Usage by Load Case Summary of Insulator Usages									

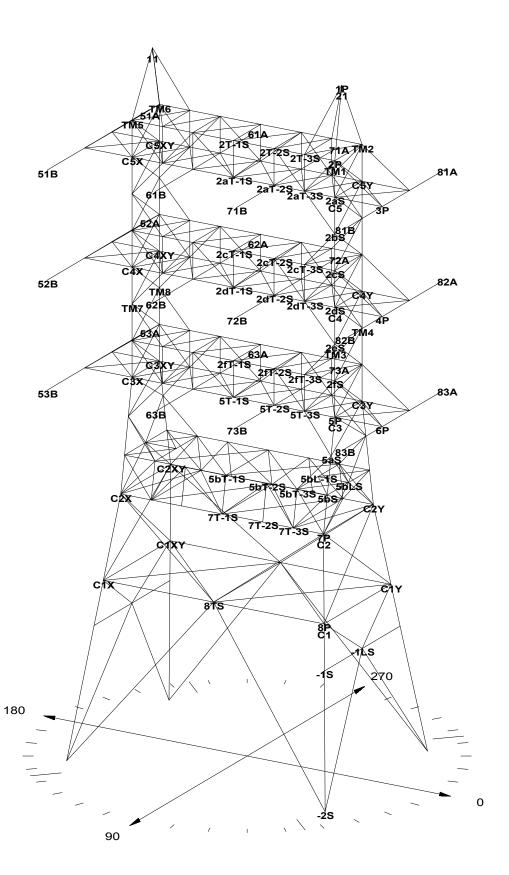
#### COMMENTARY

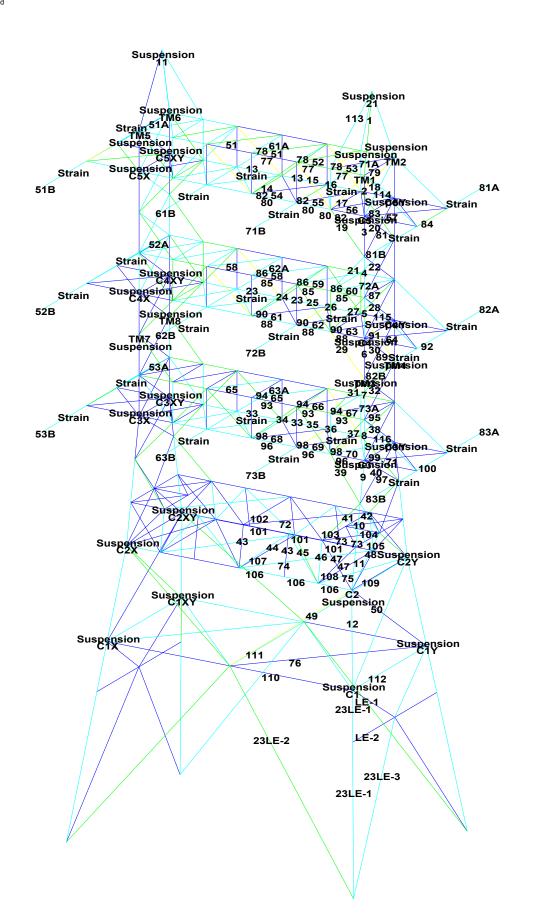
The following section provides the results of the computer run of the transmission tower with all of the specified loading conditions including the effects of the additional loads. This commentary is an attempt to clarify the large amounts of data that results from the computer output of the "Tower" program to make it easier for those not familiar with this program to interpret the results of the analysis.

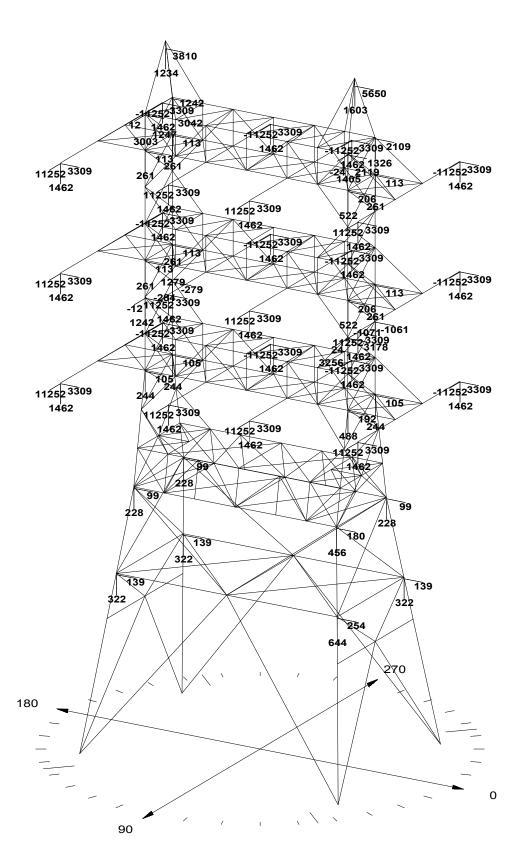
The stress summary pages can be found on the last several pages of the computer output and are arranged in two tables. The first table is called the "Group Summary (Compression Portion)" which summarizes the stress usages on all members which are under a compression load. The second table is the "Group Summary (Tension Portion)" which summarizes the stress usages on all members which are under a tension load. The stress summary pages are fairly self-explanatory except for a few columns. Both tables list all of the member groups in the tower model regardless of whether the members see a tension or compression load. Both tables also list the description, type, size, steel strength and maximum usage of all member groups. Note that the maximum usage is listed on both tables and is the same value. Following the maximum usage column on both tables is the maximum usage in either compression or tension (depending on the table), followed by the member designation of the most heavily loaded member, the largest load and the controlling load case in which it occurs. On the compression table, the L/R Curve Number (1-6) refers to which equation is used to calculate the KL/r values for compression capacity. These curve numbers correspond to the equations 5.7-5 through 5.7-10 in the ANSI/ASCE 10, Design of Latticed Steel Transmission Structures. Several columns on both the compression and tension tables begin with "Conn." which refers to the connection capacities. RLX, RLY & RLZ refer the "ratio" length each member's actual length is multiplied by to calculate its design capacity in the designated direction.

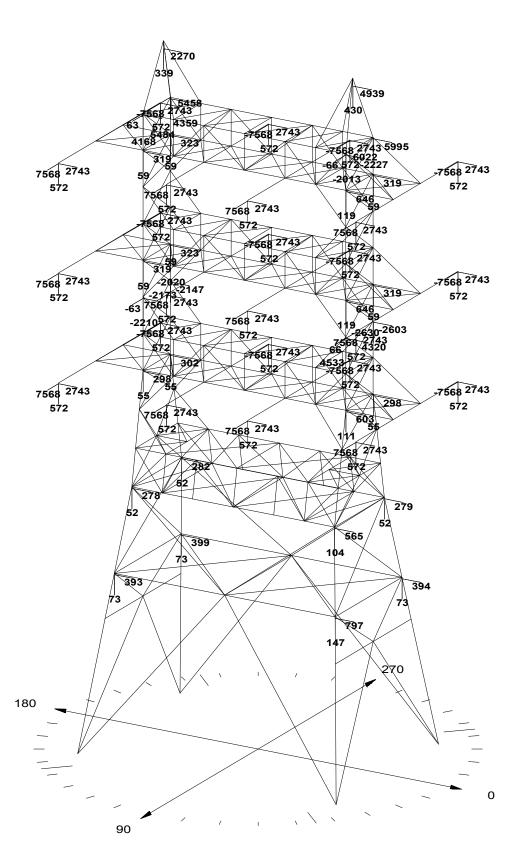
When a member is designated as a tension-only member, the program will first run the tower analysis as if all members take compression, then if any of the tension-only members show failure in compression, it will rerun the analysis with those failing tension-only members having no compression capacity. The output indicates which tension-only members were assigned zero compression capacity with a note before the member forces section. (Example: "Note: Fuse #206 is buckled and its AE is reduced to 1 N for load case 1").

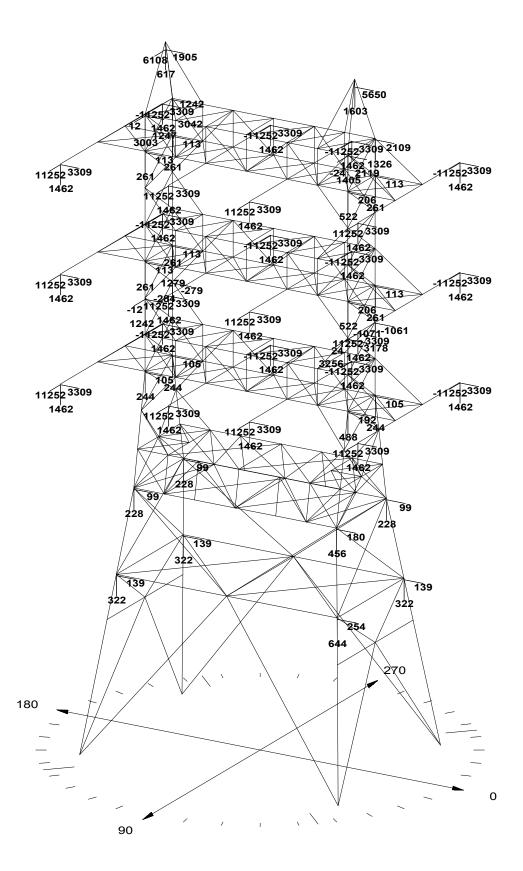
Dummy members are sometimes used in the analysis to add mathematical stability to the structure. They are used to stabilize planar joints and other forms of instability. These members though, do not significantly change the resulting stresses in the existing members because they are assigned very small cross-sectional areas.



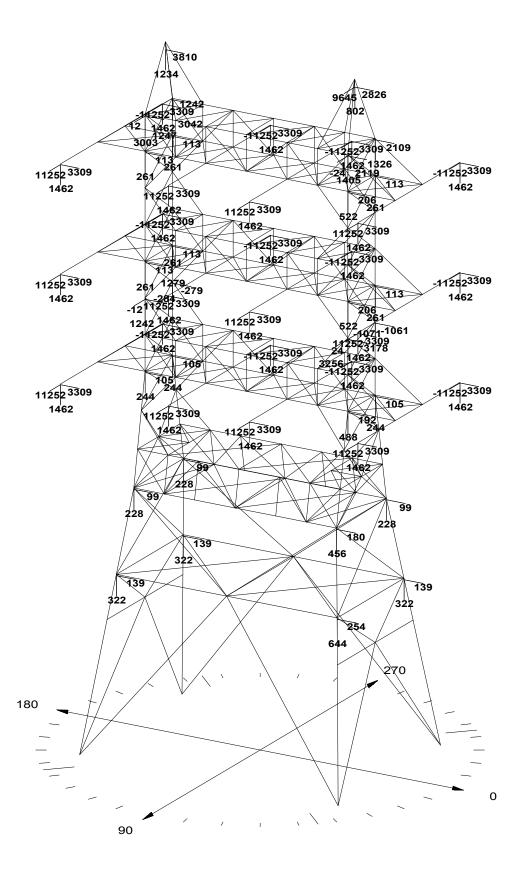


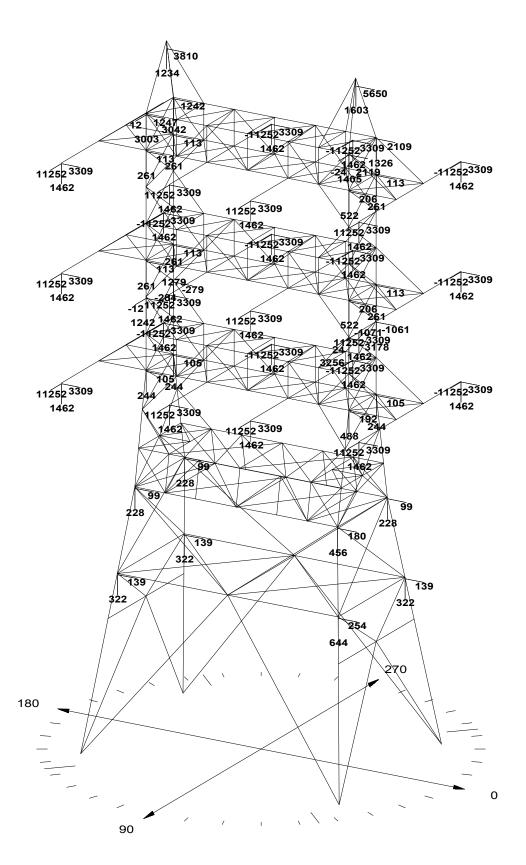












```
Project Name : Eversource; 104'-0" Bethlehem Steel - Type D+33LE
Project Notes: Based on erection drawing CE 4324-C, Sheets E5 & E6
```

Project File: G:\Transmission\Eversource\2015\312-T-Mobile\31215-0012 Tower 1102 - TMobile CT11356C\31215-0012.002.6000 - Tower Analysis\31215-0012.002.6000\_Bethlehem Steel -

Type D+23LE.tow

Date run : 2:41:09 PM Wednesday, November 11, 2015

by : Tower Version 14.00 Licensed to : Paul J. Ford and Company

Successfully performed nonlinear analysis

Member check option: ASCE 10

Connection rupture check: Not Checked

Crossing diagonal check: ASCE 10 [Alternate Unsupported RLOUT = 1]

Included angle check: None

Climbing load check: None

Redundant members checked with: Actual Force

Loads from file: \pjf-data1\vol1\transmission\eversource\2015\312-t-mobile\31215-0012 tower 1102 - tmobile ct11356c\31215-0012.002.6000 - tower analysis\31215-0012.002.6000 - broken.lca

\*\*\* Analysis Results:

Maximum element usage is 89.70% for Angle "54P" in load case "TCL Broken: 250B" Maximum insulator usage is 39.40% for Strain "51A" in load case "250B: NESC Heavy"

#### Summary of Joint Support Reactions For All Load Cases:

Load Case	Joint Label	Force	Tran. Force (kips)	Vert. Force (kips)		Moment	Long. Moment (ft-k)		Vert. Moment (ft-k)	
250B: NESC Heavy	-29	-23 43	-32 30	-120.18	39.90	0.00	0.00	0.00	0.00	0.00
250B: NESC Heavy			-20.66		24.96	0.00	0.00	0.00	0.00	0.00
250B: NESC Heavy			-19.06		23.03	0.00	0.00		0.00	0.00
250B: NESC Heavy	-2Y	22.35	-30.57	-116.54	37.87	0.00	0.00	0.00	0.00	0.00
250C: Extreme Wind (Trans.)	-2S	-21.87	-31.90	-114.08	38.68	0.00	0.00	0.00	0.00	0.00
250C: Extreme Wind (Trans.)	-2X	18.00	-25.76	85.31	31.43	0.00	0.00	0.00	0.00	0.00
250C: Extreme Wind (Trans.)	-2XY	-18.52	-26.20	86.53	32.09	0.00	0.00	0.00	0.00	0.00
250C: Extreme Wind (Trans.)				-115.16	39.31	0.00	0.00	0.00	0.00	0.00
SWL Broken: 250B				-126.40	42.75	0.00	0.00	0.00	0.00	0.00
SWL Broken: 250B			-18.78	49.05	22.12	0.00	0.00	0.00	0.00	0.00
SWL Broken: 250B			-20.02		24.64	0.00	0.00	0.00	0.00	0.00
SWL Broken: 250B				-105.55	33.40	0.00	0.00	0.00	0.00	0.00
SWR Broken: 250B				-141.95	44.69	0.00	0.00	0.00	0.00	0.00
SWR Broken: 250B			-16.30	52.02	20.74	0.00	0.00	0.00	0.00	0.00
SWR Broken: 250B			-21.95		25.31	0.00	0.00	0.00	0.00	0.00
SWR Broken: 250B			-25.50	-87.13	30.42	0.00	0.00	0.00	0.00	0.00
TCL Broken: 250B			-11.40		18.34	0.00	0.00	0.00	0.00	0.00
TCL Broken: 250B			-24.65	9.68	24.71	0.00	0.00	0.00	0.00	0.00
TCL Broken: 250B			-29.69		37.86	0.00	0.00	0.00	0.00	0.00
TCL Broken: 250B	-2Y	24.89	-33.54	-130.67	41.76	0.00	0.00	0.00	0.00	0.00

#### Summary of Joint Support Reactions For All Load Cases in Direction of Leg:

Load	Case Support Joint	- 5	- 5		Perpendicular	Horizontal	Horizontal		Long.	Tran.	Total Vert.
				(kips)	To Leg (kips)	To Leg - Res. (kips)	To Leg - Long. (kips)	To Leg - Tran. (kips)	Force (kips)		Force (kips)
250B: NESC F 250B: NESC F 250B: NESC F 250B: NESC F	Heavy -2X Heavy -2XY	-1X -1XY	157X 157XY	125.343 -67.859 -64.420 121.388	13.056 11.795	13.180 11.900	-1.613 1.135	13.081 11.845	14.00 -12.92	-20.66 -19.06	64.44

