

STATE OF CONNECTICUT

CONNECTICUT SITING COUNCIL

Docket No. 497

Burlington Solar One, LLC application for a

Certificate of Environmental Compatibility and

Public Need for the construction, maintenance, and

operation of a 3.5-megawatt-AC solar photovoltaic

electric generating facility located at Lot 33,

Prospect Street, Burlington, Connecticut, and

Reporter: Lisa L. Warner, CSR #061

associated electrical interconnection.

VIA ZOOM AND TELECONFERENCE

Public Hearing held on Tuesday, March 23, 2021, beginning at 2 p.m. via remote access.

Held Before:

JOHN MORISSETTE, Presiding Officer

1	Appearances:
2	Council Members:
3	ROBERT HANNON
4	Designee for Commissioner Katie Dykes Department of Energy and Environmental Protection
5	QUAT NGUYEN
6 7	Designee for Chairman Marissa Paslick Gillett, Public Utilities Regulatory Authority
8	ROBERT SILVESTRI
9	MICHAEL HARDER
10	EDWARD EDELSON
11	Council Staff:
12	MELANIE BACHMAN, ESQ. Executive Director and
13	Staff Attorney
14 15	MICHAEL PERRONE Siting Analyst
16	LISA FONTAINE Fiscal Administrative Officer
17	
18	For Burlington Solar One, LLC:
19	PULLMAN & COMLEY, LLC 90 State House Square
20	Hartford, Connecticut 06103-3702 BY: LEE D. HOFFMAN, ESQ.
21	
22	
23	Also present: Aaron Demarest, Zoom co-host
24	**All participants were present via remote access.
25	

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Jr.

MR. MORISSETTE: Ladies and gentlemen, this remote public hearing is called to order, this Tuesday, March 23, 2021 at 2 p.m. My name is John Morissette, member and presiding officer of the Connecticut Siting Council. Other members of the Council are Robert Hannon, designee for Commissioner Katie Dykes, Department of Energy and Environmental Protection; Quat Nguyen, designee for Chairman Marissa Paslick Gillett, Public Utilities Regulatory Authority; Robert Silvestri; Michael Harder; Ed Edelson and Daniel P. Lynch,

Members of the staff are Melanie
Bachman, executive director and staff attorney;
Michael Perrone, siting analyst; and Lisa
Fontaine, fiscal administrative officer.

As everyone is aware, there is currently a statewide effort to prevent the spread of the Coronavirus. This is why the Council is holding this remote public hearing, and we ask for your patience. If you haven't done so already, I ask that everyone please mute their computer audio and/or telephones now.

This hearing is held pursuant to the provisions of Title 16 of the Connecticut General

Procedure Act upon an application from Burlington Solar One, LLC for a Certificate of Environmental Compatibility and Public Need for the construction, maintenance, and operation of a 3.5-megawatt-AC solar photovoltaic electric generating facility located at Lot 33, Prospect Street, Burlington, Connecticut. This application was received by the Council on January 22nd.

The Council's legal notice of the date and time of this remote public hearing was published in the Hartford Courant on February 18, 2021. Upon the Council's request, the applicant erected a sign near the proposed access road entering the subject property from Prospect Street so as to inform the public of the name of the applicant, the type of the facility, the remote public hearing date, and contact information for the Council, website and phone number.

As a reminder to all, off-the-record communication with a member of the Council or a member of the Council staff upon the merits of this application is prohibited by law.

The parties and intervenors to the proceeding are as follows: The applicant is

Burlington Solar One, LLC, represented by Lee D. Hoffman, Esq. with Pullman & Comley, LLC.

We will proceed in accordance with the proposed prepared agenda, a copy of which is available on the Council's Docket No. 497 webpage, along with the record of this matter, the public hearing notice, instructions for public access to this remote public hearing, and the Council's Citizens Guide to Siting Council Procedures.

Interested persons may join any session of this public hearing to listen, but no public comments will be received during the 2 p.m. evidentiary session. At the end of the evidentiary session, we will recess until 6:30 for the public comment session.

Please be advised that any person may be removed from the remote evidentiary session or public comment session at the discretion of the Council.

The 6:30 p.m. public comment session is reserved for the public to make brief statements into the record. I wish to note that the applicant, parties and intervenors, including their representatives, witnesses and members, are not allowed to participate in the public comment

session. I also wish to note for those who are listening and for the benefit of your friends and neighbors who are unable to join us for the remote public comment session that you or they may send written comments to the Council within 30 days of the date hereof either by by mail or by email, and such written statements will be given the same weight as if spoken during the remote public comment session.

A verbatim transcript of this remote public hearing will be posted on the Council's Docket No. 497 webpage and deposited with the Burlington Town Clerk's Office for the convenience of the public.

Please be advised that the Council does not issue permits for stormwater management. If the proposed project is approved by the Council, a Department of Energy and Environmental Protection (DEEP) Stormwater Permit is independently required. DEEP could hold a public hearing on any stormwater permit application.

Please also be advised that the Council's project evaluation criteria under the statute does not include consideration of property values.

The Council will take a 10 to 15 minute break at a convenient juncture at around 3:30.

At this point, we have a motion by the applicant filed on March 5, 2021. The applicant submitted a motion to install eastern box turtle exclusionary fencing around the perimeter of the project.

Attorney Bachman may wish to comment.

MS. BACHMAN: Thank you, Mr.

Morissette. On March 5th the petitioner submitted a motion to install the eastern box turtle, or EBT, exclusion fencing at the proposed project site due to seasonal restrictions of the EBT life cycle. The EBT is a state Special Concern Species. The intent is to install the fence by April 1 prior to the EBT emergence from hibernation, as recommended by DEEP and the petitioner's EBT protection plan which is under the application, Appendix J, and attached to the motion. Also, Figure 5 of Appendix D to the application depicts the EBT fence limits, capture zone, and the relocation zone.

EBT hibernate from October to April and return to the same place to hibernate annually.

During the June 2020 survey, five EBT were

captured along the western boundary of the host
parcel outside of the proposed project site.

Portions of the fence are also to be installed on areas of the host parcel that are not part of the proposed solar project site.

First, under Connecticut General
Statute Section 16-50k(a) states in relevant part,
no person shall commence site preparation without
having first obtained a certificate from the
Council.

Second, it's unclear whether the installation of the fence would adversely impact the EBT if the proposed solar project were to be denied, for example, with the installation of the fence or the implementation of the protection plan just unnecessarily displace and traumatize the EBT.

And third, neither the Council nor DEEP would have jurisdiction over the proposed site or the host parcel if the solar project were to be denied; therefore, staff recommends that the motion be denied. Thank you.

MR. MORISSETTE: Thank you, Attorney Bachman.

Is there a motion?

1 MR. EDELSON: This is Ed Edelson. I'11 2 make the motion, look for a second. 3 Mr. Edelson, the MR. MORISSETTE: 4 motion to deny or approve? 5 MR. EDELSON: The motion that the 6 applicant move forward, so I'll put it forward in 7 the positive of enabling them to erect the 8 proposed fencing to protect the emerging EBT. 9 MR. MORISSETTE: So we have a motion to approve the motion submitted by the applicant. 10 11 Do we have a second? 12 (No response.) 13 MR. MORISSETTE: Do we have a second? 14 (No response.) 15 MR. MORISSETTE: It appears we do not 16 have a second for the motion to approve. 17 Mr. Morissette? MR. HARDER: 18 MR. MORISSETTE: Yes, Mr. Harder. 19 MR. HARDER: If I were to second the 20 motion for the purpose of bringing it to a vote, 21 that doesn't in any way bind me to vote one way or 22 the other, I assume, does it? 23 MR. MORISSETTE: I don't believe so, 24 but I'll ask Attorney Bachman to provide an 25 opinion on that.

MS. BACHMAN: Mr. Harder, you could certainly make a second for discussion purposes just to get the matter on the table, but it certainly is not binding on your vote.

MR. HARDER: Thank you. In that case, I'll second the motion for discussion purposes.

MR. MORISSETTE: Okay. So we have a motion by Mr. Edelson and a second by Mr. Harder, and we'll now move to discussion.

Starting with Mr. Silvestri, do you have any discussion?

MR. SILVESTRI: Thank you, Mr.

Morissette. Let me say, I'm all in favor for
protecting the eastern box turtle, but I wonder if
approving this motion really sends the wrong
message that the project would be approved and
going along with the concerns that Attorney
Bachman had raised. From my standpoint with the
new knowledge and also with the mining operations,
I keep questioning that wouldn't the landowner be
protective and cordon off the sensitive areas to
strike a balance between nature and the operations
that are going on there now? But at this point, I
don't want to send the wrong message that this
project could be approved by approving this. I

would let sleeping turtles, hibernating turtles lie at this point, and I would vote against the motion for approval.

MR. MORISSETTE: Thank you, Mr. Silvestri.

Mr. Edelson, any discussion?

MR. EDELSON: Yes. I mean, the reason I put it forward is I found myself really torn by Attorney Bachman's description on the -- it started out, I feel like this was a proactive type activity. I did not see it as taking a position one way or another on the project but, as I said, a proactive protective measure that the applicant wanted to take. If we had been approving this project or reviewing this project two, three months ago, then probably this fencing would have been put in place per the application. So we have sort of a weird -- not weird, but we have a particular timing situation which creates the conundrum that I find myself in.

And I'm trying, I guess, to evaluate in my own mind how serious a problem I see the staff's concerns are, in other words, that if the, if I understand correctly, the fencing is established or the scenario that's of concern, the

fencing is established, the application is denied, and then for some reason I think the staff is concerned the applicant would leave the fencing up there and abandon the site, and that would be the end of it. With the little that I know about this kind of fencing, I would have presumed the landowner, who would then obviously -- I shouldn't say obviously -- but my assumption is the lease would not go forward, clearly would have the option of removing the fencing. So that made me think that maybe staff is overreacting a little bit to the permanence of the fencing under the scenario where the project is not approved.

So that's what I'm struggling with at the moment. And I'm curious to hear how others feel. I, with all due respect to Mr. Silvestri, I don't feel that we would be sending a signal by voting for this that we are, you know, showing the public we've already decided with this vote how we're going to vote on the application. To me I can very easily see they're two very different activities, two very separate votes that are, you know, not contingent upon each other. So that's my discussion at this point, and I'm still struggling.

1 MR. MORISSETTE: Thank you, Mr. 2 Edelson. 3 We'll now move to Mr. Nguyen, any 4 discussion? 5 MR. NGUYEN: No specific discussion, 6 Mr. Morissette, but I would like to have an 7 opportunity to hear other Council members' 8 thoughts on this. 9 MR. MORISSETTE: Very good. Thank you. 10 We'll now hear from Mr. Hannon, any discussion? 11 To a degree, I feel the MR. HANNON: 12 same as Mr. Edelson. I'm a little conflicted 13 because my guess is with the weather approaching 14 the 70s this week, you're going to start seeing a 15 lot more activity. So it would seem putting 16 something like this in place would make sense, but 17 at the same time there is no project that has been 18 authorized for this site, and I'm not sure how 19 jurisdiction then gets played out. I mean, 20 there's no stormwater in place, there's no permit 21 from the Siting Council. So I think I would tend 22 to vote no at this point in time for installing 23 it. 24 Even though I understand the logic

behind it, I just think that there's still going

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to be some problems with how this is taken with other projects. I know it's not the same, but we've had some issues with some projects going in and clearing the site before the application even comes into the agency or to the Siting Council. I don't want to start going through the same process with this as an issue. So I think to err on the side of safety, I would say no.

MR. MORISSETTE: Thank you, Mr. Hannon.

Mr. Harder, any discussion?

MR. HARDER: Yes. I think it's apparent that the staff is being somewhat conservative. As described by Attorney Bachman, I think that's appropriate in general in these kinds of situations and applications that we review.

And I will say I have some questions and some concerns about the application, and those have been, I guess, amplified a little bit by some of the recent submissions. So I think the staff is correct in recommending denial of the motion, and that's how I will be voting.

MR. MORISSETTE: Thank you, Mr. Harder.

I too have concerns associated with having the
work start before a certificate is in place and
proper jurisdiction. I do commend the applicant

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    for putting it forward to try to help protect the
   environment, but under the circumstances, I also
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3
   will be voting no.
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               So we will now work through the vote.
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   Mr. Silvestri, how do you vote?
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               MR. SILVESTRI: I vote to deny the
7
   motion to approve the barrier.
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               MR. MORISSETTE: Thank you, Mr.
9
    Silvestri.
10
               Mr. Edelson.
11
               MR. EDELSON: I vote to approve the
12
   motion. Thank you.
13
               MR. MORISSETTE: Thank you.
14
   Mr. Nguyen.
15
               MR. NGUYEN: I vote to deny. Thank
16
   you.
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               MR. MORISSETTE: Thank you. Mr.
18
   Hannon.
19
               MR. HANNON: I vote to deny the motion.
20
               MR. MORISSETTE: And Mr. Harder, how do
21
   you vote?
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               MR. HARDER: I vote to deny.
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               MR. MORISSETTE: And I also vote to
   deny. Thank you. So the motion is denied.
24
25
               And moving to agenda Item C,
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administrative notice is taken by the Council. I
wish to call your attention to those items shown
on the hearing program marked as Roman numeral
I-C, Items 1 through 103 that the Council has
administratively noticed.

Does the applicant have an objection to the items that the Council has administratively noticed? Attorney Hoffman.

MR. HOFFMAN: No objection.

MR. MORISSETTE: Thank you, Attorney Hoffman. Accordingly, the Council hereby administratively notices these items.

(Administrative Notice Items I-C-1 through I-C-103: Received in evidence.)

MR. MORISSETTE: Item Roman numeral II, will the applicant present their witness panel for purposes of taking the oath. Attorney Bachman will administer the oath. Thank you.

MR. HOFFMAN: Certainly. So Mr.

Morissette, thank you, and good afternoon. We have in one room the bulk of our witnesses. So, as we have done in sessions past where we've had more than one witness, we will make sure that the witnesses fully identify themselves for the court reporter. We have William Herchel, who is the

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1
   chief executive officer of Verogy; Steven DeNino
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   who is Verogy's chief operating officer; Bryan
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   Fitzgerald, Verogy's director of development; and
4
   Kyle Perry, who's the engineering manager of
5
   Verogy. And with those four individuals is also
6
   Robert Hiltbrand, who is the principal engineer of
7
   R.R. Hiltbrand Engineers & Surveyors. And then
8
   separately on the Zoom we have Eric Davison, who
9
   is the wildlife biologist and owner of Davison
10
   Environmental. And those are our six witnesses.
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              MR. MORISSETTE:
                              Thank you, Attorney
12
   Hoffman.
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              MS. BACHMAN: Will the witnesses please
14
   raise your right hand.
15
   WILLIAM HERCHEL,
16
                DeNINO,
   STEVEN
17
              FITZGERALD,
   BRYAN
18
   KYLE
             PERRY,
19
   ROBERT
                HILTBRAND,
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   ERIC DAVISON,
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        called as witnesses, being first duly sworn
22
        (remotely) by Ms. Bachman, testified on their
23
        oath as follows:
24
                           Thank you.
              MS. BACHMAN:
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              MR. MORISSETTE:
                              Thank you. Attorney
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Hoffman, please begin by verifying all the exhibits by the appropriate sworn witnesses.

MR. HOFFMAN: Certainly. So what I would like to do is, gentlemen, there are listed in the hearing program Roman numeral II, letter B, there are exhibits for identification. Those include the application; the applicant's response of January 27, 2021 to the Council's notice of incomplete letter; the affidavit of publication, dated February 11, 2021; and the applicant's responses to Council interrogatories, Set One, dated March 16, 2021.

