## Testimony

of

## **Citizens Against Overhead Power Line Construction**

## prepared for the

## **Connecticut Siting Council and the Massachusetts EFSB**

## for the

**Greater Springfield Reliability Project/ NEEWS Projects Hearings** 

#### **Table of Contents**

Preface
A Citizen's Perspective of the Siting Process
EMF Radiation
Dose/Response curve11
Problems with the Linear Dose/Response Model12
INTRODUCTION TO TOXICOLOGY
MEASURES OF EXPOSURE
DOSE-EFFECT RELATIONSHIPS13
Gene Mutations and Childhood Leukemia Risk14
Toxicogenomics14
HVDC Technology – Background Information, Technical Applications and Costs
Notes and commentary on HVDC technology18
HVDC Light
Applications of HVDC Light
Other compelling and important HVDC documents for CSC and MA EFSB review:
HVDC and Renewable Energy21
Visual and Environmental Impacts of the GSRP25
Property Values
Final Comments

The Connecticut Light & Power Company application for Certificates of Environmental Compatibilitiy and Public Need for the Connecticut Valley Electric Transmission Reliability Projects which consits of (1) The Connecticut portion of the Greater Springfield Reliability Project that traverses the municiplaities of Bloomfield, East Granby, and Suffield, or potentially including an alternate portion that traverses the municipalities of Suffield and Enfield, terminating at the North Bloommfield Substation; and (2) the Manchester Substation to Meekville Junction Circuit Separation project in Manchester, Connecticut.	CT DOCKET No. 370
	September 15, 2009

#### **Citizens Against Overhead Power Line Construction Prefiled Testimony**

#### Testimony of Richard Legere Executive Director, CAOPLC

#### 1 Preface

2

I am addressing my comments to the CSC as Executive Director of Citizens Against Overhead Power Line
 Construction (CAOPLC).

5

6 CAOPLC began as a grassroots advocacy group representing the Suffield and East Granby families who 7 have serious concerns about the adverse impacts of CL&P's proposed NEEWS/GSRP 345,000 volt 8 overhead alternating current power lines. CAOPLC is now receiving emails and meeting with town 9 officials through the NEEWS project area. It seems that what could be viewed as our "backyard" 10 concerns are shared by a wide group of individuals throughout the NEEWS project area.

11

To be clear, we are not a NIMBY (not in my backyard) group. It would be foolish to argue against having reliable electric energy. It would be equally foolish and inappropriate to argue that utility ratepayers should be paying as much as possible for that energy. If there is a need for the power lines, our concerns and opposition comes in how they are constructed and the disproportionate share of the adverse impacts the a select few families will have to shoulder and endure.

17

We do not think that power line construction should be, and has to be, a zero sum game. That is where
 NU, CL&P, WMECO and ISO-NE are winners and everyone else who lives in a power line sited community

20 or neighboring community loses.

Since the scope of the joint CT/MA hearings is to encompass "the environmental impacts and cost and 22 23 reliability concerns of the Northern and Southern routes, exclusive of need" we will start with a 24 definition of "environmental" so that our testimony follows that direction. Webster's Dictionary defines 25 "Environmental" as: 26 27 (1) The circumstances, objects, or conditions by which one is surrounded; 28 29 (2a) The complex of physical, chemical, and biotic factors (as climate, soil, and living 30 things) that act upon an organism or an ecological community and ultimately 31 determine its form and survival; 32 33 (2b) the aggregate of social and cultural conditions that influence the life of an 34 individual or community; 35 36 (3) The position or characteristic position of a linguistic element in a sequence; 37 38 (4) A computer interface from which various tasks can be performed <a 39 programming environment>. 40 Given Webster's definition of "environmental", here are the main concerns of the families whose 41 42 property abuts or shares its land with the CL&P right of way: 43 44 Our health and safety, particularly the health of our children and grandchildren from the EMF 45 radiation from CL&P's proposed 345 kV AC overhead lines. 46 47 The visual pollution of any power transmission tower that would be located in the Newgate area 48 of East Granby and West Suffield. The CL&P Newgate area right of way (ROW) borders and runs 49 parallel to the Metacomet Trail. The Metacomet Trail was recently awarded a national historic 50 heritage trail designation, a designation similar to the Appalachian Trail. All Metacomet area 51 residents share a deep concern about the extraordinary visual pollution that will occur. Of ten (10) 52 to thirteen (13) story power towers. It will scar a beautiful scenic, pastoral and historic area and 53 damage it irreparably. 54 55 Severe erosion and water runoff problems in the Phelps Road area in West Suffield which is also • 56 in the Newgate area and along Metacomet trail. On the southern part of Phelps Road there are a 57 number of homes on a steep slope that currently experience heavy water runoff problems when 58 there are moderate to heavy rains and in springtime with the spring rains and snow melt. Any 59 further clearing of the right of way will exacerbate those erosion and runoff problems and cause 60 erosion and water runoff problems not only for the southern high slope residents but the lower 61 slope residents on the northern side of the road who receive the runoff waters. 62 63 We have concerns about the possible serious loss of our property values for overhead power • 64 lines. Estimated run from a few thousand dollars for some homes, to in the case of a few homes, in the hundreds of thousands to the million dollar range. 65 66 67 We have concerns that the possible loss of our property values will impact our small town's tax • 68 base and cause a financial "ripple effect" through our local businesses such as Realtors and

69 contractors and other small, local shops and service businesses struggling through a recessionary 70 economy.

71

72 We have concerns specifically about the impact of EMFs on children who do not reside in or 73 along the CL&P ROW. While there are no public schools presently located near the proposed power 74 lines, there are a number of facilities that have or sponsor recreational events that do. A good 75 example is the Suffield Sportsman Club. I have been at the club during events to gather signatures 76 for our petition. I have been struck by the number of children who attend events such as a Turkey 77 Shoot.

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79 80

• We have concerns about the impact on our agricultural lands. Suffield in particular is proud of its heritage as a farming community, a tradition that dates back to the 1600's. We think that by 81 recognizing the unique attributes, culture and benefits of each community, and that preserving the 82 local uniqueness, local flavor from unnecessary or inappropriate power transmission development, 83 preserving and promoting community diversity will benefit all of Connecticut's and Massachusetts's 84 small towns by helping to sustain those attributes, landscapes and the quality of life we hold dear. 85

86 There is another overarching concern that we have, that of the unresponsiveness of CL&P to its local, resident ROW ratepayers and why CL&P behaves in this way. We saw signs of it in our many 87 88 "community outreach<sup>1</sup>" discussions with CL&P where we tried to explain our concerns and suggest 89 alternative designs that addressed our concerns, such as alternative siting options, alternative 90 transmission pole designs, and ways to mitigate EMF's. But as they say actions speak louder than words 91 and it was clear by CL&P's actions that CL&P had its plans and designs firmly set and was unwilling to 92 offer any realistic and meaningful modifications. And it was that unwillingness and intransigence that 93 we did not understand at the time.

94

95 CL&P will say that they did plan a number of underground variations. That is true. But the underground 96 variations are unworkable and unrealistic. Members of our group met with CL&P's representatives this 97 summer (2009) during both in-home meetings and community meetings. A significant number of 98 people voiced strong concerns about EMF radiation from the 345 kV power line, especially with regard 99 to their children and grandchildren's health. We are at the beginning stages of a petition drive and 100 currently have the signatures of over 200 Suffield and East Granby residents who are concerned about 101 the significant health risks such as childhood leukemia and the adverse economic effects of a high 102 voltage overhead power line. Although we have expressed our concerns, CL&P has refused to adequately address this issue, entertain the siting or construction options we suggest, or even attempt 103 104 to reassure us other than to say (incorrectly) the World Health Organization says EMF's from power lines 105 are safe.

106

107 So, what has CL&P proposed to the CT Siting Council as its alternative plans for underground routes?

108

109 Two of the alternative plans dig up either Newgate Road or Routes 20 and 187 in East Granby and West 110 Suffield. Among some of the many unacceptable affects of these alternative plans, is that CL&P 111 proposes to bury its 345kV AC lines under the roadways so that we, our children and grandchildren, will 112 drive over them numerous times each day for miles at a time. This "solution" will most likely 113 dramatically INCREASE our EMF exposure over that of a 345 kV overhead power line.

<sup>&</sup>lt;sup>1</sup> "Outreach" is CL&P's term. If CL&P was responsive to the public's concerns there would not be grass roots advocacy groups like CAOPLC.

114

In order to sway public opinion to believe that the overhead power lines are the least of all evils, CL&P's underground proposals seem specifically developed to destroy the historic Newgate Road and Metacomet Trail landscape, as well as disrupt people's lives and subject them to as much inconvenience as possible in the construction process which CL&P says will last for years.

119

120 CL&P's "alternate underground plan" for Newgate Road risks the possible collapse of the historic Old 121 Newgate Prison, a National Historic Register property, by routing the proposed underground power 122 line's tunnels adjacent to its foundation and the copper mine's underground tunnels. Personally, I 123 cannot understand how and why professional engineers can proffer such absurd solutions. A logical 124 explanation seems to be that CL&P is intentionally proposing dead-on-arrival construction alternatives.