T-Mobile 35 Griffin Road South Bloomfield, CT 06002

250C: Extreme Wind (Trans.)	-2S	-1s 157	P 119.045	18.363	18.483	-0.067	18.483 -21.87 -31.90 -114.08
250C: Extreme Wind (Trans.)	-2X	-1X 157	x -89.558	15.664	15.804	-1.601	15.723 18.00 -25.76 85.31
250C: Extreme Wind (Trans.)	-2XY	-1XY 157X	Y -90.891	15.983	16.132	1.885	16.022 -18.52 -26.20 86.53
250C: Extreme Wind (Trans.)	-2Y	-1Y 157	Y 120.249	18.646	18.775	-0.243	18.774 22.38 -32.32 -115.16
SWL Broken: 250B	-2S	-1s 157	P 131.855	20.480	20.607	-0.436	20.602 -23.87 -35.47 -126.40
SWL Broken: 250B	-2X	-1X 157	X -52.197	13.064	13.204	-2.263	13.009 11.69 -18.78 49.05
SWL Broken: 250B	-2XY	-1XY 157X	Y -75.759	11.406	11.492	0.430	11.484 -14.38 -20.02 72.54
SWL Broken: 250B	-2Y	-1Y 157	Y 109.829	13.907	14.003	-0.150	14.002 20.44 -26.42 -105.55
SWR Broken: 250B	-2S	-1s 157	P 147.571	19.220	19.330	-0.822	19.313 -26.47 -36.01 -141.95
SWR Broken: 250B	-2X	-1X 157	x -55.019	10.429	10.566	-2.832	10.180 12.83 -16.30 52.02
SWR Broken: 250B	-2XY	-1XY 157X	Y -70.128	13.999	14.087	-0.270	14.084 -12.59 -21.95 66.88
SWR Broken: 250B	-2Y	-1Y 157	Y 91.030	15.159	15.256	0.169	15.255 16.58 -25.50 -87.13
TCL Broken: 250B	-2S	-1s 157	P 100.827	4.633	4.722	-4.714	-0.277 -14.37 -11.40 -99.25
TCL Broken: 250B	-2X	-1X 157	X -12.591	23.364	23.517	0.133	23.516 1.73 -24.65 9.68
TCL Broken: 250B	-2XY	-1XY 157X	Y -115.843	16.646	16.808	2.208	16.662 -23.50 -29.69 110.74
TCL Broken: 250B	-2Y	-1Y 157	Y 135.993	18.053	18.168	0.235	18.166 24.89 -33.54 -130.67

#### Overturning Moment Summary For All Load Cases:

	Load Case	Transverse Moment (ft-k)	Longitudinal Moment (ft-k)	Resultant Moment (ft-k)
250C:	250B: NESC Heavy	6929.297	6.740	6929.301
	Extreme Wind (Trans.)	7667.289	1.703	7667.289
	SWL Broken: 250B	6758.496	581.583	6783.473
	SWR Broken: 250B	6652.131	913.971	6714.625
	TCL Broken: 250B	6697.391	913.325	6759.380

#### Sections Information:

Section	Top	Bottom	Joint	Member	Tran. Face	Tran. Face	Tran. Face	Long. Face	Long. Face	Long. Face	
Label	Z		Count	Count	-		Gross Area	-			
	(ft)	(ft)			(ft)	(ft)	(ft^2)	(ft)	(ft)	(ft^2)	
SWpeak 7	70.333	61.333	10	8	0.00	7.00	31.500	28.00	30.00	261.000	
TBridge 6			28	86	7.00	7.00	35.000	30.00	30.00	150.000	
MBridge 4			28	86	7.00	7.00	35.000	30.00	30.00	150.000	
LBridge 3				86	7.00	7.00	35.000	30.00	30.00	150.000	
		56.333		14	7.00	7.00	35.000	30.00	44.00	185.000	
Marm 4	16.333	41.333	12	14	7.00	7.00	35.000	30.00	44.00	185.000	
Barm 3	31.333	26.333	12	14	7.00	7.00	35.000	30.00	44.00	185.000	
U Std Body 5	6.333	46.333	20	24	7.00	7.00	70.000	30.00	30.00	300.000	
M Std Body 4	11.333	31.333	20	24	7.00	7.00	70.000	30.00	30.00	300.000	
L Std Body 2	26.333	11.333	44	118	7.00	12.77	148.275	30.00	30.00	450.000	
L2 Std Body 1	L1.333	-5.917	16	31	12.77	19.40	277.495	30.00	34.06	552.500	
13LE	0.000	0.000	0	0	0.00	0.00	0.000	0.00	0.00	0.000	Section "13LE" has a longitudinal face gross area of 0.0, wind loads
will not be ca	alculat	ed corre	ectly f	or this	s section ?	?					
23LE	0.000	-23.667	16	16	17.13	26.23	513.064	32.67	38.23	838.989	
33LE	0.000	0.000	0	0	0.00	0.00	0.000	0.00	0.00	0.000	Section "33LE" has a longitudinal face gross area of 0.0, wind loads
will not be ca	lculat	ed corre	ctly f	or this	s section ?	?					
TM	0.000	0.000	0	0	0.00	0.00	0.000	0.00	0.00	0.000	Section "TM" has a longitudinal face gross area of 0.0, wind loads will
not be calcula	ated co	rrectly	for th	nis sect	ion ??						
PM	0.000	0.000	0	0	0.00	0.00	0.000	0.00	0.00	0.000	Section "PM" has a longitudinal face gross area of 0.0, wind loads will
not be calcula	ated co	rrectly	for th	nis sect	ion ??						

<sup>\*\*\*</sup> Overall summary for all load cases - Usage = Maximum Stress / Allowable Stress
Printed capacities do not include the strength factor entered for each load case.
The Group Summary reports on the member and load case that resulted in maximum usage which may not necessarily be the same as that which produces maximum force.

Group Summary (Compression Portion):

T-Mobile 35 Griffin Road South Bloomfield, CT 06002

Group Label	Group Desc.	-	Angle Size	Steel Strength	Usage	Usage Cont- rol	Max Use In Comp.	Comp. Control Member	Comp. Force	Comp. Control Load Case	L/r Capacity	Shear	Comp. Connect. Bearing Capacity	RLX	RLY	RLZ	L/r	KL/r	Length Comp. Member	No.	No. Of Bolts Comp.
				(ksi)	%		 		(kips)		(kips)	(kips)	(kips)						(ft)		
1	LEG-D331	SAE	2.5x2.5x0.1875	33.0	72.15	Comp	72.15	1P	-12.734SI	√R Brok	17.649	27.200	25.312	0.500	0.500	0.500	117.68	118.84	9.708	3	2
2	LEG-D251	SAE	5x5x0.375	33.0	19.73	Comp	19.73	2X	-21.011S	WL Brok	106.517	0.000	0.000	1.000	1.000	1.000	60.61	60.61	5.000	1	0
	LEG-D251	SAE	5X5X0.375		24.63		23.48	3X	-25.011st			0.000		1.000			60.61	60.61	5.000	1	0
	LEG-D251	SAE	5x5x0.375		41.44		41.44	4 P	-44.143SI			0.000		1.000			60.61	60.61	5.000	1	0
	LEG-D251	SAE	5x5x0.375		33.52		33.52	5P	-35.705SI		106.517	136.000					60.61	60.61	5.000	1	10
	LEG-D222	SAE	8X8X0.5		17.28		17.28	6P	-42.376SI			0.000		1.000			37.74	37.74	5.000	1	0
	LEG-D222 LEG-D222	SAE SAE	8X8X0.5 8X8X0.5		34.11 28.50		34.11 28.50	7P 8P	-83.660S1			0.000 272.000		1.000			37.74 37.74	37.74 37.74	5.000	1 1	10
	LEG-D220	SAE	8X8X0.5		30.08		30.08	9P	-73.660si			0.000		1.000			38.43	38.43	5.092	1	0
	LEG-D220	SAE	8X8X0.5		47.36	-	47.36		-115.966SI			380.800	944.999				38.43		5.092	1	28
	LEG-D125	SAE	8X8X0.5		44.53		43.53		-106.579SI			0.000		1.000			38.43		5.092	1	0
	LEG-D125	SAE	8X8X0.5		48.09		48.09		-116.173SI		241.582	380.800	944.999				43.84		11.617	1	28
	VBR-D324	SAE	2X2X0.1875		9.91		1.34	13Y	-0.117T		8.763	27.200	25.312				152.28	152.28	5.000	4	2
	VBR-D320	SAE	3X3X0.1875	33.0	87.99		87.99	15XY	-13.440S		15.275	27.200	25.312				157.25	142.91	7.810	6	2
15 '	VBR-D322	SAE	3X3X0.1875	33.0	82.51	Comp	82.51	16Y	-14.033SI	WR Brok	17.007	27.200	25.312	1.000	1.000	1.000	135.44	135.44	6.727	4	2
16 '	VBR-D271	SAE	2X2X0.1875	33.0	49.37	Comp	49.37	17XY	-4.326SI	WR Brok	8.763	27.200	25.312	1.000	1.000	1.000	152.28	152.28	5.000	4	2
	VBR-D259	SAE	3X3X0.1875		78.84		78.84	18Y	-14.1592		17.958	40.800	37.969				135.44	131.80	6.727	5	3
	VBR-D267	SAE	2X2X0.1875		33.20		33.20	19Y	-4.081S		12.292	27.200	25.312				131.00	128.42	8.602	5	2
	VBR-D257	SAE	3X3X0.3125		71.49		71.49	20P	-20.5792		28.788	40.800	63.281				137.05	133.03	6.727	5	3
	VBR-D265	SAE	2.5X2.5X0.25		32.70	-	32.70	21XY	-8.457T		25.861	27.200	33.750				105.12	108.84	8.602	2	2
	VBR-D255	SAE	3X3X0.3125		72.77		72.77	22XY	-20.9502		28.788	40.800	63.281				137.05	133.03	6.727	5	3
	VBR-D263	SAE	2.5X2.5X0.25		31.51		28.07	23XY	-7.260T		25.861	27.200					105.12	108.84	8.602	2	2
	VBR-D310	SAE SAU	2X2X0.1875 4X3.5X0.25		10.12		1.41	24Y 26X	-0.124T		8.763	27.200 40.800	25.312 50.625				152.28 127.69	152.28 127.69	5.000 7.810	4	3
	VBR-D306 VBR-D308	SAU	3.5X3.5X0.25		72.45		80.80 72.45	20X 27P	-25.5822 -24.146T		31.660 33.327	40.800	50.625				116.31	118.16	6.727	3	3
	VBR-D300	SAU	3X2.5X0.25		58.13	_	58.13	28XY	-15.2452		26.226	27.200	33.750				113.64	116.82	5.000	3	2
	VBR-D253	SAE	4X4X0.25		65.53		65.53	29P	-27.1142		41.379	54.400	67.500				101.54	110.02	6.727	3	4
	VBR-D261	SAE	2.5X2.5X0.25		29.89		29.89	30XY	-7.731T		25.861	27.200	33.750				105.12	108.84	8.602	2	2
	VBR-D230	SAE	4X4X0.25		75.62		75.62	31Y	-31.2882		41.379	54.400	67.500				101.54	110.77	6.727	3	4
	VBR-D238	SAE	3X3X0.3125		21.38		21.38	32XY	-8.722T		43.226	40.800	63.281				87.63	95.72	8.602	2	3
31 '	VBR-D228	SAE	4X4X0.25		60.83	Comp	60.83	33XY	-25.172SI	WR Brok	41.379	54.400	67.500	1.000	1.000	1.000	101.54	110.77	6.727	3	4
32 '	VBR-D236	SAE	3X3X0.3125	33.0	21.88	Tens	18.71	34XY	-7.636T	CL Brok	43.226	40.800	63.281	0.500	0.500	0.500	87.63	95.72	8.602	2	3
33 '	VBR-D295	SAE	2X2X0.1875		10.48	Tens	1.52	35P	-0.134T	CL Brok	8.763	27.200	25.312				152.28	152.28	5.000	4	2
	VBR-D291	SAE	4X4X0.3125		71.60		71.60	37XY	-33.467SI		46.740	54.400	84.375				118.49	119.24	7.810	3	4
	VBR-D293	SAE	4X4X0.25		75.10		75.10	38Y	-31.074S		41.379	54.400	67.500				101.54	110.77	6.727	3	4
	VBR-D244	SAE	3.5X3.5X0.25	33.0	47.50		47.50	39XY	-18.354SI		38.640	40.800	50.625				86.46	103.23	5.000	3	3
	VBR-D226	SAE	4X4X0.375		51.33		51.33	40P	-31.1712		60.729	68.000						111.22	6.727	3	5
	VBR-D234	SAE	3X3X0.3125		19.15		19.15	41XY	-7.812T		43.226	40.800	63.281				87.63	95.72	8.602	2	3
	VBR-D224 VBR-D232	SAE	4X4X0.375		67.51	_	67.51	42Y	-36.727SI		60.413 21.114	54.400 27.200	101.250 33.750				103.48 128.67	111.74	6.795 9.401	3 5	2
	VBR-D232 VBR-D138	SAE SAE	2.5X2.5X0.25 4X4X0.375		18.58 67.01		18.58 67.01	43X 44X	-3.924SI		60.413	68.000	126.562				103.48	126.65 111.74	6.795	3	5
	VBR-D145	SAE	3X3X0.1875		38.73	_	38.73	45P	-6.997SI		18.065	27.200	25.312				134.92	131.41	6.701	5	2
	VBR-D155	SAE	2X2X0.1875		4.88	_	4.88	46P	-0.495SI		10.139	27.200	25.312				155.08	141.57	5.092	6	2
	VBR-D137	SAE	4X4X0.375		48.87		48.87	48XY	-27.003SI		55.259	68.000	126.562				119.84	119.92	7.869	3	5
	VBR-D135	SAE	4X4X0.375		37.98	_	37.98	49Y	-22.945SI		60.413	68.000	126.562				103.48	111.74	6.795	3	5
	VBR-D153	SAE	4X4X0.3125		45.56		40.45	50X	-22.0042		56.996	54.400	84.375				77.24	98.62	5.092	3	4
	VBR-D151	SAU	7X4X0.4375		15.49			51X	-17.286T		111.619	149.600	324.843				72.81	96.40	6.795	3	11
48 '	VBR-D143	SAE	3X3X0.1875	33.0	52.76	Comp	52.76	53Y	-7.030SI	WR Brok	13.323	27.200	25.312	1.000	1.000	1.000	163.28	153.02	8.110	5	2
	VBR-D127	DAS	3.5X3X0.25		89.70		64.74	54X	-32.551S		50.279	54.400	67.500				137.64	133.48		5	2
	VBR-D141	SAU	2.5X2X0.1875		54.58		54.58	55X	-1.643SI		3.010	27.200	25.312				376.13	277.52		6	2
	HBR-D197	SAE	2.5X2.5X0.1875		71.90	_	71.90	56P	-3.716S		5.168	13.600	12.656				223.50	223.50	9.220	4	1
	HBR-D198	SAE	2.5X2.5X0.1875		52.97		52.97	58AR	-3.360st		6.344	13.600	12.656				201.74	201.74		4	1
	HBR-D199	SAE	2.5X2.5X0.1875		46.74		46.74	59AR	-2.965SI		6.344	13.600	12.656				201.74	201.74	8.322	4	1
	HBR-D201	SAE	2X2X0.1875		36.02		13.96	60P	-1.439T	CL Brok	10.309	13.600	12.656				140.40	140.40	9.220	4	1
	HBR-D203	SAE	2X2X0.25		40.67	Tens		61Y	0.000	an n	16.440	13.600	16.875				127.70	127.70	8.322	4	1
	HBR-D205	SAE	2X2X0.25		20.84			62X	-2.085SI		10.006	13.600	16.875				163.97	163.97	8.322	4	1
	HBR-D189 HBR-D197	SAE	2X2X0.25 2.5X2.5X0.1875		63.86 40.70			63X 64P	-7.446T		11.659 5.168	13.600 13.600	16.875				151.91 223.50	151.91	9.899	4	1
١٥.	ו בדת-טחיי	SAL	2.JA2.JAU.10/3	33.0	40.70	Comp	40.70	041	-2.1045	AT DIOK	J.108	10.000	12.030	1.000	1.000	1.000	223.30	223.30	9.440	4	1