And Mr. Morissette, I would ask that we add a number B-5 for the supplemental interrogatory responses that were filed today with the Siting Council simply so we can have the witnesses verify that exhibit as well and get it all done in one.

MR. MORISSETTE: That would be good. Thank you.

MR. HOFFMAN: Thank you. And then also what would be listed as B-5, the supplemental interrogatory responses, dated March 23, 2021.

1	DIRECT EXAMINATION
2	MR. HOFFMAN: Mr. Herchel, I will start
3	with you. Did you prepare or cause to be prepared
4	the items listed in Roman numeral II-B?
5	THE WITNESS (Herchel): I did.
6	MR. HOFFMAN: And are they accurate and
7	correct to the best of your information and
8	belief?
9	THE WITNESS (Herchel): They are.
10	MR. HOFFMAN: And do you have any
11	changes to those exhibits?
12	THE WITNESS (Herchel): I do not.
13	MR. HOFFMAN: And do you adopt them as
14	your sworn testimony today?
15	THE WITNESS (Herchel): I do.
16	MR. HOFFMAN: Mr. DeNino, I'll ask the
17	same question of you. Are you familiar with the
18	items listed in Roman numeral II-B in the hearing
19	program?
20	THE WITNESS (DeNino): I am.
21	MR. HOFFMAN: And did you prepare or
22	cause those materials to be prepared?
23	THE WITNESS (DeNino): I did.
24	MR. HOFFMAN: And are they accurate to
25	the best of your knowledge and belief?

1 THE WITNESS (DeNino): They are. 2 MR. HOFFMAN: And do you have any 3 changes to those materials today? 4 THE WITNESS (DeNino): I do not. 5 MR. HOFFMAN: And do you adopt them as your sworn testimony today? 6 7 THE WITNESS (DeNino): I do. 8 MR. HOFFMAN: Very good. Thank you. 9 Mr. Fitzgerald, the same series of questions. Are 10 you familiar with the items listed in Roman 11 numeral II-B? 12 THE WITNESS (Fitzgerald): I am. 13 MR. HOFFMAN: Did you prepare those 14 materials or cause those materials to be prepared? 15 THE WITNESS (Fitzgerald): I did. 16 MR. HOFFMAN: And are they accurate to 17 the best of your knowledge and belief? 18 THE WITNESS (Fitzgerald): They are. 19 MR. HOFFMAN: Do you have any changes 20 to them today? 21 THE WITNESS (Fitzgerald): I do not. 22 MR. HOFFMAN: And do you adopt them as 23 your sworn testimony here today? 24 THE WITNESS (Fitzgerald): I do. 25 MR. HOFFMAN: Very good. Mr. Perry,

1 are you familiar with the items listed in Roman 2 numeral II-B in the hearing program? 3 THE WITNESS (Perry): Yes, I am. 4 MR. HOFFMAN: And did you prepare those 5 materials or cause those materials to be prepared? 6 THE WITNESS (Perry): I did. 7 MR. HOFFMAN: And are they accurate to 8 the best of your knowledge and belief? 9 THE WITNESS (Perry): They are. 10 MR. HOFFMAN: And do you have any 11 changes to those materials today? 12 THE WITNESS (Perry): I do not. 13 MR. HOFFMAN: And do you adopt them as 14 your sworn testimony here today? 15 THE WITNESS (Perry): I do. 16 MR. HOFFMAN: Mr. Hiltbrand, I think 17 you can see where we're going with this. Are you familiar with the items listed in Roman numeral 18 19 II-B in the hearing program? 20 THE WITNESS (Hiltbrand): I am. 21 MR. HOFFMAN: And did you prepare those 22 materials or cause those materials to be prepared? THE WITNESS (Hiltbrand): I did. 23 24 MR. HOFFMAN: And are they accurate to 25 the best of your knowledge and belief?

1	THE WITNESS (Hiltbrand): They are.
2	MR. HOFFMAN: Do you have any changes
3	to those materials?
4	THE WITNESS (Hiltbrand): I do not.
5	MR. HOFFMAN: And do you adopt them as
6	your sworn testimony today?
7	THE WITNESS (Hiltbrand): I do.
8	MR. HOFFMAN: And Mr. Davison, are you
9	familiar with the materials listed in Roman
10	numeral II-B of the hearing program?
11	THE WITNESS (Davison): I am.
12	MR. HOFFMAN: And did you prepare those
13	materials or cause those materials to be prepared?
14	THE WITNESS (Davison): I did.
15	MR. HOFFMAN: And are they accurate to
16	the best of your knowledge and belief?
17	THE WITNESS (Davison): They are.
18	MR. HOFFMAN: And do you have any
19	changes to them today?
20	THE WITNESS (Davison): I do not.
21	MR. HOFFMAN: And do you adopt them as
22	your sworn testimony today?
23	THE WITNESS (Davison): I do.
24	MR. HOFFMAN: Thank you. Mr.
25	Morissette, with that, I would move that the

1 Council accept these exhibits as full exhibits for 2 admission by the Council and that we begin 3 cross-examination of the witnesses. 4 MR. MORISSETTE: Thank you, Attorney 5 Hoffman. The exhibits are hereby admitted. 6 (Applicant's Exhibits II-B-1 through 7 II-B-5: Received in evidence - described in 8 index.) MR. MORISSETTE: We now will begin with 10 cross-examination of applicant by the Council 11 starting with Mr. Perrone and following by Mr. 12 Silvestri. 13 Mr. Perrone. 14 MR. PERRONE: Thank you, Mr. 15 Morissette. 16 **CROSS-EXAMINATION** 17 MR. PERRONE: Could the applicant 18 please summarize the modifications to the proposed 19 project that were submitted earlier today in the 20 revised site plans and revisions to the 21 interrogatory response? 22 THE WITNESS (Fitzgerald): Yes. 23 is Bryan Fitzgerald. And I'll get started and 24 then I'll ask Rob Hiltbrand, the engineer, to step 25 in as well. So, as we mentioned in the amended

response to Interrogatory Number 2 that was filed with the Council this morning, after a meeting that was held with a number of neighbors and community members approximately two weeks ago, the applicant, along with our engineer, Robert Hiltbrand, took to the drawing to make modifications which specifically included increasing the setbacks from the array area to the property boundaries along the western and northern sides of the array specifically. And those properties are located off of Main Street and Stone Road.

I will pull up here our actual changes that were made. For example, where the project parcel abuts 34 Main Street, the array setback was increased from 92 feet in the original design to 119 feet in the second design.

Where the project parcel abuts 44 Main Street, the array setback was increased from 62 feet in design 1 to 155 feet in design 2.

Where the project parcel abuts 48 Main Street, the array setback was increased from 77 feet in design 1 to 189 feet in design 2.

Where the project parcel abuts parcel MBL: 3-04-77 on the corner of Stone Road and Main

1 Street, the array setback was increased from 92 2 feet in design 1 to 209 feet in design 2. 3 And then where the project parcel abuts 4 56 Stone Road to the north, directly to the north 5 of the project, the array setback was increased 6 from 85 feet in design 1 to 206 feet in design 2. 7 And increasing these setbacks here, as 8 described on the western and northern borders, 9 will also keep intact a larger portion of the 10 forest that will remain as existing vegetation and 11 unobstructed and unhindered by the project itself. 12 Rob, do you have any comment to add on 13 that? 14 THE WITNESS (Hiltbrand): I do not. 15 MR. PERRONE: Did the applicant install 16 a sign for this project? 17 THE WITNESS (Fitzgerald): 18 applicant installed a sign for the public notice 19 in accordance with the hearing guidelines, yes. 20 Sorry, this is Bryan Fitzgerald. 21 MR. PERRONE: Where and when was it 22 installed? 23 THE WITNESS (Fitzgerald): The sign --24 this is Bryan Fitzgerald again. The sign was 25 installed at the entrance to the parcel where it

1 meets Prospect Street. It was installed on 2 Monday, March 8th. 3 MR. PERRONE: And what was the size of 4 the sign? 5 THE WITNESS (Fitzgerald): The sign is 4 feet by 6 feet. 6 7 MR. PERRONE: And did it contain the 8 name of the applicant, type of facility, the 9 hearing date, and contact info for the Council? 10 THE WITNESS (Fitzgerald): This is 11 Bryan Fitzgerald. And yes, it contained those 12 items. 13 MR. PERRONE: Could a sign affidavit be 14 submitted? 15 THE WITNESS (Fitzgerald): This is 16 Bryan Fitzgerald. And we do have that. 17 MR. HOFFMAN: A sign affidavit was 18 submitted. I will resubmit it while we're here 19 now. It was submitted, I want to say, a week and 20 a half ago, I believe. But yes, we have the sign 21 affidavit, and I will resubmit it to the Council 22 now. 23 MR. PERRONE: Turning to page 9 of the 24 application, Item Number 4, abutters were notified 25 of the application by certified mail. Did you

1 receive return receipts from all the abutters? 2 THE WITNESS (Fitzgerald): This is 3 Bryan Fitzgerald. We do have the -- do you happen to have the numbers for the return receipts? 4 5 MR. HOFFMAN: I can provide those at 6 the break, Bryan. I'll give those to you. 7 THE WITNESS (Fitzgerald): Okay. Thank 8 you. 9 MR. PERRONE: Turning to page 8 of the 10 application, the applicant notes that subsequent 11 discussions with DEEP dissuaded the application 12 from pursuing the petition route for this project 13 opting instead to seek approval of the project by 14 means of the application process. Could you describe what those discussions with DEEP were? 15 16 THE WITNESS (Fitzgerald): Yes. 17 is Bryan Fitzgerald. I'll start this, and then 18 ask Eric Davison to step in. And in summary, we 19 worked with the forestry department at CTDEEP from 20 approximately June of 2020 throughout November, 21 December of 2020, and in that time frame we had 22 provided to them a number of research and forest 23 studies, which I'll ask Eric Davison to step in 24 specifically about, over the course of 25 approximately a four to five month period.

Eric, if you have specifics on the forestry work that was completed, we would appreciate it.

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THE WITNESS (Davison): It's Eric Davison. Can you hear me okay?

So, the concerns from the DEEP forestry division were based on the project's impact to core forest. And after we did our initial submittal, our overall natural resources report we had done initially for the project, they asked for additional information on the forest types and also the forest connectivity to the north. they wanted to have a better understanding of the character of the forest and the context of the forest and the overall landscape. So DEEP forestry has a core forest inventory form that they developed, so we completed that form and provided some additional mapping and information about off-site forest to DEEP forestry. I don't know if that answers your question but --

MR. PERRONE: Yes. Moving on to
Appendix U of the application, which includes
municipal consultation, since the December 3, 2020
email and the town's response dated January 13,
2021, have you received any additional feedback

from the town?

THE WIT

Bryan Fitzgerald.

MR. PER

about site alterna

THE WITNESS (Fitzgerald): This is Bryan Fitzgerald. And no we have not.

MR. PERRONE: Next, I'd like to ask about site alternatives. Which criteria does the applicant consider for evaluating alternative sites?

THE WITNESS (Fitzgerald): This is
Bryan Fitzgerald. And the applicant considers a
number of criteria when looking at alternative
sites. In no particular order those criteria are
location to and proximity to existing utility
infrastructure, meaning distribution networks that
have adequate capacity to take a project's
interconnection viability. We look at existing
land use and potential and future land use, site
contours, wetland resources available on the
parcel, and ultimately if there's enough acreage
in a contiguous form to facilitate the development
and installation of a potential solar energy
project.

MR. PERRONE: Can you tell us about any alternative sites that were considered?

THE WITNESS (Fitzgerald): Correct, yes. Sorry, this is Bryan Fitzgerald. We

considered a number of alternative sites in the area, meaning Litchfield and Hartford Counties and neighboring towns. A lot of sites are starting to lack interconnection viability, which turns them into uncompetitive projects in our competitive solicitations, which makes them ultimately less likely to move forward. Out of consideration for other specific landowners, I'll leave specific parcels out of it, but we considered a number of sites in Burlington and Bristol and surrounding towns as well.

MR. PERRONE: Do you have an approximate quantity on the number of alternatives you looked at?

THE WITNESS (Fitzgerald): Yes. This is Bryan Fitzgerald. And I would have to estimate probably anywhere from a dozen or two or even three dozen sites that we've had conversations with landowners about possibly siting solar on those specific sites.

MR. PERRONE: And for the reasons for rejection, I know you had mentioned some it was because of the electrical interconnection. And the others?

THE WITNESS (Fitzgerald): Electrical

interconnection is one of them, yes. Others are existing site characteristics, topography and other land use characteristics such as farmland and other -- if you have anything else, Will.

THE WITNESS (Herchel): Yes. This is Will Herchel. One thing to add is in addition to the site characteristics and other restrictions that Bryan appropriately mentioned, there's also the economic ability to come to terms with the landowner. And sometimes based off the site characteristics that each individual site may have, including the interconnection viability, we may not be able to come to terms to use those individual sites from an economic perspective. So the landowner has to obviously be willing to grant us access to that site in order to permit us to submit a project at that location.

MR. PERRONE: On page 8 of the application under Section 3, it says the town had positive feedback for the planned development as compared to the other alternatives that it was presented. Which alternatives was it presented?

THE WITNESS (Fitzgerald): This is
Bryan Fitzgerald. And not specifically just going
off of what could possibly develop at that site as

it's an industrial zone, other permitted uses based on that zoning characteristic include facilities like warehouses, shipping and distribution centers, and other facilities of that characteristic which are much more permanent in nature, facilities that create traffic even after construction, and facilities that would have more of a lasting impact on the existing land use and surrounding land than a solar farm would.

MR. PERRONE: And Mark and Patricia Smaldone, S-m-a-1-d-o-n-e, they're abutters to the project area, they asked about potentially relocating the solar facility to the south towards Prospect Street to utilize the sand and gravel area. Did the applicant consider that as an alternative?

THE WITNESS (Fitzgerald): This is
Bryan Fitzgerald. And the applicant did consider
that as an alternative. One of the key
considerations in developing this project was to
maintain the look and aesthetic from Prospect
Street of its existing hay fields and to keep that
look intact. One of the considerations when
thinking about moving the project further south
would be potential views from that street and how

to keep those views completely shielded. Another consideration made was that the area in question is currently active for earth removal and would continue to be used in future years for earth removal.

MR. PERRONE: Is the purpose of the project to contribute to the state's efforts in promoting the deployment of clean renewable energy sources?

THE WITNESS (Fitzgerald): This is

Bryan Fitzgerald. Yes, that is the purpose of the project.

MR. PERRONE: A couple more questions on the energy topic. Page 5 of the application, paragraph three, it notes, should virtual net metering capacity become available, the project intends to deliver energy and allocate credits to to agricultural, state and municipal recipients. My question is, what is the status of the availability of VNM capacity and your plans to pursue VNM at this time?

THE WITNESS (Herchel): This is Will Herchel. There has been no legislated increase in the capacity in the virtual net metering market to date, so that is currently still capped out.

1 There's no availability for this project, as it currently stands, to participate in that program. 2 3 MR. PERRONE: Next, I'd like to move on to the LREC/ZREC which is the paragraph above 4 5 Is it correct to say that a ZREC contract that. 6 has a maximum of 1 megawatt each and LREC would 7 have a maximum of 2 megawatts each? 8 THE WITNESS (Herchel): That is 9 correct, 2 megawatts AC for an LREC and 1 megawatt 10 AC for a ZREC, the large ZREC. 11 MR. HOFFMAN: I'd just ask that you 12 identify yourself for the record. 13 THE WITNESS (Herchel): I'm Will 14 Herchel. 15 MR. PERRONE: And with that, how would 16 you break down the proposed project because we 17 have 3 and a half megawatts? 18 THE WITNESS (Herchel): That is 19 correct. On this site there is one LREC contract 20 that is 2 megawatts AC. There is another LREC contract that is 1.5 megawatts AC. This is Will 21 22 Herchel. 23 MR. PERRONE: Okay. So no ZREC? 24 THE WITNESS (Herchel): That is 25 This is Will Herchel. correct.

