

Page	Line	Original	Should be	Reason of Change
11	footnote 2	"...average of the years tested (2014, 2019 and 2022)."	"...average of the years tested (2014, 2018 and 2022)."	Originally, footnote referred to 2019; this was a typographical error.
12	Figure 3	Figure 3 should be updated.		There was a rounding error for the 95% upper and mean values for the "Additional Retirements with More Renewables" scenario results; I also corrected the reference to the Upper Bound in the legend.
15	5	"...in the range of over \$54 million to nearly \$72 million..."	"...in the range of over \$85 million to nearly \$113 million..."	Originally, the numerical values in this figure were based on the wrong allocation rate - the correct allocation rate for benefits is 41% for CT. The text was referring to calculations using the energy consumption ratio of 25% (i.e., the PTF allocation rate). Therefore, the text had under-stated CT's portion of market benefits of GSRP. This errata does not effect any of the modeling, but corrects a presentational mistake.
15	8	"...cover as much as 40% of the investment costs..."	"...cover as much as 63% of the investment costs..."	Same error as in page 15 line 5.
17	22	"GSRP is projected to create on average \$64 million..."	"GSRP is projected to create on average \$98 million..."	Same error as in page 15 line 5.
18	Figure 4	Figure 4 should be updated.	The value for the first bar should be \$98 million instead of \$64 million.	Same error as in page 15 line 5.
18	4-5	"..., which create positive benefits of nearly \$13 million for Connecticut ratepayers."	"..., which create net negative benefits of nearly \$22 million for Connecticut ratepayers."	There was a mistake in the text which may confuse the reader. The original value of \$13 million refers to the situation described in preceding sentence on line 2. The situation described starting on line 4 results in negative net benefits of \$22 million.
26	Figure 9	Figure 9 should be updated.	The table was missing the generic CCGT addition of 450 MW in 2019. The corrected Figure 9 represents the correct modeling inputs.	Typographical error
26	Figure 10	Figure 10 should be updated.	Certain Excel formula "links" did not update in creation of the chart in this figure. Corrections now properly aligned this Figure 10 with Figure 9. The revised table in Figure 10 correctly reflects the modeling inputs.	Excel formula "links" did not get updated prior to chart creation.
29	10-11	"...from 2013 through 2023..."	"...from 2014 through 2023..."	Typographical error
Appendix				
73	2nd paragraph	... increase the transfer limits of Southwest Connecticut import and Norwalk-Stamford interface from 2,350 MW to 3,650 MW ..."	... increase the transfer limits of Southwest Connecticut import and Norwalk-Stamford interface from 2,500 MW to 2,700 MW ..."	Typographical error
105	Figure 83	Figure 83 should be updated.	New entry trigger price should be presented net of REC and PTCs, otherwise may be misleading if directly compared to the level derived for CCGTs; all calculations in modeling had netted RECs and PTC. Therefore, change has no effect on modeling results or conclusions - simply a presentational clarification.	Figure 83 was technically correct in original form, but could not be directly compared to Figure 82.