125

126 If these two options are dismissed, that will leave only an overhead 345 kV AC power line and the 127 underground 345 kV AC option through the existing right of way. We believe it is CL&P's express 128 purpose to offer alternative underground plans so objectionable, so unworkable and so patently 129 ridiculous that underground construction solutions are discarded as options by the CT Siting Council. If 130 so, CL&P is making a mockery of the intent of CT 04-246, the siting process and us as its customers.

131

#### 132 A Citizen's Perspective of the Siting Process

133

134 If we could use the above story as the foundation for the first topic for CAOPLC's testimony, we would 135 like to address what it is like to participate as a citizen and a citizens group in the environment of the 136 siting process and its hearings.

137

138 The environment that a citizens group operates within in the siting process and its hearings is one in 139 which they are obviously not the subject matter experts or anything reasonably close to it. And that is 140 especially true in the early days of participation. It is a very steep learning curve. We are not experts in 141 electrical power transmission engineering. Nor are we economic modeling experts or expert in the ways 142 in which the short and long term power generation markets are designed and function. We are not 143 expert, practicing professionals on the specific environmental issues of power transmission 144 construction. Typically, we are not lawyers. Those citizens who are lawyers are typically not 145 experienced in administrative law and the siting process, nor in state and federal utility regulations. We 146 do not have expertise as financial professionals in how power transmission projects are subsidized and 147 financed over the project's long term life cycle.

148

From researching the issues of power line transmission for a year, it seems that citizens groups universally travel down the same rocky path. <u>We don't know what we don't know until we reach the</u> point, through research, that we don't know it.

152

For example, we did not understand why CL&P is so unresponsive to its rate payers' concerns about the potential for adverse health and safety effects of the GSRP and sis o steadfast in its insistence to advocating its base design for the GSRP transmission line despite all of the concern voiced by so many people.

Once we realized after researching NU/CL&P's business structure and the utility franchise that grants 158 CL&P the authority to operate monopolistically in its territory, we understood. CL&P<sup>2</sup>, or properly 159 Northeast Utilities (NU), like any other stockholder owned and as a majority institutionally owned 160 161 corporation has a strict fiduciary duty to its largely institutional shareholders. They have no fiduciary duty or obligation to us, the families and residents who are their customers and ratepayers. Rather, NU 162 163 and CL&P and WMECO stand in opposition to its ratepayer customers adopting an in loco parentis 164 position of, trust us we know what is best for you, advocacy for its transmission projects. And as NU's CEO, Mr. Shivery has often said to institutional analysts, "NU's core competency is sourcing and building 165 166 transmission lines."

167

168 Somehow, and through what some of our members referred to as divine intervention, we were able to 169 retain the pro bono services of our attorney, Matt McGrath. Prior to that watershed day of Mr. 170 McGrath's agreement to represent CAOPLC, we diligently searched and researched our legal options to be able to challenge the "parental beneficence" of NU and CL&P and the GSRP. Most law firms 171 172 experienced in utility law estimated the costs for representation at the CSC evidentiary hearings at 173 \$100,000 to \$300,000 depending on how many expert witnesses we wanted to present. Clearly, it is a 174 very uneven playing field that we are on, an environment not conducive to citizens groups' being able to 175 present and advocate for our concerns.

176

And as Mr. McGrath explained, our legal process is an adversarial process. Which further explains why the local families of East Granby and Suffield could not understand, from our parochial perspective at least, why CL&P did not seem to care about us. CL&P is not required to concern itself with CAOPLC and its members, they have no fiduciary duty to care, indeed NU or CL&P could risk a shareholder lawsuit if they did not conduct its affairs with the best interest of its shareholders at the forefront no matter how harmful they may be to local residents. And fixing that dysfunctional situation is beyond the scope of the siting process.

184

So we, the families and citizens who are affected by the NEEWS/GSRP power lines, understand the great challenges and responsibilities that are placed in both the CSC and MA EFSB. We ask for your consideration because we are still researching and learning. We feel that to not have done our home work and to come unprepared to these hearings would be a disservice to the families who depend on us, to the siting process and even to the applicant, CL&P and WMECO.

190

We view our role and value to the siting process is one that is analogous to hunting Truffles. We root around to research and identify alternatives. We root some more and ask questions where contradictions and inconsistencies are apparent, and bring forth the information that would help the siting process to achieve a solution that is the best possible, long term use of what is not NU or CL&P's money, but that of its rate payers. Because as CL&P has testified at the CSC, and I am paraphrasing, it is not their money that is ultimately spent on the power lines, it is ratepayers' money.

197

We believe that transmission and utility infrastructure construction should not be a zero sum game, where the weakest and least able to advocate for their health, safety and well being are the losers and those with the most money win and prevail. With these as our opening comments, we will briefly address each major concerns.

<sup>&</sup>lt;sup>2</sup> WE will from this point in time use CL&P and NU (Northeast Utilities) interchangeably to refer to inclusively, CL&P, WMECO and NU.

#### 203 EMF Radiation

There is no scientific consensus on EMF radiation. CAOPLC cannot unequivocally say EMF radiation is unsafe; nor can NU or CL&P or WMECO say with 100% certainty that overhead any alternating current high voltage power line's EMF radiation is safe and harmless.

207

The scientific community seems to be split on this issue. The BioInitiative Report's scientists and many other scientists feel that EMF are harmful and harmful to the point of being deadly. Of particular concern is childhood leukemia. The WHO has classified EMF's as a "possible carcinogen" and has recommended further prioritized research. We still do not know and may not know for a few years.

212

213 And here is our perspective on the matter of EMF and the public's health and safety: First of all, we ask 214 that all due consideration is given by the CSC and MA EFSB to our health and safety. That is consistent 215 with the intent as we read it of CT law 04-246 that requires underground construction of power lines in 216 residential area and especially near those areas in which children are present. As we have said, it is a 217 grossly uneven playing field that we are on and while we feel strongly, passionately about our health 218 and safety risks from the GSRP, we cannot mount the kind of strong and vigorous defense that we could 219 if we had CL&P's resources and access to experts. And the irony is, as we understand it from the docket 220 370 testimony, is that CL&P's money and vigorous advocacy is eventually incorporated into its expenses 221 and charged back to its rate payers. Our own money is used against us.

222

While the science is still evolving on EMF's, we feel that the prudent public policy to follow is to require underground construction for high voltage power lines. Once research shows EMF's to be a direct cancer risk, what will Connecticut's and Massachusetts's recourse be against NU, CL&P and WMECO after billions are spent to construct overhead power lines? Do we spend billions more to tear down the overhead lines and build the high voltage lines like we should have in the first place? Or do we go into the "acceptable levels of fatalities" risk analysis mode and do the calculus on how many children and adult deaths are acceptable?

230

Our collective history on being proactive and on the right side of public health issues for potentially hazardous substances is not a good one. There is a famous quote from George Santayana about <u>"Those</u> <u>who forget history are condemned to repeat it."</u> We once thought Asbestos was safe and a wonder material. It found its way into commercial and residential insulation, automotive break shoes and number of other commercial and residential insulation and heat shielding applications. Here is a sampling of substances and chemicals that were once approved by government regulators, substances that caused billion in remediation and litigation expenses.

TOXIC CHEMICALS AND SU	JBSTANCES ONCE APPROVED AND NOW BANNED BY THE FEDERAL GOVERNMENT
Arsenic	Asbestos
Lead Paint	Mercury
DDT	CFC's
Alar	Thimerisol
Thalidimide	2-4 D
2-4-5 T Agent	MBTE (in gasoline)
Orange	
DES	PCB's & Dioxin (endocrine function disruptors)

239

No one can yet answer definitively if EMF's will join this group but we once again have the opportunity to either learn from history or have history repeat itself.

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243 At the CSC much testimony has been given by the applicant to various plans and solutions to achieve 244 reductions in EMF levels at the edge of the right of way. I do not think our concerns or comments on 245 this issue has been fully realized, it certainly has not been heard by CL&P because they have not 246 addressed it other than to dismiss our concern. And our concern is this, in our community, an 247 agricultural community one in which people have more that a suburban lot, edge of the right of way 248 considerations are meaningless because we travel under the power lines a number of times each day. 249 We are in the right of way much more than most suburban and city residents. We therefore feel our 250 concerns about EMF exposure are real and warranted.

251

We asked in our interrogatories to CL&P a number of questions about EMFs. Here is the statement that prefaced our EMF interrogatory questions:

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255 "We could take some comfort in CL&P's quoted EMF number of 2.7 mG at our house at a 256 distance of 350 feet from the edge of the power line ROW, if we intended to stay locked in our 257 homes and not ever venture out. But that is not why someone buys acreage property or 258 chooses to live in the country vs. a city. We spend time outdoors, walking, cross country 259 skiing in the winter, walking our dogs up to Newgate Road and beyond, my orchard in 260 particular is much closer to the power lines, and we do work in our fields like mowing and tree 261 and fire wood cutting – there is a lot of outdoor activity – and that holds true for all of the 262 residents in our area especially for families with children. Given the above prefaced situation and importantly that that CL&P has quoted a 200 mG reading directly below the proposed 263 264 GSRP 345 kV power line, our questions are these: "

265

CL&P' responses include, "The cited statement is descriptive. Unless a person spent a large fraction of
 the year on or very close to the right-of-way, variations in the height of the line conductors would have a
 minor influence on their average long-term exposure."<sup>3</sup>

269

My Mom had a great saying when my brother and I were growing up, "**You are hard of listening**." If this is not a profound example of CL&P's being deliberately hard of listening to respond to a statement that details all of the ways that rural residents <u>do actually spend</u> "*a large fraction of the year on or very close to the right-of-way," then* I do not know what is.