MR. PERRONE: Okay. In response to Council Interrogatory Number 5, which gets into the contract date, towards the end it says the applicant intends to engage in the sales of electricity and capacity as additional revenue sources for the project. In this context, by electricity you mean energy?

THE WITNESS (Herchel): This is Will Herchel. That is correct.

MR. PERRONE: Okay. And in the application we're given the capacity factor for the project. The proposed solar panels are bifacial. My question is, is the projected capacity factor based on the front side of the panels only conservatively or does it include the effects of the bifacial panels?

THE WITNESS (Herchel): This is Will Herchel. I believe the following is correct, but perhaps Kyle can correct me if I'm incorrect. I believe the capacity factor that we show for this individual project is the front side of those panels, and the back side is not used for calculating the capacity factor at this time, but I could be mistaken in that. Kyle.

THE WITNESS (Perry): I just want to

1 clarify if it's DC or --2 THE WITNESS (Herchel): It's AC. 3 THE WITNESS (Perry): This is Kyle 4 Perry. I believe the capacity factor does include 5 a bifacial uptick. 6 THE WITNESS (Herchel): This is Will 7 Herchel. Just for everyone's benefit, he was 8 asking if the capacity factor that was referred to 9 in the question is of an AC capacity factor type 10 or a DC capacity factor type. Could you let us 11 know which one you're referring to? 12 MR. PERRONE: It's the capacity factor 13 that is cited on page 14 of the application, so 14 it's an AC capacity factor. THE WITNESS (Herchel): Okay. 15 16 you. 17 THE WITNESS (Perry): This is Kyle 18 That capacity factor does take into Perry. 19 account the effects of the bifacial modules. 20 THE WITNESS (Herchel): Thank you, 21 Kyle. 22 MR. PERRONE: Could you tell us the 23 total estimated cost of the project, both the 24 original configuration and the revised, if you 25 have it?

1 THE WITNESS (Herchel): This is Will 2 Herchel. I do not believe that we have a final 3 figure for the revised configuration, but we do 4 have a figure that we can give you for the 5 previous configuration, and we just need a minute 6 or two to get that for you. 7 MR. PERRONE: Sure. 8 THE WITNESS (DeNino): Hi, this is 9 Steve DeNino with Verogy. The cost of the project 10 would be \$4.53 million. 11 MR. PERRONE: Okay. And if the cost of 12 the revised project could be provided perhaps as a 13 Late-File. 14 THE WITNESS (DeNino): This is Steve. 15 We're going to have to revise the project, and we 16 can provide that. 17 MR. PERRONE: Okay. 18 THE WITNESS (Herchel): This is Will 19 Herchel. We might be able to complete that task 20 in short order before the day is through, but we 21 can let you know as soon as possible. 22 MR. PERRONE: Okay. Do the bifacial 23 panels materially affect your total cost, does it 24 add a significant percentage or --25 THE WITNESS (Herchel): This is Will

Herchel. No, they do not. The module costs are competitive to single sided modules in the marketplace.

MR. PERRONE: Earlier it was mentioned that with the project the sand and gravel operations would remain the same. Is that also true for the approximately 8 acres were used for hay operations?

THE WITNESS (Herchel): This is Will Herchel. That is correct.

MR. PERRONE: And that's true for whether it's the original or revised configuration?

THE WITNESS (Herchel): This is Will Herchel. That is correct.

MR. PERRONE: In the December 1, 2020 DEEP core forest determination letter, DEEP notes that the buffers proposed in the petition may be sufficient to protect the water quality of the site's wetlands and watercourses, but current research calls for the preservation of 300 foot buffers as a best management practice to protect connectivity in the forest along wetland movement corridors. Could the applicant comment on a potential 300 foot buffer to wetlands and

watercourses?

THE WITNESS (Fitzgerald): This is

Bryan Fitzgerald. Eric, would you mind stepping
in to comment on that?

THE WITNESS (Davison): It's Eric

Davison. I'm not sure, I believe the question is
about how that would affect the project
configuration. I'm not sure if that was a
question about the issues raised by forestry. I'm
not sure. Is that directed for me or for the
project design itself?

MR. PERRONE: How would it affect the project design?

THE WITNESS (Fitzgerald): Understood.

This is Bryan Fitzgerald. Thanks, Eric, and thank
you, Mr. Perrone. If we were to go with the 300
foot buffers that are outside in addition to the
setbacks required through a DEEP stormwater
permit, we would have to scale back the project
design, and it would likely require the removal
and/or relocation of a certain number of modules
that currently fall within that 300 foot buffer.
We don't have that module count in front of us
right now, so we wouldn't be able to give an exact
estimate, but it would require the either scaling

1 back or relocation of those modules to additional 2 areas on the parcel. 3 MR. PERRONE: Turning to the response 4 to Council Interrogatory Number 2, the proposed 5 fence height was increased from 7 feet to 8 feet, 6 and privacy slats were included. Is that all the 7 way around, the 8 feet with the privacy slats? 8 THE WITNESS (Fitzgerald): This is 9 Bryan Fitzgerald. Yes. 10 MR. PERRONE: Or just --11 THE WITNESS (Fitzgerald): Sorry. Mr. 12 Perrone, go ahead. 13 MR. PERRONE: No problem. Okay. 14 the applicant believe that it has minimized the 15 land area necessary to achieve its capacity goals? 16 THE WITNESS (Fitzgerald): This is 17 Bryan Fitzgerald. The applicant does believe 18 that. 19 MR. PERRONE: For the electrical 20 interconnection, would your underground route run 21 from the concrete equipment pad out to Prospect 22 Street? 23 THE WITNESS (Perry): This is Kyle 24 Perry of Verogy. The currently proposed design in 25 coordination with Eversource would run from our

1 concrete pads out by the site to our customer 2 owned recloser poles which are our primary 3 protection from the point of change of ownership 4 on Eversource's side of the poles but towards 5 Prospect Street, yes. MR. PERRONE: And how many new poles 6 7 approximately? 8 THE WITNESS (Perry): In this currently 9 proposed design with Eversource we're looking at 10 nine additional poles. 11 MR. PERRONE: Okay. Do you have an 12 approximate height above grade? 13 THE WITNESS (Perry): I would be 14 guessing here. Sorry, this is Kyle Perry. I 15 would be guessing here, but I would guess 40 or 45 16 foot poles. 17 MR. PERRONE: What kind of traffic 18 control measures would be implemented during 19 construction? 20 THE WITNESS (DeNino): Hi, this is 21 Steve DeNino. Traffic control measures on 22 Prospect Street? The bulk of the work will 23 actually be located adjacent to it on the parcel, 24 so we don't anticipate any traffic concerns on

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Prospect Street itself.

MR. PERRONE: With respect to the noise topic, would the facility only generate noise during daytime hours?

THE WITNESS (DeNino): Hi, this is Steve DeNino. The inverters would only be operating during daytime hours.

MR. PERRONE: Page 56 of the application which gets into visibility, the facility, based on the original configuration, will have limited year-round visibility in areas in the immediate vicinity, primarily abutting properties to the west, along Main Street and north along Stone Road, and the limited year-round visibilities will depend on the height of the vegetation along the site perimeter. Given the landscaping plan for the original configuration, would there still be limited year-round visibility from abutting properties off Main Street and Stone Road?

THE WITNESS (Fitzgerald): This is
Bryan Fitzgerald. And yes, Mr. Perrone, based on
the revised design which incorporates
significantly greater setbacks from those western
and northern property boundaries, the applicant
has also completed a sight line analysis from

three different locations, one from the north, one from the northwest, and one from the west which shows the potential views of the project from a fixed point, one being on Stone Road and the other being two adjacent homes. And at this point, the applicant expects that the visibility from those locations would be drastically reduced due to the landscaping plan and the design setbacks that have been taken into consideration.

MR. PERRONE: Regarding the landscaping plan, which was submitted with the interrogatories under Exhibit F, just in the planting list in the upper right-hand corner, we have Sugar Maple or Heritage Birch. Do you have an approximate height on those?

THE WITNESS (Fitzgerald): This is

Bryan Fitzgerald. We're pulling this landscaping
plan up right now.

THE WITNESS (Hiltbrand): The maple trees would be 10 to 12 feet, and the Heritage Birch would be the same.

MR. PERRONE: And the Smaldones had suggested that the applicant install mature trees rather than ones that would require, say, five to ten years to mature. Based on this planting list,

could you comment on the maturity and potential growth of the proposed landscape plantings?

THE WITNESS (Fitzgerald): Yes. This is Bryan Fitzgerald. Based on the current landscaping plan, we are planned for 5 to 6 foot Norway Spruce and/or White Pine which is an evergreen native species to the area. And like Mr. Hiltbrand just mentioned, we are planning on 10 to 12 foot Sugar Maple and Heritage Birch trees. We are in the process of finalizing the exact planting lists and are open to a more mature evergreen tree, meaning a Norway Spruce or White Pine that would be planted at a taller height from day one. And to be honest, I wouldn't be in the best position to estimate growing heights or growing times year over year.

I don't know, Rob, if you wanted to comment on that.

THE WITNESS (Hiltbrand): Robert
Hiltbrand. I think the first year, obviously,
we're not going to see any growth, and then the
second year an evergreen would grow, on average,
of about a foot a year.

MR. PERRONE: And a couple last questions on that landscaping plan. There's a 3

to 4 foot tall berm which is adjacent to the 44 Main Street property. Did you consider berms at any other location?

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THE WITNESS (Fitzgerald): This is Bryan Fitzgerald. Yes, we have considered, and we are considering berms for additional locations, specifically in the northern portion of the property where the project abuts the property at 56 Stone Road and the residents directly to the The applicant and the engineer have had, north. engineer, Mr. Hiltbrand, have had conversations with the owners of this property, and doing the sight line analysis, which was to ultimately determine the approximate height of berm and planting combination that would need to be installed in that location, and we are still in the process of evaluating that sight line to ultimately determine the necessary berm height and planting height for those specific locations.

MR. PERRONE: And also looking at the landscaping plan, I see some gaps in the proposed vegetation in the vicinity of the 30 Main Street property and 34 Main Street property. Did you look at the possibility of filling in those gaps either with additional plantings or utilizing

existing?

THE WITNESS (Hiltbrand): This is
Robert Hiltbrand. In that location the solar
array is actually significantly lower than the
neighboring property, so you actually see over the
top of the array from that area, so you are not at
the same elevation running east to west. And that
is completely wooded area in that area at this
time.

MR. PERRONE: And one last question on the visibility topic. Page 56 of application, second to last paragraph it states, the panels will be tilted up towards the southern sky at a fixed angle of approximately 25 degrees, thereby further reducing reflectivity/visibility of the facility. Could you explain how the 25 degree tilt and the southern orientation affects reflectivity/visibility?

THE WITNESS (Fitzgerald): This is

Bryan Fitzgerald. And I'll get this started and

probably ask Kyle Perry to step in. My thought

here and assumption is that because the panels are

at a fixed tilt nature directly to the south at a

25 degree angle versus, for example, a tracking

system that would single axis track, we

anticipated potential, if any, reflectivity to be less in that situation. I'll let Kyle Perry step in if that's inaccurate.

THE WITNESS (Perry): This is Kyle

Perry. I would agree with that fact, a 25 degree

tilt system would generally with a sun angle of

roughly anywhere throughout the year of 25 to 45

degrees up in the sky hitting a 25 degree panel

would reflect the sunlight mostly up except early

morning and afternoon hours would certainly, to

Bryan Fitzgerald's point, on a tracking system it

would be all day that the sunlight was reflected.

MR. PERRONE: Moving on to page 44 of the application, the eastern box turtle relocation zone, which is in yellow, is located along the edges of the wooded areas. With such relocation, what is to prevent to eastern box turtle from entering the sand and gravel mine area?

THE WITNESS (Fitzgerald): This is Bryan Fitzgerald.

Eric Davison, did you end up getting back on?

MR. HOFFMAN: Ms. Bachman, I believe that Eric Davison is the individual who his internet went out, and I believe that he is the

1 individual whose phone number is listed there that ends in 525, if you can make his mic live. 2 3 MS. BACHMAN: Actually, Attorney 4 Hoffman, I believe Mr. Davison, we just got him on 5 under a different phone number, which I believe is 6 his, is 860-803-0938. 7 MR. HOFFMAN: You are probably correct. 8 MS. BACHMAN: And I believe he is 9 connected to audio, so we're good. 10 MR. PERRONE: I can repeat the 11 question. 12 MR. HOFFMAN: He still appears muted 13 so --14 There he is. MS. BACHMAN: 15 THE WITNESS (Davison): Can everyone 16 hear me? 17 MS. BACHMAN: Yes. 18 THE WITNESS (Davison): I'm so sorry, 19 my internet and phone keep going out, perfect 20 timing, so I'm on my cell phone. I'm sorry for 21 that. 22 MR. PERRONE: Referencing page 44 of 23 the application, the eastern box turtle relocation 24 zone, which is in yellow, is along the edges of 25 the wooded areas. With such relocation, what is

to prevent the eastern box turtle from entering the sand and gravel mine area?

THE WITNESS (Davison): Well, we aren't trying to restrict them from the sand and gravel mine area. It's actually a part of their habitat now, primarily the western side of the sand and gravel pit where there's essentially not much activity except for some old stockpiles and there are some, you know, lightly wooded and vegetated areas on that west side. So they've always had access to that area. It's always been a part of their habitat complex, and, yeah, it is not our intention to restrict them from that.

MR. PERRONE: Also, regarding the eastern box turtle, Appendix D of the application mentions post-construction habitat enhancement for areas outside of the solar field perimeter fence. Would areas inside the fence, in other words, within the footprint of the solar field, offer suitable box turtle habitat for either nesting or foraging?

THE WITNESS (Davison): There's potential for that. You know, we tend to focus on the edge habitat which is generally out, you know, in the solar exposure zone between the fence and

the tree line, so the area that gets maintained only to prevent shading, that's generally the habitat area we would consider to be most useful post-construction. There's always potential for use inside the array area, but, generally speaking, the array areas are vegetated with cool season grasses and they're shaded, so there's not a lot of habitat value for box turtles there.

MR. PERRONE: Lastly, turning to the response to Council Interrogatory Number 35, the response was, yes, there are wells located in the vicinity of the site. Do you know the location of the nearest well to the proposed facility?

THE WITNESS (Hiltbrand): This is Rob
Hiltbrand talking. I would say the nearest well
to the site is possibly on Prospect Street, and I
would say that you're probably looking at 600, 700
feet.

And then heading towards Stone Road, the houses along Stone Road, the wells -- or septics are on the low side along the project and the wells are in the front yards on the high side, I would say, again, probably in the 300 foot range or so.

And then along Main Street the houses

1 sit quite aways away from the project site, the 2 houses are generally 500 to 600 feet away, so 3 again I would say at least 500 or 600 feet in that 4 direction. 5 And then on the easterly side towards 6 Wildcat Road you have the wetland dam between the 7 project site and the development off of Wildcat, 8 and I would say that the wells there would be in 9 excess of 600 to 800 feet on that side. 10 MR. PERRONE: Thank you. That's all I 11 have. 12 THE WITNESS (Fitzgerald): Mr. Perrone, this is Bryan Fitzgerald. If you don't mind, I'd 13 14 just like to follow up to an earlier question 15

where we said we'd get you a response on the certified letters and the receipts.

> MR. PERRONE: Yes.

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THE WITNESS (Fitzgerald): We did receive the 17 receipts for the 17 certified letters that were sent out as a part of the official notification process.