Figure 3

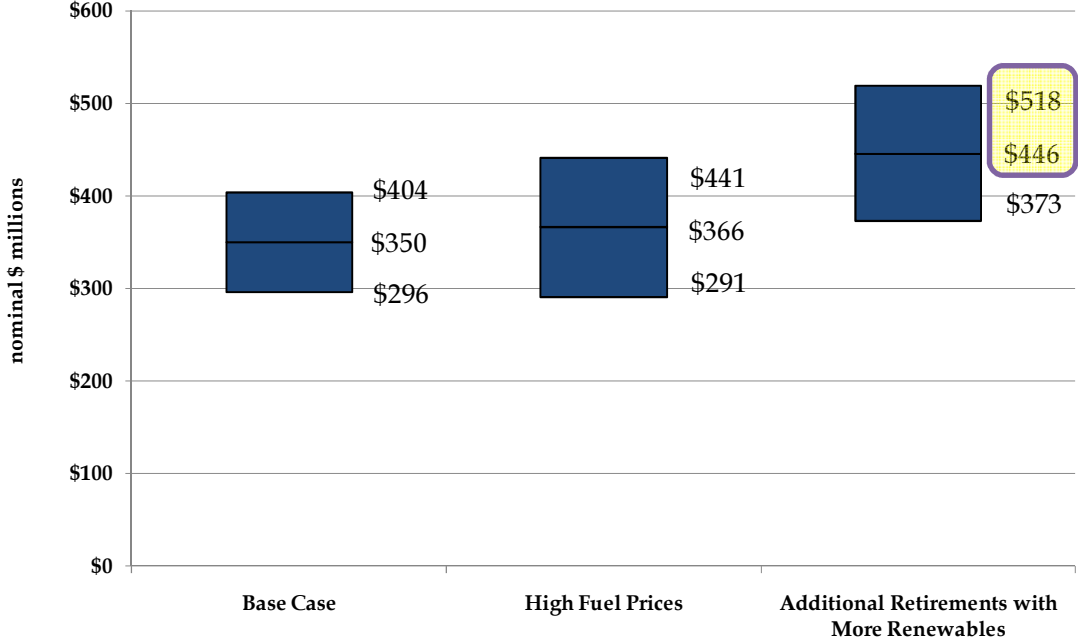


Figure 4

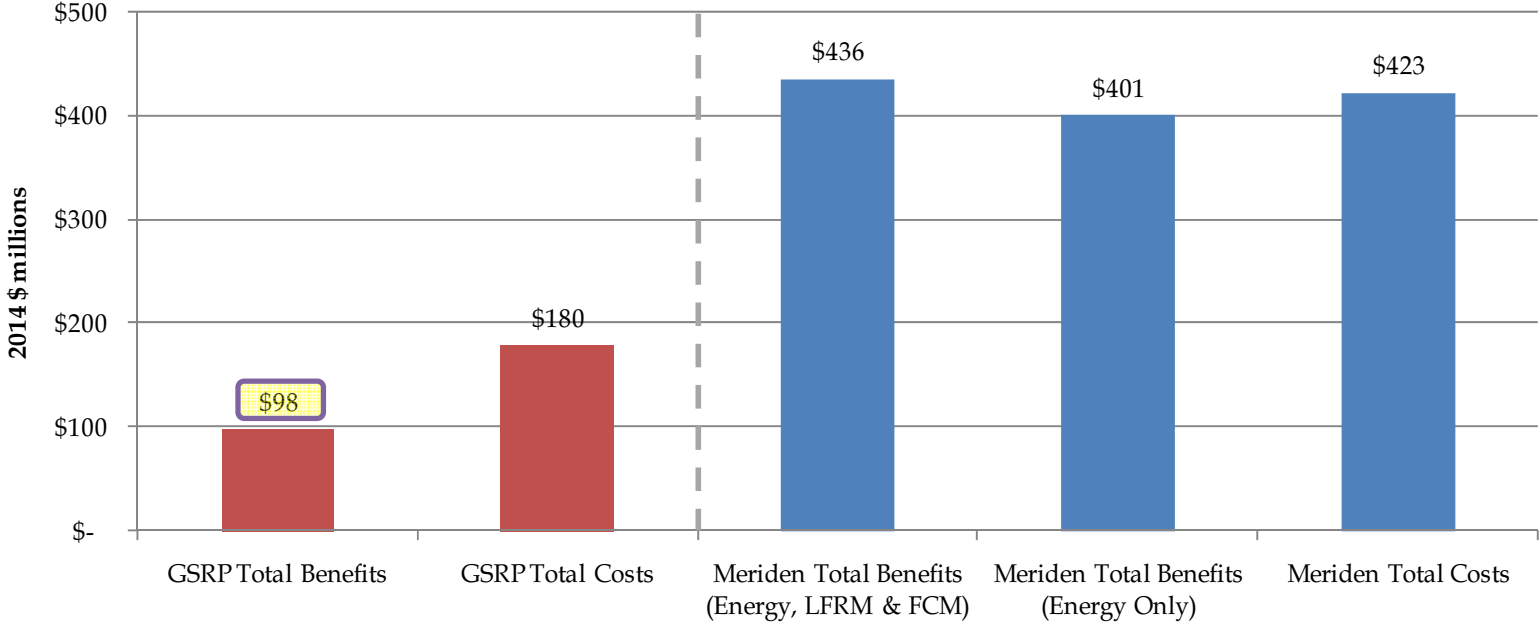


Figure 9

Year In	Biomass	Distillate/ Jet Fuel	Fuel Cell	Landfill Gas	Natural Gas	Nuclear	Wind	Natural Gas/ Distillate	Natural Gas/ Residual	Distillate	Total
2009	5.6		16.2	32.0		80.0	60.0	45.8			239.6
2010	83.5	18.0			96.0		105.0	115.0	200.0		617.5
2011	3.0				620.0		485.5	99.0	200.0	207.0	1614.5
2012	55.0				555.0		620.0	365.0			1595.0
2013	75.8						462.0				537.8
2014	43.0						355.0				398.0
2015	50.0						580.0				630.0
2016	75.0						335.0				410.0
2017	50.0						470.0				520.0
2018	80.0						373.0				453.0
2019	45.0				450.0		396.0				891.0
2020	65.0						402.0				467.0
2021	105.0						153.0				258.0
2022	50.0						188.0				238.0
2023							322.0				322.0
Total	785.9	18.0	16.2	32.0	1721.0	80.0	5306.5	624.8	400.0	207.0	9191.4