274

CL&P also responded in writing to a different EMF interrogatory question that, "CL&P's representatives
 verbally stated at the referenced (town) meetings that no public health risk of transmission line EMF
 exposure has been established after several decades of research on this topic."<sup>4</sup>

278

Here is a statement from the report of the British Children with Leukaemia Foundation, a charityfounded by Princess Diana:

281

Electric and magnetic fields (EMF) are created by the presence of electricity. They surround us in modern life and are produced in varying degrees and strengths by all

<sup>&</sup>lt;sup>3</sup> CL&P response Q-CAOPLC-004 6/30/09

<sup>&</sup>lt;sup>4</sup> CL&P response Q-CAOPLC-01 6/30/09

elements of the electricity supply system – from high voltage power lines to the electrical
appliances in our homes. EMF have come under scrutiny as a possible source of harm
and have been blamed for a wide range of adverse health effects. A great deal of
research has been carried out investigating these possible effects, with mixed results.
Perhaps the largest body of evidence relates to childhood leukaemia where there is now
the strongest evidence of a link.

291 And the report goes on to conclude and the red highlighting is the Children with Leukaemia 292 Foundation's report's highlighting and not CAOPLC's highlighting:

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#### Do electric and magnetic fields cause childhood leukaemia?

Following our review of the evidence, we have to say we don't know - yet. We believe that there is good epidemiological evidence for a doubling of risk of childhood leukaemia in children exposed to EMF above a certain level ( $0.4 \mu$ T). To progress from this to a proof that EMF are a cause of childhood leukaemia is a big jump and, at this stage, not clearly supported by the biological evidence although we have perhaps moved on from 'implausible' to 'plausible'. More research work needs to be done and this report ends with some recommendations for future studies.

303

Here is the key point that we think is not yet at the forefront of EMF discussion with regard to the GSRP. The EMF threshold referenced in the above report is 0.4  $\mu$ T. The conversion for microTesla to MilliGauss is to multiply microTesla by a factor of 10. <sup>5</sup>

307

The British study is concerned about "plausible" epidemiological associations at what amounts to a 4 milliGauss level. The 200 milliGauss level that CL&P says we will experience as we travel near or under the GSRP power lines is 50 times that of the threshold in this study. We have found that a large number of the scientific studies on EMF's are based on these lower single digit milliGauss levels. We know of no study and it appear that CL&P does not know of one either from its answer to our interrogatory question shown below. CL&P responded with "CL&P knows of no epidemiological study of this type the question describes ever being performed or proposed."

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"Question: We want a chart or study that shows cancer and/or any other health risks vs. time
exposed at 115 kV and 345 kV EMF levels. Can CL&P furnish epidemiological data such as this?
Given all of the data presented by CL&P in CSC docket 272, did CL&P or its expert witnesses
present this type of information? Can and will CL&P present this data at the docket 370a
evidentiary hearings, why or why not?"

321

And CAOPLC offered this example as a way to explain our concern about Annual Average Load calculations and ask questions as to why we think AAL is a very misleading metric and why CL&P is using it:

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"Here is an explanation of why metrics like the AAL are not meaningful especially to a layperson
concerned about his or her EMF exposures and cancer risk: Suppose I had a Ferrari. If my
average speed for a six hour European trip was 55 mph that sounds very responsible and safe.
But what if I then told you that I derived that average speed by travelling back roads at 37 mph
for most of the trip with a couple of bursts to 170 mph on the German Autobahn?

<sup>&</sup>lt;sup>5</sup> This formula was offered by CL&P in response to CAOPLC interrogatory question Q-CAOPLC-002.

#### 331

The average speed is not problematic or dangerous, the maximum speed is. An average EMF without quantifying the low and high boundary numbers is very misleading and of little or no value."

335

CL&P response was: "The analogy between the speed of a vehicle to the current flow on a transmission
line is flawed. While there is a clear relationship between increased (sic) in the speed of a vehicle and the
increase in the risk of harm, such is not the case with respect to EMF exposures."

339

With all due respect, CL&P's answer is wrong. We were asking through an example about the dose/response curve. We were asking for CL&P's response using one of the most basic principles of toxicology and pharmacology: that different concentrations of any substance will produce different effects. <u>And since most EMF studies and concerns are at the single digit milliGauss level and our</u> <u>potential EMF exposure will be in the 200 milliGauss and above range, it is certainly a subject worth</u> exploring.

#### 346 Dose/Response curve



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348

349 Here is some further information on the dose/response relationship:

A **dose-response curve** is a simple <u>X-Y graph</u> relating the magnitude of a stressor (e.g. concentration of a pollutant, amount of a drug, temperature, intensity of radiation) to the response of the <u>receptor</u> (e.g. organism under study). The response may be a physiological or biochemical response, or even death (mortality). A number of other effects (or endpoints) can be studied.

The measured <u>dose</u> (usually in <u>milligrams</u>, <u>micrograms</u>, or <u>grams</u> per kilogram of body-weight) is generally plotted on the X axis and the response is plotted on the Y axis. Commonly, it is the <u>logarithm</u> of the dose that is plotted on the X axis, and in such cases the curve is typically <u>sigmoidal</u>, with the steepest portion in the middle.

The first point along the graph where a response above zero is reached is usually referred to as a threshold-dose. For most beneficial or recreational drugs, the desired effects are found at doses

361 slightly greater than the threshold dose. At higher doses, undesired side effects appear and grow

362 stronger as the dose increases. The stronger a particular substance is, the steeper this curve will

be. In quantitative situations, the Y-axis usually is designated by percentages, which refer to the percentage of users registering a standard response (which may be death, as in  $\underline{LD}_{50}$ ). Such a curve is referred to as a quantal dose response curve, distinguishing it from a graded dose response curve, where response is continuous.<sup>6</sup>

#### 367 **Problems with the Linear Dose/Response Model**

Problems exist regarding non-linear relationships between dose and response, thresholds reached and 'all-or-nothing' responses. These inconsistencies can challenge the validity of judging causality solely by the strength or presence of a dose-response relationship. A <u>threshold model</u> or linear no-threshold model may be more appropriate, depending on the circumstances.

Endocrine disruptors have also been cited with producing one effect at high dose and a different
 effect at low doses.

#### 374 INTRODUCTION TO TOXICOLOGY<sup>7</sup>

The science of toxicology is based on the principle that there is a relationship between a toxic reaction (the response) and the amount of poison received (the dose). An important assumption in this relationship is that there is almost always a dose below which no response occurs or can be measured. A second assumption is that once a maximum response is reached any further increases in the dose will

379 not result in any increased effect.

One particular instance in which this dose-response relationship does not hold true is in regard to true allergic reactions. Allergic reactions are special kinds of changes in the immune system; they are not really toxic responses. The difference between allergies and toxic reactions is that a toxic effect is directly the result of the toxic chemical acting on cells. Allergic responses are the result of a chemical stimulating the body to release natural chemicals which are in turn directly responsible for the effects seen. Thus, in an allergic reaction, the chemical acts merely as a trigger, not as the bullet.

For all other types of toxicity, knowing the dose-response relationship is a necessary part of understanding the cause and effect relationship between chemical exposure and illness. As Paracelsus once wrote, "The right dose differentiates a poison from a remedy." Keep in mind that the toxicity of a chemical is an inherent quality of the chemical and cannot be changed without changing the chemical to another form. **The toxic effects on an organism are related to the amount of exposure.** 

#### 391 **MEASURES OF EXPOSURE**

Exposure to poisons can be intentional or unintentional. The effects of exposure to poisons vary with the amount of exposure, which is another way of saying "the dose." Usually when we think of dose, we think in terms of taking one vitamin capsule a day or two aspirin every four hours, or something like that. Contamination of food or water with chemicals can also provide doses of chemicals each time we eat or drink. Some commonly used measures for expressing levels of contaminants are listed in table 1. These measures tell us how much of the chemical is in food, water or air. The amount we eat, drink, or breathe determines the actual dose we receive.

<sup>&</sup>lt;sup>6</sup> Material is from Wikipedia.

<sup>&</sup>lt;sup>7</sup> Material is excerpted from http://pmep.cce.cornell.edu/profiles/extoxnet/TIB/dose-response.html

399 Concentrations of chemicals in the environment are most commonly expressed as ppm and ppb.

400 Government tolerance limits for various poisons usually use these abbreviations. Remember that these

401 are extremely small quantities. For example, if you put one teaspoon of salt in two gallons of water the

resulting salt concentration would be approximately 1,000 ppm and it would not even taste salty!