> MR. PERRONE: Thank you.

THE WITNESS (Fitzgerald): Thank you.

MR. MORISSETTE: Thank you, Mr.

We will now move to cross-examination by

Mr. Silvestri. Thank you.

MR. SILVESTRI: Thank you, Mr.

Morissette. I'll preface that some of the
questions that I'll pose may indeed be answered by
the supplemental information that was submitted
today. And Mr. Perrone had also posed a couple
questions that I was going to ask, but I'm going
to follow through on that as well, and we'll see
where we go.

Regarding Mr. Perrone's question to you about where you stood at this point about moving further south, you had provided an answer to him. But if I go back to what was submitted today under number 2, it has the applicants currently working through the engineering and reviewing feasibility of moving the array further south. Is that now a moot point that there is no other engineering or review that's going to occur for moving it south?

THE WITNESS (Herchel): This is Will Herchel. We are certainly going to be moving the project south. Currently we intend to use this revised plan. It just has not been completely finalized because of the quickness with which we produced it from the initial conversations that Bryan Fitzgerald had with the abutters and the

standing that we have today. So we fully intend to move it south. I think in general it is moot, but we just did not want to speak in absolutes when there still could be some slight changes to the final design.

MR. SILVESTRI: All right. Thank you. Let me stay with that supplement response on number 2. Where you list all the setbacks that were increased, what was moved or rearranged, or how did you increase the setbacks?

THE WITNESS (Fitzgerald): This is
Bryan Fitzgerald. Mr. Silvestri, in those areas
to increase those setbacks our engineer moved the
tables of modules from that location and moved
them to a couple locations in the southern section
of the project currently encroaching on an area
that is existing clear and free of vegetation. So
they were moved from that location along the
western border and the northern border there and
moved to a southern location that currently is
shown on the plans there.

MR. SILVESTRI: Now, is that evident in either the new Exhibit B, Exhibit A or Exhibit E that were submitted today?

THE WITNESS (Fitzgerald): This is

Bryan Fitzgerald. And yes, I'm pulling that up right now. I just wanted to be for sure here.

MR. SILVESTRI: What I'm trying to do is compare it to what was initially submitted to what might have been revised based on the increase in setbacks, and truthfully I'm having a difficult time comparing apples and apples.

THE WITNESS (Fitzgerald): Understood. This is Bryan Fitzgerald. And the revised layout that was submitted along with the amended responses to the interrogatories does show approximately three to four rows of solar modules that were moved to the south in the areas that are currently clear. And I understand your comment, Mr. Silvestri, it is a little difficult to tell the difference there, but they were moved from the western and northern sections to the southern extent of what previously was the end of the first design.

MR. SILVESTRI: Okay. Again, I'm having a hard time seeing that. Maybe I need to blow up the map to see it a little bit better, but let me move on, at least, for the time being. With the setbacks that you had submitted that will be increased, there was no discussion about 29

Wildcat Road. That I guess stayed the same; is that correct?

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THE WITNESS (Fitzgerald): This is Bryan Fitzgerald. That is correct.

MR. SILVESTRI: Okay. Because there was concern that I saw from possibly the Whigville Preservation Group, possibly from the landowners, about visual impacts to 29 Wildcat Road. Would that be addressed rather than with setbacks by a new fence design?

THE WITNESS (Fitzgerald): This is Bryan Fitzgerald. Yes, Mr. Silvestri, that is correct, that will be addressed one of two ways with the new fence design or to provide additional landscaping, vegetative screening in those areas. I personally had a conversation with the owners of 29 Wildcat Road, and we talked about potentially adding vegetation closer to their property line. And for point of reference, the array in that section of the project is approximately 300 feet from the property line and approximately 450 feet from the residence, and we discussed adding additional vegetation on the project parcel side of that parcel boundary just to provide some additional vegetation in that area comparatively

speaking to putting it up against or in front of the array fence.

MR. SILVESTRI: I believe I understand you. The question with that though, in addition to vegetation, would you also be looking at some type of a berm?

THE WITNESS (Fitzgerald): This is
Bryan Fitzgerald. Yes, Mr. Silvestri, we could
absolutely look at a berm from that area that
would provide an increased height for which to
plant that vegetation on.

MR. SILVESTRI: Okay. Thank you for your response. One other follow-up to what Mr. Perrone had posed to you. This is on the topic of the 300 foot buffers for the two wetlands. I believe it was Wetland 1 and Wetland 2. Question for you, has there been any additional or further discussions with the Bureau of Natural Resources on what they had written down about the 300 foot buffer?

THE WITNESS (Fitzgerald): This is
Bryan Fitzgerald. I'll start off by saying that
there was no additional commentary from the Bureau
of Natural Resources after we received our final
NDDB determination in the month of January of

2020.

With that, Eric Davison, just to make sure we're clear here, did you receive any commentary or feedback from DEEP or the Bureau of Natural Resources on that?

THE WITNESS (Davison): Hi, it's Eric Davison. I'm back online. Hopefully, you can hear and see me. No, not since our last discussions with DEEP forestry did we have any additional correspondence about the buffer.

And just to clarify, Mr. Silvestri, it wasn't a 300 foot buffer around the streams in a typical sense where their concern was water quality or activities that could affect the stream itself. Their concern was more over a narrowing of the riparian buffer that Wildcat Brook flows through. And again, it goes back to their concern over the overall impact to core forest. Their concern was that this would narrow that forested buffer that surrounds the brook and creates a contiguous forest to the north. So it wasn't a setback, a water quality setback. It was a width to preserve sort of a riparian buffer forest, if that make sense.

MR. SILVESTRI: From what they

1 mentioned, protecting the connectivity in the 2 forest along the wetland movement corridors. 3 THE WITNESS (Davison): Correct. One of their issues is, if you look to the far north 4 5 of this site, there's a state forest property 6 that's a very large forest block, and, you know, 7 some of their concerns from our relatively small 8 project was how it affected this overall forest 9 block that connected north to Nassahegon State 10 Forest, and connection between our site and that 11 site is that Wildcat Brook corridor. 12 MR. SILVESTRI: Understood. Thank you. 13 I want to move on to a new topic. Am I correct 14 that there will be two transformers should this 15 project be approved? 16 THE WITNESS (Perry): This is Kyle 17 Perry from Verogy. That is correct. 18 MR. SILVESTRI: Are these wet 19 transformers or dry transformers in the sense that 20 would they contain oil? THE WITNESS (DeNino): This is Steve 21 22 DeNino. They would contain oil. 23 MR. SILVESTRI: Any estimate of how 24 much oil? 25 THE WITNESS (DeNino): I do not have

1 that information. This is Steve DeNino. I do not 2 have that information at this point, but we could 3 look to get that. 4 MR. SILVESTRI: Let me have a follow-up 5 question to that. Would they arrive pre-filled 6 with oil or would they be filled on site? 7 THE WITNESS (DeNino): This is Steve 8 DeNino. They are typically filled prior to 9 getting to the site. 10 MR. SILVESTRI: So they would come in 11 pre-filled? 12 THE WITNESS (DeNino): Steve DeNino. 13 That is correct. 14 MR. SILVESTRI: Okay. Thank you. 15 Would the transformers have secondary containment 16 or, say, low fluid level alarms or other type of 17 alarms? 18 THE WITNESS (DeNino): This is Steve 19 DeNino. They can be configured to have those 20 types of alarms, yes. 21 MR. SILVESTRI: Again, my concern is 22 obviously with spills. You know, if they're 23 secondary containment, secondary containment could 24 hold a spill if it's designed properly. If there 25 is some type of leakage, you do have a low fluid

level alarm that would indicate that there could be a problem with the oil level in the transformers, which is why I bring that up. But I do want to -- that kind of leads me to Exhibit C to Set One of the original interrogatory submittal. It's the petroleum materials storage and spill prevention document that you have, IF you could take a second to turn to that. Good so far?

THE WITNESS (Fitzgerald): Yes, Mr. Silvestri.

MR. SILVESTRI: The comment I want to make, I think the document does need to address the transformer portion of the project. Again, if it goes with alarms or something like that, I think that needs to be included unless you have some other type of document that might be more specific for transformers.

THE WITNESS (DeNino): Hi, this is Steve DeNino. I just wanted to point out that the fluid in the transformer is a biodegradable fluid.

MR. SILVESTRI: I appreciate your comment on that. The only way I could put it is I don't buy it. Oil is oil, and everything takes a period of time before it degrades, so it's not

instantaneous. I think it's something that needs to be considered and looked at going forward with the petroleum materials storage and spill prevention document. But also with that document where you have contact, again, should this project be approved, I think it's very prudent that that document include phone numbers, other contact information as to who to call should there be a problem. So let me stop my discussion with those items for at least that portion of what I want to talk about.

THE WITNESS (Fitzgerald): This --

MR. SILVESTRI: Go ahead.

THE WITNESS (Fitzgerald): Sorry. This is Bryan Fitzgerald. We just want to mention that we agree, and we can adjust the document to reflect those items.

MR. SILVESTRI: Thank you. Let me have you turn now to Exhibit E to Set One of the interrogatories. This is related to the greenhouse gas information that you presented. There's two spreadsheets that are devoted to NextEra Petition 1352, and there's one spreadsheet here for Burlington. To be honest with you, I'm having an awful hard time trying to decipher the

information that's on these. So could you take a moment to explain to me what you're trying to present along with whatever comparisons that you're making to Petition 1352?

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THE WITNESS (Herchel): The Sure. question -- this is Will Herchel. The question specifically referred to NextEra Petition 1352 and the methodology used to identify the carbon emissions that would take place both for a natural gas facility and for a facility that involves cutting down, you know, existing forestland or taking over habitat that was open farmfield, et cetera. And so what this is meant to do is to show you the baseline analysis completed by the NextEra petition for their GHG greenhouse gas emission analysis compared to the Burlington project, which is a much smaller installation in terms of the solar technology, and then show you the difference between what you would receive in terms of greenhouse gas emissions for a renewable energy project, solar renewable energy project at Burlington versus a natural gas facility with the same megawatt total.

MR. SILVESTRI: Let me have some follow-up questions for you on that. There is one

spreadsheet that at the top of the spreadsheet it has natural gas figures, parenthesis NextEra

Petition 1352, it has production 744,038. Do you see that sheet?

THE WITNESS (Herchel): Yes.

MR. SILVESTRI: All right. Below that you have life cycle emissions for NextEra Petition 1352, and then below that also you have life cycle emissions for NextEra Petition 1352. Is the second one mislabeled? Should that be Burlington?

THE WITNESS (Herchel): This is Will Herchel. I apologize, commissioner or Council member, I'm not sure I follow. On the left side of the Excel spreadsheet, columns C, D, and E there's the NextEra petition and their individual project. In columns H, I and J there's the Burlington project and that individual project specifics. And then in M, N and O you have the comparison between the two individual projects.

MR. SILVESTRI: I don't have the spreadsheet in front of me. I just have what I had printed out.

THE WITNESS (Herchel): It could be a formatting issue perhaps in the printout versus what the Excel spreadsheet looks like. I

1 apologize if that's the case, but I'm not directly 2 following because I am looking at the Excel 3 spreadsheet. This is Will Herchel. MR. SILVESTRI: All right. Let me try 4 5 to clarify this then. The natural gas electricity 6 where you have U.S. slash 46 percent shale gas, 7 the number is 214,562.71, that's specific for 8 Burlington; is that correct? 9 THE WITNESS (Herchel): Correct. 10 MR. SILVESTRI: Okay. And again, the 11 solar installation scenario at 30,000 change is 12 also for Burlington? 13 THE WITNESS (Herchel): That is 14 correct. 15 MR. SILVESTRI: Okay. So when I do 16 look at the two columns that are shaded at least 17 on my material in blue, natural gas versus solar 18 installation scenario, those two columns are 19 specific for Burlington in this case, would that 20 be correct? 21 THE WITNESS (Herchel): This is Will 22 Herchel. If I'm understanding you correctly, then 23 yes. 24 Okay. I think you MR. SILVESTRI: 25 solved the mystery as to what I'm looking at.

Thank you.

All right. New topic for you. First of all, let me say I appreciate the response to Interrogatory Number 39 that the panels proposed, should the project be approved, do not contain PFAS. However, when I look back at Interrogatory 38, there really wasn't an answer regarding whether the proposed panels were subject to TCLP testing. There was some information that was presented why TCLP testing may or not be appropriate, but I don't think the answer was really there as to whether the panels were subjected to such testing. So my question is were they?

THE WITNESS (Herchel): This is Will Herchel. So we have not received for this particular module type, to our knowledge, an answer on the TCLP side for both the Risen and the Trina modules that are at the location. However, we stand by our response in the interrogatories that these individual modules will be recycled. And to the extent that they are not recycled and they are considered hazardous material, if that were to be the case, then they would be disposed of as hazardous material, but we do not know at

this time if the specific module types that we have right now would qualify for that disposal requirement.

MR. SILVESTRI: I want to get to the recycling aspect in a few minutes. Let me stay right now on the TCLP. Are you amenable to using panels that pass the TCLP test?

THE WITNESS (Herchel): As of right now for this individual project, we have already purchased modules for this project. They are from tier one module manufacturers that are of the highest standard to our understanding. If for some reason they did not pass the TCLP test, we would not be able to use modules that would pass the TCLP test. But this is Will Herchel again. I would like to reiterate that this is an end of life requirement. And to the extent that there is costs associated with disposing of that material as hazardous material, then we would bear those costs.

MR. SILVESTRI: I heard the second part loud and clear. I didn't hear the first part.

Could you repeat how you started off the answer to that?

THE WITNESS (Herchel): Sure. This is

Will Herchel. We have purchased the modules for this individual facility. To the extent that these individual modules that have been purchased from tier one module manufacturers who are of the highest quality to our knowledge, if these individual modules tested, that they failed the test for the TCLP test, then we would not be able to use other modules that pass that test, but we would face the burden and the cost of disposing of them at the end of their life cycle as hazardous materials if we were not to recycle them; however, recycling them is our current plan.

MR. SILVESTRI: Okay. I heard you on that. Thank you for repeating that. One of my concerns, obviously, is if it passes or does not pass. But the other thing that's always in the back of my mind is, should the project be approved, constructed and somewhere down the road in the future sold to another entity and the certificate eventually gets transferred to that entity, I would think that that entity would want to know how to handle panels when their life span is reached. So I'm kind of looking at a proactive approach to this to know what might be going on ahead of time should different stars align in a

different manner, if you will.

All right. Let's get on to recycling. Again, should the project be approved and the solar panels reach their finite life span, you stated that your intent is to recycle the panels. Are there suitable recycling facilities in the United States right now?

THE WITNESS (Herchel): This is Will Herchel. To our understanding, there are suitable facilities in the United States to perform the function. The question would be if it's cost effective to do so.

MR. SILVESTRI: Got it. Go ahead.

THE WITNESS (Herchel): So that technology is still, to our understanding, being developed and becoming more cost competitive to allow us to do so, but as of right now it could be done, it would probably be cost prohibitive.

MR. SILVESTRI: My understanding is the US currently lags behind Europe and other regions in PV recycling programs and policies. Would you agree with me on that one?

THE WITNESS (Herchel): I would. This is Will Herchel.

MR. SILVESTRI: Any idea how much it

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costs at this point to recycle a panel?

THE WITNESS (Herchel): This is Will Herchel. I do not, no.

MR. SILVESTRI: Let me put this out and see if it makes any sense. National Renewable Energy Laboratory estimates it might cost between 20 and \$30 per panel to recycle. I kind of found that high, but do you have any information that might support or negate that?

THE WITNESS (Herchel): This is Will Herchel. That sounds high to me as well. It is not unusual for NREL to provide estimates that may be more conservative than you're going to see in the open market just because of the way that they pull data, but I do not have a pinpoint datapoint to contradict that number.