Stress A	nalysi	is #3	31215-0012.002;	Tower#1102	2 Connection	cut					Rev. 1	- January 14,	2016	Page 4
59 HBR-	-D198	SAE	2.5x2.5x0.1875	33.0 30.15	Comp 30.15	66AR	-1.912SWR Brok	6.344	13.600	12.656 1.000 1.000 1.000	201.74	201.74 8.322	4	1
60 HBR-			2.5X2.5X0.1875	33.0 28.88	_	67AR	-1.832SWR Brok	6.344	13.600	12.656 1.000 1.000 1.000			4	1
61 HBR-		SAE	2X2X0.1875	33.0 34.17		68P	-1.091250C: Ex	6.320	13.600	12.656 0.500 1.000 0.500			4	1
62 HBR-		SAE	2X2X0.25	33.0 37.23		69Y	0.000	16.440	13.600	16.875 0.500 0.500 0.500			4	1
63 HBR- 64 HBR-		SAE SAE	2X2X0.25 2X2X0.25	33.0 23.21 33.0 11.48		70XY 71Y	-2.323TCL Brok 0.000	10.006 11.659	13.600 13.600	16.875 0.500 1.000 0.500 16.875 0.500 0.500 0.500			4	1 1
65 HBR-			2.5X2.5X0.1875	33.0 32.10		72P	-1.659SWR Brok	5.168	13.600	12.656 1.000 1.000 1.000			4	1
66 HBR-			2.5X2.5X0.1875	33.0 23.61		74AR	-1.498SWR Brok	6.344	13.600	12.656 1.000 1.000 1.000			4	1
67 HBR-		SAE	2.5X2.5X0.1875	33.0 22.49		75AR	-1.427SWR Brok	6.344	13.600	12.656 1.000 1.000 1.000			4	1
68 HBR-	-D201	SAE	2X2X0.1875	33.0 33.52	Tens 15.37	76P	-0.972250C: Ex	6.320	13.600	12.656 0.500 1.000 0.500			4	1
69 HBR-		SAE	2X2X0.25	33.0 43.28		77P	-0.534250C: Ex	10.006	13.600	16.875 0.500 1.000 0.500			4	1
70 HBR-		SAE	2X2X0.25	33.0 31.17		78P	-3.119TCL Brok	10.006	13.600	16.875 0.500 1.000 0.500			4	1
71 HBR- 72 HBR-		SAE	2X2X0.25 2X2X0.1875	33.0 9.96 33.0 37.86		791	0.000	11.659 4.894	13.600 27.200	16.875 0.500 0.500 0.500			4 5	1 2
72 HBR-		SAE SAU	2.5X1.5X0.25	33.0 37.86		80XY 81XY	-1.853TCL Brok -0.930TCL Brok	11.519	40.800	25.312 0.500 0.500 0.500 50.625 0.500 0.750 0.500			4	3
74 HBR-		SAE	2X2X0.1875	33.0 54.92		83Y	-1.079SWL Brok	1.966	13.600	12.656 1.000 0.500 0.500			4	1
75 HBR-		SAE	2X2X0.1875	33.0 49.15		84P	-1.440TCL Brok	2.931	13.600	12.656 0.500 1.000 0.500			4	1
76 HBF	R-D30	SAE	2X2X0.1875	33.0 32.35	Tens 27.56	85XY	-0.264SWL Brok	0.959	13.600	12.656 1.000 0.500 0.500	460.30	460.30 23.667	4	1
77 HRZ-	-D314	SAE	3X3X0.25	33.0 58.13	Tens 43.92	87X	-15.866250C: Ex	36.123	0.000	0.000 1.000 1.000 1.000	91.22	91.22 4.500	1	0
78 HRZ-		SAE	2X2X0.1875	33.0 83.44		91P	-3.730TCL Brok	4.471	13.600	12.656 1.000 1.000 1.000			4	1
79 HRZ-		SAE	2.5X2.5X0.1875	33.0 11.92		92X	-1.358TCL Brok	11.388	27.200	25.312 1.000 1.000 1.000			6	2
80 HRZ-		SAE	3X3X0.25	33.0 47.50			-12.385TCL Brok	27.259	54.400 27.200	67.500 1.000 1.000 1.000			4	4 2
81 HRZ- 82 HRZ-		SAE SAE	4X4X0.25 2X2X0.1875	33.0 41.42 33.0 74.20		97P	-11.266TCL Brok -2.326TCL Brok	40.528 4.471	13.600	33.750 1.000 1.000 1.000 12.656 1.000 1.000 1.000			4	1
83 HRZ-			2.5X2.5X0.1875	33.0 13.47		100P	-1.534250C: Ex	11.388	27.200	25.312 1.000 1.000 1.000			6	2
84 HRZ-		SAU	3.5X2.5X0.25	33.0 75.44		101X	0.000	17.286	27.200	33.750 1.000 1.000 1.000			4	2
85 HRZ-		SAE	4X4X0.25	33.0 69.11	Tens 61.85	103XY	-34.330250C: Ex	55.506	0.000	0.000 1.000 1.000 1.000	67.92	67.92 4.500	1	0
86 HRZ-		SAE	2X2X0.1875	33.0 33.82		106X	-1.512TCL Brok	4.471	13.600	12.656 1.000 1.000 1.000	213.20	213.20 7.000	4	1
87 HRZ-		SAE	2X2X0.1875	33.0 13.17		108X	-0.589250C: Ex	4.471	13.600	12.656 1.000 1.000 1.000			4	1
88 HRZ-		SAE	4X4X0.25	33.0 42.42			-22.669250C: Ex	55.506	0.000	0.000 1.000 1.000 1.000	67.92	67.92 4.500	1	0
89 HRZ-		SAE	4X4X0.25 2X2X0.1875	33.0 22.04 33.0 79.36		112XY 115X	-5.995TCL Brok	40.528 4.471	27.200 13.600	33.750 1.000 1.000 1.000			3 4	2 1
90 HRZ- 91 HRZ-		SAE SAE		33.0 79.36		115A	-2.242250B: NE -0.935250C: Ex	11.388	27.200	12.656 1.000 1.000 1.000 25.312 1.000 1.000 1.000			6	2
92 HRZ-		SAU	3.5X2.5X0.25	33.0 49.69		117X	0.000	17.286	27.200	33.750 1.000 1.000 1.000			4	2
93 HRZ-		SAE	4X4X0.3125	33.0 72.40		120X		64.147	40.800	63.281 1.000 1.000 1.000	68.27	81.20 4.500	2	3
94 HRZ-	-D207	SAE	2X2X0.1875	33.0 25.43	Comp 25.43	123P	-1.137TCL Brok	4.471	13.600	12.656 1.000 1.000 1.000	213.20	213.20 7.000	4	1
95 HRZ-		SAE	2X2X0.1875	33.0 20.45		124X	-0.914250C: Ex	4.471	13.600	12.656 1.000 1.000 1.000			4	1
96 HRZ-		SAE	4X4X0.3125	33.0 45.40			-24.606SWR Brok	60.285	54.400	84.375 1.000 1.000 1.000	91.02	91.02 6.000	1	4
97 HRZ-		SAE	4X4X0.25	33.0 21.41		128XY	-5.823TCL Brok	40.528	27.200	33.750 1.000 1.000 1.000			3	2
98 HRZ- 99 HRZ-		SAE SAE	2X2X0.1875 3.5X3.5X0.3125		Tens 77.40 Comp 8.83	131P 132P	-3.460250B: NE -3.516250B: NE	4.471 39.830	13.600 40.800	12.656 1.000 1.000 1.000 63.281 1.000 1.000 1.000			4 6	1 3
100 HRZ-		SAU	3.5X2.5X0.25	33.0 50.53		133X	0.000	17.286	27.200	33.750 1.000 1.000 1.000			4	2
101 HRZ-		SAE	8X8X0.5	33.0 18.67			-37.546TCL Brok		0.000	0.000 1.000 1.000 1.000	33.96	33.96 4.500	1	0
102 HRZ-		SAE	3.5X3.5X0.25	33.0 0.30	Tens 0.14	137P	-0.026SWR Brok	18.536	27.200	33.750 1.000 1.000 1.000			6	2
103 HRZ-	-D170	SAU	3X2.5X0.25	33.0 5.09	Comp 5.09	138P	-1.114TCL Brok	21.876	40.800	50.625 2.000 1.000 1.000	137.74	130.91 5.423	6	3
104 HRZ-		SAE	2X2X0.25	33.0 1.44		139P	-0.203TCL Brok	14.106	27.200	33.750 1.000 1.000 1.000			4	2
105 HRZ-		SAU	3.5X3X0.25	33.0 4.26		140XY	-1.089TCL Brok	33.009	40.800	50.625 1.000 1.000 1.000			3	3
106 HRZ-		SAE	6X6X0.5	33.0 40.64		143P	-49.748TCL Brok			303.750 1.000 1.000 1.000	45.76	64.32 4.500	2	9 2
107 HRZ- 108 HRZ-		SAE SAE	3X3X0.1875 3X3X0.25	33.0 18.91 33.0 3.21		144P 145X	-1.413SWR Brok -0.608250B: NE	7.473 18.935	27.200 27.200	25.312 1.000 1.000 1.000 33.750 1.000 0.500 0.500			6 6	2
100 HRZ-		SAU	3.5X3X0.25	33.0 9.88		146X	-2.566250C: Ex	25.975	27.200	33.750 1.000 0.500 0.500			6	2
110 HRZ		SAE	3X3X0.1875	33.0 31.90	-	147XY	-4.202TCL Brok	13.173	40.800	37.969 0.500 0.500 0.500			5	3
111 HRZ		SAE	3X3X0.1875	33.0 49.51		148P	-3.224TCL Brok	6.511	13.600	12.656 1.000 0.500 0.500			4	1
112 HRZ		SAE	3.5X3.5X0.25	33.0 39.20						50.625 0.500 0.500 0.500			6	3
113 HRZ-			2.5X2.5X0.1875	33.0 43.65		150XY	-5.042SWR Brok		27.200	25.312 0.500 0.500 0.500			4	2
114 STR-			2X0.1875X0.1875	33.0 39.69		151Y	0.000	0.049	27.200	25.312 1.000 1.000 1.000			5	2
115 STR-			2X0.1875X0.1875	33.0 40.18 33.0 39.00	Tens 0.00	152Y	0.000	0.049	27.200	25.312 1.000 1.000 1.000 25.312 1.000 1.000 1.000			5	2
116 STR- LE-1 VBF		SAU	2X0.1875X0.1875 3X2X0.25	33.0 39.00		153Y 154Y	0.000 -1.654250B: NE	0.049 5.542	27.200 40.800	50.625 1.000 1.000 1.000			5 5	2
LE-2 HRZ		SAE	3X3X0.1875		Comp 14.75	155Y	-1.165TCL Brok	7.902	27.200	25.312 2.000 1.000 1.000 25.312 2.000 1.000 1.000			6	2 A
										nimize moments): 155P 155X			•	<del></del>
13LE-1 LE	_	SAE	8X8X0.5	33.0 0.00	0.00	_	0.000	0.000	0.000	0.000 0.000 0.000 0.000	0.00	0.00 0.000	0	0
13LE-2 VE		DAS	4X3X0.25	33.0 0.00	0.00		0.000	0.000	0.000	0.000 0.000 0.000 0.000	0.00	0.00 0.000	0	0
13LE-3 VBF	R-D12	SAU	2.5X2X0.1875	33.0 0.00	0.00		0.000	0.000	0.000	0.000 0.000 0.000 0.000	0.00	0.00 0.000	0	0

Stress	Analys	sis #3	1215-0012.002;	Tower#1102	2 Connectic	ut					Rev. 1	l - January 14, 2	2016	Page 5
23LE-1	LEG-D35	SAE	8X8X0.5	33.0 51.86	Tens 48.50	157P	-116.561SWR Brok	240.335	380.800	944.999 0.333 0.333 0.333	45.73	45.73 18.195	1	28
23LE-2	VBR-D37	DAS	4X3X0.4375	33.0 71.26	Comp 71.26	158P	-39.184SWL Brok	54.989	81.600	177.187 0.250 1.000 0.250	189.30	172.85 30.762	5	3
23LE-3	VBR-D48	SAE	3X3X0.1875	33.0 37.89	Tens 20.11	159P	-1.050250B: NE	5.220	40.800	37.969 1.000 0.333 0.333	283.29	244.47 22.168	5	3
33LE-1	LEG-D75	SAE	8X8X0.5	33.0 0.00	0.00		0.000	0.000	0.000	0.000 0.000 0.000 0.000	0.00	0.00 0.000	0	0
33LE-2	VBR-D77	DAS	5X3.5X0.25	33.0 0.00	0.00		0.000	0.000	0.000	0.000 0.000 0.000 0.000	0.00	0.00 0.000	0	0
33LE-3	VBR-D91	SAE	3X3X0.1875	33.0 0.00	0.00		0.000	0.000	0.000	0.000 0.000 0.000 0.000	0.00	0.00 0.000	0	0

#### Group Summary (Tension Portion):

Group Label	Group Desc.	-	Angle Size	Steel Strength		Usage Cont- rol		Tension Control Member	Tension Tension Force Control Load Case	Section Capacity	Connect. Shear	Tension Connect. Bearing Capacity	Connect. Rupture	Tens. Member	Of		Hole Diameter
				(ksi)	8		8		(kips)	(kips)	(kips)	(kips)	(kips)	(ft)			(in)
1	LEG-D331	SAE	2.5X2.5X0.1875	33.0	72.15	Comp	45.44	1XY	7.744SWL Brok	17.044	27.200	25.312	0.000	9.708	2 2.	000	0.875
2	LEG-D251	SAE	5X5X0.375	33.0	19.73	Comp	18.53	2 Y	14.046SWR Brok	75.817	0.000	0.000	0.000	5.000	0 4.	000	0.875
3	LEG-D251	SAE	5X5X0.375	33.0	24.63	Tens	24.63	3 Y	18.672SWR Brok	75.817	0.000	0.000	0.000	5.000	0 4.	000	0.875
4	LEG-D251	SAE	5X5X0.375	33.0	41.44	Comp	26.67	4XY	23.104SWL Brok	86.645	0.000	0.000	0.000	5.000	0 3.	000	0.875
5	LEG-D251	SAE	5X5X0.375	33.0	33.52	Comp	23.08	5 Y	17.499SWR Brok	75.817	136.000	253.125	0.000	5.000	10 4.	000	0.875
6	LEG-D222	SAE	8X8X0.5	33.0	17.28	Comp	11.02	6Y	21.822SWR Brok	198.000	0.000	0.000	0.000	5.000	0 4.	000	0.875
7	LEG-D222	SAE	8X8X0.5	33.0	34.11	Comp	27.23	7XY	53.920TCL Brok	198.000	0.000	0.000	0.000	5.000	0 4.	000	0.875
8	LEG-D222	SAE	8X8X0.5	33.0	28.50		20.88	8XY	38.319TCL Brok	183.562	272.000	337.499	0.000	5.000	10 5.	000	0.875
9	LEG-D220	SAE	8X8X0.5	33.0	30.08	Comp	23.37	9XY	41.707TCL Brok	178.466	0.000	0.000	0.000	5.092	0 5.	353	0.875
	LEG-D220	SAE	8X8X0.5		47.36	_	42.86	10XY	84.857TCL Brok		380.800		0.000	5.092	28 4.		0.875
11	LEG-D125	SAE	8X8X0.5		44.53	Tens	44.53	11XY	75.319TCL Brok	169.125	0.000	0.000	0.000	5.092	0 6.	000	0.875
	LEG-D125	SAE	8X8X0.5		48.09	Comp	44.78	12XY	88.716TCL Brok	198.130	380.800	944.999	0.000	11.617	28 3.		0.875
	VBR-D324	SAE	2X2X0.1875	33.0			9.91	14XY	1.607SWR Brok		27.200	25.312	0.000		2 1.		0.875
	VBR-D320	SAE	3X3X0.1875		87.99		54.81	15Y	13.874SWR Brok		27.200	25.312	0.000		2 1.		0.875
	VBR-D322	SAE	3X3X0.1875		82.51		39.94	16X	10.109250C: Ex		27.200	25.312	0.000		2 1.		0.875
	VBR-D271	SAE	2X2X0.1875		49.37	_	37.68	17Y	6.109SWR Brok		27.200	25.312	0.000		2 1.		0.875
	VBR-D259	SAE	3X3X0.1875		78.84		63.47	18X	17.453TCL Brok		40.800	37.969	0.000		3 1.		0.875
	VBR-D267	SAE	2X2X0.1875		33.20		25.91	19P	4.201SWR Brok		27.200	25.312	0.000		2 1.		0.875
	VBR-D257	SAE	3X3X0.3125		71.49		51.89	20XY	21.173250C: Ex		40.800	63.281	0.000		3 1.		0.875
	VBR-D265	SAE	2.5X2.5X0.25		32.70		26.31	21X	7.155TCL Brok		27.200	33.750	0.000		2 1.		0.875
	VBR-D255	SAE	3X3X0.3125		72.77	_	49.92	22P	20.369250C: Ex		40.800	63.281	0.000		3 1.		0.875
	VBR-D263	SAE	2.5X2.5X0.25		31.51	_	31.51	23X	8.569TCL Brok		27.200	33.750	0.000		2 1.		0.875
	VBR-D310	SAE	2X2X0.1875		10.12		10.12	25XY	1.641SWR Brok		27.200	25.312	0.000		2 1.		0.875
	VBR-D306	SAU	4X3.5X0.25		80.80		63.53	26P	25.920250C: Ex		40.800	50.625	0.000		3 1.		0.875
	VBR-D308	SAE	3.5X3.5X0.25		72.45		51.05	27X	20.542250C: Ex		40.800	50.625	0.000		3 1.		0.875
	VBR-D269	SAU	3X2.5X0.25		58.13		52.41	28P	14.256250C: Ex		27.200	33.750	0.000		2 1.		0.875
	VBR-D253	SAE	4X4X0.25		65.53		62.00	29XY	28.989250C: Ex		54.400	67.500	0.000		4 1.		0.875
	VBR-D255 VBR-D261	SAE	2.5X2.5X0.25		29.89		22.45	30X	6.106TCL Brok		27.200	33.750	0.000		2 1.		0.875
	VBR-D230	SAE	4X4X0.25		75.62		61.81	31X	29.304250C: Ex		54.400	67.500	0.000		4 1.		0.875
	VBR-D230	SAE	3X3X0.3125		21.38		18.78	31X	7.662TCL Brok		40.800	63.281	0.000		3 1.		0.875
			4X4X0.25				56.79	32A 33P			54.400	67.500	0.000		4 1.		0.875
	VBR-D228	SAE			60.83	_			26.554TCL Brok								
	VBR-D236	SAE	3X3X0.3125		21.88		21.88	34X	8.926TCL Brok		40.800	63.281	0.000		3 1.		0.875
	VBR-D295	SAE	2X2X0.1875		10.48		10.48	36XY	1.700SWR Brok		27.200	25.312	0.000		2 1.		0.875
	VBR-D291	SAE	4X4X0.3125		71.60		62.76	37Y	34.140SWR Brok		54.400	84.375	0.000		4 1.		0.875
	VBR-D293	SAE	4X4X0.25		75.10	_	54.05	38X	26.021250C: Ex		54.400	67.500	0.000		4 1.		0.875
	VBR-D244	SAE	3.5X3.5X0.25		47.50	-	46.01	39P	18.770TCL Brok		40.800	50.625	0.000		3 1.		0.875
	VBR-D226	SAE	4X4X0.375		51.33		49.23	40XY	33.474SWR Brok		68.000		0.000		5 1.		0.875
	VBR-D234	SAE	3X3X0.3125		19.15	_	15.78	41X	6.440TCL Brok		40.800	63.281	0.000		3 1.		0.875
	VBR-D224	SAE	4X4X0.375		67.51	-	64.97	42XY	35.342SWR Brok		54.400		0.000		4 1.		0.875
	VBR-D232	SAE	2.5X2.5X0.25		18.58		17.60	43Y	4.788SWR Brok		27.200	33.750	0.000		2 1.		0.875
	VBR-D138	SAE	4X4X0.375		67.01	_	58.39	44Y	39.706SWR Brok		68.000		0.000		5 1.		0.875
	VBR-D145	SAE	3X3X0.1875		38.73		17.35	45XY	4.391SWL Brok		27.200	25.312	0.000		2 1.		0.875
	VBR-D155	SAE	2X2X0.1875	33.0			2.85	47X	0.463TCL Brok		27.200		0.000		2 1.		0.875
	VBR-D137	SAE	4X4X0.375		48.87	_	43.15	48Y	28.241SWR Brok		68.000		0.000		5 2.		0.875
	VBR-D135	SAE	4X4X0.375		37.98	_	31.63	49X	20.703250C: Ex		68.000		0.000		5 2.		0.875
46	VBR-D153	SAE	4X4X0.3125	33.0	45.56	Tens	45.56	50P	24.783TCL Brok	59.407	54.400	84.375	0.000		4 1.	462	0.875
47	VBR-D151	SAU	7X4X0.4375	33.0	15.49	Cross	10.16	52XY	10.475TCL Brok	103.105	149.600	324.843	0.000	6.795	11 3.	000	0.875
	VBR-D143	SAE	3X3X0.1875	22.0	F0 76	Comp	1 6 20	53X	4.131SWL Brok	27.500	27.200	25.312	0 000	8.110	2 1.	000	0.875