403

Table 1. N	leasurem	ents for Expressing Levels	of Contar	minants in Food and Water.
Dose	Abbrev.	Metric equivalent	Abbrev.	Approx. amt. in water
parts per million	ppm	milligrams per kilogram	mg/kg	1 teaspoon per 1,000 gallons
parts per billion	ppb	micrograms per kilogram	ug/kg	1 teaspoon per 1,000,000 gallons

#### 404 **DOSE-EFFECT RELATIONSHIPS**

The dose of a poison is going to determine the degree of effect it produces. The following example illustrates this principle. Suppose ten goldfish are in a ten-gallon tank and we add one ounce of 100proof whiskey to the water every five minutes until all the fish get drunk and swim upside down. Probably none would swim upside down after the first two or three shots. After four or five, a very sensitive fish might. After six or eight shots another one or two might. With a dose of ten shots, five of the ten fish might be swimming upside down. After fifteen shots, there might be only one fish swimming

411 properly and it too would turn over after seventeen or eighteen shots.

412 The effect measured in this example is swimming upside down. Individual sensitivity to alcohol varies, as 413 does individual sensitivity to other poisons. There is a dose level at which none of the fish swim upside down (no observed effect). There is also a dose level at which all of the fish swim upside down. The dose 414 level at which 50 percent of the fish have turned over is known as the ED50, which means effective dose 415 416 for 50 percent of the fish tested. The ED50 of any poison varies depending on the effect measured. In 417 general, the less severe the effect measured, the lower the ED50 for that particular effect. Obviously 418 poisons are not tested in humans in such a fashion. Instead, animals are used to predict the toxicity that 419 may occur in humans.

420 One of the more commonly used measures of toxicity is the LD50. The LD50 (the lethal dose for 50 421 percent of the animals tested) of a poison is usually expressed in milligrams of chemical per kilogram of 422 body weight (mg/kg). A chemical with a small LD50 (like 5 mg/kg) is very highly toxic. A chemical with a large LD50 (1,000 to 5,000 mg/kg) is practically non-toxic. The LD50 says nothing about non-lethal toxic 423 424 effects though. A chemical may have a large LD50, but may produce illness at very small exposure levels. 425 It is incorrect to say that chemicals with small LD50s are more dangerous than chemicals with large LD50s, they are simply more toxic. The danger, or risk of adverse effect of chemicals, is mostly 426 427 determined by how they are used, not by the inherent toxicity of the chemical itself.

428 The LD50s of different poisons may be easily compared; however, it is always necessary to know which 429 species was used for the tests and how the poison was administered (the route of exposure), since the 430 LD50 of a poison may vary considerably based on the species of animal and the way exposure occurs. Some poisons may be extremely toxic if swallowed (oral exposure) and not very toxic at all if splashed 431 432 on the skin (dermal exposure). If the oral LD50 of a poison were 10 mg/kg, 50 percent of the animals who swallowed 10 mg/kg would be expected to die and 50 percent to live. The LD50 is determined 433 mathematically, and in actual tests using the LD50, it would be unusual to get an exact 50% 434 response. One test might produce 30% mortality and another might produce 70% mortality. 435

436 Averaged out over many tests, the numbers would approach 50%, if the original LD50 determination 437 was valid.

The potency of a poison is a measure of its strength compared to other poisons. The more potent the poison, the less it takes to kill; the less potent the poison, the more it takes to kill. The potencies of poisons are often compared using signal words or categories as shown in the example in table 2.

441 The designation toxic dose (TD) is used to indicate the dose (exposure) that will produce signs of toxicity 442 in a certain percentage of animals. The TD50 is the toxic dose for 50 percent of the animals tested. The 443 larger the TD the more poison it takes to produce signs of toxicity. The toxic dose does not give any 444 information about the lethal dose because toxic effects (for example, nausea and vomiting) may not be 445 directly related to the way that the chemical causes death. The toxicity of a chemical is an inherent 446 property of the chemical itself. It is also true that chemicals can cause different types of toxic effects, at 447 different dose levels, depending on the animal species tested. For this reason, when using the toxic dose 448 designation it is useful to precisely define the type of toxicity measured, the animal species tested, and 449 the dose and route of administration.

450 Returning to CAOPLC's analogy of the 170 mph Ferrari after this brief explanation of toxicology, it seems 451 evident that both time weighted exposure and maximum dosage levels are both critical to

understanding the possible harmful and lethal effects of EMF radiation.

453

And yet it is still difficult to isolate out and remove any micro and macro environmental effects from an analysis of EMF's. Returning to the Children with Leukaemia Foundation study, on page 8 there is a table of other positive causative factors in childhood leukemia such as exposures to pesticides and herbicides (CL&P does apply herbicides to maintain the ROW), to having smokers as parents, diet and possible genetic mutations.

459

#### 460 Gene Mutations and Childhood Leukemia Risk

461

And there is this recent discovery reported in a British newspaper, The Daily Mail, which we have attached as Exhibit One. The article reports that a gene mutation in some children quadruples the risk of childhood leukemia and bone marrow cancers for children who live within 333 feet of a high voltage power line. The research showed that one in 20 children have this gene mutation. This offers a possible explanation as to why various animals studies have shown no or minimal response to EMF radiation.

468

#### 469 *Toxicogenomics*

- 470 There is also another scientific advance that may help resolve the questions surrounding EMFs and 471 power lines. It is the relatively new scientific discipline of Toxicogenomics.
- 472

- Toxicogenomics is the study of the response of the genome to toxic agent exposure; it has been described
- as 'a tool of unprecedented power' in toxicology [1].
- The term 'Toxicogenomics' in its broadest meaning encompasses profiling of gene expression,protein

- composition (proteomics) and the metabolic constituents (metabonomics) of a cell. A key
  toxicogenomic technique is to profile (using a DNA microarray or 'gene chip') the cell-wide changes
  in gene expression following exposure to toxins. This approach creates the potential to provide a
  molecular 'fingerprint' of exposure or toxicological response to specific classes of toxic substances
  [1–3].
- 484
- Gene expression changes measured by DNA microarrays can provide a more sensitive and characteristic marker of toxicity than typical toxicological endpoints such as morphological changes, carcinogenicity and reproductive toxicity [4]. Moreover, altered gene expression can occur immediately following exposure, whereas the clinical manifestation of toxicity might take days, months or even years to
- develop. Initial 'proof-of-principle'experiments have successfully identified the category or
   toxicological
- mechanism of toxic chemicals on the basis of their gene expression profiles [3,5,6]. The potential
   promise of this technology is enormous. For example, DNA microarrays could be used to identify or
   confirm the
- 495 category of toxic substances to which an individual was exposed, based on gene expression profiling. 496
- 497 Notwithstanding the tremendous potential of gene expression profiling, many obstacles and 498 uncertainties remain to be resolved before toxicogenomic data should be used outside the research 499 context for practical, regulatory or legal applications [7,8]. The toxicological significance of gene 500 expression changes must be validated, including an evaluation of the robustness of microarray results 501 between or across different laboratories, species, individuals, tissues and time periods [4]. For example, it will be important to understand the time course of gene expression changes following 502 toxic exposures because some alterations might be transient and others might lead to permanent 503 504 changes.8
- 505

Like all new technologies, Toxicogenomics has its advocates who see great promise and its critics who while recognizing the promise of Toxicogenomics have questions relating to its role in policy making decisions in environmental law and possible concerns of its ability to accurately isolate cause and effect relations in heterogeneous populations.<sup>9</sup>

510

And NU/CL&P's stance, offered to us in our "community outreach meetings" was that CL&P has no legal responsibility and are insulated from wrongful death claims from EMF's because CL&P "follows the standards and practice of current power line construction techniques." This cleanly is not a model of corporate responsibility or good citizenship. And it clearly seems to fly in the face of recent research.

- 516 In CAOPLC's opinion, overhead transmission lines while they may arguably be initially less expensive to 517 construct, especially from the perspective of CL&P's balance sheet, they are a false and very risky 518 economy. A Pennywise and Pound foolish choice as it were.
- 519

520 And we are asked by CL&P's insistence on HVAC technology and high voltage overhead lines to trade 521 our health and safety against the visual pollution of 10 to 13 story high power towers. That is an easy

<sup>&</sup>lt;sup>8</sup> Toxicogenomics and toxic torts, Gary E. Marchant, Web: <u>http://www.law.asu.edu/files/Programs/Sci-</u> <u>Tech/Commentaries/trends.marchant.pdf</u>

<sup>&</sup>lt;sup>9</sup> The False Promise Of The Genomics Revolution For Environmental Law, *David E. Adelman\** <u>http://www.law.harvard.edu/students/orgs/elr/vol29\_1/adelman.pdf</u>

choice, our health and our children's' health and safety is much more important. If high towers 522 523 reduce EMF fields and given the time residents and children spend in the ROW, the higher the towers 524 the better if that is our only choice.

525

526 If there only was a safe and more environmentally responsible way to construct the transmission line to 527 meet CL&P's stated need for reliable electricity but one without all of the possible health, safety and visual impacts of a row of large overhead towers. And CAOLPC believes there is: HVDC power lines.