MR. SILVESTRI: Okay. Thank you.

Yeah, NREL also put out that they estimate it

might cost between a dollar to two dollars to

landfill a panel. And again, I don't know if

that's correct or not. It's just some interesting

information that I saw from NREL.

THE WITNESS (Herchel): Yes.

MR. SILVESTRI: Do you know that, if you do send panels out for recycling, do you know

1 if money comes back from a recycling facility for 2 metals or other components that might offset the 3 facility's cost to recycle? 4 THE WITNESS (Herchel): This is Will 5 Herchel. Yes, we expect that that would be the 6 case, especially for the casing, aluminum and 7 other metals that are part of that module 8 component. 9 MR. SILVESTRI: So, a recycling 10 facility might quote you a number but that number 11 could be reduced based on what they're getting 12 back for truly reusable materials; would that be 13 correct? 14 THE WITNESS (Herchel): This is Will 15 Herchel. That is correct. 16 MR. SILVESTRI: Okay. Also, to my 17 knowledge, only a few states have developed PV 18 policies. My understanding is California just 19 declared them as universal waste under strict 20 guidelines. Question for you, would a federal 21 universal waste designation aid in the handling, 22 recycling or disposal of panels? 23 THE WITNESS (Herchel): This is Will 24 Herchel. I believe that it would. 25 MR. SILVESTRI: In what aspect, any

1 idea? THE WITNESS (Herchel): This is Will 2 3 Herchel. Standardization across the country in 4 terms of disposal would allow for a better market 5 to develop for the most cost effective way to 6 dispose and/or recycle those individual modules. 7 MR. SILVESTRI: Thank you. And again, 8 what would be the life span of the panels here, 20 9 years, 30 years? 10 THE WITNESS (Herchel): This is Will 11 Herchel. We're currently expecting a useful life 12 of 35 years. 13 MR. SILVESTRI: 35 years. Thank you. 14 Mr. Morissette, I believe those are all 15 the questions that I have at this time. Thank 16 you. 17 MR. MORISSETTE: Thank you, Mr. 18 Silvestri. We will continue with 19 cross-examination with Mr. Harder. 20 Mr. Harder. 21 MR. HARDER: Yes. Thank you. A couple 22 of my questions were already answered, but I have 23 a few more. First, regarding the response to 24 Interrogatory Number 53, paragraph C talked about

minimal alteration of existing slopes, paragraph D

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references the grubbing operations will maintain ground cover, but then in paragraph F it talked about 12,000 yards of cut and 7,000 yards of fill. And I wanted to ask someone to maybe correct my misread of that, but to discuss or explain, I guess, how you get 12,000 yards of cut and 7,000 yards of fill when there's going to be minimal alteration of existing slopes.

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THE WITNESS (Hiltbrand): This is Robert Hiltbrand, project engineer. When you look at the grading plan, a couple things that we did was in the northwest corner of the site we excavated into the corner of the site to actually get the panels down below grade so that the sight line from Stone Road would look over the top of the system. We also have two stormwater basins that are fairly large that require quite a bit of excavation. And we also, if you look on Item B where we list the slopes of the property in the end, the 1 percent to 5 percent of 58 percent of the area, 6 to 7 percent of the 20 percent, and 8 percent, which was our goal to keep it 8 percent or less, of 22 percent, also for maintenance reasons to keep a reasonable grade for maintenance and mowing and taking care of this.

So what it equates to is, if you take 12 acres and you take 12,000 cubic yards of cut, it adds up to 7 inches over the entire site. So it's a fairly large area. It seems like a big number, but when you look at it from that perspective it's really not a large amount of grading. I think I calculated about 58 percent is of the 2 foot or less, and then the other 42 percent is the 2 foot or more, and that's primarily our stormwater basins where we have substantial excavation to handle our stormwater.

MR. HARDER: Okay, I see what you're talking about in paragraph B. So what you're saying is it relates -- I don't know if it's a majority, but a substantial amount of the cut is concentrated in those areas, the northwest corner and the said basins; is that correct?

THE WITNESS (Hiltbrand): That is correct, sir.

MR. HARDER: All right. Thank you for that. I had a question also, the virtual field review, at least one, maybe a couple of the photos, seemed to show an area, it's hard to tell how large it is, but an area where there's a large number of what appeared to be dead or dying pine

1 trees. Could someone comment on that, whether that's correct or not, or a misread of the photos; 2 3 and if is correct, is any of that in the area or 4 in any of the areas that are going to be left as 5 buffer or screen areas, and if that would have any effect, I guess. 6 7 THE WITNESS (Fitzgerald): Mr. Harder, 8 this is Bryan Fitzgerald. We are looking at the 9 remote field review right now. If you don't mind, 10 was there a specific photograph that you're 11 referencing just so we know which one. 12 MR. HARDER: I'm sorry, I did not write 13 down the number. I'm sorry, I did not do that. 14 THE WITNESS (Fitzgerald): No worries 15 at all. We'll take a quick look here and orient 16 ourselves with that portion of the parcel. 17 (Pause.) 18 THE WITNESS (Fitzgerald): Apologies, 19 Mr. Harder, it's quite a large file and we're just 20 getting it open here. 21 I could go on to another MR. HARDER: 22 question and we could come back to that, if you 23 It's your call, I guess. 24

THE WITNESS (Fitzgerald): If that

works, yes, we could proceed that way, and then

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we'll provide a follow-up either at the end of the
break --

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MR. HARDER: Okay, sure. Well, I guess, this question, I guess, may be affected a little by the recent submissions from earlier today, but it appears that I guess as a result of, at least partially as a result of moving the arrays south, you're now proposing that the stormwater basins will be, at least one of the stormwater basins, anyway, the one to the west will be in the array area. But both for that area and for the basin, which I guess is number 2, there's a notation indicating where they are, but it doesn't appear, at least from the recent submission, it's unclear as to how they're going to be located, exactly how they're going to be constructed, I guess.

So is that something that hasn't been finalized yet? I understand that you've been doing some work fairly recently, obviously, as a result of your discussions with the neighbors, but is that in the works?

THE WITNESS (Hiltbrand): Yes. This is Robert Hiltbrand again. That is true, there will not be panels in the basin area. We did not

sketch out the basin area that is on the west as of yet. The basin area to the east remained intact as it is. There will be a basin area exactly similar to the one that you saw on the not revised plan, and that will be just to the south of the array and will connect to the other basin as it does now. So we are in the process of doing that, and it will be in the same fashion, and the array will not be through the basin.

MR. HARDER: Okay. So the one to the west will be actually south of the array. I guess I have to ask the question, what's shown on the map, or on the drawing, rather, is what's described as an existing septic sand stockpile. I'm assuming that will be removed if that's in the general vicinity of where that basin is proposed; is that correct?

THE WITNESS (Hiltbrand): That is correct. That stockpile will be removed, and the new basin would the graded in that area.

MR. HARDER: Have you done or will you propose to do any sampling to identify any potential concerns? I mean, I'm wondering, if there's a basin constructed and located there and then there's stormwater that's directed into that

basin that flows out, are there any contaminants in the soil that would remain? Even if you remove all of the septic sand, what's remaining in the soil, you know, the ground, does that present any potential concern regarding transport of those contaminants into the water that's in the basin and then with that being then discharged?

explain. It probably will solve the question.

The existing septic sand stockpile, a septic sand stockpile is a very well graded sand that is used to construct septic systems. There are no contaminants. It's a natural material that meets a very fine gradation. It's commonly referred to by the Connecticut Health Department as select septic material. So we sell that for people who are actually making septic systems, and that fill is used to complete the package, sand package around that. So that is a very clean, well graded native sand. There's no contaminants in it.

MR. HARDER: Okay. Thank you. I appreciate that. I was maybe looking at it from just the opposite direction. I thought maybe you were stockpiling material that was dug up from existing septic systems, but, okay, we're good on

that.

THE WITNESS (Hiltbrand): I'm glad we cleared that up. Thank you.

MR. HARDER: Okay. So I think you made reference to a continued intent to direct the overflow or the flow from basin number 1 to basin number 2, and I'm wondering why would that be the case. I mean, it seems to me then basin number 2 would have to be sized to basically function with the runoff from the entire site. And again, why would that be, wouldn't you be able to direct the discharge from basin 1 around basin number 2 to some appropriate location where it wouldn't cause any problems by itself but then allowing basin number 2 just to accept the flow from, you know, a much smaller part of the site?

THE WITNESS (Hiltbrand): This is
Mr. Hiltbrand speaking again. Everything from the
site eventually sheet flows to the interior
wetland that you see there noted as a .44 acre
interior wetland that is not connected to the
other wetlands around the site. So the site
essentially here is very unique in a way in that
this entire site drains onto itself and
infiltrates into the ground in the area of that

wetland.

The advantage of connection of the two basins is that we get treatment and we get the first basin to bring down the overall peak, the effects of the peak flow. And the first basin, we multi-stage outlet that into the second basin.

And then the second basin additionally causes some multi-stage metering of the peak flows, and, in essence, we're able to get the overall peak flow much reduced from the predeveloped. And, for instance, and we did this for the 2, 5, 10, 25 and 50 and 100-year storms.

So, for instance, the net metering effect of our multi-stage project is, for instance, on a 100-year storm where we would have 46.7 cubic feet per second of peak flow, we've now routed it down to 19.94, or a reduction of 26 cfs. So by putting the two together, it allows us a really great tool of really reducing the peak flows from this site down to a very manageable level before they're outletted, and that is the reason for the connection. The connection gives us the ability to make that happen.

MR. HARDER: Okay. I understand that.

I guess I'm still, and again without looking at

numbers, I'm just thinking more of the function of these basins related to the removal of solids.

And, you know, with the flow from number 1 going into number 2, it seems to me that that could limit the effectiveness of basin number 2 and impede or interfere with, I guess, some of the function of removal of solids. Now that's, you know, unless basin number 2 is sized large enough where it would operate and meet the desired effluent quality even though it's also accepting flow from number 1, basin number 1.

So, could you comment on that, I guess? It sounded like most of your point that you made was with the hydraulics, and you didn't really discuss so much removal of solids. Maybe it's inherent in the same thing. But could you just comment on that, please?

THE WITNESS (Hiltbrand): Certainly.

Robert Hiltbrand speaking again. For instance, we could have used the diversion of the sheet flows from the western array to, let's say, a ditch to a culvert end and then brought that to basin number 2, but, in essence, by having the two separate basins, we actually improve the ability of the site to handle solids because we treat the entire

western array in the basin before it -- in basin 1 before it goes to basin 2.

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The other thing it does for us is it gives us a chance, if you look very closely at the staging plan on this site, we've staged this in three separate pieces so that the western array gets built while the eastern arrays actually stay intact with the clearing. The clearing is done, but the stumping and grubbing is left so that actually the land is not disturbed on the eastern array while the western is being built. While the western is being built, you have the western basin working. The basin for basin number 2, which is the ultimate basin for the east side, is already constructed and being allowed to vegetate during the process, so it allows us to stage things and allows certain parts to grow as the overall project moves along.

Now, the basin to the west will actually improve the water quality overall by allowing that to happen there before it gets into the second basin and again allow us to stage this very well and not bring water right away to a basin that hasn't been constructed and vegetated.

The other thing that we've done, which

is a little unusual, is 20 feet upslope of our basins we've provided a 2 percent grade sheet flow section with an infiltration drain, crushed stone infiltration drain above the basin, so that sheet flows are allowed to come down, hit the infiltration trench, we get as much into the ground as possible as we can, and whatever doesn't flows over a fairly shallow grass slope and then into the stormwater quality basin. So we've done quite a few controls to get the ultimate amount of cleanliness done and allow us to stage the property in a very organized manner.

MR. HARDER: Okay. Thank you. I appreciate that. And the infiltration trenches are purely infiltration in terms of function, there's no, they're not collection with any discharge from them, right, it's just purely infiltration?

THE WITNESS (Hiltbrand): Purely infiltration for the upslope sheet flow that comes towards the basin.

MR. HARDER: Okay. Thank you. Have you had discussions with the stormwater folks at DEEP in general and especially about the basin arrangements that we just talked about?

1 THE WITNESS (Hiltbrand): We did have a discussion. I don't know the exact date, but 2 3 Bryan could comment on that. 4 THE WITNESS (Fitzgerald): This is 5 Bryan Fitzgerald. We had a meeting with the DEEP 6 stormwater team on or about December 18th of 2020 7 where Mr. Stone from the stormwater team discussed 8 the project and the functions of those basins. 9 MR. HARDER: And at that time you had 10 been proposing at that time or prior that basin 1 11 would flow to basin 2, and so they know about 12 that? 13 THE WITNESS (Hiltbrand): That is 14 correct, sir. Rob Hiltbrand. That's correct, 15 sir. 16 MR. HARDER: Okay. I appreciate that 17 information. Thanks very much. And that's all I 18 have right now, Mr. Silvestri. Thank you. Or Mr. 19 Morissette. Sorry. 20 MR. MORISSETTE: Thank you, Mr. Harder. 21 We will now break for 15 minutes, and 22 we will resume at approximately 4 o'clock. Thank 23 you. 24 (Whereupon, a recess was taken from 25 3:44 p.m. until 4:00 p.m.)

1 MR. MORISSETTE: Okay. We will now 2 continue with cross-examination by Mr. Hannon. 3 Mr. Morissette? MR. HOFFMAN: 4 MR. MORISSETTE: Yes, Attorney Hoffman. 5 MR. HOFFMAN: Before we continue with 6 cross-examination, over the break we had the 7 opportunity to get a couple of facts related to 8 both Mr. Perrone's and Mr. Silvestri's lines of 9 questioning specifically about the cost and the 10 transformer fluid that doesn't contain any PCB. 11 And if we could just very quickly go back to those 12 two things before we continue cross so we can shore up the record, I'd appreciate it. 13 14 MR. MORISSETTE: That would be good. 15 Thank you. 16 MR. HOFFMAN: So I'll first ask 17 Mr. DeNino to talk about the project cost. 18 THE WITNESS (DeNino): Steve DeNino 19 with Verogy. And to answer Mr. Perrone's 20 question, we do not anticipate any impact to the 21 project budget with the revised design. 22 MR. PERRONE: Thank you. 23 MR. HOFFMAN: And then Mr. Perry has 24 additional information about the transformer 25 fluid.

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THE WITNESS (Perry): This is Kyle

Perry. The transformers we would propose to use
would use an FR3 fluid as the oil, which the oil
comes from renewable resources, commodity seeds
like sunflower seeds, and is recyclable and
reusable. And the overall environmental impact is
about a quarter of the impact as traditional
mineral oil.

THE WITNESS (Fitzgerald): Mr.

Morissette, if you don't mind, this is Ryan
Fitzgerald, I just wanted to address Mr. Harder's
question regarding the remote field review. I
believe, Mr. Harder, I found the photo. I think
it's photo 34 that may show a dozen or two dozen
dead pines. And if this is in fact the photo
you're referencing, this photo is located interior
to the array area on the eastern most side of the
array near the fence line and is centrally located
along that eastern array border. So it would be
what's in the area that would be proposed for tree
removal. That's photo 34.

MR. MORISSETTE: Thank you. Mr.

Harder, are you all set?

