

PURA Quarterly Newsletter

2024

Q1



Connecticut Public Utilities Regulatory Authority

PURA Outlook

January 4, 2024

As another year comes to a close, we at the Public Utilities Regulatory Authority (PURA) have been reflecting on the last year and have started looking forward to all that is to come in 2024. In 2023, PURA investigated and issued decisions on hundreds of topics in furtherance of our statutory mission to ensure safe and reliable utility service at reasonable rates for all of Connecticut's residential, commercial, and industrial ratepayers.

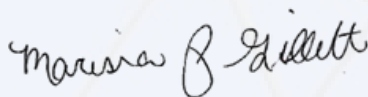
A key accomplishment in 2023 for PURA was the completion of two major rate cases. On March 15, 2023, PURA issued a final decision in Docket No. 22-07-01 rejecting Aquarion Water Company's proposed multi-year rate increase. This decision was the result of over six months of diligent review, which included four public comment hearings, several days of field audits and inspections, seven days of evidentiary hearings, two days of late filed exhibit hearings, oral arguments, and hundreds of information requests. The final decision ultimately ordered a modest rate reduction.

Similarly, on August 25, 2023, PURA issued a final decision in Docket No. 22-08-08 rejecting the United Illuminating Company's (UI) proposed distribution rate increase of \$131 million over three years, and instead authorized an increase of \$22.957 million. PURA's extensive 350-day review revealed that UI had failed to meet its statutory burden to demonstrate that its proposed rates over the three-year rate increase proposal would not be just and reasonable in a number of areas.

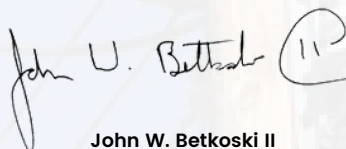
Both of these decisions demonstrate the importance of rate cases as a tool for regulators to assess a utility's performance and to ensure that ratepayers are receiving equivalent value for investments made on their behalf. However, it has become increasingly clear that the tools available to regulate utilities may no longer be sufficient given current technology and policy trends. Given this, on April 26, 2023, PURA issued a Decision in Docket No. 21-05-15 adopting a performance-based regulation (PBR) framework for Connecticut. This framework will help realign the electric distribution company (EDC) business model incentives with the public interest through increased transparency and accountability and by tying financial incentives to public outcomes, rather than to capital investment alone. Since the issuance of the PBR Framework Decision, PURA launched "Phase 2" of PBR, investigating the specific tools associated with PBR and how they can support the continued modernization of Connecticut's electric grid, which will continue into 2024.

Speaking of grid modernization, we have also now issued final decisions, draft decisions, or straw proposals in every Equitable Modern Grid docket, and have moved onto annual program reviews in each of the ongoing clean energy programs focused on deploying EV charging infrastructure, clean energy, and battery storage. Based on these decisions, Connecticut's energy programs are poised to procure more than 200 MW of Class I renewable energy, nearly 40 MW of battery storage, and more than 300 public EV chargers throughout the state in calendar year 2024 alone. PURA will continue to reassess and refine these programs to ensure that they are continuing to cost-effectively meet the needs of our evolving grid.

Calendar year 2023 was a challenging and rewarding year filled with robust stakeholder engagement and analysis over myriad issues. We look forward to continuing to serve Connecticut in 2024, ensuring safe, reliable, clean and affordable service for all. We wish you all a happy New Year!



Marissa P. Gillett
Chairman



John W. Betkoski II
Vice Chairman



Michael Caron
Commissioner

Q4 Docket Decisions



ELECTRIC SECTOR

- 23-01-04 - PURA Annual Review of The Rate Adjustment Mechanisms of The United Illuminating Company
- 23-06-02 - GenConn Energy LLC Application to Establish 2024 Revenue Requirements
- 23-01-32 - Investigation Into Eversource's Manner of Operation and Safety Regarding Its Underground Electric Distribution System
- 23-06-03 - GB II New Haven LLC Application to Establish 2024 Revenue Requirements



GRID MODERNIZATION

- 23-05-01 - Annual Review of Affordability Programs and Offerings (Energy Affordability Annual Review)
- 23-08-02 - Annual Residential Renewable Energy Solutions Program Review - Year 3
- 23-08-03 - Annual Non-Residential Renewable Energy Solutions Program Review - Year 3
- 23-08-04 - Annual Shared Clean Energy Facility Program Review - Year 5
- 23-08-05 - Annual Energy Storage Solutions Program Review - Year 3
- 23-08-06 - Annual EV Charging Program Review - Year 3
- 22-08-07 - Innovative Energy Solutions Program Cycle 01
- 23-08-09 - Annual Electric Distribution Company Reliability and Resilience Framework Review
- 22-06-05 - PURA Implementation of Public Act 22-55
- 22-06-29 - PURA Investigation into Distributed Energy Resource Interconnection Cost Allocation
- 23-07-02 - PURA Implementation of The Provisions of Public Act 23-199