- 528
- 529

#### 530 HVDC Technology – Background Information, Technical Applications and Costs

- 531
- 532 The text below is excerpted from: Connecticut Siting Council -- Investigation into the Life Cycle Costs of 533 Electric Transmission Lines, 2007. (Underlining is for emphasis and to note CAOPLC's discussion points.)

#### 534 " 5.3.2 HVDC Typical Costs 535

536 High voltage direct current transmission systems involve the conversion of alternating current power to 537 direct current for the purpose of transmitting the power over long distances, typically hundreds of miles. 538 Shorter applications are also feasible depending upon the specific requirements. A recent example in the Connecticut is the Cross Sound cable, a 40 km, 330 MW, ±150 kV HVDC cable connecting 539 540 Connecticut with Long Island, New York. The (Cross Sound) cable connects the 345 kV transmission 541 system at New Haven to the 138 kV system at Shoreham Generating Station on Long Island.

542

543 HVDC is used for special purposes such as, connecting AC systems of different system strengths or 544 frequencies, and for connecting remote hydro or wind power interconnections to the grid. HVDC has the 545 following characteristic benefits:

- 546
- 547 Controllable – power injected where needed
- 548 • Higher power over the same right of way, thus fewer lines
- 549 Bypassing congested circuits – no inadvertent flow
- Reactive power demand limited to terminals 550
- 551 Less losses over long distances

552 Each potential application of HVDC must be evaluated in comparison to an AC circuit to meet the same 553 need. HVAC and HVDC are not equal technical alternatives. For overhead applications, long distance, 554 point-to-point power transfers are an application where HVDC may be the only reasonable 555 alternative. For underground or submarine applications the high capacitance and the resulting costs, 556 create the possibility for HVDC to be cost competitive and operationally preferred to an AC circuit. 557 The Cross Sound cable is an example. The high cost of terminal converter stations required for HVDC 558 often offset any potential savings compared to an AC line.

- 559
- 560 Only long distance applications tend to overcome this cost addition. Distances required to reach a break 561 even comparison between AC and HVDC vary widely with underground and overhead
- applications, but generally underground (or submarine) distances of 30 miles are required while the 562 overhead distance required for feasibility may be ten times as much<sup>10</sup>. (See footnote 10) 563

<sup>&</sup>lt;sup>10</sup> If instead of looking at the GSRP as having a stand-alone Connecticut component and having a stand-alone Massachusetts component, since it is all NU subsidiary companies constructing the

564				
565	HVDC must also be considered in the context of being a component of a larger AC system. The			
566	cor	npa	tibility of the systems, the locat	ions and land requirements for converter stations, future load
567	growth, long term maintenance costs and many other considerations must be taken into account when			nd many other considerations must be taken into account when
568	cor	nside	ering an HVDC application. The	ese are all critical elements of a life-cycle cost analysis that
569	cor	npa	res HVDC and HVAC for each sp	ecific situation. Some examples of installed cost of two terminal
570	ΗV	DC s	ystems are shown in Table 5-4.	This includes the terminals only, not the line itself.)
571				
572	Tal	ole 5	-4 HVDC Typical Costs	
573				
574			2	Ferminal HVDC Typical Costs
575			Transmission Sy	stem Capacity Installed Cost (millions of dollars)
576				
577			200 MW \$40 - \$50	500 MW \$75 - \$100
578			1000 MW \$120 - \$170	2000 MW \$200 - \$300
579				
580	The	e po	tential use of HVDC transmission	as an alternative to the proposed Middletown to Norwalk HVAC
581	tra	nsm	ission project was studied and de	bated in detail during the Docket 272 proceedings in 2004.
582				
583	The	e en	d result was that HVDC lines we	re rejected as a viable alternative for the proposed AC line. The
584	rea	son	s for rejecting HVDC were:	
585				
586		1.	The risk of introducing harmoni	cs into the system associated with <i>classical HVDC solutions.</i> <sup>11</sup> .
587				
588		2.	Increased complexity in the co	ntrol and operation of HVDC systemsdue to the scheduling of
589			power. <sup>12</sup>	
590				
591	3.	The	e likelihood that an HVDC "so	ution may preclude any additional generation from ever being
592		ins	talled between Beseck and Norv	valk due to the additional costs of 100 to 150 million dollars for
593		ead	ch generator connection and the	difficulty in recovering these high costs". (Tr. 7/29/04, p. 139). <sup>13</sup>

project it should be viewed as a single project. CI7 will not consider HVDC for the CT portion because it is only a few miles. Changing a CL&P hat to a WMECO hat when the GSRP crosses the Suffield -Agawam border, should not be allowed to disadvantage the economics of HVDC technology, especially when weighed against all the health, social, local and citizen economic benefits and the preservation of the Metacomet trail.

Additionally, the NEEWS CCRP project directly connects to the GSRP. The is one long 345 kV power line running from Ludlow, MA to the Watertown, CT area. It should be treated as such especially if favorable engineering solutions are being overlooked because of CL&P's arbitrary parsing of the power transmission project into arbitrary components. The same hold true for the NEEWS Intestate Reliability project. When considered together the NEEWS project are roughly 150 miles of transmission lines at a projected cost of \$2.4 billion.

<sup>12</sup> See Addendum Materials.

<sup>&</sup>lt;sup>11</sup> CAOPLC *Emphasis added*. See Addendum Materials, page 35 of docket 370 ABB HVDC engineering document which was commissioned by CL&P. ABB has solution for harmonics.

594	
595	In this case, the additional costs for each generator connection are those associated with building an
596	additional HVDC terminal. Many other aspects of embedding an HVDC line were also discussed during
597	the Docket 272 hearings.
598	
599	These and the above-mentioned factors make it unlikely that either an overhead or underground HVDC
600	line will be installed within the State of Connecticut as a direct alternative to an HVAC line. Therefore
601	the life cycle costs of such lines are not addressed in this report " <sup>14</sup>
001	
602	Notes and commentary on HVDC technology.
602	
603	
604	• It appears from the highlighted text that the CSC only examined the "HVDC classic" technology.
605	
606	• There are two well established types of HVDC technology, (1) "HVDC Classic" and (2) "HVDC
607	Light".
608	
609	<ul> <li>We believe the CSC's conclusion that "<u>it unlikely that either an overhead or underground HVDC</u></li> </ul>
610	line will be installed within the State of Connecticut as a direct alternative to an HVAC line" is
611	now incorrect and potentially prejudicial to docket 370 unless it is reexamined and updated to
612	address the HVDC Light technology.
613	
614	This below excerpted material is from the web site of the Swiss electronics giant, ABB, who developed
615	the HVDC Light technology. Much the same information can also be found on the web site of Siemens,
616	ABB's German counterpart.
617	
618	Any search of HVDC Light installations will find that the vast majority of the world has embraced the
619	technology and that there are numerous successful installations of HVDC Light technology.
620	HVDC Light <sup>15</sup>
	-
621	"HVDC Light is the most interesting power transmission system developed for several decades"
622	HVDC Light <sup>®</sup> is a state-of-the-art nower system designed to transmit nower underground and
622	under water also over long distances. It offers numerous environmental benefits, including
624	"invisible" newer lines, neutral electromagnetic fields, oil free sables and compact converter
625	stations
025	Stations.
626	100001 in the second the validability of accurate with a static stati
020	HVDC Light increases the reliability of power grids, and the technology extends the economical
627	power range of HVDC transmission down to just a few tens of Megawatts (MW). In the upper
628	range, the technology now reaches 1,200 MW and $\pm 320$ kV.
629	

<sup>&</sup>lt;sup>13</sup> Also see Addendum. ABB offered a solution for installing new generation facilities.

<sup>&</sup>lt;sup>14</sup> Given the commentary in this section, and given the recent advances in HVDC technology, this conclusion unless reexamined, may be prejudicial and if relied upon as a precedent may prevent the consideration and application of beneficial and cost effective technology.

<sup>&</sup>lt;sup>15</sup> Source: <u>http://www.abb.com/industries/us/9AAC30300394.aspx</u>

- It is quick to install and provides an alternative to conventional AC transmission systems and
   local generation. Possible applications include:
- Connecting wind farms to power grids
- Underground power links
- Providing shore power supplies to islands and offshore oil & gas platforms
  - Connecting asynchronous grids
- City centre in-feed

637Utilities are under extreme pressure to meet consumer and regulatory demands for a high638quality, competitively priced power supply that has low environmental impact. The expansion639of AC transmission capacity is often limited by local planning regulations and the concerns of640local residents who object to the installation of new overhead lines.

642It is now economically feasible to expand transmission capacity using underground HVDC643cables. This approach not only minimizes environmental impact, it also improves the quality644of the power supply.

- 646 HVDC Light<sup>®</sup> was introduced in 1997. A number of underground transmissions up to 350 MW are 647 in commercial operation and more are being built.
- 648 Applications of HVDC Light
- 649HVDC Light is an alternative to conventional AC transmission or local generation in many650situations.