MR. HARDER: I don't have that photo up yet, but I'll check it out. It's probably the

1 same one, but I will take a look and let you know 2 if it's not. 3 MR. MORISSETTE: Very good. THE WITNESS (Fitzgerald): Thank you. 4 5 MR. MORISSETTE: Thank you. Thank you, Attorney Hoffman. 7 Mr. Hannon, please continue. 8 MR. HANNON: Thank you. In reading 9 through some of the documents, I guess one 10 question that I have is I'm assuming that the sand 11 and gravel operation will be continuing while the 12 solar project, assuming it's approved, is 13 installed and operational, is that in fact the 14 case? 15 THE WITNESS (Hiltbrand): This is 16 Robert Hiltbrand speaking. That is correct, sir. 17 MR. HANNON: Okay. The reason that I'm 18 asking is because typically we don't see this. 19 I'm curious as to how wind dust from the operation 20 may impact the effectiveness of the panels. 21 THE WITNESS (Herchel): This is Will 22 Herchel. We recognize that that operation will 23 continue to go on to the south of the array 24 location. We currently do not anticipate having 25 to do any additional cleaning of those solar

panels to allow for the production that we forecasted for this location.

THE WITNESS (Hiltbrand): And this is Mr. Hiltbrand again, sir. This is a very low level operation. Our area of excavation comprises about 1 acre and about 3 acres of stockpile. We do not operate this on a daily basis. Sometimes we're not there for a week at a time. We do employ dust control being calcium on our roadways and our operational areas, and we keep dust down as a matter of practice. But again, this is not a high volume operation that operates on a daily basis or anything like that.

MR. HANNON: Thank you. A couple of questions as it relates to core forest, forestland, things of that nature. In the petition on page 34 you talk about the total contiguous forest block within and adjacent to the site is 108 acres. Does that include the land associated with Wildcat Mountain Forest?

THE WITNESS (Davison): It's Eric Davison. Give me a second, Mr. Hannon, just to dig that up.

MR. HANNON: No problem.

THE WITNESS (Davison): If you want to

jump to another question.

MR. HANNON: And the reason I'm asking about this, I'm just trying to get a better feel for the overall forest area in the area, what's being proposed to be removed, and that corridor of connectivity, so that's kind of where I'm going with this.

THE WITNESS (Davison): Sure. There's a figure that we developed. I just want to reference that so you can look that up and see the figure that I'm talking about. Well, I guess firstly to answer your question, no, it doesn't include Nassahegon State Forest. The core forest analysis looks at forests to the point at which it narrows to that 300 foot edge forest width at which you would, when you're mapping core forest you would then cut that off and the core forest block would end.

So, the connection of Nassahegon is a riparian corridor that at places becomes only edge forest and not core which was the driving force in my argument to the forestry division that, you know, I thought they were sort of overinflating the extent of the core forest. Because you've got a residential development bordering the site to

the north on both the east side and the west side of Wildcat Brook, and so the forest narrows. And so during our back and forth and what they asked us to go back and do in the field was to kind of document the condition of that riparian corridor. So they conceded that it's technically not core because the width doesn't comply with the core requirement, but they thought it was significant in the sense that it's a riparian connection to another core forest.

So, just going back to your original question, no, the 108 acres does not include Nassahegon. That's hundreds and hundreds of acres.

MR. HANNON: That's what I thought. I just wanted to be sure.

THE WITNESS (Davison): It was Figure 7 in my report shows that larger landscape context.

MR. HANNON: Okay. So, in essence, with what is being proposed on this site, it would take that sort of riparian area north of the site and in essence just sort of continue that down to the south, correct, but ultimately that entire corridor would still connect with the state forest?

THE WITNESS (Davison): Correct. See, the forest that we're impacting by this project is the very southern terminus of this entire forest block, as you can see from the air photos in my report. It doesn't continue to the south. this is really, you know, it's what, you know, we call terminal edge forest, it's at the edges. In other words, we're not bifurcating or fragmenting a larger interior block, we're just chipping away at the edges, which, you know, in my evaluation makes it a little less impactful, in other words, we're not taking a -- we're not installing the panels in the interior of a larger core forest and fragmenting it, so we're just working on the edges.

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And that was sort of some of the back and forth I had with Chris Martin at DEEP forestry was, you know, he said you're fragmenting the core forest, and I said, well, we're at the very southern tip, how can we fragment it, we can shorten its southern extension, but it doesn't continue past our site, so therefore it's not a fragmentary feature was some of the back and forth that we got into.

MR. HANNON: Okay. Thank you. Moving

over to the eastern box turtle, hognose snake protection plan. I just have a couple of questions trying to get a better picture of what you mean by on number 2, targeted searches. So what do you mean by "targeted searches"? What I'm used to seeing is that every morning somebody is going to go out, they're going to police the area, you know, if they find the turtles they're going to relocate them. And here you've got an area specified to relocate the turtles. So does targeted searches mean that somebody is going to be out there daily doing this?

THE WITNESS (Davison): So the intention of the protection plan was to install, you know, we just, obviously that motion request was denied, but the intent was driven by what is the best way to minimize impacts to box turtles. So the intent was, if we can install the silt fence in the entirety of the limits of the disturbance now, with the assumption that some of the box turtles that we observed are hibernating in that small forest block that we're going to be clearing and converting to panels, we know that they emerge in April and roughly late April to mid May they move from that forest down into the edges

of the gravel pit. So we were trying to take advantage of that seasonal movement when they're most active, most observable, if we can ring the site with the silt fence. As they try to move out of their forest hibernation site, they hit the fence.

At that point we locate them, we're going to affix them with radio transmitters, ship them over the fencing outside of the project area, and we were going to continue to sweep the interior of the project area until we felt like there were no more turtles present inside that silt fence limit. Then we could conduct the clearing, we could construct, and really, you know, that would be the best case scenario for minimizing impacts to the box turtle.

The whole two-year monitoring plan was driven by NDDB comments. You know, Dawn McKay, who's the environmental analyst that reviewed the project for NDDB, she wanted to, you know, understand in the construction zone what's going to happen to them post-construction, you know, will they shift back into the site, will they hibernate in the remaining forest patch on the edges of the arrays, will they move to a different

forest patch, you know, how will they react post-construction to the development of the solar field.

So, you know, she was looking for some post-construction monitoring. And I guess part of her reasoning was, you know, I think I've been doing solar sites now for 15 years and we propose all -- you know, we do these initial surveys, we speculate on impacts, we develop mitigation plans, but how often do we do any kind of followup to find out what was the actual on-the-ground impact to the listed species that we design mitigation measures for? And that was sort of what drove NDDB to ask this.

And we sort of got talking, well, why don't we look and see, actually see what happens to the box turtles post-construction. So that was the idea of affixing the radio transmitters to them and tracking them through the construction period and then one full growing season afterward so we can see how they adapt. And hopefully that information can inform future projects because I'm sure you see box turtles come up on a vast amount of projects that come before the Council.

MR. HANNON: Thank you. One of the

other critters out there that we talk about some type of a protection plan is the eastern hognose snake. I'm just curious though, is there really any difference between the plan for the turtles and the snake? I mean, I'm not aware of any.

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THE WITNESS (Davison): There isn't. And so the barrier fencing will capture any reptile, including, you know, some snakes can climb over a silt fence without any trouble. A hognose snake isn't one of those species, they're not climbers, so they'll be captured in that silt fence. We included them just, you know, in the write-up of the protection plan. We surveyed the site. We did not find that species. However, it's a highly cryptic species. You don't see a lot of them. So it is possible that they're there, we just didn't see them. So, once we install the silt fence and tree cutting, you know, ensues, they will start to move, they will get trapped along the fence, and we'll be able to remove them from the site, but we don't have any monitoring plan for that species.

THE WITNESS (Herchel): This is Will Herchel. I just have a quick point of clarification. I know during the earlier

discussion on the silt fence application it was mentioned or there was discussion about the landowner taking action to install the silt fence. Was that something that would be permitted by the Siting Council or stated so that could occur by the Siting Council, or am I understanding that incorrectly in terms of the earlier discussion with regards to the silt fence that Eric was just mentioning?

MR. MORISSETTE: You're directing that question to the Council. I would say that the landowner's property is his property to do with whatever he wishes to do, but I'll have Attorney Bachman reply from a legal perspective. Thank you.

MS. BACHMAN: Thank you, Mr. Morissette. I'm not quite sure I understood the question.

try to rephrase. I believe during the discussion on the previously mentioned motion for installing the silt fence as it pertains to Burlington Solar One, some of the discussion was about the landowner taking action to do this, which was separate and apart from the not the petitioner but

the applicant. And I was wondering if that would be permitted by the Siting Council in this circumstance if the landowner under his own volition wanted to install these types of protections.

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MS. BACHMAN: Well, it certainly wouldn't be under our jurisdiction if the landowner sought on his existing operations, whether it's the haying or the gravel operations. It wouldn't come to us for permission to put fencing up. That would be in the jurisdiction of the town which does actually complicate the lease addendum that was submitted with the motion, because if the project is denied and the landowner opts to keep the fence, we kind of leave the burden on the town to determine the fate of the fence. So it's more of a jurisdictional issue. But certainly if the project were approved and the landowner consented to additional fencing on his property, we wouldn't have jurisdiction over that fencing because we don't have jurisdiction over property that's not subject to development as this the solar site. I hope that's helpful.

MR. MORISSETTE: Thank you, Attorney Bachman.

1 Mr. Hannon, please continue. 2 MR. HANNON: Okay. I've got a 3 follow-up question on wetlands and watercourses. 4 There's a comment about the impact of this project 5 on the wetlands, and it says there will be no 6 direct impacts to identified wetlands, which I do 7 not disagree with, or, I guess put in the positive, I agree with. But because -- there's a 8 9 statement in here, "Because development activity 10 is proposed adjacent to the wetlands, there is the 11 potential for secondary impacts to these 12 resources." Can you explain what you mean by the 13 "secondary impacts"? 14 THE WITNESS (Davison): Is that from my 15 report? 16 MR. HANNON: I believe was part of 17 It was on page 49 under number 2, "Impacts 18 to Wetlands." 19 THE WITNESS (Davison): I just want to 20 see where you're seeing that reference. 21 I mean, it's under Section MR. HANNON: 22 D, "Wetlands and Vernal Pools." 23 THE WITNESS (Davison): Okay. Sorry. 24 I do see that here, yeah. 25 MR. HANNON: Okay. It's on page 49,

the fourth full paragraph, and about halfway down, "Because development activity is proposed adjacent to the wetlands, there is the potential for secondary impacts." I'm just curious as to what you thought could possibly be some secondary impacts.

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THE WITNESS (Davison): Yeah. I mean, that's a lead-in sentence. In the following discussion after that it talks about, you know, the stormwater measures being the -- well, erosion and sedimentation controls during construction and then the post-construction stormwater measures being how you prevent secondary impacts. sentence basically is generic in the sense that just because a project tells you that they have no direct impact that therefore they won't impact wetlands or watercourses. It's just simply saying that secondary impacts can occur when you're not necessarily working right next to a wetland or watercourse. In this case, that's the lead-in to my discussion of the erosion sedimentation control plans and the stormwater plans being protective and therefore preventing secondary impacts.

MR. HANNON: Thank you. Because in looking at Table 3, I mean, you're talking about a

fairly significant setback from the wetlands. So from what we have been seeing, this is a nice measure that the closest one is Wetland 3, and it's 111 feet so --

THE WITNESS (Davison): Right, I agree. And again, this was, you know, the initial review from DEEP forestry was their concern over riparian habitat impacts. And one of our counters to that, you know, I was frankly a bit surprised because I feel like we do have sizable setbacks from watercourses, especially from the watercourses, but also from the wetlands that border the watercourses.

MR. HANNON: And then tying in with some of the stormwater, the proposed grass lined swales that are being offered, is the material being placed in these swales to help also maybe pull out some of the contaminants? I mean, I'm familiar with using grass lined swales and using particular plants to be able to pull out certain types of metals, things of that nature, so is that the intended purpose of this as well?

THE WITNESS (Davison): I think that's probably a better question for Rob Hiltbrand, the engineer.

THE WITNESS (Hiltbrand): This is
Robert Hiltbrand speaking. I'm not exactly sure
where you're heading with that question. Could
you phrase that again, sir?

MR. HANNON: Yeah. On page 53 it says grass lined swales to mitigate stormwater runoff from the project. And there's a 2 percent gradient grass infiltration and filter strip to provide primary treatment of up-gradient sheet flows. I'm familiar with using grass lined swales as a way to pull out contaminants from the water. So I'm just trying to verify that that is in fact the purpose of putting in grass lined swales associated with this project.

THE WITNESS (Hiltbrand): That is correct. Robert Hiltbrand speaking. The purpose is to use the grass lined swale where we have adequate slopes that are low enough that won't cause erosion rather than using a riprap or a stone lined swale. The grass lined with an erosion control mat as an initial stabilizer is a much better treatment process. And the 20 feet upslope of the basin at a lower slope was to give the sheet flows a chance to hit the infiltration trench that I spoke of earlier, and then whatever

doesn't infiltrate into the ground at that point sheet flows over the 20 feet at 2 percent and then into the detention basin. So that is considered to be a filter strip as well to help filter out the stormwater, that is correct.

MR. HANNON: Okay. Thank you. In the interrogatories, this ties in with I think where Mr. Silvestri was going earlier, on number 38 it talks about the TCLP testing. I mean, I think the reason that you're starting to see the Council question applicants about this is because typically we'll get a response in the decommissioning plan saying, oh, well, we'll get all the costs back out because we can recycle all the materials.

And that may be true for most panels, because what I've been reading is most of the newer panels will comply with the TCLP test. The issue that comes up is if you happen to select panels that do not pass that test and therefore they are not going out as solid waste but hazardous waste, the cost estimate for the decommissioning plan is going to be significantly altered. That's kind of, I think, where we're going with this, just to make sure that somebody

doesn't come up with a big surprise at the end of this package and then somebody just walk away from the site, because as far as I know right now there is no bonding or anything along those lines to secure that at the end of the life of the project that is in fact dismantled. So I think that's where some of the questions are coming in.

So I'm not asking any questions, but I just want to clarify that's kind of what I'm looking at when we talk about the TCLP test is more for end of life, not so much for what's going on now, and how that can be factored in as far as making sure the costs are available to decommission the site.

MR. HOFFMAN: But Mr. Hannon, let me clarify your statement there.

MR. HANNON: Yes.

MR. HOFFMAN: If you're talking about recycling, the item that is being recycled never becomes solid waste under the federal definition, and therefore never becomes hazardous waste because a hazardous waste is a subset of solid waste under the Resource Conservation Recovery Act, correct?

MR. HANNON: Yeah, but I mean even

recyclables are considered solid waste when they go out, but they can be recycled. I mean, that's how I'm looking at it. My concern is basically with what we have been told in terms of how decommissioning a project will be financed. And basically everybody is telling us that we can get most of the cost to decommission the site through the recycling of the materials at the back end of the project, but nobody is talking about what happens if some of those materials can't be recycled. And I think that's why we're bringing up the issue, just to try to eliminate that potential surprise at the end of life on the project.

MR. HOFFMAN: But not to get off on a tangent here, sir, but whether or not you can recycle something doesn't have anything to do with its hazardous constituencies or not. You can recycle contaminated motor oil, you can recycle copper wire out of televisions. It's why we have those facilities. Those would all be hazardous wastes if they weren't recycled, but if you can put them in productive use they're never considered waste under the federal program or under the state for that matter.

MR. HANNON: Okay. I mean, we may disagree on our approach, but I understand what you're saying. That's fine.

On I think Interrogatory Number 45 it's a question. It talks about the NDDB letter, or DEEP notes that "Please be advised that a DEEP Fisheries biologist will review the permit applications you may submit to DEEP." Has anybody talked to anybody from fisheries on any of the potential permits associated with the project? There was a letter saying a name was given. I think people had tried to contact the DEEP name, but they had not contacted them yet or had not been in touch with them.

THE WITNESS (Fitzgerald): Mr. Hannon, this is Bryan Fitzgerald. Yes, since we responded to that interrogatory, Eric Davison and myself reached out to Dawn McKay at CTDEEP, and she put us in touch with the correct individual at the Connecticut DEEP Fisheries division, and we have -- I'll have to confirm with Eric -- I think we sent out that email correspondence to start that correspondence with DEEP Fisheries.

