

**STATE OF CONNECTICUT
CONNECTICUT SITING COUNCIL**

<p>Brookfield Husky Solar, LLC d/b/a Verogy application for a Certificate of Environmental Compatibility and Public Need for the construction, maintenance, and operation of a 50-megawatt-AC solar photovoltaic electric generating facility and associated equipment on 9 parcels generally located east and west of Sterling Road (Route 14) along the Plainfield municipal boundary in Sterling, Connecticut; north of Sterling Hill Road along the Sterling municipal boundary and west of the intersection of Sugar Brook Road and Black Hill Road (Route 14) in Plainfield, Connecticut and associated electrical interconnection</p>	<p>Docket No. 550</p>
	<p>July 7, 2026</p>

Applicant Brookfield Husky Solar d/b/a Verogy (“Applicant” or “Verogy”) hereby submits the following Late Filed Exhibits that were directed to the Applicant by the Connecticut Siting Council (“Council”) on June 4, 2026.

1. Update Site Plan PV-C 2.00 to include where tree cutting will occur and location of properties listed in responses to Council Interrogatory No. 27.

Late-Filed Exhibit 1 is a complete set of revised site plans with magenta hatched areas to notate where tree cutting is proposed. The existing tree line has been updated using aerial images from Nearmap as of April 8, 2026. On Sheet PV-C2.00, labels have been added to notate the fields BFA-1, BFA-2, BFA-3, BFA-4, Corson Array, and Corson Substation, as well as the expected outputs for each array area. Additionally, Late Filed Exhibits #1A and #1B have been prepared to help depict the array areas, existing tree lines, core forest, and prime farmland areas more clearly on an aerial base.

2. Update the Habitat Areas Table within the Response to Council Interrogatory No 81 to include the following: permanent wetland impact; temporary wetland impact; tree removal in wetlands; total forest clearing; and core forest converted to edge forest.

Updated tables are provided below. As the Council is aware, the project has sought an Approved Jurisdictional Determination (“AJD”) from the US Army Corps of Engineers (“USACE”) to discern between federal and state regulated wetlands within the project area. Following the submission of a Self-Verification in December 2025, discussions with the USACE prompted the preparation and submission of an AJD. The determination of

the federal wetland boundary may result in most wetland impacts being in state-regulated farm field wetlands with little to no impact to federal wetlands. However, as the jurisdictional determination is not completed, the table below does not reflect this potential. Note: habitat areas have been updated in the tables below to match measured land covers from the site plans and existing conditions survey, and total area may not match property tax cards.

Habitat Areas – Bellavance Farm parcels		
Habitat Type	Total Area on Site (+/- ac.)	Area Occupied by Project (+/- ac.)
Agricultural Field	73.8	55.1
Wooded Forest	295.3	138.1
Shrubland	0	0
Clearings	94.3	36.2
Wetland	142.5	10.7
<i>Permanent Wetland Impact</i>	-	0
<i>Temporary Farm Field Wetland Impact*</i>	-	10.7
<i>Tree Removal In Farm Field Wetlands**</i>	-	0.44
<i>Total Forest Clearing</i>	-	138.1
<i>Core Forest Converted to Edge Forest</i>	-	100.2

*Listed wetland impacts above reflect current wetlands classification consistent with the AJD submittal. If wetlands are reclassified, both permanent and temporary wetland impact numbers will be zero relative to federal regulations.

**If wetlands are ultimately determined to be federal wetlands, tree clearing will be limited to trimming only to install temporary construction matting, leaving stumps in place. Otherwise, tree removal would constitute permanent disturbance. Notes on plans direct only tree trimming to occur, not total clearing nor grubbing in these areas. Tree removal within wetlands is not proposed at any location other than farm field wetlands under review by the USACE.