49 VBR-D127	DAS	3.5X3X0.25	33.0 89.70 Tens	89.70 54P	48.798TCL Brok	72.542	54.400	67.500	0.000 18.926	2 2.000	0.875
50 VBR-D141	SAU	2.5X2X0.1875	33.0 54.58 Comp	25.71 55Y	4.933TCL Brok	19.184	27.200	25.312	0.000 18.807	2 1.000	0.875
51 HBR-D197	SAE	2.5X2.5X0.1875	33.0 71.90 Comp	17.09 57P	2.163SWL Brok	21.917	13.600	12.656	0.000 9.220	1 1.000	0.875
52 HBR-D198	SAE	2.5X2.5X0.1875		15.38 58P	1.947SWL Brok	21.917	13.600	12.656	0.000 8.322	1 1.000	0.875
53 HBR-D199		2.5X2.5X0.1875	_		2.051TCL Brok		13.600	12.656	0.000 8.322	1 1.000	0.875
	SAE		_	16.21 59P		21.917					
54 HBR-D201	SAE	2X2X0.1875		36.02 60X	4.559TCL Brok	16.214	13.600	12.656	0.000 9.220	1 1.000	0.875
55 HBR-D203	SAE	2X2X0.25	33.0 40.67 Tens	40.67 61X	5.531TCL Brok	21.421	13.600	16.875	0.000 8.322	1 1.000	0.875
56 HBR-D205	SAE	2X2X0.25	33.0 20.84 Cross	8.73 62Y	1.187TCL Brok	21.421	13.600	16.875	0.000 8.322	1 1.000	0.875
57 HBR-D189	SAE	2X2X0.25		61.83 63XY	8.408TCL Brok	21.421	13.600	16.875	0.000 9.899	1 1.000	0.875
58 HBR-D197	SAE	2.5x2.5x0.1875		15.90 65P	2.013TCL Brok	21.917	13.600	12.656	0.000 9.220	1 1.000	0.875
59 HBR-D198	SAE	2.5X2.5X0.1875		14.46 66P	1.830TCL Brok	21.917	13.600	12.656	0.000 8.322	1 1.000	0.875
60 HBR-D199	SAE	2.5X2.5X0.1875	33.0 28.88 Comp	14.42 67AR	1.825TCL Brok	21.917	13.600	12.656	0.000 8.322	1 1.000	0.875
61 HBR-D201	SAE	2X2X0.1875	33.0 34.17 Tens	34.17 68X	4.325TCL Brok	16.214	13.600	12.656	0.000 9.220	1 1.000	0.875
62 HBR-D203	SAE	2X2X0.25	33.0 37.23 Tens	37.23 69X	5.063TCL Brok	21.421	13.600	16.875	0.000 8.322	1 1.000	0.875
63 HBR-D205	SAE	2X2X0.25	33.0 23.21 Cross	5.71 70Y	0.777TCL Brok	21.421	13.600	16.875	0.000 8.322	1 1.000	0.875
64 HBR-D189	SAE	2X2X0.25		11.48 71Y	1.561TCL Brok	21.421	13.600	16.875	0.000 9.899	1 1.000	0.875
65 HBR-D197	SAE	2.5X2.5X0.1875		11.43 73P	1.446TCL Brok	21.917	13.600	12.656	0.000 9.220	1 1.000	0.875
66 HBR-D198	SAE	2.5X2.5X0.1875		10.44 74P	1.321TCL Brok	21.917	13.600	12.656	0.000 8.322	1 1.000	0.875
67 HBR-D199	SAE	2.5X2.5X0.1875	33.0 22.49 Comp	10.18 75P	1.289TCL Brok	21.917	13.600	12.656	0.000 8.322	1 1.000	0.875
68 HBR-D201	SAE	2X2X0.1875	33.0 33.52 Tens	33.52 76X	4.242TCL Brok	16.214	13.600	12.656	0.000 9.220	1 1.000	0.875
69 HBR-D203	SAE	2X2X0.25		43.28 77X	5.885TCL Brok	21.421	13.600	16.875	0.000 8.322	1 1.000	0.875
70 HBR-D205	SAE	2X2X0.25	33.0 31.17 Cross		1.181TCL Brok	21.421	13.600	16.875	0.000 8.322	1 1.000	0.875
71 HBR-D189	SAE	2X2X0.25	33.0 9.96 Tens		1.354TCL Brok	21.421	13.600	16.875	0.000 9.899	1 1.000	0.875
72 HBR-D179	SAE	2X2X0.1875	33.0 37.86 Comp		1.536TCL Brok	16.214	27.200	25.312	0.000 15.096	2 1.000	0.875
73 HBR-D180	SAU	2.5X1.5X0.25	33.0 8.08 Comp	4.51 81Y	0.966TCL Brok	21.421	40.800	50.625	0.000 7.047	3 1.000	0.875
74 HBR-D177	SAE	2X2X0.1875	33.0 54.92 Comp	14.61 83Y	1.849TCL Brok	16.214	13.600	12.656	0.000 16.532	1 1.000	0.875
75 HBR-D178	SAE	2X2X0.1875	33.0 49.15 Cross	5.47 84X	0.693TCL Brok	16.214	13.600	12.656	0.000 13.540	1 1.000	0.875
76 HBR-D30	SAE	2X2X0.1875		32.35 85Y	4.094TCL Brok	16.214	13.600	12.656	0.000 23.667	1 1.000	0.875
77 HRZ-D314	SAE	3X3X0.25		58.13 87Y	19.231250C: Ex	33.082	0.000	0.000	0.000 4.500	0 2.000	0.875
78 HRZ-D207	SAE	2X2X0.1875		33.25 91X	4.209SWR Brok	16.214	13.600	12.656	0.000 7.000	1 1.000	0.875
79 HRZ-D278	SAE	2.5X2.5X0.1875	33.0 11.92 Comp	9.82 92P	2.152250B: NE	21.917	27.200	25.312	0.000 7.000	2 1.000	0.875
80 HRZ-D317	SAE	3X3X0.25	33.0 47.50 Tens	47.50 94XY	15.715TCL Brok	33.082	0.000	0.000	0.000 4.500	0 2.000	0.875
81 HRZ-D186	SAE	4X4X0.25	33.0 41.42 Comp	18.66 96XY	5.076TCL Brok	43.624	27.200	33.750	0.000 7.000	2 2.154	0.875
82 HRZ-D208	SAE	2X2X0.1875		74.20 98P	9.392250B: NE	16.214	13.600	12.656	0.000 7.000	1 1.000	0.875
83 HRZ-D277	SAE	2.5x2.5x0.1875		7.44 100X	1.631250B: NE	21.917	27.200	25.312	0.000 7.000	2 1.000	0.875
								33.750			0.875
84 HRZ-D188	SAU	3.5X2.5X0.25		75.44 101X	10.753SWR Brok	14.254	27.200			2 3.246	
85 HRZ-D300	SAE	4X4X0.25		69.11 103P	34.268250C: Ex	49.582	0.000	0.000	0.000 4.500	0 2.000	0.875
86 HRZ-D207	SAE	2X2X0.1875	33.0 33.82 Comp	12.44 106X	1.574SWR Brok	16.214	13.600	12.656	0.000 7.000	1 1.000	0.875
87 HRZ-D276	SAE	2X2X0.1875	33.0 13.17 Comp	12.43 108P	1.574SWR Brok	16.214	13.600	12.656	0.000 7.000	1 1.000	0.875
88 HRZ-D303	SAE	4X4X0.25		42.42 110X	21.032250C: Ex	49.582	0.000	0.000	0.000 4.500	0 2.000	0.875
89 HRZ-D184	SAE	4X4X0.25	33.0 22.04 Comp	3.95 112Y	1.074250C: Ex	43.624	27.200	33.750	0.000 7.000	2 2.154	0.875
90 HRZ-D208	SAE	2X2X0.1875		79.36 114P	10.044250B: NE	16.214	13.600	12.656	0.000 7.000	1 1.000	0.875
91 HRZ-D250	SAE	2.5X2.5X0.1875	_	6.20 116X	1.359SWL Brok	21.917	27.200	25.312	0.000 7.000	2 1.000	0.875
92 HRZ-D188	SAU	3.5X2.5X0.25		49.69 117X	10.773SWR Brok	21.679	27.200	33.750	0.000 7.000	2 3.246	0.875
93 HRZ-D285	SAE	4X4X0.3125	33.0 72.40 Tens	72.40 119Y	44.278SWR Brok	61.153	0.000	0.000	0.000 4.500	0 2.000	0.875
94 HRZ-D207	SAE	2X2X0.1875	33.0 25.43 Comp	10.18 123X	1.288SWR Brok	16.214	13.600	12.656	0.000 7.000	1 1.000	0.875
95 HRZ-D249	SAE	2X2X0.1875	33.0 20.45 Comp	14.59 124P	1.846SWR Brok	16.214	13.600	12.656	0.000 7.000	1 1.000	0.875
96 HRZ-D288	SAE	4X4X0.3125		45.40 125X	24.696TCL Brok	61.153	54.400	84.375	0.000 6.000	4 2.000	0.875
97 HRZ-D184	SAE	4X4X0.25			1.179250C: Ex	43.624	27.200	33.750	0.000 7.000	2 2.154	0.875
98 HRZ-D208	SAE	2X2X0.1875		86.88 130P	10.995250B: NE	16.214	13.600	12.656	0.000 7.000	1 1.000	0.875
99 HRZ-D248	SAE	3.5X3.5X0.3125	33.0 8.83 Comp	3.10 132X	1.263250C: Ex	53.952	40.800	63.281	0.000 7.000	3 1.000	0.875
100 HRZ-D188	SAU	3.5X2.5X0.25	33.0 50.53 Tens	50.53 133X	10.955SWR Brok	21.679	27.200	33.750	0.000 7.000	2 3.246	0.875
101 HRZ-D166	SAE	8X8X0.5		18.67 135Y	34.272SWR Brok	183.562	0.000	0.000	0.000 4.500	0 5.000	0.875
102 HRZ-D174	SAE	3.5x3.5x0.25	33.0 0.30 Tens		0.082TCL Brok	43.696	27.200	33.750	0.000 10.847	2 1.000	0.875
103 HRZ-D170	SAU	3X2.5X0.25	33.0 5.09 Comp		0.937TCL Brok	28.698	40.800	50.625	0.000 5.423	3 1.000	0.875
			_								
104 HRZ-D176	SAE	2X2X0.25	33.0 1.44 Comp		0.148250C: Ex	21.421	27.200	33.750	0.000 4.500	2 1.000	0.875
105 HRZ-D168	SAU	3.5X3X0.25	33.0 4.26 Tens		1.695TCL Brok	39.835	40.800	50.625	0.000 5.423	3 1.000	0.875
106 HRZ-D165	SAE	6X6X0.5		29.90 143X	35.518SWL Brok	118.800	122.400	303.750	0.000 4.500	9 4.000	0.875
107 HRZ-D173	SAE	3X3X0.1875	33.0 18.91 Comp	0.00 144P	0.000	27.500	27.200	25.312	0.000 12.770	2 1.000	0.875
108 HRZ-D169	SAE	3X3X0.25	33.0 3.21 Comp	1.70 145P	0.463SWL Brok	36.271	27.200	33.750	0.000 12.770	2 1.000	0.875
109 HRZ-D167	SAU	3.5X3X0.25	33.0 9.88 Comp		1.963250C: Ex	33.338	27.200	33.750	0.000 12.770	2 2.000	0.875
110 HRZ-D24	SAE	3X3X0.1875	-		1.768250C: Ex	22.628	40.800	37.969	0.000 16.333	3 2.000	0.875
111 HRZ-D28	SAE	3X3X0.1875	33.0 49.51 Comp		0.000	27.500	13.600	12.656	0.000 17.128	1 1.000	0.875
112 HRZ-D26	SAE	3.5X3.5X0.25	33.0 39.20 Comp	1.62 149P	0.602250B: NE	37.199	40.800	50.625	0.000 17.128	3 2.000	0.875

Stress Analy	<b>sis</b> #31	215-0012.002	2; Tower#1102	2 Connection	cut						Rev. 1 -	January 14, 2016	Page 7
113 HRZ-D329		2.5x2.5x0.1875		Tens 43.65	150Y	7.439SWR Brok	17.044	27.200	25.312	0.000 10.271	2 2.000	0.875	
114 STR-D194 115 STR-D195	BAR 2	X0.1875X0.1875 X0.1875X0.1875	33.0 40.18	Tens 40.18	151Y 152Y	2.763SWR Brok 2.797SWR Brok	6.961 6.961	27.200 27.200	25.312 25.312	0.000 8.602 0.000 8.602	2 1.000 2 1.000	0.875 0.875	
116 STR-D196 LE-1 VBR-D14		X0.1875X0.1875 3X2X0.25		Tens 39.00 Tens 42.64	153Y 154Y	2.715SWR Brok 12.299TCL Brok	6.961 28.846	27.200 40.800	25.312 50.625	0.000 8.602 0.000 10.433	2 1.000 3 1.000	0.875 0.875	
LE-2 HRZ-D18 moment exists in		3X3X0.1875 lowing members		Comp 1.76 system is we	155P ell tria	0.446TCL Brok ingulated to mini	27.500 mize mome:	27.200 hts): 155	25.312 P 155X 15	0.000 9.702 5XY 155Y ??	2 1.000	0.875 A potentially	damaging
13LE-1 LEG-D4 13LE-2 VBR-D6	SAE	8X8X0.5 4X3X0.25	33.0 0.00 33.0 0.00	0.00		0.000	0.000	0.000	0.000	0.000 0.000 0.000 0.000	0 0.000	0	
13LE-3 VBR-D12 23LE-1 LEG-D35	SAU	2.5X2X0.1875 8X8X0.5	33.0 0.00 33.0 51.86	0.00 Tens 51.86	156XY	0.000 87.701TCL Brok	0.000 169.125	0.000	0.000	0.000 0.000 0.000 6.065	0 0.000	0	
23LE-2 VBR-D37	DAS	4X3X0.4375	33.0 71.26	Comp 52.90	158X	43.164TCL Brok	121.751	81.600	177.187	0.000 30.762	3 2.000	0.875	
23LE-3 VBR-D48 33LE-1 LEG-D75	SAE	3X3X0.1875 8X8X0.5	33.0 37.89 33.0 0.00	Tens 37.89 0.00	159P	10.419TCL Brok 0.000	27.500 0.000	40.800	37.969 0.000	0.000 22.168 0.000 0.000	3 1.000 0 0.000	0.875 0	
33LE-2 VBR-D77 33LE-3 VBR-D91	DAS SAE	5X3.5X0.25 3X3X0.1875	33.0 0.00 33.0 0.00	0.00		0.000 0.000	0.000	0.000	0.000	0.000 0.000 0.000 0.000	0 0.000 0 0.000	0 0	

\*\*\* Maximum Stress Summary for Each Load Case

#### Summary of Maximum Usages by Load Case:

	Load Case	Maximum Usage %	Element Label	Element Type
250B: 250C: Extreme Win	NESC Heavy	86.88 85.41	130P 15X	Angle Angle
SWL Br	oken: 250B	86.33	130P	Angle
	oken: 250B	87.99	15XY	Angle
TCL Br	oken: 250B	89.70	54P	Angle