HVDC Light<sup>®</sup> has important advantages, such as underground cables instead of overhead lines,
 short delivery times, compact stations, controllability of power and voltages, possibility for
 multi-terminal operation, etc.

654The fact that it is possible to build a long electric power transmission underground and avoid655public opposition and long uncertain approval processes, makes the HVDC Light system very656attractive.

From only this brief introduction, it appears clear that we would be remiss especially considering CL&P's proposed investment of \$700 million dollars in the GSRP and \$2.4 billion in NEEWS to not to fully and independently investigate this technology.

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641

645

661 One of CAOPLC's key goals to have the CSC and/or MA EFSB approve retaining an independent 662 engineering firm such as KEMA to study:

663

666

(1) if it would be technically feasible, cost effective and appropriate to use HVDC Light technology in
 CL&P existing design for the GSRP,

- 667 (2) if it is not technically feasible, cost effective and appropriate could similar reliability objectives be
- achieved with a different design that does use HVDC Light technology and,
- 669

670 671 672	(3) un	if so, prepare a comparative study of HDVC Light underground cable vs. 345 kV HVAC XLPE derground cable and345 kV HVAC ACSR overhead cables for the entire group NEEWS projects.
673	Otl	ner compelling and important HVDC documents for CSC and MA EFSB review:
675 676 677 678 679	(1)	This is a PowerPoint presentation given by Jeffrey A. Donahue, President and CEO of a HydroQuebec subsidiary company, TransEnergieUS, at the FERC Technical Conference, Hartford, Connecticut, October 13, 2004 on HVDC. It includes a number of photographs on how simply HVDC cable is installed using Australia's Murrylink project as an example.
680 681		This presentation is one of the best overviews of HVDC that we have found:
682 683		http://www.ferc.gov/eventcalendar/Files/20041026155240-Donahue,%20Trans%C3%89nergy.pdf
684 685 686 687 688 689	(2)	This next document is ABB's engineering proposal for Docket 272 Middletown to Norwalk that confirmed the HVDC Light met every technical consideration set forth by NU's engineering staff and ISO-NE, that there are a number of successful worldwide installations (page 40) and that the proposed construction and installation costs (page 39) are comparable to CL&P's HVAC overhead/underground solution that was constructed for the Middletown to Norwalk segment:
690 601		http://www.ct.gov/csc/lib/csc/docket_272/nh1-493072-v1-abb_technical_description.pdf
692 693	(3)	This reference is for ABB's technical study for docket 272 Middletown to Norwalk that confirmed the HVDC Light met every technical consideration set forth by NU's engineering staff and ISO-NE.
695 696		http://www.ct.gov/csc/lib/csc/docket 272/nh1-493071-v1-abb underground hvdc feasibility study report.pdf
697 698 699 700 701 702	(4)	And the last reference paper we would ask that OCC review, is a brief but very well done summary of the benefits of HVDC and its applications from Prof. L. A. Koshcheev, St-Petersburg, High Voltage Direct Current Power Transmission Research Institute. This paper was prepared for the Third Workshop on Power Grid Interconnection in Northeast Asia, Vladivostok, Russia, September 30 - October 3, 2003.
703 704 705 706		This paper is written in mostly layperson's terms and addresses HVAC health issues and on pages 7 and 8 discussed land use costs and how HVDC improves the economics of siting power lines in right of ways. Visual impacts are addressed on page 8.
707 708 709 710	As res tov	an editorial comment, it is surprising to CAOPLC that a Russian government and its sponsored HVDC earch agency are much more progressive and ecologically oriented than is NU and CL&P in its stance vards the benefits of HVDC technology:
711	<u>htt</u>	p://www.nautilus.org/archives/energy/grid/2003Workshop/Koshcheev_paper_final1.pdf
712 713 714 715	In wil cer	CAOPLC's research efforts, we have found that there is a growing consensus of opinions that HDVC l become a more dominant technology and that HVAC, while the preferred solution for the past atury, will go the way of the buggy whip for the backbone of our national power grid. One startling

fact is that solely in the generation and transmission of electric power, the USA loses enough electricity
 to power all of Japan.<sup>16</sup>

#### 718 *HVDC and Renewable Energy*

719

Although there is a great deal of discussion about the need to harness renewable energy to help in both replacing the carbon-based fuel sources currently used in power generation and to lessen our dependence on foreign oil, there has been less discussion regarding the need to build a new infrastructure to convey that power. HVDC is the superior technology for renewable energy transmission.

725

726 The current electrical infrastructure is designed to move power from coal-fired power plants, natural gas 727 fired generators (and a few nuclear plants) to large cities. The possible size of new solar and wind energy 728 farms in California, the southwest and upper Midwest and wind farms throughout the New England 729 coast easily swamps the ability of existing transmission lines to carry that power. By some estimates the 730 amount of power that needs to be moved from anticipated solar and wind farms exceeds the existing 731 infrastructure by a factor of four on any given route. This means that it will be necessary for some entity 732 to undertake what could easily be described as the biggest regional infrastructure project since the 733 Interstate system.

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There are only two ways to convey this new source of renewable energy and they are the same two methods debated by Thomas Edison and Nicolai Tesla in the 1800s: direct current (Edison's choice) and alternating current (Tesla's choice). Although Tesla won the argument and alternating current became the exclusive means by which utilities move electricity in the United States, High Voltage Direct Current ("HVDC") lines offer several advantages over AC for the transmission of wind energy over long distances. 740

- For long-distance distribution of electrical power, HVDC systems can be more efficient. As electricity is transmitted via an alternating current line, because of the constant cycling of the three phase power part of the transmitted energy transforms into heat and is wasted. HVDC systems suffer significantly lower thermal losses than the commonly used alternative current systems.
- 747 2. HVDC can carry much more power per conductor. This can be a substantial advantage when using a narrow right of way for a utility easement, as more power can be carried on each line.
  749 This also decreases the need for a wider tower array to carry the power.
  - 3. HVDC lines can be placed closer together as they are not as susceptible to electrical harmonic interference. This is another feature of HVDC that works well with a narrower right of way.
- Narrow right of way. The large AC projects currently in development may need in excess of 250 feet in width in order to build the large towers needed to support HVAC. Existing laws may not support that extra width. By utilizing HVDC, it may be possible to avoid the larger footprint needed for the tower structures. Instead of H-frame towers, HVDC can use single large steel pole structures.
- 759

<sup>&</sup>lt;sup>16</sup> Michael Grunwald, Time Magazine, January 12, 2009 on Energy Efficiency and Conservation.

- There are a few disadvantages of HVDC systems that have been documented:
  There are a few disadvantages of HVDC systems that have been documented:
  High cost of conversion. The main disadvantage of HVDC is the high cost of converting DC to AC.
  Therefore, it is anticipated that a HVDC utility line will have a limited number of converter
  stations, perhaps as few as two, one on each end of the line. For the transmission of renewable
  energy, this may not be a major disadvantage as the market for electrical power tends to be in
  areas that do not generate significant amounts of wind energy.
- 2. Lack of existing knowledge and infrastructure. Long-distance HVDC systems have not been widelyused in the Americas.
- 770

However, a number of companies have announced intentions to use HVDC for electrical transmission
lines, including the Titan project, which is a joint venture between Clipper Windpower and BP
Alternative Energy for the transmission of wind energy from South Dakota to Chicago and several
projects to deliver hydroelectric from Canada to New England and wind energy from Maine to Boston.
Siemens is currently constructing a 5,000 megawatt (at 800 kilovolts) line in the Guangdong province in
southern China. HVDC is widely used in Europe in undersea cables and is used by utilities to balance
loads from disparate AC systems.<sup>17</sup>

778

In New England, there is the 450 kV DC facility terminating at Sandy Pond. National Grid USA operates
the New England portion of two interconnections know as Phase 1 and Phase 2, between New England
and Canada. Sandy Pond is a + 450 kV DC 2000 MW bipolar converter terminal located in Ayer, MA.

782

#### 783 HVDC Connection between James Bay and Sandy Pond



- 785 786
- As legislative mandates for ever increasing amounts of renewable energy come into play, for example, in Connecticut there is a mandate to have at least 20% of the electricity to come from renewable sources there will be a growing demand for renewable energy power. If that matrix is not achieved, there is a

there will be a growing demand for renewable energy power. If that metric is not achieved, there is a

penalty, an Alternative Compliance Payment that goes to the CT Clean Energy Fund. The fund will theninvest the money into renewable projects.

792

Both Connecticut Utilities, UI and CL&P have produced a study that predicts the renewable energy penalties could reach \$200 million by 2011 and \$320 by 2020. The costs are incorporated into the rates consumers pay for electricity. The CT Clean Energy Fund paints a more rosy picture saying that there are enough renewable energy projects to meet the regional demand.<sup>18</sup>

797

No matter which prediction plays out, CAOPLC there is a compelling need to investigate the use of HVDC technology. It provides the far greater environmental benefit. It will most likely be a technology with a more productive and longer life cycle. It is less susceptible to outage from wind, ice and weather related causes. Studies in North Carolina showed an outage rate of 50% less. Studies conducted by the Australian government showed a outage rate of 80% less than HVAC overhead lines.<sup>19</sup>

803

HVDC is easier and quicker to install with simple cut and cover trenches. It required only plastic splices
and not the huge concrete vaults of HVAC. It does not have the technical limitations of HVAC
underground lines.