Habitat Areas – Corson parcels		
Habitat Type	Total Area on Site (+/- ac.)	Area Occupied by Project (+/- ac.)
Agricultural Field	0	0
Wooded Forest	13.6	0
Shrubland	7.1	4.3
Clearings	12.0	12.0
Wetland	0.4	0.1*
<i>Permanent Wetland Impact</i>	-	0
<i>Temporary Wetland Impact</i>	-	0
<i>Tree Removal In Wetlands</i>	-	0
<i>Total Forest Clearing</i>	-	0
<i>Core Forest Converted to Edge Forest</i>	-	0

*Wetland area at Corson parcels will remain intact (not to be disturbed) but are within the overall limit of work.

Habitat Areas – Sugar Brook parcels		
Habitat Type	Total Area on Site (+/- ac.)	Area Occupied by Project (+/- ac.)
Agricultural Field	0	0
Wooded Forest	16.9	3.9
Shrubland	0	0
Clearings	0.8	0.2
Wetland	6.3	0
<i>Permanent Wetland Impact</i>	-	0
<i>Temporary Wetland Impact</i>	-	0
<i>Tree Removal In Wetlands</i>	-	0
<i>Total Forest Clearing</i>	-	3.9
<i>Core Forest Converted to Edge Forest</i>	-	5.9

- Submit a map/drawing depicting existing vernal pool obligate species migratory corridors in accordance with U.S. Army Corps of Engineers 2015 Vernal Pool Best Management Practices with a breakdown of impacts and any changes/disturbances to the directional corridors.**

Please see Late-Filed Exhibit #3 that shows habitat maps for each vernal pool and best management practice table. Though some work is proposed within the 750-foot critical terrestrial habitat to certain vernal pools, contiguous habitat remains around each pool to maintain the complete life cycle of wetland obligate amphibians.

4. Submit a revised Bellavance Farm Array Site Plan depicting potential facility modifications in Response to Council Interrogatory No. 40.

Please see “Late Filed Exhibit #4A – No BFA-2 Alternative” and “Late Filed Exhibit #4B – No BFA-2 Alternative” in response to Council Interrogatory No. 40. This design represents a potential alternative layout that removes the array entirely from BFA-2 and tightens the interrow spacing for the entire project to meet a total output of 50MW AC. Late Filed Exhibit #4A explains the farmland/core forest features of this design and Late Filed Exhibit #4B explains tree clearing/vernal pools of the design. Two separate figures were provided for clarity, and estimated energy outputs for each portion of the array have been included on the exhibit.

5. Provide an update on any further contact with Town of Sterling and Town of Plainfield Fire Officials regarding the proposed facility.

Please see Late Filed Exhibit #5 which summarizes all further contact that the Project’s Fire Safety Consultant, Tony Granato of Energy Response Solutions, had with the Fire Marshals and Fire Chiefs that have jurisdiction over the Husky Solar facility.

6. Submit an electrical drawing that includes the proposed interconnection of the Bellavance Farm arrays.

Please see revised PV-C2.00 through PV-C2.07 in Late-Filed Exhibit #1 that shows the electrical conduit routing through the Bellavance Farm arrays. Any areas where electric cables cross jurisdictional wetlands (if they are so determined as part of the AJD process), the cables will be transitioned above grade and mounted to the racking or above ground cable management system.

7. Submit a revised Site Plan for Bellavance Farm Array 1 that removes solar panels from the wetland areas and provides for a wetland buffer to the maximum extent possible, with a notation of the energy output of the revised array; and

Revised Site Plans titled “Late File Exhibit #7A” and “Late File Exhibit #7B” have been prepared showing a revised layout at BFA-1 only. The array was laid out to have a minimum 15-foot buffer from the wetland areas to the fenceline. Energy output for the revised BFA-1 is 2 MW AC. This layout is undesirable as it provides an inefficient means of production. As discussed further in the Pre-filed Testimony of Bradley Parsons, this design would prevent the Project from meeting the required 50 MW AC of facility output when other preferred alternatives exist.

8. Submit color copies of the 11x17 Application Site Plans.

Color copies of the original site plans were provided to the Council on June 8, 2026.