

EXHIBIT 1 System Energy Requirements, Annual Sales, and Peak Load Table

Revised 9/21/2010

The United Illuminating Company

System Energy Requirements, Annual Sales, and Peak Load

History	Year	Normal Weather Adjustment				Extreme Weather Adjustment			
		Total Sys. Req. (GWh)	Annual Change (Pct.)	Actual Sales (GWh)	Annual Change (Pct.)	Weather Adjusted Sales (GWh)	Annual Change (Pct.)	Weather Adjusted System Peak (MW)	Load Factor (Pct.)
	1999	5,943	-	5,652	-	5,625	-	1,289	-
	2000	5,977	0.6%	5,654	-9.1%	5,708	1.5%	1,219	55%
	2001	6,010	0.6%	5,724	1.2%	5,689	-0.3%	1,236	55%
	2002	6,051	0.7%	5,781	1.0%	5,684	-0.1%	1,259	55%
	2003	6,071	0.3%	5,763	-0.3%	5,716	0.6%	1,285	54%
	2004	6,205	2.2%	5,952	3.3%	5,952	4.1%	1,300	54%
	2005	6,360	2.6%	6,106	4.2%	5,995	0.7%	1,353	54%
	2006	6,149	-3.3%	5,919	-3.1%	5,979	-0.3%	1,377	51%
	2007	6,119	-0.5%	5,917	-0.0%	5,929	-0.8%	1,389	50%
	2008	5,912	-3.4%	5,729	-3.2%	5,709	-3.7%	1,379	49%
	2009	5,673	-4.0%	5,493	-4.1%	5,593	-2.0%	1,280	51%
1999 - 2009 growth			-4.5%		-2.8%		-1.6%		8.3%
2000 - 2009 growth			-5.1%		-2.8%		-2.0%		3.6%

Forecast	Year	Normal Weather Scenario				Extreme Weather Scenario			
		Total Sys. Req. (GWh)	Annual Change (Pct.)	Weather Adjusted Sales (GWh)	Annual Change (Pct.)	Weather Adjusted System Peak (MW)	Annual Change (Pct.)	Weather Adjusted System Peak (MW)	Load Factor (Pct.)
	2010	5,740	1.2%	5,461	-2.4%	1,335	-3.2%	1,407	47%
	2011	5,670	-1.2%	5,394	-1.2%	1,383	3.6%	1,448	45%
	2012	5,585	-1.5%	5,314	-1.5%	1,435	3.7%	1,514	42%
	2013	5,559	-0.5%	5,289	-0.5%	1,457	1.5%	1,549	41%
	2014	5,576	0.3%	5,306	0.3%	1,461	0.3%	1,566	41%
	2015	5,600	0.4%	5,328	0.4%	1,480	1.3%	1,598	40%
	2016	5,646	0.8%	5,372	0.8%	1,486	0.3%	1,617	40%
	2017	5,665	0.3%	5,390	0.3%	1,493	0.5%	1,638	39%
	2018	5,706	0.7%	5,429	0.7%	1,499	0.4%	1,645	40%
	2019	5,754	0.8%	5,475	0.8%	1,501	0.2%	1,649	40%
2009 - 2019 growth			1.4%		-2.1%		17.2%		18.1%

1. System Requirements are sales plus losses and Company use.
2. Load Factor = System Requirements (MW) / (8760 Hours X System Peak (MW)).
3. All forecasts include C&LM, DG & potential new large customer planned loads identified by UI Economic Development.