807

And when right of way costs and land acquisitions are considered, HVDC is a clear winner. On the Newgate right of way, CL&P has said that one more HVAC line can be installed in the right of way before more land is needed. In the more narrow Massachusetts right of way, the situation is even more problematic. HVDC solves that concern.

812

As we mentioned in previous testimony, CL&P has a fiduciary duty to its institutional shareholders. That may be why this was written in the CSC summary report by the CT Woodland Coalition to its members on how CL&P responded to a two engineering studies from ABB, the company that invented HVDC Light technology, on its finding that the entire Middletown to Norwalk project could be constructed underground and at a potential savings of over \$200 million to what CL&P actually spent to construct the transmission line:

819

#### 820 Wednesday, December 15, 2004 20

821 <u>Evidentiary Hearings</u> (emphasis underlining and bolding is by CAOPLC)

822 823

Today opened with brief statements by four chief elected officials from municipalities along the Phase Two line. All felt that the Siting Council should take more time and be allotted more funds to evaluate undergrounding more thoroughly, per the state legislation in favor of undergrounding.

The major testimony of the day concerned the ABB Report. It offers a high-voltage direct current (HVDC) alternative to the proposed Phase Two, which transmits high-voltage alternating current (HVAC). Witnesses elaborated on the three options presented in the ABB Report, all of which involve undergrounding most of the way from Norwalk to

<sup>&</sup>lt;sup>18</sup> Hartford Advocate September 11, 2008

<sup>&</sup>lt;sup>19</sup> FERC Technical Conference, Hartford, Connecticut, October 13, 2004, Jeffrey A. Donahue, Hydro Quebec

<sup>&</sup>lt;sup>20</sup> <u>http://woodlandscoalition.com/HearingUpdates.htm#\_ftn1</u>

Middletown. According to ABB, the HVDC approach solves the reliability problems ISO-NE has found in the proposed Phase Two.

1.<u>ABB</u>. <u>During early Siting Council hearings, it became evident that HVDC could be put</u>
 <u>underground reliably for longer distances than HVAC, and the Siting Council directed</u>
 <u>NU to follow up on this possibility: NU then hired ABB.</u> As a worldwide company that is
 a leader in HVDC technology, ABB did feasibility studies to see if HVDC underground
 could meet the Applicant's specifications for Phase Two.

- 839 2. The ABB Report. HVDC transmission is a fundamentally different type of electrical system than HVAC. It offers few problems with undergrounding; instead, the main problem 840 ABB needed to analyze was the feasibility of embedding a SWCT HVDC line in a system 841 that is otherwise HVAC. They came up with three feasible options, all involving different 842 combinations of new converter stations and other equipment to manage the integration. 843 844 One feature of their study was that it covered only Norwalk to Beseck (a substation in Wallingford), and not the entire length of the line from Norwalk to Middletown. This was 845 per order of the Applicants. 846
- 3. Discussion of the ABB Report. Much of the cross examination by the Applicant's and 847 ISO of ABB was contentious, the cross serving to challenge the very company hired by 848 the Applicants. ABB was questioned closely about reliability in regards to a DC segment 849 in the middle of an AC line. Questions were raised about expandability, what happens 850 851 when there is new generation, for example. PSE&G, a generating company, also participated in the cross of ABB, also not in a supportive questioning. The attorneys 852 representing the municipalities pressed, in their cross, ABB to know if an HVDC line 853 854 could be extended the whole length of the proposed route from Norwalk to Middletown, 855 and ABB was unable to give them that assurance, stating they hadn't been contracted to study the whole route21. The cost of an HVDC alternative is clearly an issue, as new 856 converter stations would have to be built from the ground up at certain points, to replace 857 858 conventional sub-stations, but since ABB had not been contracted to examine costs in any 859 detail, cost comparisons were not a major focus of discussion.
- 4. <u>Next steps.</u> At present, the Reliability and Operability Committee (ROC), a group of engineers from the Applicants and ISO-NE, are doing tests, running studies and evaluating all of the major alternatives so far suggested to original Phase Two proposal. The ROC report is due on or about December 20. It's unclear what the ROC report will suggest, or whether its suggestions will focus on an HVDC alternative. Many good questions, yet to be answered, were put on the table regarding the use of DC in this project.
- 866 CL&P is not impartial and without vested interests. CL&P cannot be relied upon to produce fair and
- 867 impartial engineering studies for a technology that they for whatever reason do not embrace.
- 868

<sup>&</sup>lt;sup>21</sup> If the proper instruction had been given to ABB by CL&P to follow the mandate of the CSC to investigate the undergrounding of the entire transmission route, CAOPLC wonders how the Middletown project would have turned out. We feel that at a minimum, the CSC should have required ABB to investigate the feasibility of undergrounding the entire route.

Therefore, CAOPLC asks that the CSC and/or MA EFSB retain an independent engineering firm to such 869 870 as KEMA to study the feasibility of using HVDC Light or HVDC technology for the GSRP and other 871 **NEEWS projects.** 872 Visual and Environmental Impacts of the GSRP 873 874 875 The visual impacts that cause the most concern for CAOPLC members are those of the proposed towers. 876 The tower height is a trade off between EMF mitigation and Visual Pollution of the overhead towers. 877 878 If one followed the principles of reductio ad absurdum, would anyone agree to run power lines along 879 the top of Mount Rushmore or along the middle of the Washington DC mall or in the middle of the 880 Grand Canyon? Absolutely not. It would be unthinkable to deface such national treasure as these. 881 882 The siting councils have to decide the importance of preserving a National Heritage Trail area. Does the 883 Metacomet trail and Newgate area rise in importance to that of Mount Rushmore? No. Is it a locally 884 and regionally historically significant and beautiful scenic and recreational area, Yes. Beyond these brief 885 comments, lies your deliberations. 886 887 CL&P has used the Truescape simulation technology to try to show how benign the impacts of the GSRP 888 will be. CAPOPLC has a number of issues with the use of Truescape. First it was only done in a "leaves 889 up" season. That is the equivalent in our minds to CL&P having ABB study only a portion of the 890 underground solution and then dismissing their conclusions as incomplete. For a full and balanced view 891 of the visual impacts on this area, a companion simulation should have been done showing the area 892 with the leaves down. 893 894 The area has heavy deciduous trees foliage. CAOPLC will readily concede that when there are leaves on 895 the trees, the present 70 foot tall lattice towers are for the most part adequately hidden. We are not so 896 certain about the much higher 130 foot towers. But when there are no leaves on the trees, our 897 panoramic view is that of power towers. 898 899 Our second issue with Truescape can be succinctly summed up by the testimony and conclusion reached 900 Truescape's expert witness, Mr. Coggan: 901 902 MR. LEGERE: There was -- when you're -- you're looking at the video, it's location 903 7, it's the intersection of Copper Hill and Newgate Road, and in the video it was where it came up to a red 904 stop sign and you saw a 35 mile-an-hour speed limit sign, a couple of towers, the camera pulls back, and --905 and where you're saying that the Truescape is representative -- video accurate of the area -- I want to ask 906 why the opposite direction -- the views from the -- you're standing north looking south -- if you switched

907	your viewpoint and you were south looking north, the Truescape would have shown two houses that are
908	considered fall zone houses <sup>22</sup> where the tower
909	CHAIRMAN CARUSO: Are they
910	MR. LEGERE: is directly
911	CHAIRMAN CARUSO: Well, I guess the question is why did you choose going in
912	that direction rather than
913	MR. LEGERE: Yes
914	CHAIRMAN CARUSO: turning around and seeing it the other way?
915	MR. LEGERE: Yes.
916	CHAIRMAN CARUSO: Okay. Why did you choose the directions in which you
917	showed the simulation?
918	MR. COGGAN: Well, it was a it was a collaborative decision between Truescape
919	and Northeast Utilities. It seemed to me to be the most obvious route.
920	And one of the one of the reasons was that from my perspective when I first
921	drove down there and we dropped that at the clearing on Newgate Road and we looked through, that
922	seemed to give a decent view of the power line. Now one of the things that we always and do is get a
923	synergy with the viewpoints and we try and go and take consistent and consistent in the direction that
924	we're traveling. And bear in mind that this is a representative video rather than a drawing upon each
925	individual house. So it's as simple as that. There was no other reason than, you know, it seemed logical for
926	us.

<sup>&</sup>lt;sup>22</sup> A "Fall Zone" house is defined by HUD and FHA as a home situated so close to a power tower that if the tower were to fall, personal injury and property damage would occur. Fall Zone homes are not eligible for FHA financing, thus making them extremely difficult to market and sell without the ability to secure FHA's financing.