MR. HANNON: Okay. That's fine. I have no more questions. Thank you.

1 THE WITNESS (Fitzgerald): Thank you. 2 MR. MORISSETTE: Thank you, Mr. Hannon. 3 We will now move to cross-examination by 4 Mr. Nguyen. 5 Mr. Nguyen. 6 Thank you, Mr. Morissette. MR. NGUYEN: 7 I have a few questions regarding the construction schedule and phasing. Let me start with a 8 9 follow-up question regarding the number of poles 10 that will be installed. I believe the answer was 11 nine 45-foot poles will be installed for this 12 project; is that right? 13 THE WITNESS (Perry): This is Kyle 14 Perry. That is currently the proposed design 15 directly by the utility company. 16 MR. NGUYEN: Who would install those 17 poles, is that by the utility company or by the 18 applicant? 19 THE WITNESS (Perry): This is Kyle 20 Perry again. The first five poles would be by the 21 utility company, and the following four would be 22 by us. 23 MR. NGUYEN: And why is that, why is it 24 split? 25 THE WITNESS (Perry): The utility sets

1 their own poles for their utility-owned equipment, and the owner of the project would set their own 2 3 poles for their equipment. 4 MR. NGUYEN: And going forward, who 5 would be responsible to maintain those poles? 6 THE WITNESS (Perry): The owner of the 7 project. This is Kyle Perry again. The owner of 8 the project would be required to maintain anything 9 after the POCO, or the point of change of 10 ownership. And the point of change of ownership 11 is defined by the utility as the primary meters 12 which are their last two poles. So the utility, 13 just to clarify, the utility would maintain up to 14 from the existing distribution circuit to the two 15 primary metering poles. 16 MR. NGUYEN: To the extent that the 17 applicant installed their own poles --18 THE WITNESS (Perry): That is correct. 19 MR. NGUYEN: -- would the applicant own 20 those poles? 21 THE WITNESS (Perry): This is Kyle. 22 The applicant would own those poles, yes. 23 I'm not sure the MR. NGUYEN: 24 construction time frame information is in the 25 record, but if you could please tell me the

1 projected timeline that the applicant expects to 2 commence and to complete the project? 3 THE WITNESS (DeNino): Hi, this is 4 Steve DeNino with Verogy. We intend to start 5 construction on the project in Q3 of this year and 6 have it completed by -- I'm pulling up the current 7 schedule right now so I can give you better dates. 8 MR. NGUYEN: I'm sorry? 9 THE WITNESS (DeNino): I'm pulling up 10 the current construction schedule right now to 11 give you better dates than quarterly. 12 THE WITNESS (Herchel): This is Will 13 Herchel. Obviously, any construction would be 14 subject to the approval of all necessary 15 permitting authorities, including the Connecticut 16 Siting Council. 17 THE WITNESS (DeNino): Yes. That being 18 said, we're currently, provided that we get those 19 approvals, forecasting starting construction in 20 September and completing the project in December 21 of this year. 22 MR. NGUYEN: And again, when does the 23 company or the applicant expect to commission the 24 project? 25 THE WITNESS (DeNino): Steve DeNino.

We would look to commission it directly after the completion of the construction, so December of 2021.

MR. NGUYEN: In terms of the number of

MR. NGUYEN: In terms of the number of hours and the days, what does the applicant plan to perform in terms of the number of hours and days to perform the construction activities.

THE WITNESS (DeNino): This is Steve DeNino. We would anticipate construction taking place between the hours of 7 and 4 o'clock, typically 7 to 3:30, 7 to 4, Monday through Friday would be our normal work week. You know, there may be work performed on Saturdays. We don't currently anticipate that.

MR. NGUYEN: Now, with respect to the phasing, and I believe the applicant presented their four phases that would be involved in the project presented in the application on page 17 to 19; is that right?

THE WITNESS (Fitzgerald): This is Bryan Fitzgerald. Yes, that is correct.

MR. NGUYEN: Now, in terms of the associated time frame, what are we expecting? First of all, are these phases performed concurrently or are they in sequence?

THE WITNESS (DeNino): This is Steve

DeNino with Verogy. There would be -- so phase 1

is clearing the site, erosion controls, you know,

we would obviously establish our perimeter

controls and any erosion control measures that the

engineer deems necessary.

Can you just scroll to phase 2, 3 and 4?

So once the necessary precautions or bases were in place, then we would start working on phase 2, the western array. I will have to see the revised one from the new drawing. I just want to make sure.

THE WITNESS (Herchel): This was the original.

THE WITNESS (DeNino): This is the original one. So both Rob and I would consult on making sure that the phase of the new drawings were accurate. But per the initial application, we would work on the western side of the array, stumping and grubbing. We would then work on grading, on drainage, restoring those areas with topsoil, installing the racking and solar panels.

And we would move on to the eastern array. That work could happen -- it wouldn't

1 necessarily follow, you know, complete 1, start 2, 2 there could be some overlap to that. But 3 throughout construction we would make sure that 4 all the necessary precautions were in place to 5 begin construction in those areas. 6 MR. NGUYEN: With respect to the 7 on-site ground inspection represented on Table 2, 8 page 21 of the application, it's indicated that 9 the internal frequency will be monthly on-site 10 ground inspection. Can you tell us what does that 11 involve? 12 THE WITNESS (DeNino): Steve DeNino 13 with Verogy. The on-site ground inspections would 14 have to do with the erosion control basins and 15 stormwater devices, the fence, the stormwater 16 management system. 17 MR. NGUYEN: I'm sorry, I missed the 18 last part of it. 19 THE WITNESS (DeNino): I'm sorry. 20 mentioned the stormwater management systems, the 21 basins, the fences, items like that. 22 MR. NGUYEN: Okay. That's all I have. 23 Thank you very much. 24 Thank you, Mr. Morissette. 25 MR. MORISSETTE: Thank you, Mr. Nguyen.

We will now continue with cross-examination by Mr. Edelson.

Mr. Edelson.

MR. EDELSON: Thank you, Mr.

Morissette. Can everybody hear me okay?

Just a couple of quick ones to just button up some prior questions. When Mr. Perrone asked about the water wells within the area, are all of those private wells, or are any of them public wells used by either a larger water company or municipal water company?

THE WITNESS (Hiltbrand): This is
Robert Hiltbrand. The wells would all be private
wells. We are not aware of any publicly-owned
wells in the area.

MR. EDELSON: Thank you. So although I agree with my colleague, Mr. Silvestri, that oil is oil, from the standpoint of DEEP, that only applies to notification if there's a spill, but when it comes to biodegradable oil that you're describing, DEEP says there is really no reason to recover that, remediate it, or move it to somewhere else. But that brings me to I think it's field review photograph number 36. If I understand that picture, it looks like there's an

abandoned vehicle there. And I guess I would like to begin with, are you aware of whether or not that vehicle had the oil and gasoline withdrawn from it or was it just abandoned as a vehicle containing the potential contaminating oils and gas?

THE WITNESS (Hiltbrand): This is
Robert Hiltbrand speaking. As far as I know,
those vehicles have been there since the 1950s,
and I don't know at that point in time whether
they were abandoned appropriately in the 1950s.

MR. EDELSON: So you sort of led me to my next question because you seem to have used plural. I only saw one in that picture, but I realize the field review is much more of a going around the circumference or the perimeter of the project. Are there more vehicles like that that are abandoned on the site?

THE WITNESS (Hiltbrand): There is one other frame of a vehicle. There's not much left to it. It's a rotting away frame. It is not within the compounds of the solar away, but it is on the property.

MR. EDELSON: And for the record, you would obviously be removing those to do the

project?

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THE WITNESS (Hiltbrand): We'd be removing both of those even though the other one is not within the array.

MR. EDELSON: Okay. Thank you. So if I understood the discussion at the beginning when Mr. Perrone asked about the, let's say the early conversation with DEEP about the core forest and their reasons for you taking this from being a petition, especially given the size of the project to an application, it was about the core forest concern. And I have to admit trying to follow the conversation about core forest can get me very confused. We realize that legally right now DEEP sort of has a right of refusal, probably too strong a word, or maybe it isn't. I don't always understand all the legalities. But at this point in your conversation with DEEP and in terms of their determination, have they decided that there is no longer an issue with regard to this project with respect to core forest, or is that an outstanding issue right now? I wish I knew names so I could ask the right person. But it seems to me it's one of the major questions here, so I'd like to better understand it.

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THE WITNESS (Herchel): This Will And perhaps Eric Davison can do a better Herchel. job of describing it, but as of right now, and part of the reason that we're in the certificate process as opposed to the petition process was that DEEP determined there was a material impact on core forest if we were to install a solar array at this location. And that was the determination that was made. Whether that material impact is negative enough to allow the project go forward or not was not the point of the determination they It was simply as to whether there was a material impact and whether we had to go through the certificate process or remain in the petition process.

MR. EDELSON: And maybe I'm going to need to refer to Attorney Bachman, but I thought the existing legislation says that we need to have a letter from DEEP indicating that they do not have a concern with the project with respect to core forest. And as far as I can tell, we, the Council do not have that, if I could use the term, sign-off from DEEP.

So Mr. Morissette, maybe it would be worth clarifying that because I think that's

pretty important at least for me to know that this project is or is not in compliance with that requirement, and maybe I'm misunderstanding the requirement.

MR. MORISSETTE: Thank you. Attorney Bachman, would you like to comment?

MS. BACHMAN: Thank you, Mr.

Morissette.

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Mr. Edelson, you're more polite than I I call it a veto. But the Department of am. Agriculture and DEEP determinations as to material impact to core forest or prime farmland are specifically for projects with a generating capacity of 2 megawatts or more. And if they are submitted as a petition, the determinations from DEEP and Agriculture would prevent the project developer from proceeding under a petition for a declaratory ruling process but requires them to submit an application for a certificate, which is precisely what happened here, a petition was submitted, they got an adverse determination from DEEP on the core forest question, and they filed an application for a certificate subsequently, which has no veto from agriculture or DEEP.

It is within the discretion of the

Council in accordance with its statutory criteria that does include an evaluation of forest and farmland, among many other criteria, and we are to review that criteria and conduct the balance of the public benefit for this particular facility with those environmental impacts and make a determination whether we think there would be a material impact to core forests or farmland or wetlands or the riparian corridor. But it's completely within this Council's discretion in an application for a certificate process to make that determination. As you are aware, state agency comments are advisory. We are not obligated to follow them. I hope that's helpful, Mr. Edelson.

MR. EDELSON: That is extremely helpful, and I apologize that you probably have explained that to me before, but I doubt it will be the last time, so that's very helpful. And I hope other commissioners actually found it a little bit illuminating as far as this distinction of when that veto power is in there.

But again, going back to the description of this forest, I should have mentioned at the outset I did have the opportunity the other day to drive by the site, I didn't go on

the site, just drove around on the public streets, and I have to conclude that the description of this as edge forest is extremely accurate. I mean, you've got residential all around it on two, if not three sides, and so it's clearly to me an edge, and it's a question of how much. But I would like a clarification on some of these buffers.

THE WITNESS (Davison): Mr. Edelson,
I'm sorry to interrupt. It's Eric Davison. I
don't know, do you want me to elaborate on some of
the discussions I had with DEEP forestry about
their concerns about the core forest?

MR. EDELSON: Quite honestly, I thought you did a pretty good job before.

THE WITNESS (Davison): Okay.

MR. EDELSON: And I appreciated that, but I guess I was unclear what Attorney Bachman helped me with which is understand where do we fit into this at this point. And again, that's more a legal issue than a forest issue, if you will.

THE WITNESS (Davison): Sure. One quick comment. It's Eric Davison again. You know, again, I've worked on a number of solar sites over the past decade or so, and I understand

the concerns with forest clearing. I guess the concern from DEEP and issuing of the letter of material impact did surprise me. So we did have a number of calls and conferences with Chris Martin from DEEP forestry. Because if you look at the sheer numbers here, 16 acres of forest clearing, which has now been reduced to closer to 14, and just under 7 acres of core forest, it didn't occur to me, having looked at so many solar projects with forest impacts that exceeded this, it didn't occur to me that this site, again, being at the very edge of a core forest block that's smaller than what is typically considered significant, the 250 acre threshold, I was surprised.

And frankly, I asked Chris Martin point blank, you know, is DEEP forestry sort of attempting to right the ship and is this sort of the new -- is this going to be a new method.

Because as a consultant, you want to be able to advise your clients when they start a project, you know, do you think this is going to be an issue, and I certainly didn't with this scale of project. They assured me that this site was unique, and so I asked them for what criteria they used to evaluate it to determine that it was significant.

And they sent me their list of seven criteria, which are in my follow-up core forest analysis report. And again, if you look at our project against those criteria, I mean, I'm still sort of at a loss. And again, I just -- they never -- you know, the letter is very brief, and it never explains, you know, what their significant issues are. They did say to me one of their primary concerns is the impact to the eastern box turtle, which I clarified is not a core forest species, it's a species that uses forests but does not use core forests or require core forests. It's a habitat generalist.

So that's one of the reasons we developed this very detailed box turtle mitigation plan. That was sort of the agreement with NDDB. In the absence of them throwing a large generic buffer at us to, in their eyes, protect box turtle habitat, they would accept a more detailed study to understand what the impacts are and then provide a conservation plan post-construction. That was sort of why we agreed on this more detailed box turtle plan. I hope that helps.

MR. EDELSON: Well, thank you very much. I'm going to be jumping around because a

I just want to button up one other thing regarding the question I think Mr. Perrone asked about noise after sundown, and I think the answer was the inverters would not make any noise once the solar generation was happening. But just to be clear about the answer. Is there any other source of noise from this project that would be occurring at night?

THE WITNESS (DeNino): Steve DeNino with Verogy. Yes, you are correct. I was commenting on the inverters operating at night. The facility would also have the transformers that would produce a small amount of noise. I believe the second paragraph under noise indicates that the noise level is not anticipated to be greater than 14.5 dBA which is underneath the limits for the area.

MR. EDELSON: But just to be clear, I thought that 14.5 was cumulative of the inverters and the transformers, so that's a daytime reading, if you will?

THE WITNESS (DeNino): Correct, yes, that should be the maximum decibel level of the site at the perimeter, I believe.

MR. EDELSON: So it wouldn't be silent, but it would still be way below the threshold, even below the 14.5. So if I understand correctly, this piece of property is zoned industrial and is operating industrial today. And as far as your working with the town, by right if the landowner wanted to cut down trees for a different project, let's say putting up a warehouse as an example, is there any provision other than the buffers or the spacing with regard to the wetlands that would prevent him from doing that or the landowner from doing that?

THE WITNESS (Fitzgerald): Mr. Edelson, this is Bryan Fitzgerald. And to my knowledge, I believe there is nothing that would prevent the landowner from doing that if they have a permitted project within the permitted use of the industrial zone in Connecticut.

MR. EDELSON: Thank you for that. And then regarding the buffer to the area or to the waterways, if I understand correctly, we're talking about 300 feet. I'm assuming that's your determination, that's way above what Burlington's inland wetlands -- wetlands and watercourses would require. Does that sound accurate to you?

THE WITNESS (Fitzgerald): Mr. Edelson, this is Bryan Fitzgerald. That is accurate, yes.

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MR. EDELSON: I want to talk a little bit about the panels. And part of this could be my own lack of understanding, but I think the description was that you were going to have a landscape orientation four high. And I tried to look through the site plans, and I could not see a diagram of what you actually meant by this. before you answer that question, one of the reasons I'm concerned about this is lately we've been -- well, we used to be very concerned about the drip line coming off of panels, and lately people are saying, well, it's really not an issue because there's spacing between the panels. But without seeing a diagram of how those panels are going to be configured, we're left with a narrative as opposed to a drawing.

