CONNECTICUT
MUNICIPAL ELECTRIC
ENERGY COOPERATIVE

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June 6, 2011

Ms. Linda Roberts
Executive Director
Connecticut Siting Council
Ten Franklin Square
New Britain, CT 06051

RE: F-2011 Response to CMEEC Pre Hearing Interrogatories (CSC-1)

Dear Ms. Roberts:

The Connecticut Municipal Electric Energy Cooperative (CMEEC) herewith submits an original and twenty (20) copies of its response to CSC Pre Hearing Interrogatories issued on May 27, 2011 in Docket F-2011.

Should you require any additional information, please contact me.

Sincerely,

Julie Cammarata
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Q-CSC-4-CMEEC
Provide a breakdown of the projected number of megawatts (MW) of load reduction for CMEEC's territory due to conservation, load response/load management, and distributed generation, for each year from 2011 through 2020. Include any assumptions associated with CMEEC's forecast of distributed generation, if applicable. If possible, also include a similar estimated break-down by megawatt-hours.

A-CSC-4-CMEEC
The annual demand peak listed in the table immediately following reflects the CMEEC system peak, which is not necessarily coincident with the ISO-NE regional peak.

All conservation reductions are cumulative capabilities, meaning, for the specific year, CMEEC projects the ability to realize those reduction levels in total. This submittal varies from previous years when CMEEC filed cumulative results in Demand in Megawatts, but only incremental additions in any specific year for Energy Megawatt hours. CMEEC believes this revision to format is the intent of the filing, and clearly quantifies our active and projected capability based on strategies deployed and planned to be deployed.

Demand and Capability, measured in Megawatts				
	Annual Peak Demand	Conservation Demand Reductions	Load Response/Management Demand Reductions	Distributed Generation Capability
2011	353	7	8.44	40
2012	358	9	6.5	40
2013	362	11	4	50
2014	367	13	4	50
2015	371	15	4	50
2016	376	17	4	50
2017	380	19	4	50
2018	384	21	4	50
2019	388	23	4	50
2020	391	25	4	50

Energy, measured in Megawatt hours				
	Annual Projected Energy - net of conservation reductions	Conservation Energy Reductions	Load Response/Management Energy Reductions	Distributed Generation Energy Red.
2011	1,831,614	86,507*	Minimal annual energy reductions anticipated	Minimal annual energy reductions anticipated
2012	1,851,809	104,037		
2013	1,857,479	121,567		
2014	1,869,732	139,097		
2015	1,881,277	156,627		
2016	1,897,000	174,157		
2017	1,904,003	191,687		
2018	1,914,813	209,217		
2019	1,924,365	226,747		
2020	1,936,319	244,277		

*2010 filing included an incremental Conservation Energy Reduction projection of 15,445 MWh for 2011. However, additional ARRA and RGGI funding in calendar 2011 enabled a projection increase to 18,421 MWh, which is embedded in the total cumulative capability of 86,507 MWh for 2011. Beyond 2012, the statutory mill charge for C&LM (2.5 mills)[1] is expected to remain static, of which will be used to achieve a projected incremental annual energy reduction of 17,530 MWh (2 MW in peak demand annual reduction).

[1] See CGS Sec 7-233y(a)(6)