927	MR. LEGERE: It seemed my my my last question would be if the viewpoints -
928	- if the survey points were different, Truescape would show a different view of the area? <sup>23</sup>
929	MR. FITZGERALD: I think we can stipulate to that.
930	MR. COGGAN: No, because we
931	MR. FITZGERALD: No, we can't
932	MR. COGGAN: we directed where the where the survey points were. So we
933	we actually they weren't known survey points that were in the ground. We had a surveyor go out there
934	and create those points for us on the backbone of the photo point positions that we were using.
935	MR. LEGERE: I think maybe you didn't understand my question, and I think maybe
936	I'm not understanding your answer. But to give it one other try, if if you used entirely different survey
937	points you used the term directing if you directed different survey points at different other points in
938	the Newgate area, the video would potentially look different?
939	MR. COGGAN: Well if we choose to simulate different areas
940	MR. LEGERE: That's that's my
941	MR. COGGAN: of course it would
942	MR. LEGERE: that's my question.
943	MR. COGGAN: <b>yes</b> .
944	MR. LEGERE: Yes, okay. That's it for me.
945 946 947 948 949	I freely and humbly admit that I do not have the cross examination skills of a courtroom litigator. But if a private citizen in a few minutes of cross examination can determine that the Truescape simulation only shows only what NU, CL&P and WMECO want it to show, it is not a very "truescape" at all. And its use and value in the final siting deliberations of the GSRP's visual impacts must be heavily discounted.
950 951	Equally problematic is a very delicate situation that we came across. We would preface it by saying that CAOPLC does not believe in anything other than a polite and respectful dialogue. We see no value in

952 theatrics or confrontational tactics. Nor in personal or reputational attacks.

\_\_\_\_\_

<sup>&</sup>lt;sup>23</sup> Bolding added by CAOPLC for emphasis.

953	
954	So if we can present this in the most general way possible so that we avoid making it a personal issue and
955	make it a concern that we have about how the construction process will be documented and monitored, we
956	found that one of CL&P's panel of experts ran into legal difficulties for work that was done on a prior energy
957	project. The executives of the firm that this person worked with were indicted by the federal government
958	and eventually need guilty to civil and criminal charges and naid fines of \$22 million
950	and eventuary pied ganty to eivin and entimal endiges and paid intes of \$22 million.
959	The CL&D papel individual we are referring to was also percenally indicted by the federal government but
900	after the settlement was reached with the corporation the district court dismissed the charges. To be fair
961	after the settlement was reached with the corporation the district court dismissed the charges. To be fair,
962	the individual was not found to be personally liable.
963	
964	Our concern does not relate to innocence or guilt and it is not about professional ability or competence.
965	It is about what assurance do we have that the situation that occurred in this federal lawsuit will not
966	occur on the GSRP? We would be willing to let CL&P address this issue in private before any response is
967	offered. But we do feel it is a valid question to ask and a concern.
968	
969	CAOPLC also discussed the issues of water runoff and the right of way clearing on Phelps Road. Our
970	ideal solution is the undergrounding of the power lines and the use of HVDC power lines because the
971	construction process is much less invasive, less land need to be cleared and there is of course the very
972	big benefit that HVDC power lines do not emit EMF radiation.
973	
974	Property Values
975	
976	CAOPLC members have concerns about the visual impacts and the health and safety impact of the
977	power towers on our property values.
978	
979	In response to our concerns about the diminution of our property values. CL&P says emphatically that
980	THERE IS NO LOSS OF VALUE FROM THE POWER LINES
981	
982	Interestingly when we ask about rights we have in the easement land, such as to ask that no nesticides
982	he spraved on our agricultural lands, especially for those properties that practice organic agriculture
081	CL&P paradovically says we have no right to control what CL&P does in the right of way land
904 00E	CLOP paradoxically says we have no right to control what CLOP does in the right of way land.
905	Our presents ourser's rights to accompant land, according to CLAD, were siven up when we hought our
980	our property owner's rights to easement land, according to CLQP, were given up when we bought our
987	properties BECAUSE THE EXISTING POWER LINES CAUSED A REDUCTION IN PROPERTY VALUE, a benefit
988	we enjoyed in the form of a reduced price at the time of purchase. That reduction in value balances
989	giving up, apparently as CL&P views it, all of our rights to the land save for paying property taxes on it on
990	behalf of CL&P.
991	
992	It goes without saying, other than in CL&P's world view, that it can't work both ways:
993	
994	<ul> <li>There can't be a loss of property value when it is favorable to CL&amp;P</li> </ul>
995	
996	• and there cannot be a "no loss of property value" situation when the reverse is true, when it is
997	unfavorable to CL&P.
998	
999	There have been numerous academic studies done to try to qualify and quantify the effects of high
1000	voltage power lines on home values. All of the studies use statistical modeling. Because an in depth

1001 discussion of statistics and survey techniques are beyond the scope of this testimony, it is accurate to 1002 say any discussion of whether or nor HVOPL (high voltage overhead power lines) is much like a 1003 discussion of EMFs.

1004

There are too many variables to account for such as if in new housing developments whether or not a 1005 1006 developer has increased the lot size or improved the amenities of a home near a power line, or one that 1007 has a view of a transmission tower to help sell it. And whether or not those differences are accounted 1008 for in the data and statistical modeling. Some studies show that power lines do cause diminished 1009 property values to varying degrees and some studies show no loss of value. Pragmatically, it would be 1010 an interesting academic exercise to analyze whether or not a study commissioned by a utility, real estate 1011 developer or anyone else who had a vested interest in not having a loss of value has a strong statistical 1012 correlation with a finding of no loss or diminution of property value from HVOPLs.

1013

1014 There is a much easier way and practical to address and come to conclusions about this situation of 1015 diminished property values. Look at the Summary of Project Outreach Communication that CL&P 1016 entered into the CT CSC docket 370's evidence. There are numerous instances in that document where 1017 either a potential property buyer or a Realtor called CL&P to ask about the GSRP. There is some 1018 evidence that buyers are concerned about power lines as shown in this c logged comment, "Customer Service referred call to NU. Realtor stated that several have made but then dropped offers on the house 1019 after hearing about requested aerial photos."<sup>24</sup> here was another entry to note that an area resident 1020 1021 bought his own EMF meter to measure the radiation on his property.

1022

1023 The simplest question to ask, is if given the choice between two relatively similar homes in terms of 1024 price, square footage, Scholl districts, amentias and so forth, and one was within a short distance of a 1025 ten or thirteen story metal power transmission pole with 345,000 volts crackling through the power 1026 lines and one was not, which home would you chose for your family?

1027

1028 At what price point, especially if you had read up on the dangers of EMFS would you personally decide it 1029 was worth it to choose that home as a place to raise your family? Would that home be a safe 1030 environment for your children to grow up? Would that home be a safe environment for adults with a 1031 familial history of cancer?

1032

1034

1035Does CL&P agree or disagree with the following statement, "If a demonstrable loss of property value1036occurs to a property owner from CL&P's GSRP overhead power line ROW construction project(s),1037that loss of property value constitutes a de facto Eminent Domain taking of property without giving1038the ROW resident the benefit of due process and legal representation." Please answer in detail with1039a legal justification for your answer.

1040

1041 CL&P answer the other questions in this series on property values and the power line easement but 1042 chose not to offer an answer or an objection to this question. To CAOPLC 's residents CL&P's silence is 1043 all of the information that we need to know.

<sup>1033</sup> CAOPLC asked this question in our CL&P interrogatories on page 8:

<sup>&</sup>lt;sup>24</sup> Page 5 of CL&P's Summary of Project Outreach Communications

1045	
1046	Final Comments
1047	
1048	CAOPLC is in the process of preparing photographs and a video presentation of the
1049	Newgate/Metacomet area. It is not yet ready but if CL&P intends to show the Truescape simulation, we
1050	ask that we be given an equal opportunity to show the information that Truescape does not.
1051	
1052	In closing, we found two quotations that could be applicable to the ultimate result of the GSRP's siting
1053	process decision.
1054	
1055	The first is from Sir Winston Churchill, "You can always count on Americans to do the
1056	right thing - after they've tried everything else."
1057	
1058	The second is from Ralph Waldo Emerson, "Do not follow where the path may lead. Go
1059	instead where there is no path and leave a trail."
1060	
1061	Even though we greatly admire Sir Winston Churchill, we hope that Emerson's words are the one that
1062	ring home and that the \$2.4 billion in GSRP/NFFWS money is spent to blaze a path that leads New
1063	England towards greater energy independence, greater source of renewable energy and a New England
1064	transmission grid infrastructure that keeps pace with what is going on in the rest of the world.
1065	
1066	We thank both the CSC and MA EFSB for the opportunity to present our testimony and to give voice to
1067	the concerns of the residents who will be affected by the GSRP and the NEEWS projects.
1068	
1069	Respectfully submitted,
1070	
1071	Citizens Against Overhead Power Line Construction
1072	
1073	
1074	
1075	
1076	
10//	BY: Richard Legere, Executive Director
1078	
1079	
1080	CEDTIFICATION
1081	CERTIFICATION
1082	Lhereby certify that a conv of the foregoing will be mailed e-mailed and/or hand delivered to all known
1084	narties and intervenors of record on the docket 370a service list
1085	
1086	
1087	
1088	Richard Legere
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