#### Summary of Insulator Usages:

Insulator Label		Maximum Usage %		Load	l Case	Weight (lbs)
51A	Strain	39.40	250B:	NESC	Heavy	40.0
51B	Strain	39.40	250B:	NESC	Heavy	40.0
52A	Strain	39.40	250B:	NESC	Heavy	40.0
52B	Strain	39.40	250B:	NESC	Heavy	40.0
53A	Strain	39.40	250B:	NESC	Heavy	40.0
53B	Strain	39.40	250B:	NESC	Heavy	40.0
61A	Strain	39.40	250B:	NESC	Heavy	40.0
61B	Strain	39.40	250B:	NESC	Heavy	40.0
62A	Strain	39.40	250B:	NESC	Heavy	40.0
62B	Strain	39.40	250B:	NESC	Heavy	40.0
63A	Strain	39.40	250B:	NESC	Heavy	40.0
63B	Strain	39.40	250B:	NESC	Heavy	40.0
71A	Strain	39.40	250B:	NESC	Heavy	40.0
71B	Strain	39.40	250B:	NESC	Heavy	40.0
72A	Strain	39.40	250B:	NESC	Heavy	40.0
72B	Strain	39.40	250B:	NESC	Heavy	40.0
73A	Strain	39.40	250B:	NESC	Heavy	40.0
73B	Strain	39.40	250B:	NESC	Heavy	40.0
81A	Strain	39.40	250B:	NESC	Heavy	40.0
81B	Strain	39.40	250B:	NESC	Heavy	40.0
82A	Strain	39.40	250B:	NESC	Heavy	40.0
82B	Strain	39.40	250B:	NESC	Heavy	40.0
83A	Strain	39.40	250B:	NESC	Heavy	40.0
83B	Strain	39.40	250B:	NESC	Heavy	40.0

```
11 Suspension
                 12.86
                                   SWL Broken: 250B
  21 Suspension 20.16
                                   SWR Broken: 250B
 TM1 Suspension 12.70 250C: Extreme Wind (Trans.)
 TM2 Suspension 12.79 250C: Extreme Wind (Trans.)
 TM3 Suspension 10.48 250C: Extreme Wind (Trans.)
 TM4 Suspension 10.09 250C: Extreme Wind (Trans.)
                                                       0.0
 TM5 Suspension 13.78 250C: Extreme Wind (Trans.)
 TM6 Suspension 13.97 250C: Extreme Wind (Trans.)
 TM7 Suspension 6.20 250C: Extreme Wind (Trans.)
 TM8 Suspension 5.90 250C: Extreme Wind (Trans.)
  C1 Suspension 1.62 250C: Extreme Wind (Trans.)
 C2 Suspension 1.15 250C: Extreme Wind (Trans.)
 C3 Suspension 1.23 250C: Extreme Wind (Trans.)
C4 Suspension 1.31 250C: Extreme Wind (Trans.)
C5 Suspension 1.31 250C: Extreme Wind (Trans.)
                                                       0.0
 C1Y Suspension 0.80 250C: Extreme Wind (Trans.)
                                                       0.0
 C2Y Suspension 0.57 250C: Extreme Wind (Trans.)
                                                       0.0
 C3Y Suspension 0.61 250C: Extreme Wind (Trans.)
                                                       0.0
 C4Y Suspension 0.65 250C: Extreme Wind (Trans.)
                                                       0.0
 C5Y Suspension 0.65 250C: Extreme Wind (Trans.)
                                                       0.0
 C1X Suspension 0.80 250C: Extreme Wind (Trans.)
 C2X Suspension 0.57 250C: Extreme Wind (Trans.)
 C3X Suspension 0.61 250C: Extreme Wind (Trans.)
 C4X Suspension 0.65 250C: Extreme Wind (Trans.)
C5X Suspension 0.65 250C: Extreme Wind (Trans.)
                                                       0.0
C1XY Suspension 0.81 250C: Extreme Wind (Trans.)
                                                       0.0
C2XY Suspension 0.57 250C: Extreme Wind (Trans.)
                                                       0.0
C3XY Suspension 0.61 250C: Extreme Wind (Trans.)
                                                       0.0
C4XY Suspension 0.66 250C: Extreme Wind (Trans.)
                                                       0.0
C5XY Suspension 0.66 250C: Extreme Wind (Trans.)
                                32492.8
```

\*\*\* Weight of structure (lbs):

Weight of Angles\*Section DLF: Weight of Strains: 960.0 Weight of Suspensions: 20.0 Total: 33472.8

\*\*\* End of Report

# SUPPLEMENTAL CALCULATIONS

# TABLE OF CONTENTS

A: Tower Leg Local Analysis at Mast Connection

B: Foundation Analysis



# Antenna Support Moment Frame Bolted To Lattice Structure - NESC 2007 Local Analysis Check (OTRM 059.1 Section E.2.e) Top Support Reactions

### **Maximum Reactions**

Compression Force =	$P_c := 13.2 \ kip$	Input from PLS-TOWER (Load Case 250C)
Vertical Force =	$P_{v} \coloneqq 0 \cdot kip$	Vertical Reaction Input from Risa (Reaction is Tension so used 0, Conservative)
Horizontal Force, x =	$H_x := 6.0 \ kip$	Horizontal Reaction Input from RISA Rx (250C)
Horizontal Force, y =	$H_{v} = .066 \ kip$	Horizontal Reaction Input from RISA Rz (250C)

#### **Member Properties (Equal Leg Angle)**

Member Type =	L 5x5x3/8	User Input
Width of Member =	$w \coloneqq 5$ in	User Input
Member Thickness =	t := 0.375 in	User Input
k(heel to toe of fillet) =	$k_{des} := 0.875$ in	User Input
Member Area =	$A \coloneqq 3.61 \ \textit{in}^2$	User Input
Unbraced Length =	$L \coloneqq 5  ft$	User Input
Distance to Load along member =	$a := 1.25 \cdot ft$	User Input
Effective Length Factor =	K := 1	User Input
Radius of Gyration =	$r_x = 1.56 \ in$	User Input
Radius of Gyration =	$r_y := 1.56 \ in$	User Input
Radius of Gyration =	$r_z := 0.99 \ in$	User Input
Section Modulus =	$S_x := 2.42 \ in^3$	User Input
Section Modulus =	$S_y := 2.42  in^3$	User Input
Moment of Inertia =	$I_x := 8.74  in^4$	User Input
Moment of Inertia =	$I_y := 8.74  in^4$	User Input
Yield Stress =	$F_y \coloneqq 33 \text{ ksi}$	User Input
Modulus of Elasticity =	$E \coloneqq 29000 \ \textit{ksi}$	User Input



#### **Calculate the Compression Capacity**

Per ASCE 10-97 Section 3.6 and 3.7)

Width to Thickness Ratio = 
$$w_t := \frac{\langle w - k_{des} \rangle}{t} = 11$$

(3.7-1)

Limits

$$Fcr := \left\| \text{ if } w_t < \frac{80}{\sqrt{\frac{F_y}{ksi}}} \right\|$$

$$\left\| \text{ return } F_y \right\|$$

$$\left\| \text{ else if } \frac{80}{\sqrt{\frac{F_y}{ksi}}} \le w_t \le \frac{144}{\sqrt{\frac{F_y}{ksi}}}$$

$$\frac{80}{\sqrt{\frac{F_y}{ksi}}} = 13.926$$

$$\| \text{ return } F_y$$

$$\| \text{ else if } \frac{80}{\sqrt{\frac{F_y}{ksi}}} \le w_t \le \frac{144}{\sqrt{\frac{F_y}{ksi}}}$$

$$\frac{144}{\sqrt{\frac{F_y}{ksi}}} = 25.0672$$

(3.7-2)

$$Fcr = 33$$
 ksi

$$r := min \left\langle r_x, r_y, r_z \right\rangle$$

$$C_c := \pi \cdot \sqrt{\frac{2 \cdot E}{F_v}} = 131.706$$

Determine Compression Capacity, Fa =

$$F_{a} := \left\| \text{ if } \left( \frac{K \cdot L}{r} \right) \le C_{c} \right\| = 29.506 \text{ ksi}$$

$$\left\| \left\| \left( 1 - \frac{1}{2} \cdot \left( \frac{K \cdot L}{r} \right) \right)^{2} \right) \cdot F_{cr} \right\|$$

$$\left\| \text{ else } \right\| \left\| \frac{\pi^{2} \cdot E}{\left( K \cdot L} \right)^{2} \right\|$$

$$\frac{K \cdot L}{r} = 60.606$$

(3.6-1)

(3.6-2)

 $F_a = 29.506 \text{ ksi}$ 



#### **Determine the Bending capacity**

(per ASCE 10-97 Section 3.14.8)

$$b := w - \frac{t}{2} = 4.813$$
 in

$$M_{vx} := F_v \cdot S_x = 79.86 \ kip \cdot in$$

(Yield Moment X direction)

$$M_{yy} := F_y \cdot S_y = 79.86 \text{ kip} \cdot \text{in}$$

(Yield Moment Y direction)

$$M_{vc} := min(M_{vx}, M_{vv}) = 79.86 \text{ kip} \cdot in$$

(Compressive Yield Moment, 3.14.8)

$$M_{e,pos} := \frac{\left(0.66 \cdot E \cdot b^{4} \cdot t\right)}{\left(K \cdot L\right)^{2}} \cdot \left(\sqrt{1 + \frac{0.81 \cdot \left(K \cdot L\right)^{2} \cdot t^{2}}{b^{4}}} + 1\right) = 2490.002 \text{ kip} \cdot \text{in}$$

(Elastic Critical Moment + direction, 3.14-7)

$$M_{e.neg} := \frac{\left\langle 0.66 \cdot E \cdot b^4 \cdot t \right\rangle}{\left(K \cdot L\right)^2} \cdot \left[ \sqrt{1 + \frac{0.81 \cdot \left(K \cdot L\right)^2 \cdot t^2}{b^4}} - 1 \right] = 351.136 \text{ kip} \cdot \text{in}$$
 (Elastic Critical Moment - direction, 3.14-7)

$$M_e := min (M_{e,pos}, M_{e,neg}) = 351.136 \text{ kip} \cdot in$$

$$M_{b} := \left\| \begin{array}{c} \text{if } M_{e} \leq 0.5 \cdot M_{yc} \\ \parallel M_{e} \\ \parallel \text{else if } M_{e} > 0.5 \cdot M_{yc} \\ \parallel \parallel M_{yc} \cdot \left( 1 - \frac{M_{yc}}{4 \cdot M_{e}} \right) \right\|$$

$$M_a := min(M_b, M_{vc}) = 75.319 \text{ kip} \cdot in$$

(Allowable Bending Moment, 3.14.8)

$$M_{ax} := M_a$$
  $M_{ay} := M_a$ 

$$M_{av} := M_a$$



#### **Check Combined Axial and Bending**

$$C_m := 0.85$$

(Restrained Ends)

 $L_r := 4 \, ft + 5.625 \, in$ (Bending Length)

$$P := P_c + P_v = 13.2 \text{ kip}$$

(Total Axial Load)

 $L_v := 4 \, ft + 2.875 \, in$ (Bending Length) (Re: Tower Dwgs. sht. 23)

$$P_a := F_a \cdot A = 106.517 \text{ kip}$$
 (Design Axial Load)

$$P_{v} := F_{v} \cdot A = 119.13$$
 kip

 $P_v := F_v \cdot A = 119.13 \text{ kip}$  (Axial Compression at Yield)

$$P_{ex} := \frac{\pi^2 \cdot E \cdot I_x}{\langle K \cdot L_x \rangle} = 869.91 \text{ kip}$$

$$P_{ey} \coloneqq \frac{\pi^2 \cdot E \cdot I_y}{\langle K \cdot L_y \rangle^2} = 966.497 \text{ kip}$$

$$M_x := \frac{H_x \cdot a \cdot (L_x - a)}{L_x} = 64.825 \text{ kip} \cdot in$$

$$M_y := \frac{H_y \cdot a \cdot (L_y - a)}{L_y} = 0.698 \text{ kip} \cdot in$$

$$Check_{I} := \frac{P}{P_{a}} + \frac{C_{m} \cdot M_{x}}{M_{ax}} \cdot \left(\frac{1}{1 - \frac{P}{P_{ex}}}\right) + \frac{C_{m} \cdot M_{y}}{M_{ay}} \cdot \left(\frac{1}{1 - \frac{P}{P_{ey}}}\right) = 0.875$$
(3.12-1)

$$Check_2 := \frac{P}{P_v} + \frac{M_x}{M_{ax}} + \frac{M_y}{M_{ay}} = 0.981$$
 (3.12-2)

$$Status_{I} := \left\| \text{ if } Check_{I} \leq 1 \right\| = \text{``OK''}$$

$$\left\| \left\| \text{``OK'''} \right\| \right\|$$

$$\left\| \text{ else } \right\|$$

$$\left\| \left\| \text{``NG'''} \right\|$$



# Antenna Support Moment Frame Bolted To Lattice Structure - NESC 2007 Local Analysis Check (OTRM 059.1 Section E.2.e) Bottom Support Reactions

### **Maximum Reactions**

Compression Force =	$P_c \coloneqq 5.4 \text{ kip}$	Input from PLS-TOWER, 250C	
Vertical Force =	$P_{v} := 4.5 \cdot kip$	Vertical Reaction Input from Risa 3D	
Horizontal Force, x =	$H_x := 2.6 \text{ kip}$	Horizontal Reaction Input from Risa 3D	
Horizontal Force, y =	$H_{v} := .066 \ kip$	Horizontal Reaction Input from Risa 3D	

#### **Member Properties (Equal Leg Angle)**

Member Type=	L 8x8x1/2	User Input
Width of Member =	w := 8 in	User Input
Member Thickness =	t := 0.5 in	User Input
k(heel to toe of fillet) =	$k_{des} := 1.125 \ in$	User Input
Member Area =	$A := 7.75  in^2$	User Input
Unbraced Length =	$L \coloneqq 5 \text{ ft}$	User Input
Distance to Load along member =	$a := 1.25 \cdot ft$	User Input
Effective Length Factor =	K := 1	User Input
Radius of Gyration =	$r_x := 2.5 in$	User Input
Radius of Gyration =	$r_y := 2.5 in$	User Input
Radius of Gyration =	$r_z := 1.59 \ in$	User Input
Section Modulus =	$S_x := 8.36 \ in^3$	User Input
Section Modulus =	$S_y := 8.36 \text{ in}^3$	User Input
Moment of Inertia =	$I_x := 48.6  in^4$	User Input
Moment of Inertia =	$I_y := 48.6  in^4$	User Input
Yield Stress =	$F_y \coloneqq 33 \text{ ksi}$	User Input
Modulus of Elasticity =	$E := 29000 \ ksi$	User Input



### **Calculate the Compression Capacity**

Per ASCE 10-97 Section 3.6 and 3.7)

Width to Thickness Ratio = 
$$w_t := \frac{(w - k_{des})}{t} = 13.75$$

$$Fcr := \left\| \text{if } w_t < \frac{80}{\sqrt{\frac{F_y}{ksi}}} \right\| = 33 \text{ ksi}$$

$$\left\| \text{return } F_y \right\|$$

$$\left\| \text{else if } \frac{80}{\sqrt{\frac{F_y}{ksi}}} \le w_t \le \frac{144}{\sqrt{\frac{F_y}{ksi}}} \right\|$$

$$\left\| \text{return } \left( 1.677 - 0.677 \cdot \frac{w_t}{\left( \frac{80}{\sqrt{\frac{F_y}{ksi}}} \right)} \right) \cdot F_y$$

$$\left\| \text{else if } w_t > \frac{144}{\sqrt{\frac{F_y}{ksi}}} \right\|$$

$$\left\| \text{return } \frac{0.0332 \cdot \pi^2 \cdot E}{w_t^2} \right\|$$

$$\frac{144}{\sqrt{\frac{F_y}{k_{si}}}} = 25.0672$$

(3.7-2)

$$Fcr = 33$$
 ksi

$$r := min \langle r_x, r_y, r_z \rangle$$

$$C_c := \pi \cdot \sqrt{\frac{2 \cdot E}{F_y}} = 131.706$$
 (3.6-3)

Determine Compression Capacity, Fa =

$$F_{a} := \left\| \text{ if } \left( \frac{K \cdot L}{r} \right) \le C_{c} \right\| = 31.646 \text{ ksi}$$

$$\left\| \left\| \left( 1 - \frac{1}{2} \cdot \left( \frac{K \cdot L}{r} \right) \right)^{2} \right\| + Fcr$$

$$\left\| \text{ else} \right\| = \frac{\pi^{2} \cdot E}{\left( \frac{K \cdot L}{r} \right)^{2}}$$

$$\left\| \left\| \left( \frac{K \cdot L}{r} \right)^{2} \right\|$$

$$(3.6-2)$$

 $F_a = 31.646 \ ksi$ 



### **Determine the Bending capacity**

(per ASCE 10-97 Section 3.14.8)

$$b := w - \frac{t}{2} = 7.75$$
 in

$$M_{vx} := F_v \cdot S_x = 275.88 \text{ kip} \cdot \text{in}$$
 (Yield Moment)

$$M_{vv} := F_v \cdot S_v = 275.88 \text{ kip} \cdot \text{in}$$
 (Yield Moment)

$$M_{yc} := min(M_{yx}, M_{yy}) = 275.88 \text{ kip} \cdot in$$
 (Compressive Yield Moment, 3.14.8)

$$M_{e,pos} := \frac{\left\langle 0.66 \cdot E \cdot b^4 \cdot t \right\rangle}{\left(K \cdot L\right)^2} \cdot \left( \sqrt{1 + \frac{0.81 \cdot \left(K \cdot L\right)^2 \cdot t^2}{b^4}} + 1 \right) = 20104.305 \text{ kip} \cdot \text{in} \qquad \text{(Elastic Critical Moment + direction, 3.14-7)}$$

$$M_{e.neg} := \frac{\left\langle 0.66 \cdot E \cdot b^4 \cdot t \right\rangle}{\left(K \cdot L\right)^2} \cdot \left( \sqrt{1 + \frac{0.81 \cdot \left(K \cdot L\right)^2 \cdot t^2}{b^4}} - 1 \right) = 924.409 \text{ kip} \cdot \text{in}$$
 (Elastic Critical Moment - direction, 3.14-7)

$$M_e := min (M_{e.pos}, M_{e.neg}) = 924.409 \ kip \cdot in$$

$$\begin{split} M_b &:= \left\| \begin{array}{cccc} &\text{if } M_e \leq 0.5 \cdot M_{yc} & \\ &\parallel & \left\| M_e & \\ &\parallel & \text{else if } M_e > 0.5 \cdot M_{yc} \\ &\parallel &\parallel & \left\| M_{yc} \cdot \left( 1 - \frac{M_{yc}}{4 \cdot M_e} \right) \right\| \end{split} \right\| = 255.297 \ \textit{kip} \cdot \textit{in}$$

$$M_a := min \langle M_b, M_{vc} \rangle = 255.297 \text{ } kip \cdot in$$
 (Allowable Bending Moment, 3.14.8)

$$M_{ax} := M_a$$
  $M_{av} := M_a$ 



### **Check Combined Axial and Bending**

$$C_m \coloneqq 0.85$$
 (Restrained Ends)  $L_x \coloneqq L$   $P \coloneqq P_c + P_v = 9.9 \ \textit{kip}$  (Total Axial Load)

$$P_a := F_a \cdot A = 245.253 \text{ kip}$$
 (Design Axial Load)

$$P_v := F_v \cdot A = 255.75 \text{ kip}$$
 (Axial Compression at Yield)

$$P_{ex} := \frac{\pi^2 \cdot E \cdot I_x}{\left(K \cdot L_x\right)^2} = 3863.95 \text{ kip}$$

$$P_{ey} := \frac{\pi^2 \cdot E \cdot I_y}{(K \cdot L_y)^2} = 3863.95 \text{ kip}$$

$$M_x := \frac{H_x \cdot a \cdot (L_x - a)}{L_x} = 29.25 \text{ kip} \cdot \text{in}$$

$$M_y := \frac{H_y \cdot a \cdot (L_y - a)}{L_y} = 0.743 \text{ kip} \cdot in$$

$$Check_{I} := \frac{P}{P_{a}} + \frac{C_{m} \cdot M_{x}}{M_{ax}} \cdot \left(\frac{1}{1 - \frac{P}{P_{ex}}}\right) + \frac{C_{m} \cdot M_{y}}{M_{ay}} \cdot \left(\frac{1}{1 - \frac{P}{P_{ey}}}\right) = 0.14 \tag{3.12-1}$$

$$Check_2 := \frac{P}{P_v} + \frac{M_x}{M_{ax}} + \frac{M_y}{M_{ay}} = 0.156$$
 (3.12-2)