Figure 10

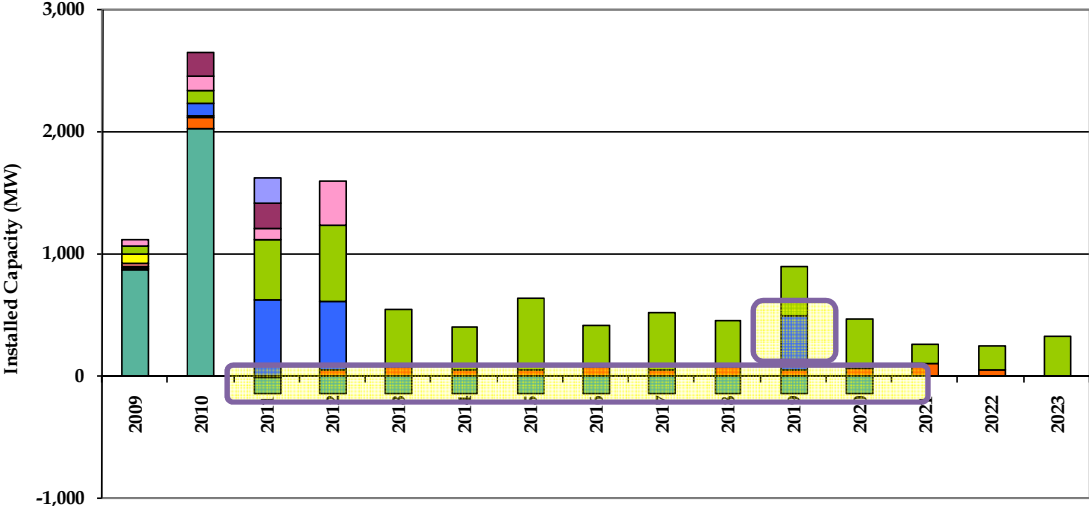


Figure 83

<i>analysis year</i>	2014	2019	2023
<i>leverage</i>		60%	
<i>debt interest rate</i>		8.5%	
<i>after-tax required equity return</i>		16.0%	
<i>corporate income tax rate</i>		40%	
<i>debt financing term</i>		10 years	
<i>equity contribution capital recovery term</i>		10 years	
<i>construction time</i>		20 months	
<i>average annual load factor</i>		35%	
<i>nominal capital cost, \$/kW</i>	\$ 2,164	\$ 2,341	\$ 2,534
<i>heat rate, Btu/kWh</i>	n.a.	n.a.	n.a.
<i>nominal variable O&M, \$/MWh</i>	n.a.	n.a.	n.a.
<i>CO2 adder, \$/MWh</i>	n.a.	n.a.	n.a.
<i>nominal fixed O&M, \$/kW/year</i>	\$ 34.0	\$ 37.5	\$ 40.6
<i>PTC, \$/MWh</i>	\$ 21.0	\$ 21.0	\$ 21.0
<i>REC, \$/MWh</i>	\$ 20.0	\$ 20.0	\$ 20.0
<i>new entry trigger price (NETP) less PTC and RECs, \$/MWh</i>	\$ 90.1	\$ 100.9	\$ 112.4