



STATE OF CONNECTICUT
CONNECTICUT SITING COUNCIL

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May 16, 2013

Bruce L. McDermott, Esq.
General Counsel and Corporate Secretary
UIL Holdings Corporation
P.O. Box 1564
New Haven, CT 06506-0901

RE: **DOCKET NO. F-2012/2013** – Connecticut Siting Council Review of the Ten-Year Forecast of Connecticut Electric Loads and Resources

Dear Attorney McDermott:

The Connecticut Siting Council (Council) requests your responses to the enclosed questions no later than May 30, 2013. To help expedite the Council's review, please file individual responses as soon as they are available.

Please forward an original and 15 copies to this office, as well as one electronic Adobe .pdf version via email. In accordance with the State Solid Waste Management Plan, the Council is requesting that all filings be submitted on recyclable paper, primarily regular weight white office paper. Please avoid using heavy stock paper, colored paper, and metal or plastic binders and separators. A list of parties and intervenors is enclosed. Fewer copies of bulk material may be provided as appropriate.

Yours very truly,

A handwritten signature in cursive script, appearing to read "Melanie Bachman".

Melanie Bachman
Executive Director

MB/MP

c: Council Members
Parties and Intervenors

Docket F-2012/2013
UI Pre-Hearing Interrogatories

1. Provide the predicted (not actual) 50/50 forecast loads for 2003 through 2012 from The United Illuminating Company's (UI) 2003 forecast report.
2. Explain the methodology of how historical actual peak load data are converted to weather-normalized historical peak load data.
3. Provide a break-down of the projected number of megawatts (MW) of load reduction for UI's territory due to conservation, load response/load management, and distributed generation (if applicable) for each year from 2013 through 2022. If possible, also include a similar estimated break-down by megawatt-hours or gigawatt-hours.
4. Provide the basic underlying assumptions associated with the distributed generation (DG) included in the 2013 UI Forecast, including but not limited to the DG projects approved, number of megawatts of each DG project, the number of units expected to go into service or the assumed probability that they will go into service, etc.
5. Does UI's 2013 Forecast include any additions due to possible loads and/or electrical energy consumption from electric vehicles? If yes, provide any assumptions made regarding electric vehicles.