11/11/2015



## **Foundation Analysis (OTRM 059.1)**

## Reactions

 $H_{shear} := 44.7 \text{ kip} \cdot 1.1 = 49.17 \text{ kip}$ 

Maximum Shear Force

 $P_{comp} := 141.9 \text{ kip} \cdot 1.1 = 156.09 \text{ kip}$ 

Maximum Compression Force

 $P_{tens} := 110.7 \ kip \cdot 1.1 = 121.77 \ kip$ 

Maximum Tension Force

## **Foundation Properties**

$$Pier_{height} := 9.5 \, ft$$

$$Pier_{width,ton} := 3 \, ft$$

$$Pier_{width\ bot} := 6$$
 ft

$$Pier_{projection} := 0.5 \, ft$$

$$Ftg_{width} := 11 \, ft$$

$$Ftg_{thick} := 3$$
 **ft**

## Geotechnical Properties

$$\gamma_{conc} := 150 \ pcf$$

$$\gamma_{water} := 62.4 \, pcf$$

$$\gamma_{soil} := 100 \ pcf$$

$$\phi_{soil} := 30 \text{ deg}$$

$$q_{soil} = 9 \text{ ksf}$$

## Calculations

$$V_{fig} := Ftg_{width}^2 \cdot Ftg_{thick} = 363 \text{ ft}^3$$

$$V_{pier} := \frac{Pier_{height}}{3} \cdot \left(Pier_{width.top}^{2} + Pier_{width.bot}^{2} + \sqrt{Pier_{width.top}^{2} \cdot Pier_{width.bot}^{2}}\right) = 199.5 \text{ ft}^{3}$$

$$Base_1 := Pier_{width, bot}^2 = 36 \text{ ft}^2$$

Resisting Pyramid Base 1

$$Base_2 := (2 \cdot \tan(\phi_{soil}) \cdot (Pier_{height} - Pier_{projection}) + Ftg_{width})^2 = 457.631 \, \text{ft}^2$$
 Resisting Pyramid Base 2

$$V_{soil} \coloneqq \left( \left( \frac{Pier_{height} - Pier_{projection}}{3} \right) \cdot \left( Base_1 + Base_2 + \sqrt{Base_1 \cdot Base_2} \right) \right) - V_{pier} = 1666.454 \text{ } \text{ft}^3$$

$$V_{conc} := V_{ftg} + V_{pier} = 562.5 \text{ ft}^3$$

$$W_{conc} := V_{conc} \cdot \gamma_{conc} = 84.375$$
 kip

$$W_{soil} := V_{soil} \cdot \gamma_{soil} = 166.645$$
 **kip**

$$W_{tot} := W_{conc} + W_{soil} = 251.02 \text{ kip}$$



## **Uplift Check**

$$Usage_{uplift} := \frac{P_{tens}}{W_{tot}} = 0.485$$

$$Status_{uplift} := \left\| \begin{array}{c} \text{if } Usage_{uplift} \leq 1 \\ \parallel & \parallel \text{``OK''} \\ \parallel & \text{else} \\ \parallel & \parallel \text{``NG''} \end{array} \right\| = \text{``OK''}$$

## Overturning Check

$$M_{ot} := H_{shear} \cdot \langle Pier_{height} + Pier_{projection} + Ftg_{thick} \rangle = 639.21 \ \textit{kip} \cdot \textit{ft}$$

$$M_{res} := \left(W_{conc} + \left(\gamma_{soil} \cdot \left(\left(Ftg_{width}^{2} \cdot Pier_{height}\right) - V_{pier}\right)\right)\right) \cdot \frac{Ftg_{width}}{2} = 986.563 \text{ kip} \cdot \text{ft}$$

$$Usage_{OT} := \frac{M_{ot}}{M_{res}} = 0.648$$

$$Status_{ot} \coloneqq \left\| \text{ if } Usage_{OT} \le 1 \right\| = \text{``OK''}$$

$$\left\| \text{ ("OK")} \right\|$$

$$\left\| \text{ else } \right\|$$

$$\left\| \text{ ("NG")} \right\|$$

## Soil Bearing Check

$$A_{ftg} \coloneqq Ftg_{width}^2 = 121 \, \text{ft}^2$$

$$S_{ftg} := \frac{Ftg_{width}^3}{6} = 221.833 \text{ ft}^3$$

$$q_{brg} \coloneqq \frac{P_{comp} + W_{conc}}{A_{ftg}} + \frac{H_{shear} \cdot \left\langle Pier_{height} + Pier_{projection} + Ftg_{thick} \right\rangle}{S_{ftg}} = 4.869 \text{ ksf}$$

$$Usage_{bearing} := \frac{q_{brg}}{q_{soil}} = 0.541$$

$$Status_{bearing} := \left\| \begin{array}{c} \text{if } Usage_{bearing} \leq 1 \\ \parallel \quad \text{``OK''} \\ \parallel \text{ else} \\ \parallel \quad \parallel \text{``NG''} \end{array} \right\| = \text{``OK''}$$

Founded in 1965

## **A**PPENDIX

## TABLE OF CONTENTS

- A: Eversource (NEU) Document "OTRM 059.1"
- B: Equipment Specification Sheets





### 1. Scope

This standard provides the required design criteria for wireless communication antennas on or extending above existing electric transmission towers and poles, and the analysis of transmission towers/poles supporting wireless communication antenna support system. This standard also describes the required submittal information.

This standard is applicable to Connecticut Light & Power (CL&P) only.

## 2. Regulations and Related Codes and Standards

- A. ANSI Standard TIA/EIA-222-F.
- B. ANSI Standard C2-2007 National Electrical Safety Code.
- C. Northeast Utilities (NU) Overhead Transmission Line Standards
  - 1) OTRM 051 Transmission Line and Substation Terminal Structure & Lightning Mast Foundations.
  - 2) OTRM 060 Extreme Wind & Ice Loading on Transmission Line Structures.
  - 3) OTRM 063.1 General Parameters and Guying for 115-kV & 345-kV Wood Pole Construction
  - 4) OTRM 063.2 Transmission Line Re-conductor Evaluation for Natural Wood Pole Structures
  - 5) OTRM 160 Technical Requirements for Steel Pole Structures
  - 6) OTRM 162 Laminated Wood Pole Structures
  - 7) OTRM 163 Natural Wood Pole Transmission Structures
- D. NU Standard Drawings
  - 1) Drawing # 09000-60000 Grounding Details for Transmission Line Foundations.
- E. NU Transmission Group Administrative Guidelines
  - 1) M7-EN-3008 Telecommunications Attachment Process
  - 2) M7-EN-3016 Transmission Line & Civil Engineering Calculations

### 3. <u>Use of Consulting Engineering Firms for Wireless Communication Installations</u>

- A. Wireless Communication Carriers shall contact the NU Transmission Line and Civil Engineering Group (TL&CE) for a list of engineering consultants that have been approved to design the wireless communication addition, analyze, and reinforce the transmission structure.
  - Consulting engineering firms may be added to the list per request of the wireless communication carrier's contingent upon Northeast Utilities review of the consultants' qualifications and demonstration on the firm's expertise and proficiency in the use of the required software.
  - 2) All engineering consultants shall be approved by Northeast Utilities.
- B. Laminated Wood Systems, Inc. (1327 285th Road, PO Box 386, Seward NE 68434) shall be employed to analyze and design all engineered wood projects.
  - 1) Analysis shall follow our current guidelines and procedures. Refer to OTRM 063.
  - 2) Design and Procurement of Laminated pole structures shall be per OTRM 162 and OTRM 163.

Communication Antennas on Connecticut Transmission Structures					
(CL&P Only)					
Northeast Utilities Design OTRM 059.1 Rev. 1					
Approved by: KMS (CT)	5	Page 1 of 10	03/12/2014		





## 4. Analysis Requirements for New Wireless Communication Facilities

- A. All structural analyses shall be submitted to NU for review and acceptance. The submitted analysis package shall conform to all the requirements of this standard and must demonstrate that the proposed new addition is structurally adequate and will not compromise the structural adequacy of transmission structure.
- B. Analysis packages that conclude the structure is failing shall also be submitted to NU.

### C. Field Investigation

1) The Engineering Consultants shall conduct a field investigation to assess structural condition to determine if a structural strength reduction factor is necessary to justify all calculation assumptions made in structural analysis. The field investigation shall include anchor bolts, stub angle, and footing. The written justifications forming the basis for the assumptions shall be included in the calculations.

## D. Approved Analysis Programs

- 1) It is preferred that the latest version of the below referenced programs be utilized. If a vendor utilizes an earlier version, the vendor is required to verify that the earlier version is compatible with the latest release version.
- 2) "PLS Caisson", "M-FAD", or "L-Pile" shall be used to analyze caisson foundations.
- 3) "PLS Tower" is required to analyze all transmission line lattice structures.
- 4) "PLS Pole" is required to analyze all transmission line steel poles, with the exception of "Finney" style poles.
- 5) "STAAD-3D" or "RISA-3D" is required to analyze all transmission line "Finney" (built-up box sections from rolled I beams or Channels and steel plates) poles.
- 6) "RISA Tower", "STAAD-3D", or "RISA-3D" analysis software is permitted for use in wireless communication mast design and analysis.
- 7) "MathCAD" worksheet calculations are required for preparation of calculations used in lieu of or to supplement the analysis results of the software above.

## E. Analysis and Design

The analysis and design of the wireless communication mast and electric transmission structure shall be performed utilizing a three (3) step approach:

1) STEP 1 - The wireless communication mast and mount design shall be analyzed and designed to comply with TIA/EIA-222-F. This analysis and design does not consider the electric transmission structure.

The Wireless Communication Facility (Mast, antennas, trays, coax supports, including initial and any planned future support platforms, antennas, etc extending the full height above the top level of the electric transmission structure shall be designed in accordance with the provisions of TIA/EIA-222-F Standard with two exceptions:

- a) An 85 MPH extreme wind speed shall be used for locations in all counties throughout the State of Connecticut.
- b) The allowable stress increase of TIA Section 3.1.1.1allowed for mast section, but is disallowed for the mast to structure connection design.

To clarify, the combined wind and ice condition shall consider  $\frac{1}{2}$ " radial ice in combination with the wind load (0.75 Wi) as specified in TIA Section 2.3.16.

Communication Antennas on Connecticut Transmission Structures					
(CL&P Only)					
Northeast Utilities Design OTRM 059.1 Rev. 1					
Approved by: KMS (CT)	3	Page 2 of 10	03/12/2014		





Shape Factor Criteria shall be per TIA Shape Factors.

2) STEP 2 - The electric transmission structure analysis and evaluation shall be performed in accordance with NESC requirements and shall include the mast and antenna loads determined from NESC applied loading conditions (not TIA/EIA Loads) on the structure and mount as specified below, and shall include the wireless communication mast and antenna loads per NESC criteria)

The strength reduction factor obtained from the field investigation shall be applied to the members or connections that are showing signs of deterioration from their original condition.

Existing structures are to be analyzed initially using the current NESC code, then it is permitted to use the original design code with the original conductor load should the existing tower fail the current NESC code.

The structure shall be analyzed using yield stress theory in accordance with Attachment A, "NU Design Criteria." This specifies uniform loadings (different from the TIA loadings) on each of the following components of the installed facility:

- a) Wireless communication mast for its total height above ground level, including the initial and any planned future equipment (Support Platforms, Antennas, TMA's etc.) above the top of an electric transmission structure.
- b) Conductors and related devices and hardware (wire loads will be provided by NU).
- c) Electric Transmission Structure
  - i) The loads from the wireless communication equipment components based on NESC and NU Criteria in Attachment A, and from the electric conductors shall be applied to the structure at conductor and wireless communication mast attachment points, where those loads transfer to the tower.
  - ii) Shape Factor Multiplier:

NESC Structure Shape	Cd
Polyround (for polygonal steel poles)	1.3
Flat	1.6
Open Lattice	3.2

iii) When Coaxial Cables are mounted alongside the pole structure, the shape multiplier shall be:

Mount Type	Cable Cd	Pole Cd
Coaxial Cables on outside periphery (One layer)	1.45	1.45
Coaxial Cables mounted on stand offs	1.6	1.3

d) The uniform loadings and factors specified for the above components in Attachment A, "NU Design Criteria" are based upon the National Electric Safety Code 2007 Edition Extreme Wind (Rule 250C) and Combined Ice and Wind (Rule 250B-Heavy) Loadings. These provide equivalent loadings compared to the TIA and its loads and factors with the exceptions noted above.

**Note:** The NESC does not require ice load be included in the supporting structure. (Ice on conductors and shield wire only, and NU will provide these loads).

Communication Antennas on Connecticut Transmission Structures (CL&P Only)				
Northeast Utilities Design OTRM 059.1 Rev. 1				
Approved by: KMS (CT)	)	Page 3 of 10	03/12/2014	





- e) Mast reaction loads shall be evaluated for local effects on the transmission structure members at the attachment points.
  - If the electric transmission structure is not sufficient to support the additional loadings of the wireless communication mast, reinforcement will be required to upgrade the strength of the overstressed members. Any reinforcement design will be reviewed by NU TL&CE to determine the feasibility of construction and its impact on the use of the structure as a transmission structure.
- 3) STEP 3 -The Foundation analysis and evaluation shall be performed in accordance with NU requirements (OTRM 051 and this standard).
  - a) The Foundation supporting the wireless communication antennas shall be evaluated for stability analysis per OTRM 051.
  - b) Existing foundations are exempt from evaluation if <u>both of the following conditions are met</u>:
    - i) Original foundations reactions are available, and the new imposed reactions are equal or less than original design reaction; and
    - ii) The foundation is observed to be structurally sound.
    - iii) Foundation reactions shall be tabulated showing original design foundation reactions (if available) and new imposed foundation reaction loads. Additionally, present differential reaction loads need to be provided.
  - c) Foundation calculations shall be performed in a "MathCAD" worksheet unless otherwise approved by NU.
  - d) Direct embedded steel poles:
    - Embedment depths should be provided in existing design drawings. If embedment depth is not indicated on design drawings, contact TL&CE.
  - e) Soil Boring
    - i) Soil boring information will be provided by NU if available.
    - ii) If soil boring report is unavailable:
      - (i) The Wireless Communication Carrier's consulting engineer shall coordinate with NU for Soil Boring exploration.
      - (ii) Soil properties may be assumed (with NU acceptance) where soil boring or soil report information is not available. Typically assumed values are:
        - Soil unit weight (dry) 100 pcf
        - Rock unit weight (dry) 160 pcf
        - Soil angle of internal friction 30 degrees
        - Rock shear failure angle 30 degrees (to vertical plane)
        - Ultimate soil bearing capacity 9,000 psf
        - Ultimate bond stress for grout bonded to rock 120 psi to 150 psi
        - Water table must be determined if not available
        - Ultimate rock bearing capacity 80,000 psf
        - Ultimate rock subgrade modulus 8,800,000 pcf

Communication Antennas on Connecticut Transmission Structures (CL&P Only)					
Northeast Utilities Design OTRM 059.1 Rev. 1					
Approved by: KMS (CT) Page 4 of 10 03/12/2014					





### F. Weather Conditions

- 1) Extreme Weather Conditions are considered:
  - a) An extreme wind (hurricane) based upon a 50-year recurrence (2% annual probability). Refer to OTRM 060 for NESC Extreme Wind Design Zones (NESC Rule 250C)
  - b) Winter conditions combining wind and ice loadings (NESC Heavy Rule 250B).
  - c) For structures installed 2007 or later, Combined Extreme Ice and Wind Loadings (NESC Rule 250D).

### 5. Analysis Requirements for Modifications of Existing Wireless Communication Facilities

- A. If a telecommunication carrier proposes changes to the carrier's aerial equipment installed on NU transmission structures, no re-analysis of the structure is required if all of the following condition are met:
  - 1) The loads imposed by the proposed installation (i.e. wind and dead load and number of antennas and their center locations) are equal to or less than the loads imposed by the existing installation, as specified in the original report and construction documents.
  - 2) The number and size of coaxial cables in the proposed installation are equal or less than the number and size of cables in the existing installation, and the arrangement of the cables in the proposed installation produces loads which are equal to or less than the loads from the existing installation, as specified in original report and construction documents.
  - 3) Existing mast and mast mount brackets were installed as specified in the original report and construction documents and the proposed installation will not modify the existing mast and mast mount brackets.
  - 4) Should the structural analysis with the antenna loads demonstrate that the existing tower fails to meet the applicable code, and then a recommendation should be submitted for strengthening the tower.
  - 5) Should the structural analysis with no antenna load reveal a significant structural performance issue which degrades the transmission structure function, then Transmission Line & Civil Engineering Group (TL&CE) shall be informed.
- B. The telecommunication carrier's engineer shall provide a letter to NU signed and sealed by a P.E. registered in the state where the project resides, along with documentation demonstrating that the above criteria has been met. (See Section 5.C if the above conditions are not met.)
- C. If the above conditions are not met, the modification shall be treated as a new installation and a new analysis and/or design which meets the requirements specified in Section 4, utilizing wire loads provided by NU, will be required.