Now, again, I might have missed the drawing and that might be part of it. So, in general, I guess I'd like you to talk about your panel configuration, your panel layout. You did mention that they're bifacial, although in the narrative I could not see any reference to the bifacial. So I'm kind of curious about how that

affected your spacing between the rows. I want to understand better how you're spacing the panels as they're, let's say, approximate to each other, as you called it the four high landscape. And I'd also be interested in knowing why landscape and not portrait, because that would seem to me you could get more panels in a square footage in a panel orientation than a landscape. So, as you can see, I'm a little confused about the panels, and anything you could do to help clarify that would be appreciated.

THE WITNESS (Fitzgerald): Understood.

Mr. Edelson, this is Bryan Fitzgerald. And I'll

get this started and ask Kyle Perry, our manager

of engineering to step in. And to touch on the

panels and the drip edge here, what we had

responded to in Interrogatory 46 of Set One was

that the rows of the panels are not contiguous,

they're going to have about a quarter inch to a

half inch gap between each panel, and the panels

themselves would be mounted in a four-high

landscape configuration due to the type of racking

that was most optimized to hold and structurally

support the bifacial modules.

And based on the racking vendor we

chose for the project, a four-high landscape configuration that was optimized, four bifacial modules, which effectively means the amount of support brackets and wire management on the back side of racking is engineered to optimize reflectivity, or as Kyle may call it albedo, that could be received by those bifacial modules.

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And as to the description of portrait versus landscape, Kyle, if you want to step in on that end.

THE WITNESS (Perry): Yes. This is Kyle Perry. Normally in a two -- to answer which is utilizing the space available more efficiently, a two high portrait orientation, each module is roughly 3 foot by 6 foot, you know, to round it off. So if you have a two high landscape, it's roughly 12 feet and 2 high. And a two high portrait is roughly 12 feet and 2 deep. A four high landscape at 3 foot width would roughly be around the same 12 feet. So I've done a couple hundred designs going two high portrait and four high landscape, and they do utilize roughly the same area. In some cases where you have a lot of wetland buffers to adhere to or other considerations to make, one may make more sense

than the other just for table sizing, but generally they utilize roughly the same area.

THE WITNESS (Fitzgerald): Mr. Edelson, this is Bryan Fitzgerald. I'll just add that the project was designed from a perspective to where the interrow spacing of the rows of modules is greater than the module plane width effectively to adhere to Appendix I considerations in the Connecticut DEEP stormwater permitting process. If we missed anything, please feel free to let us know, and we can go back and address it.

THE WITNESS (DeNino): This is Steve
DeNino with Verogy. To address why the reason
that you go landscape with the bifacial modules.
So the bifacial module still has an aluminum frame
just like a standard module. To be mounted to the
racking system in a portrait scenario, what you
would have is the east-west purlins would actually
be mounted, if you were looking at a module, about
a third of the way up and a third of the way down,
which then you would have purlins, which are
pieces of metal steel, directly behind the module
which would take away from the ability of that
albedo light to hit the back of the module, it
actually creates shade on the back of the module.

So orientating them in a landscape fashion allows us to mount on the longer rail side and hit the mounting holes the way they need to be hit for the manufacturers. So the back sides of the modules are actually open if you're looking at it from the back side.

MR. EDELSON: So, I mean, I'm glad you clarified some of that because I thought maybe you were doing this landscape as a way to keep a lower profile, but I think what one of you mentioned is really you end up at the same height whether it's two portraits or four landscape. But again, if you could direct -- what I'm a little concerned about is you say in the interrogatory about the quarter inch, and I saw that, but what I'm more interested in seeing are drawings that say these are your intentions of the drawing that says they're going to be mounted this way with this gap.

I mean, I'm still a little perplexed though even with the quarter inch that we still have that concern about channelization because we've got that -- I'm probably not doing the math right -- but we still have something on the order of 18 square feet, 3 by 6, of impervious surface,

and it's dripping off the bottom of that panel and then the panel below that. And so it's been said this takes care of the channelization. I haven't really seen it described or, what's the right word, proven that this really eliminates channelization completely. But again, if you can -- I would appreciate if you could direct me towards the diagrams that show the layout and the use of bifacial and some of the things that you mentioned in terms of the racking so I can kind of see that. You know, you can pass that along afterwards. You don't need to find it right now.

So I think that was -- I just would like, one request, at least for me, in the narrative page 16 there's a diagram there about the interconnection, and in the version I got it was unreadable. When I tried to make it larger or smaller, it was indecipherable letters. And so I don't know if that's something that other people experienced and it was just something in translation as I took it off of the internet, but I would appreciate it if you could resubmit that picture and making sure it's clear and readable.

With regard to the discussion about construction phases, you know, I'm not -- well, my

concern with construction phases is that we don't rush this. I appreciate the phasing. I think it shows some innovation there about how to move forward with the two arrays, but there was nothing really about kind of a timing and milestones along the way to make sure that stabilization has happened. We're taking, or you're proposing to take a forested area and make it more or less into a meadow. And going back to the channelization, what we want to make sure is that the ground is stable before we start to see panels going up and a big rainstorm comes the next day and right away we've got channels in a meadow that hasn't really been stabilized.

So I am very concerned at this point that the schedule that's in the narrative does not refer to how long these phases will take and what are your milestones before saying that phase is complete. And although some of that might be addressed in a D&M plan, conceptually I find it's missing here. If you'd like to either show me that this exists somewhere else, I'd be glad to hear that, but it's something that I feel is a missing piece of this application right now.

THE WITNESS (Herchel): This is Will

Herchel. In general, I believe that the stormwater protections that are in place are meant to protect during construction, specifically to protect against stormwater runoffs that would be detrimental to the surrounding areas, but I think Rob can speak specifically about the individual stormwater protections and why we phased out the construction the way that we did in the application.

MR. EDELSON: Again, just to be clear, my concern is not that the stormwater system is not going to work. It's that the grass that you're trying to grow or the mixture you're trying to grow is not going to stabilize, and then you've got the panels up, and once you've got the panels up it's even harder for that grass to -- or the seed to establish itself. And so we've seen with other applications people talking in the sense of we will wait one growing season or we will wait a certain number of months to verify it's stabilized before proceeding. If that was in your description, I missed it.

THE WITNESS (Herchel): This is Will Herchel. So as part of the process in going through the DEEP stormwater permit, construction

general permit, we're going to be working directly with those engineers to obtain that approval. And in order for them to provide that approval, they need to verify that the calculations that we're putting forth in our design sets are going to equal the pre and post runoff for that individual site. And so in working with them and them discussing and directing us to install any of those protections for the grow seasons or other seed mixes that are required, we will definitely adhere to those requirements for all of our construction purposes. So if they come back to us and require any sort of growing season based off the phasing that we have in place with the stormwater protections that are installed, then we will definitely adhere to those individual restrictions.

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MR. EDELSON: Great. I think I've made my point and I think you've made yours.

I want to talk to the 35 year project life. So that's kind of a new number for me. I think what you're saying is that's what the manufacturer is saying the life expectancy of these panels is. Is that where the 35 comes from?

THE WITNESS (Herchel): This is Will

Herchel. That's correct, and that extends beyond the warrantied life of those individual solar modules. So what may have been provided previously to you is the warrantied life of those individual modules. We expect them to be productive. Their productivity is going to go down considerably over time in terms of efficiency, but they are expected to have a 35 year useful life for production. MR. EDELSON: I don't think the

MR. EDELSON: I don't think the narrative speaks too much about this, but I assume you have some agreement with the landowner, either an option to lease for 35 years or maybe there's some other provisions in there. But can you say a word or two about what your agreement with the landowner is relative to this 35-year life?

THE WITNESS (Herchel): This is Will Herchel. That's correct. So there's an initial term with renewal options that would go out to that full 35-year useful life.

MR. EDELSON: So, if you will, what's the initial term, is it like 20 years and then five-year renewals?

THE WITNESS (Herchel): This is Will Herchel. That is correct.

think it's in the interrogatory where you mention that the degradation is about half a percent per year. Now, I didn't have my calculator with me, but at a half a percent a year I believe that's off of the capacity factor which started out at 21.8 percent. If we did some compound interest at .5 percent a year for 35 years, I'm feeling like you get to a pretty low capacity factor. Can you explain or help me understand what you would expect to be the capacity factor of this array at year 20, year 30, year 35?

MR. EDELSON: Okay. Now, in the, I

THE WITNESS (Herchel): That is correct in terms of the reduction.

Kyle, I don't know if you want to speak directly about any of the degradation assumptions that we have for this individual project, but I can speak to the end of life if you want to do that first.

THE WITNESS (Perry): This is Kyle

Perry. You were correct with the assumption that

it would be compounded, but it's actually

compounded on the power output of a single panel,

and the capacity factor is the generation from the

combination of all these panels through the output

of the inverter. So through the bifacial aspects and through the front side power bed it would be degradating at a half a percent per year over 35 years, but the capacity factor would not have that exact correlation to a half a percent per year.

MR. EDELSON: So do you have a pretty good estimate of what you believe the capacity factor would be at 20 years, 30 years? I assume you had to calculate that in order to do the project economics because that's, you know, that's what you're producing is kilowatt hours at the end of the day, it's your meat and potatoes.

THE WITNESS (Herchel): This is Will Herchel. That is correct. And so we have kilowatt hour numbers that we can refer to and back into capacity factors, and we could probably pull that information for you in short order. We'll try to get that done as soon as we can.

The last thing I would like to say about that is at that point that far out in the lifetime of this individual project it would be a fully depreciated asset in terms of its financing costs, if any, and it would also be outside of any contracted revenue streams. So in terms of our fuel, fortunately for this type of technology is

free, so long as it has access to solar insulation, and so the revenue that can be generated from that fully depreciated asset is considerably valuable versus what you might expect for something else that has fuel costs that degrades at that rate.

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MR. EDELSON: Although, I assume you're still going to be paying the land lease every year.

THE WITNESS (Herchel): That's correct. MR. EDELSON: So, I mean, this really doesn't affect this project, but I would expect you would have to consider replacing panels at some point, say, you know what, given the land lease it pays for us to put -- and if you've got the agreement of the landowner, we're going to want to roll this over for another 20 or 30-year life cycle. But again, for the State of Connecticut what I think we're finding is the limiting resource is land. And so if we've got a solar array running at, and again, I don't have a good working number here, a very reduced capacity, that's a concern to me as far as utilization of land that we're finding harder and harder to come by. But that's just a comment. I don't want to

go off into that tangent, if you will.

Let's see. I guess my next area, a little concerned about -- this has already come up -- is the decommissioning. The narrative statement that your decommissioning costs are going to be offset by the recycled value of the materials seem to me to be a bit disingenuous given all the unknowns that are out there, including an estimate of what the costs are. So I was pretty disappointed with that section.

And then when you add the complexity of what we mean by recycling and what would be available is a concern for me that you haven't really thought this through. But at the end of day, it's not the commission's problem, it's the landowner's problem, because they're the ones who retains the land. And if you are no longer a company that's around 35 years from now, what I want to be sure of is the resources are there.

So my question for you is, what is in the lease agreement to guarantee that the money necessary to doing the decommissioning will be there at that time?

THE WITNESS (Herchel): Hi, this is Will Herchel. Pursuant to our lease, we are

obligated, or the tenant is obligated to remove the system at the end of term, whether that's the end of the initial term or any of the renewal options. Understand what you're saying about our individual company. For this particular project the intent is to have a long-term owner of NextEra Energy, who is the largest utility company in the world, and the resources that they bring to bear have provided sufficient assurance to the landowner to allow them to go forward and have that contractual obligation against the tenant.

MR. EDELSON: I don't think I expected that. Maybe I didn't pick it all up. You're saying you plan on selling this to NextEra after the project is up and running?

THE WITNESS (Herchel): That is correct. Utility companies -- this is Will Herchel -- tend to want to be the long-term asset owner for these types of individual projects. They like coming in when the system is fully operational, taking it over, and can bring their cost of capital to bear for an individual project while as developers do the work to bring the project to bear and the actual construction of the facility.

MR. EDELSON: Like I say, I wasn't aware of that. And if it was in the narrative, it's just another thing that passed me by. So thank you.

so I want to talk to now the viewshed analysis, and obviously you all have been working very hard with the abutting owners about visibility. And so I was looking forward to reading the appendix on the viewshed analysis and kind of expecting to see many more pages, but at least the version I took off of the web was pretty short. It had the overall map showing that it's basically the abutters who can see this, and again from having driven in the streets, I can see why they would be the only affected people able to see the site.

My question is very often, and I'm sure you've seen this in other applications before the commission, we'll see photo simulations from various viewpoints, and to the best of my reading there were none of those. So my question is, is that because you made the determination a priority that there's no reason to take photos because this site or this project is not visible from any public lands or public roads in and around the

project itself?

MR. MORISSETTE: Excuse me, Mr. Edelson. Is this your -- do you have additional questions or is this your last one? I don't want to cut you short. We will be having a continuation.

MR. EDELSON: I see your dilemma. I would say I do have a few more. So I think in the interest of time and dinner --

MR. MORISSETTE: That would be great.

Thank you very much. Sorry to cut you off. But we will have a continuation to April 13th,

Tuesday, April 13th, to cover the material that was filed today that I'm sure Council members have not had a chance to review, and to continue with your cross-examination and my cross-examination.

Just one point of clarification though --

MR. EDELSON: Mr. Morissette, if I could just, I didn't know that we were going to do that, but I would be -- I very much would like to see that exhibit before then that I mentioned, I think page 16, as well as the calculation of the capacity factors. I think it would be very helpful to have both of those.

1 MR. MORISSETTE: Yes. Just for 2 clarification, you asked for three things. You 3 asked for the racking drawings? 4 MR. EDELSON: Yes. 5 MR. MORISSETTE: You asked for a 6 clearer picture of the interconnection related to 7 page 16. Now, there are interconnection drawings 8 that were provided today. 9 MR. EDELSON: Right. But it's the 10 original one that I would like, because I think 11 what we got today is sort of just like a little 12 variation on that, so it's not as complete, but 13 I'm a hundred percent positive. 14 MR. MORISSETTE: Very good. We'll have 15 the applicant look at that, and then the 16 calculation of capacity factors over time. Okay. 17 Very good. Thank you, Mr. Edelson. 18 So the Council will now recess until 19 6:30, at which time we will commence the public 20 comment session of this remote public hearing. Thank you everyone. Have a nice dinner. 21 And 22 we'll see you at 6:30. 23 (Whereupon, the witnesses were excused, 24 and the above proceedings were adjourned at 5:12 25 p.m.)

CERTIFICATE OF REMOTE HEARING

I hereby certify that the foregoing 139 pages are a complete and accurate computer-aided transcription of my original stenotype notes taken of the Remote Public Hearing in Re: DOCKET NO. 497, BURLINGTON SOLAR ONE, LLC APPLICATION FOR A CERTIFICATE OF ENVIRONMENTAL COMPATIBILITY AND PUBLIC NEED FOR THE CONSTRUCTION, MAINTENANCE, AND OPERATION OF A 3.5-MEGAWATT-AC SOLAR PHOTOVOLTAIC ELECTRIC GENERATING FACILITY LOCATED AT LOT 33, PROSPECT STREET, BURLINGTON, CONNECTICUT, AND ASSOCIATED ELECTRICAL INTERCONNECTION, which was held before JOHN MORISSETTE, PRESIDING OFFICER, on March 23, 2021.

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Lisa L. Warner, CSR 061 Court Reporter BCT REPORTING, LLC 55 WHITING STREET, SUITE 1A PLAINVILLE, CONNECTICUT 06062

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