

February 8, 2010

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CONNECTICUT
SITING COUNCIL

S. Derek Phelps
Executive Director
Connecticut Siting Council
Ten Franklin Square
New Britain, CT 06051

**Re: Docket No. F-2010 – Connecticut Siting Council Review of the
Ten-Year Forecast of Connecticut Electric Loads and Resources**

Dear Mr. Phelps:

AES Thames LLC (AES Thames) hereby submits information to the Connecticut Siting Council (Council) as described in Connecticut General Statute §16-50r and as amended by Public Act No. 01-144.

1. A tabulation of estimated peak loads, resources and margins for each year:

The AES Thames facility is a coal-fired cogeneration plant, which is owned and operated by AES Thames LLC. The plant generates approximately 181 MW of electricity for sale to the Connecticut Light and Power Company (CL&P). The plant consists of two identically sized circulating fluidized bed boilers. Each boiler generates approximately 700,000 pounds of steam per hour, on an annual average, and the two boilers generate electricity by exhausting steam into a single turbine generator. The plant also supplies (up to 100,000 pounds per hour) process steam to the Jefferson Smurfit-Stone Container Corporation plant located adjacent to the AES Thames facility.

Being a cogeneration facility, AES Thames sells a predominate amount of its energy output in the form of electricity to CL&P. The electric sales contract for the facility does not include provisions for dispatching the unit based on the Independent System Operator of New England's (ISO-NE) electric load demand requirements. It does however provide provisions for CL&P to dispatch, up to 50% load, for 150 hours per year in the event of their electric transmission system having constraints. As such, the unit will be operated as necessary to ensure the electric reliability of the ISO-NE system in conjunction with any emergency constraints on the transmission system.



2. Data on energy use and peak loads for the five preceding calendar years:

AES Thames' net production of electricity is as follows:

<u>Year</u>	<u>Load, MW</u>	<u>Energy, MWh</u>
2005	181	1,256,178
2006	181	1,445,155
2007	181	1,399,560
2008	181	1,527,878
2009	181	1,466,725

3. A list of existing generating facilities in service:

AES Thames located in Uncasville, CT, is the company's only asset in service subject to reporting in Connecticut.

4. A list of scheduled generating facilities for which property has been acquired, for which certificates have been issued, and for which certificate applications have been filed:

None.

5. A list of planned generating units at plant locations for which property has been acquired, or at plant locations not yet acquired, that will be needed to provide estimated additional electrical requirements, and the location of such facilities:

None.

6. A list of planned transmission lines on which proposed route reviews are being undertaken or for which certificate applications have already been filed:

None.

7. A description of the steps taken to upgrade existing facilities and to eliminate overhead transmission and distribution lines in accordance with the regulations and standards described in section 16-50t:

Please refer to the Council's Docket No. 83, whereby Connecticut Light and Power ("CL&P") Company filed application for a Certificate of Environmental Compatibility and Public Need for a 115 kV underground transmission line to interconnect the AES Thames Cogeneration Project to the Montville Substation in Montville, Connecticut during initial construction of the facility in 1988. On August 29, 2005 the 115 kV transmission line failed while in service. The cable was out of service for six weeks, while CL&P worked on an upgraded repair. In the spring of 2006, the portion of the line that wasn't upgraded, had the thermal barrier (insulating soil) replaced.

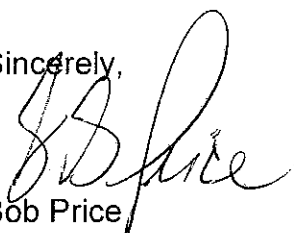
Please note that the transmission line is owned by CL&P, but is an integral component of the AES Thames cogeneration facility.

8. For each private power producer having a facility generating more than one megawatt and from whom the person furnishing the report has purchased electricity during the preceding calendar year, a statement including the name, location, size and type of generating facility, the fuel consumed by the facility and the by-product of the consumption:

AES Thames operates two coal-fired circulating fluidized bed boilers to generate electricity via a single steam turbine generator. The facility, located at 141 Depot Road in Uncasville, CT, generates 181 MW of electricity. The by-product of the fuel is ash along with air and water emissions.

Please contact me at ext.111, or Andrew Walz at ext.116, if you have any questions or comments regarding this submittal.

Sincerely,



Bob Price
Plant Manager

Cc: Connecticut Siting Council, twenty (20) copies
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