## 6. Submittal Requirements

- A. All submittals shall comply with M7-EN-3016.
- B. All Structural Reports, Calculations, Modification, and Construction Drawings shall be signed and sealed by a Professional Engineer. The engineer must be licensed in the state the project is located.
- C. All submittals shall reference ownership as "Connecticut Light & Power" (CL&P). All references to standards, specifications, and requirements shall reference the Northeast Utilities Service Company (NUSCO).

Communication Antennas on Connecticut Transmission Structures					
(CL&P Only)					
Northeast Utilities Design OTRM 059.1 Rev. 1					
Approved by: KMS (CT)	J	Page 5 of 10	03/12/2014		





- 1) Examples:
  - a) CL&P Structure #XXXX
  - b) NUSCO Drawing #XXXXX-XXXXX
- D. The entire package, including the field information, photos, and equipment data sheets utilized for the preparation of the report shall be submitted at one time and must consist of all Reports, Drawings, Calculations, and Supporting Documentation. The package shall include:
  - 1) Hard copies
    - a) Original stamped documents as described in section 4.A.
      - i) Modification and Construction drawings shall be bound and in 11" x 17" format, non-construction sketches used in the report may be 8.5" x 11" format.
      - ii) All Structural Reports and Calculations must be submitted as a bound report.
    - b) Calculations
      - i) "PLS", "RISA Tower", "STAAD-3D", "RISA-3D", "L-Pile, or "M-FAD" input and output.
      - ii) All calculations not included in one of the approved programs listed in Section 5.A must be supplied with formulae in a "MathCAD" worksheet(s).
        - (i) No hand calculations are permitted.
        - (ii) All formulas shall reference the code & article number.
        - (iii) Calculations performed in a spreadsheet shall not be used without prior NU approval.
          - 1. The formula for each cell must be shown.
          - 2. The formula used must be associated with the applicable code name and list the code section/reference number
      - iii) Foundation Calculations and Evaluations.
    - c) Supporting Documentation
      - i) Reduced size of existing drawings provided for the analysis as well as any field information that was obtained, including photographs.
      - ii) All equipment cut sheets
  - 2) Electronic copy on CD
    - a) The CD shall include all files in the original format used to conduct the analysis.
      - i) "RISA Tower", "STAAD-3D" or "RISA-3D" input and output files, "MathCAD", "L-Pile", "M-FAD", "PLS", and "AutoCAD" files must be included.
      - ii) Backup (.bak) or executable files are also required where applicable.
    - b) The CD shall include a PDF version of all submitted documents listed above, excluding photographs, which shall be in JPG format.
- E. The analysis, design & construction documents then shall be submitted to NU TL&CE for review and approval. Incomplete packages will be returned.

## 7. Deviations

This standard sets forth the current NU 'best practices' for most applications of this subject matter. Therefore, deviation from this standard is generally not permitted. However, in unique instances a user may submit a written deviation request including justification to the listed Subject Matter Expert (SME). The SME must approve or deny the request in writing prior to the user commencing any

Communication Antennas on Connecticut Transmission Structures					
(CL&P Only)					
Northeast Utilities	Northeast Utilities Design OTRM 059.1 Rev. 1				
Approved by: KMS (CT)		Page 6 of 10	03/12/2014		





non-standard activities. The SME may consult with his/her supervisor, co-SME if any and co-SME supervisor, and subsequently must copy any approval to them.

## 8. Cognizant Engineering Group

Manager Transmission Line & Civil Engineering - (CT/WMA)

Refer to Master Standards List (MSL) for the names of the current approving manager(s) and SME(s).

#### **Revision History**

Rev. 0 - Original Issue as OTRM 059 on 11/17/09) Split into OTRM 059.1 (CT Only) and OTRM 059.2 (WMA Only). Revised original Attachment A . Updated Section 4.C, 4.E.2, and 5.C. 04/16/2013

Rev. 1 – Updated Section 4.E. assumed soil property values. 03/12/2014

Communication Antennas on Connecticut Transmission Structures (CL&P Only)				
Northeast Utilities Design OTRM 059.1 Rev. 1				
Approved by: KMS (CT)	3	Page 7 of 10	03/12/2014	





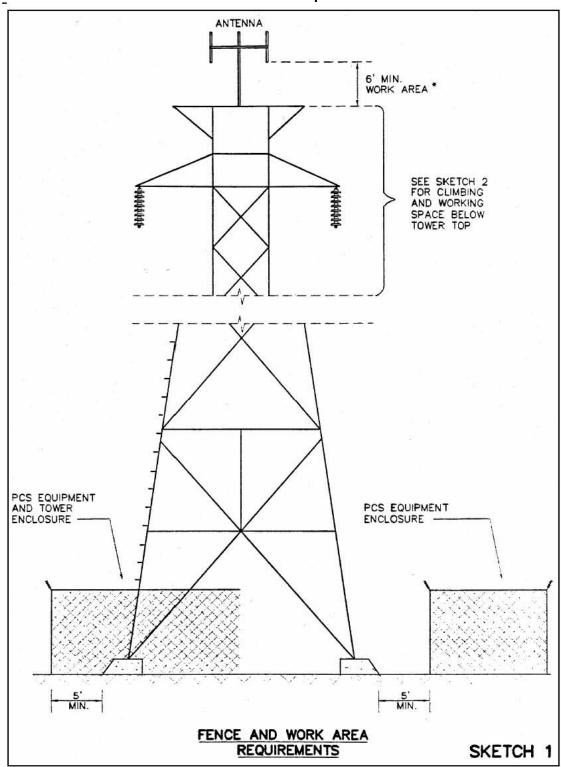
		Attachment A						
		Attachment A NU Design Criteria	Basic Wind Speed	Pressure	Height factor	Gust Factor	Load or Stress Factor	Force Coef Shape Factor
_			V (MPH)	Q (PSF)	Kz	Gh		
ou	TIA/EIA	Antenna Mount	TIA	TIA (0.75Wi )	TIA	TIA	TIA, Section 3.1.1.1 disallowed for connection design	TIA
Ice Condition	NESC Heavy	Tower/Pole Analysis with antennas extending above top of Tower/Pole (Yield Stress)	1	4	1	i	2.50	1.6 Flat Surfaces 1.3 Round Surfaces
7	NESC	Tower/Pole Analysis with antennas below top of Tower/Pole (on two faces)	-	4	1	1	2.50	1.6 Flat Surfaces 1.3 Round Surfaces
83		Conductors:			Co	nductor	Loads Provided by NU	
High Wind Condition	TIA/EIA	Antenna Mount	85	TIA	TIA	TIA	TIA, Section 3.1.1.1 disallowed for connection design	TIA
		Tower/Pole Analysis with antennas extending above top of Tower/Pole		For wind Rule 2 Apply a 1. communica cole and ap	1.6 Flat Surfaces 1.3 Round Surfaces			
High	antennas extending top of Tower/Pole Tower/Pole Analys antennas below t Tower/Pole		Heigh	Rule :	250C: Ex ound is b	treme W	M 060 Map 1, find Loading overall height to top of	1.6 Flat Surfaces 1.3 Round Surfaces
31	2	Conductors:					Loads Provided by NU	
ce with Wind		Tower/Pole Analysis with antennas extending above top of Tower/Pole	teled	For wind speed use OTRM 060 Map 1, Rule 250D: Extreme Ice with Wind Loading 4 PSF Wind Load 1.25 X Gust Response Factor Apply a 1.25 X Gust Response Factor to all telecommunication equipment projected above top of tower/pole and apply a 1.0 x Gust Response Factor to the tower/pole structure			1.6 Flat Surfaces 1.3 Round Surfaces	
	NESC Extreme Ice with Wind Condition *	Tower/Pole Analysis with antennas below top of Tower/Pole	Heigh	Rule 2500	2: Extren 4 PSF ound is b to	ne Ice wit Wind Linased on wer/pole	overall height to top of	1.6 Flat Surfaces 1.3 Round Surfaces
	Z	Conductors:	Z . E	0-	Co	nductor	Loads Provided by NU	
		Only for structures installed	after 200	17				

Communication Antennas on Connecticut Transmission Structures					
(CL&P Only)					
Northeast Utilities Design OTRM 059.1 Rev. 1					
Approved by: KMS (CT)	•	Page 8 of 10	03/12/2014		





## Attachment B Fence and Work Area Requirements

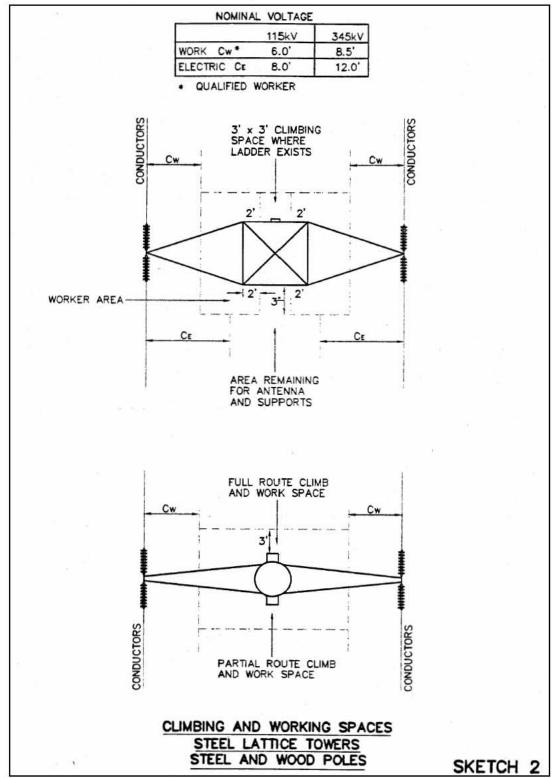


Communication Antennas on Connecticut Transmission Structures					
(CL&P Only)					
Northeast Utilities Design OTRM 059.1 Rev. 1					
Approved by: KMS (CT)		Page 9 of 10	03/12/2014		





## Attachment C Climbing and Working Spaces



Communication Antennas on Connecticut Transmission Structures				
(CL&P Only)				
Northeast Utilities Design OTRM 059.1 Rev. 1				
Approved by: KMS (CT)		Page 10 of 10	03/12/2014	

					lotucaris Mo.	dorni-	otio	n DEDC v2		Т	Mahila
				N	letwork Mo	aerniz				153	·-Mobile·
Site I	D	CT11356C					Latitu Longi				
Site N		CT356/CL&P		Rt.123 ine # 1880, Norwalk, CT, 068	50		Site T		ture (Non-Building	)	
Mark		Connecticut					Landle				
Co	nfiguration								Аррі	ovals	
_	0.4D						Marke	t RF t Development			
(	04Bu							•	<u> </u>		
							RFDS	Revision Final		Date	
							Work	Order#		NOC#	(888) 218-6664
										<u> </u>	
					5	Site Inforr	nation				
	1	Exis	ting Co	nfiguration 3	4	Cabine	+ # E	1	Proposed 2	Configuration 3	4
	UMTS	GSM/UMT		3	7	Technol	ogy	UMTS	GSM/UMTS/LT		7
	3106	6102	2			Cabinet CBU		3106	6102		
		2				DUW3 DUL2			2		
		1				DUG2	:0		1		
						DUS31 RBS66	-		1		
						dTRU/T RU22 I					
		6				RUS01	B2		6		
		6				RUS01 RUS02			6		
	Add new mou Relocate ante		Add Swaj Rem Make	p existing RRU		HA - Scop	oe of V	12 antenna and move		round.Consolidate coax.A	dd smart Bias-
x	Add antenna Remove RRU Remove RRU										
					BET	A - Scop	e of W	ork			
x	Add new mou Relocate ante Add antenna Swap antenna Remove anter Add TMA Swap TMA Remove TMA	a x	Swap Rem Cons Add Add	RRU p existing RRU ove RRU solidate coax cables coax cables fiber cables hybrid combiner filter combiner	Swap existing B4 quac T.remove existing TM/	d with a 4ft pa A's.daisy cha	assive B in RETS	12 antenna and move and add homerun ca	e B4.Add RRUS on g ble.	round.Consolidate coax.A	dd smart Bias-
						MA - Sco					
x	Add new mou Relocate ante Add antenna Swap antenna Remove anter Add TMA Swap TMA Remove TMA	nna x	Rem Cons Add Add	RRU p existing RRU ove RRU solidate coax cables coax cables fiber cables hybrid combiner filter combiner	Swap existing B4 quad T.remove existing TM/					round.Consolidate coax.A	dd smart Bias-
					DEL	TA - Scop	e of V	Vork			
	Add new mou Relocate ante Add antenna Swap antenna Remove anter Add TMA Swap TMA Remove TMA	nna	Rem Cons Add Add	RRU p existing RRU ove RRU solidate coax cables coax cables fiber cables hybrid combiner filter combiner							

#### **Network Modernization RFDS v3.0** Latitude 41.12576 Site ID CT11356C Longitude -73.43270 Site Name Structure (Non-Building) CT356/CL&P Tower - Rt.123 Site Type Monopole CLNP Address 2 Willruss Street Pole #1102 Line # 1880, Norwalk, CT, 06850 Site Class Market Connecticut Landlord Configuration Approvals Market RF Market Development 704Bu RFDS Revision Date RFDS Final ALPHA (view from behind) **Existing Configuration** Proposed Configuration Mount Technology MTS/LT B2 B4 Band B2 В4 B12 Active/Passive Quad pole Quad pole Ant. Type Quad pole Dualpole APX16PV\_16PVL RFS LNX-6512DS-VTM APX16PV\_16PVL RFS APX16DWV Ant. Model RFS Ant. Vendor Commscope Ant. Height 114 45 Azimuth 45 45 RET deployed F-Tilt 3 2 0 M-Tilt TMA# dB2 TMA Type RRU # RRU Type Used Coax # S11 B12 1-1/4" 1-1/4" 1-1/4" 1-1/4" 1-1/4" 1-1/4" Coax Type Coax Length (ft) Fiber (CPRI) # 170 170 Splitter # Combiner # Combiner Type Scope of work Add new mount Add RRU wap existing B4 quad with a 4ft passive B12 antenna and move B4.Add RRUS on ground.Consolidate coax.Add smart Bias-Relocate antenna Swap existing RRU T.remove existing TMA's.daisy chain RETS and add homerun cable. Add antenna Remove RRU Swap antenna Consolidate coax cables Add coax cables Remove antenna Add TMA Add fiber cables Swap TMA Add hybrid combiner Remove TMA Add filter combiner BETA (view from behind) Existing Configuration Proposed Configuration Technology SIMTS/LT B4 B2 Band B2 B4 B12 Active/Passive Quad pole APX16PV\_16PVL Quad pole Quad pole Ant. Type Dualpole APX16PV\_16PVL RFS LNX-6512DS-VTM APX16DWV-16DWVS Ant. Model RFS RFS Ant. Vendor Commscope Ant. Height 165 165 Azimuth 165 165 RET deployed Yes Yes Yes Yes Yes E-Tilt M-Tilt TMA# dB2 TMA Type RRU# RRU Type S11 B12 Used Coax # 1-1/4" 1-1/4" 1-1/4" 1-1/4" 1-1/4" Coax Type 1-1/4" Coax Length (ft) 170 Fiber (CPRI) # Splitter # Combiner # Combiner Type Scope of work Add new mount Add RRU wap existing B4 quad with a 4ft passive B12 antenna and move B4.Add RRUS on ground Consolidate coax.Add smart Bias-Relocate antenna Swap existing RRU F.remove existing TMA's daisy chain RETS and add homerun cable Remove RRU Add antenna Consolidate coax cables Swap antenna Х Remove antenna Add coax cables Add TMA Add fiber cables Swap TMA Add hybrid combiner Remove TMA Add filter combiner

#### **Network Modernization RFDS v3.0** Latitude 41.12576 Site ID CT11356C Longitude -73.43270 Site Name Structure (Non-Building) CT356/CL&P Tower - Rt.123 Site Type 2 Willruss Street Pole #1102 Line # 1880, Norwalk, CT, 06850 Monopole CLNP Address Site Class Market Connecticut Landlord Approvals Configuration Market RF Market Development 704Bu RFDS Revision Date RFDS Final GAMMA (view from behind) **Existing Configuration** Proposed Configuration JMTS/LT Technology B4 B2 B4 Band B2 B12 Active/Passive Quad pole Quad pole Ant. Type Quad pole Dualpole LNX-6512DS-VTM APX16PV\_16PVL RFS APX16PV\_16PVL RFS APX16DWV-16DWVS Ant. Model RFS Commscope Ant. Vendor Ant. Height 285 285 Azimuth 285 285 RET deployed E-Tilt 2 M-Tilt TMA# d B2 TMA Type RRU # RRU Type Used Coax # S11 B12 1-1/4" 1-1/4" 1-1/4" 1-1/4" 1-1/4" 1-1/4" Coax Type Coax Length (ft) Fiber (CPRI) # 170 Splitter # Combiner # Combiner Type Scope of work Swap existing B4 quad with a 4ft passive B12 antenna and move B4.Add RRUS on ground.Consolidate coax.Add smart Bias-Add new mount Add RRU Relocate antenna Swap existing RRU T.remove existing TMA's.daisy chain RETS and add homerun cable. Add antenna Remove RRU Swap antenna Consolidate coax cables Add coax cables Remove antenna Add TMA Add fiber cables Swap TMA Add hybrid combiner Remove TMA Add filter combiner **DELTA** (view from behind) Existing Configuration Proposed Configuration Technology Band Active/Passive Ant. Type Ant. Model Ant. Vendor Ant. Height Azimuth RET deployed E-Tilt M-Tilt TMA# TMA Type RRU # RRU Type Used Coax # Coax Type Coax Length (ft) Fiber (CPRI) # Splitter # Combiner # Combiner Type Scope of work Add new mount Add RRU Relocate antenna Swap existing RRU Remove RRU Add antenna Consolidate coax cables Swap antenna Remove antenna Add coax cables Add TMA Add fiber cables Swap TMA Add hybrid combiner Remove TMA

Add filter combiner

POWERWAVE Tower Mounted Amplifiers

## TT19-08BP111-001

## TMA Twin 1900 with 850 Bypass 12 dB AISG 1.1

ELECTRICAL SPECIFICATIONS	
UL Frequency Range (MHz)	1850-1910 with 824-894 bypass
UL Rejection	>77 dB
UL Gain(dB)	12
UL Return Loss	>18
UL Noise Figure	<1.7 dB, Typical
UL Output 3rd Order Intercept Point(dBm)	>+23
UL Bypass Loss(dB)	2.5, Typical
UL Max Input Power (dBm)	+14 dBm
DL Frequency Range (MHz)	1930-1990 with 824-894 bypass
DL Return Loss	>18
DL Insertion Loss (dB)	850 MHz, <0.3; 1900 MHz, <0.5
Intermodulation	@ 2 x +43 dBm TX carriers, in receive band, <160 dBc, reffered to antenna port
Input Voltage (V)	AISG Mode: 10-30; Current alarm mode: 8 -17
Alarm Functionality	AISG compatible or in case of no AISG command received, current alarm mode 170-190 mA
Power Consumption	<1.1W @12V
Power Handling, RMS	850: >57 dBm; 1900: >55 dBm
AISG Compatibility	AISG 1.1 fully upgreadable to AISG 2.0 (AISG version only dependent on loaded SW version) TT19-08BP112-001 has AISG 2.0 loaded from factory

MECHAN	CAL SPE	CIFICATI	ONS
--------	---------	----------	-----

Dimension HxWxD mm(ft)	250x169x137 mm (9.9"x6.7"x5.4")
Weight(lbs)	<16
Colors	Off white (NCS 1502-R)
RF Connectors	DIN 7/16 female, long neck
Mounting Kit	Mounting kit for pole and wall is included

## **ENVIRONMENTAL SPECIFICATIONS**

Temperature Range	-40° C to +65° C (-40° F to +149° F)
Operational	ETS 300 019-1-4
Transportation	ETS 300 019-1-2
Storage	ETS 300 019-1-1
Lightning Protection	3 kA 10/350 μs; 20 kA (Shield)
Housing	Aluminum
MTBF	>1 million hours per TMA
Ingress Protection	IP65 and IP68

### APPROVAL AND TESTS

Safety	EN60950
EMC	3GPP: TS 25.113



<sup>\*</sup>All specifications subject to change without notice. Contact your Powerwave representative for complete performance data.

POWERWAVE Tower Mounted Amplifiers

## TTAW-07BP111-001

## TMA Twin Dual Band AWS with 700 Bypass 13 dB AISG

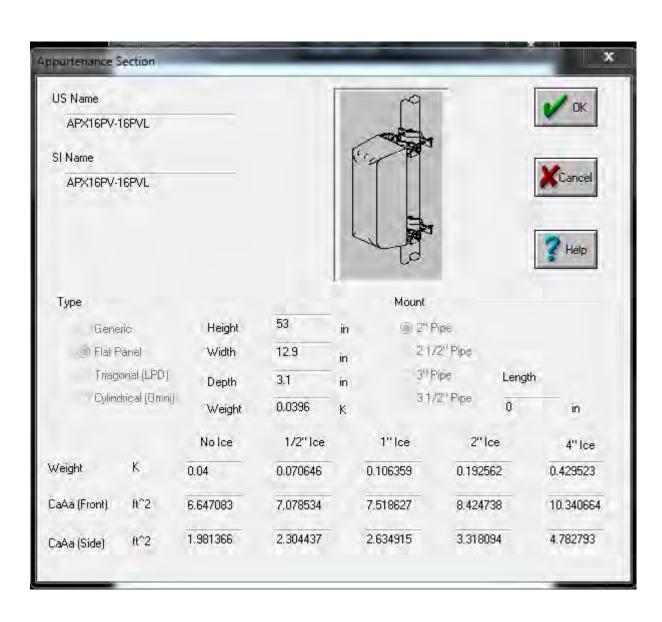
ELECTRICAL SPECIFICATIONS*	
UL Frequency Range (MHz)	1710-1770 with 698-746 bypass
UL Rejection	>80 dB TX rejection, >25 dB rejection at 1700 and 1800 MHz
UL Gain (dB)	13
UL Return Loss	>18 dB
UL Noise Figure	<1.6 dB
UL Output 3rd Order Intercept Point (dBm)	>+23 (Input IP3 >+11)
UL Bypass Loss (dB)	<1.9
UL Max Input Power (dBm)	+14 dBm
DL Frequency Range (MHz)	2110-2170 with 698-746 bypass
DL Return Loss	>18 dB
DL Insertion Loss (dB)	<0.4
Intermodulation	<-155 dBc (2x43 dBm TX)
Input Voltage (V)	8.0-30V (AISG Mode 10-30V; Current Alarm Mode 8-17)
Alarm Functionality	AISG compatible or in case of no AISG command received, current alarm mode 170-190 mA
Power Consumption	<1.5 W
Power Handling, RMS	700: 500 W; AWS 300W
AISG Compatibility	AISG 1.1 fully upgreadable to AISG 2.0 (AISG version only depended on loaded SW version) TTAW-07BP112 001 has AISG 2.0 loaded from factory
MECHANICAL SPECIFICATIONS*	
Dimensions HxWxD mm(ft)	250x169x139 (9.9"x6.7"x5.4")
Weight (lbs)	<18 (<8 kg)
Colors	Off white (NCS 1502-R)
RF Connectors	Female 7/16 DIN, long neck
Mounting Kit	Mounting kit for pole and wall is included
ENVIRONMENTAL SPECIFICATIONS*	
Temperature Range	-40 to +65°C
Operational	ETS 300 019-1-4
Transportation	ETS 300 019-1-2
Storage	ETS 300 019-1-1
Lightning Protection	IEC 61312-1: 2 kA 8/20 μs, 3 kA 10/350 μs
Housing	Aluminium
MTBF	>1 million hours
Ingress Protection	IP67 minimum
APPROVALS AND TESTS*	
Safety	UL 60950; UL 1950, TUV

FCC part 15



EMC

<sup>\*</sup>All specifications subject to change without notice. Please contact your Powerwave representative for complete performance data.





KMW Communications

**Base Station Antennas** 

For Mobile Communications

## AM-X-CD-14-65-00T-RET (4' 65° Dual Broadband Antenna)

Dual Band Electrical DownTilt Antenna

698 ~ 894MHz, X-pol., H65° / V17.0°

1710 ~ 2170MHz, X-pol., H65° / V8.5°

## **Electrical Specification**

Frequency Range		698~894MHz	1710~2170MHz	
Impedance		5	0Ω	
Polarization		Dual, S	lant ±45°	
Gain		14.0dBi / 11.85dBd @ 698-806MHz 14.8dBi / 12.65dBd @ 824-894MHz	16.1dBi / 13.95dBd @1710-1755MHz 16.3dBi / 14.15dBd @1850-1900MHz 16.0dBi / 13.85dBd @2110-2155MHz	
Beamwidth	Horizontal	67° @ 698-806MHz 65° @ 824-894MHz	60° @ 1710-1755MHz 61° @ 1850-1900MHz 64° @ 2110-2155MHz	
beamwigin	Vertical	17.5 @ 698-806MHz 16.5° @ 824-894MHz	8.8° @ 1710-1755MHz 8.5° @ 1850-1900MHz 8.0° @ 2110-2155MHz	
VSWR		≤1	.5:1	
Front-to-Back	Ratio	≥28	8 dB	
Electrical Dow	ntilt Range	2° ~ 16° 0° ~ 10°		
Isolation Between	een Ports	≥30	O dB	
Isolation Between	een Ports of Different Frequency Elements	s ≥35 dB		
Cross Pole Dis	scrimination		3 @ ±60° Bi @ 0°	
First Upper Sic	de Lobe Suppression	16dB		
Side Lobe Suppression		> 16 dB @ 0-6° Tilt > 18 dB @ 7-12° Tilt (Up to 15° from Boresight)	> 16 dB @ 0-6° Tilt > 18 dB @ 7-10° Tilt (Up to 15° from Boresight)	
Passive Interm	nodulation	≤ -150 dB	c @ 2x20w	
Input Maximum CW Power		500 W	300 W	
Environmental	Compliance	IP65 for Radome IP67 for Connectors		
RET Motor Co	nfiguration	Field Replaceable RET Electronic Control Module / RET Motor is internal to antenna & not field replaceable		
Compliant with	AISG 1.1 and 2.0	AISG 1.1 and 2.0		

## **Mechanical Specification**

Dimension (W×D×H)	11.8×5.9×48 inches (300×150×1219mm)
Weight (Without clamp)	36.4 lbs (16.5 kg)
Connector	4 x 7/16 DIN(F), Long Neck
Max Wind Speed	150 mph
Wind Load (@150 mph)	1260 N



## **Smart Bias Tee Specs**

## **Dimensions**

Width 94.0 mm | 3.7 in

Depth 50.0 mm | 2.0 in

Height 143.00 mm | 5.63 in

Net 0.8 kg | 1.8 lb

Weight

\* This is not the exact Bias tee but the dimensions can be used fro scoping.



# Product Specifications









## LNX-6512DS-VTM

#### Andrew® Antenna, 698-896 MHz, 65° horizontal beamwidth, RET compatible

- Excellent choice to maximize both coverage and capacity in suburban and rural applications
- Ideal choice for site collocations and tough zoning restrictions
- · Extended elevation tilt for maximum flexibility in urban core areas
- Remote beam tilt management is an optional feature using Andrew's Teletilt® system
- The RF connectors are designed for IP67 rating and the radome for IP56 rating

## **Electrical Specifications**

Frequency Band, MHz	698-806	806-896
Gain, dBi	14.1	15.0
Beamwidth, Horizontal, degrees	65	65
Beamwidth, Vertical, degrees	19.0	17.0
Beam Tilt, degrees	0-15	0-15
USLS, typical, dB	17	18
Front-to-Back Ratio at 180°, dB	28	28
CPR at Boresight, dB	12	12
CPR at Sector, dB	10	10
Isolation, dB	30	30
VSWR   Return Loss, dB	1.4   15.6	1.4   15.6
PIM, 3rd Order, 2 x 20 W, dBc	-153	-153
Input Power per Port, maximum, watts	400	400
Polarization	±45°	±45°
Impedance	50 ohm	50 ohm

## **Electrical Specifications, BASTA\***

Frequency Band, MHz	698-806	806-896
Beamwidth Horizontal Tolerance degrees	±3	±3

<sup>\*</sup> CommScope® supports NGMN recommendations on Base Station Antenna Standards (BASTA). To learn more about the benefits of BASTA, download the whitepaper Time to Raise the Bar on BSAs.

## **General Specifications**

Antenna Brand Andrew®
Antenna Type DualPol®
Band Single band

Brand DualPol® | Teletilt®

Operating Frequency Band 698 – 896 MHz Performance Note Outdoor usage

## **Mechanical Specifications**

Color Light gray
Lightning Protection dc Ground
Radiator Material Aluminum

Radome Material Fiberglass, UV resistant

RF Connector Interface 7-16 DIN Female

RF Connector Location Bottom

# Product Specifications



LNX-6512DS-VTM

POWERED BY



RF Connector Quantity, total 2

Wind Loading, maximum 379.8 N @ 150 km/h

85.4 lbf @ 150 km/h

Wind Speed, maximum 241 km/h | 150 mph

#### **Dimensions**

 Depth
 181.0 mm | 7.1 in

 Length
 1232.0 mm | 48.5 in

 Width
 301.0 mm | 11.9 in

 Net Weight
 13.0 kg | 28.7 lb

## **Remote Electrical Tilt (RET) Information**

RET System Teletilt®

### **Packed Dimensions**

 Depth
 284.0 mm | 11.2 in

 Length
 1548.0 mm | 60.9 in

 Width
 411.0 mm | 16.2 in

 Shipping Weight
 29.5 kg | 65.0 lb

## **Regulatory Compliance/Certifications**

#### Agency

### RoHS 2011/65/EU

China RoHS SJ/T 11364-2006

ISO 9001:2008

#### Classification

Compliant by Exemption

Above Maximum Concentration Value (MCV)

Designed, manufactured and/or distributed under this quality management system





### **Included Products**

DB380 — Pipe Mounting Kit for 2.4"-4.5" (60-115mm) OD round members on wide panel antennas. Includes 2 clamp sets and double nuts.

DB5083 — Downtilt Mounting Kit for 2.4"-4.5" (60 - 115 mm) OD round members. Includes a heavy-duty, galvanized steel downtilt mounting bracket assembly and associated hardware. This kit is compatible with the DB380 pipe mount kit for panel antennas that are equipped with two mounting brackets.

### \* Footnotes

Performance Note Severe environmental conditions may degrade optimum performance

## **Dual Broadband Antenna**

90° 1.4 m MET Antenna

306-960/1710-2170 MHz

Part Number: Horizontal Beamwidth: 90° Gain: 13.5/16 dBi

over the frequency band as well as a high front-to-back ratio.

The Powerwave dual band dual polarized broadband antenna has individual adjustable electrical downtilt per band (upgradeable to Remote Electrical Tilt (RET). Four connector ports allow separate tilts on each frequency band and ensure the use of diversity concepts. The phase shifter technology, based on a patented sliding dielectric, minimizes intermodulation distortion and maximizes efficiency. The slant +/- 45° dual polarization system provides the independent fading signals needed for achieving top-quality coverage via diversity concepts. The Powerwave Broadband antenna design is based on a patented stacked aperture-coupled patch technology, which provides high isolation performance and a wide VSWR bandwidth. The antennas have superior radiation patterns due to a unique

reflector design which provides a very small variation of the -3dB horizontal beam width



### **Key Benefits**

- Excellent broad- and multi-band capabilities
- Polarization purity makes good diversity gain
- Excellent pattern performance and high gain over frequency

Electrical Downtilt: Adjustable

Connector Type: 7/16 female

- · High passive intermodulation performance
- · Light, slim and robust design

## **Preliminary**

ANTENNA Systems

BASE STATION SYSTEMS

COVERAGE



1710-2170

16.0

1.5:1

30

 $85 \pm 5^{\circ}$ 

< 2.0

 $0^{\circ}$  to  $8^{\circ}$ 

 $6.6 \pm 1^{\circ}$ 

> 17, 16,15

x=0, 4, 8° MET

<0.5°

<-25

>27

>23

<-153

<-160

250

500

Mechanical	<b>Specifications</b>

Connector Type 4 x 7/16 DIN female

Connector Position Bottom

Contact your Powerwave representative for complete performance data.

**Electrical Specifications (Preliminary)** 

Frequency band (MHz)

Nominal Impedance (Ohm)

Isolation between inputs (dB)

Isolation between inputs (dB)

Horizontal -3 dB beamwidth

Vertical -3 dB beamwidth

Vertical beam squint

Front-to-back ratio (dB)

IM3, 2Tx@43dBm (dBc)

IM3, 2Tx@43dBm (dBc)

IM7, 2Tx@43dBm (dBc)

First null-fill (dB)

Tracking, Horizontal plane, ±60° (dB)

Tracking, Horizontal plane, ±60° (dB)

Electrical downtilt range (adjustable)

Front-to-back ratio, total power (dB)

Power Handling, Average per input (W)

All specifications are subject to change without notice.

Power Handling, Average total (W)

Sidelobe suppression, Vertical 1 st upper (dB)

Inter band isolation (dB)

Gain, ± 0.5dB (dBi)

Polarization

**VSWR** 

**VSWR** 

Dimensions, HxWxD 1408mm x 280mm x 125mm (55"x11"x5")

806-960

13.5

1.5:1

30

 $85 \pm 5^{\circ}$ 

<2.0

0° to 10°

 $14.3 \pm 2.0^{\circ}$ 

>17,16,15

x=0, 5, 10° MET

<0.8°

<-25

>25

>20

<-153

400

800

Dual linear ±45°

50

40

Weight Including Brackets

Wind Load, Frontal, 42m/s Cd=1

Survival Wind Speed (m/s)

Lightning Protection

15.8 kg (35 lbs)

435N (98 lbf)

70 (156mph)

DC grounded

Radome Material GRP
Radome Color Light Gray

Mounting Pre-mounted Standard Brackets

Packing Size 1550mm x 355mm x 255mm (61"x14"x10")

Corporate Headquarters

Powerwave Technologies, Inc. Tel: 7 1801 East St. Andrew Place Fax: 7 Santa Ana, CA 92705 USA www.

Tel: 714-466-1000 Fax: 714-466-5800 www.powerwave.com Main European Office Antennvägen 6 SE-187 80 Täby Sweden Tel: +46 8 540 822 00

Fax: +46 8 540 823 40

Main Asia Pacific Office 23 F Tai Yau Building 181 Johnston Road Wanchai, Hong Kong Tel: +852 2512 6123 Fax: +852 2575 4860



©Copyright March 2005, Powerwave Technologies, Inc. All Rights reserved. Powerwave Technologies, The Power in Wireless and the Powerwave logo are registered trademarks of Powerwave Technologies, Inc.

# Exhibit E