NATURAL GAS SECTOR

- 23-03-01 - Annual Review of The System Expansion Reconciliation Mechanisms
- 23-09-26 - Petition Requesting Reconsideration
- 23-09-01 - Call Before You Dig, Inc. - Proposed Budget For 2024



WATER SECTOR

- 12-07-07W119 - Application Of Hazardville Water Company for A Water Infrastructure Conservation Adjustment Semi Annual Filing Report



TELECOMM SECTOR (+ UTILITY POLES)

- 22-06-26 - PURA Study of The Operations of Certified Third-Party Nonprofit Community Access Programming Providers



Electric Sector

Q4 Major Decision Summaries

23-01-04

PURA Annual Review of The Rate Adjustment Mechanisms of The United Illuminating Company

- On August 31, 2023, The United Illuminating Company (UI or Company) filed a motion for reconsideration (Motion No. 9) requesting changes to the Transmission Adjustment Clause (TAC) beginning balance used in the Authority's August 16, 2023 Final Decision in this docket.
- The Authority granted the motion, setting the TAC beginning balance, as of January 1, 2022, as an under-collection of \$2.106 million.
- Accordingly, this Decision orders UI to recalculate the TAC rate for the period effective November 1, 2023, through April 30, 2024.
- The Authority also reiterates that, going forward, it will not allow changes to the year-end balance established in the prior RAM proceeding without a modification to that prior year RAM decision.

23-06-02

GenConn Energy LLC Application to Establish 2024 Revenue Requirements

- In 2008, the Authority's predecessor, the Department of Public Utility Control (DPUC), selected GenConn to build two 188-megawatt peaking generators located in Milford, Connecticut (GenConn Devon) and Middletown, Connecticut (GenConn Middletown) (together GenConn LLC). GenConn LLC is a joint venture between UI and Clearway Energy, Inc.
- These facilities began operating in June 2010 and June 2011, respectively.
- Since that time, UI has proposed annually, for Authority approval, the revenue requirement to recover the projected capital costs, operations and maintenance (O&M) expenses, and administrative and general (A&G) expenses for each peaking facility for the following calendar year.
- In this Decision, the Authority approves a 2024 annual revenue requirement for GenConn Energy LLC of \$42.763 million, consisting of \$18.781 million and \$23.982 million for peaking generation facilities located at the Devon Station and the Middletown Station, respectively. In addition, the Authority confirms the participation of these peaking units in the Summer 2024 and Winter 2024/2025 Locational Forward Reserve Market (LFRM).

23-01-32**Investigation Into Eversource's Manner of Operation and Safety Regarding Its Underground Electric Distribution System**

- In response to a series of incidents reported by The Connecticut Light and Power Company d/b/a Eversource Energy (Eversource or Company), the Authority initiated this proceeding to investigate and evaluate Eversource's practices regarding prevention of and response to accidents, including filing adequate accident reports, and to determine whether Eversource violated any applicable provisions of the General Statutes of Connecticut, Regulations of Connecticut State Agencies, or Authority orders.
- The Decision finds that Eversource's accident reporting was untimely and deficient and, as such, was potentially in violation of the applicable reporting requirements. Further, the investigation revealed that Eversource failed to perform underground facility inspections as required by its filed maintenance plan.
- Eversource's apparent failure to adhere to its as-filed maintenance plan may be evidence of imprudent and inefficient management and may be addressed by the Authority in a future rate proceeding.

23-06-03**GB II New Haven LLC Application to Establish 2024 Revenue Requirements**

- In 2008, the DPUC selected PSEG New Haven LLC (PSEG) to build and operate peaking generation with summer peaking capacity of approximately 130 megawatts at the New Haven Harbor Station (NHHS) located at One Waterfront Street, New Haven, Connecticut (Peaking Facility). The Authority subsequently approved a cost-of-service contract between PSEG and the electric distribution companies.
- The Peaking Facility's commercial operation commenced on June 1, 2012.
- Since that time, the Peaking Facility has proposed annually, for Authority review and approval, the revenue requirement to recover the projected capital costs, operations and maintenance expenses, and administrative expenses for the Peaking Facility for the following calendar year. The revenue requirement is the revenue that the Peaking Facility must collect each year to be reimbursed for expenditures incurred in the same year and to ensure system operation.
- On February 23, 2022, Generation Bridge II, LLC acquired PSEG and amended the name of the limited liability company to GB II New Haven LLC.
- In this Decision, the Authority approves a 2024 annual revenue requirement for GB II New Haven LLC (GB II or Company) of \$17.314 million. In addition, the Authority confirms participation of GB II in the Summer 2024 and Winter 2024/2025 LFRM auctions.



Grid Modernization

Q4 Major Decision Summaries

23-05-01

Annual Review of Affordability Programs and Offerings (Energy Affordability Annual Review)

- In 2022, the Authority established a consolidated, comprehensive annual review proceeding to examine energy affordability matters of electric and gas utility customers in Connecticut (Annual Review). The Annual Review process provides the Authority with an opportunity to assess the new and ongoing residential hardship and non-hardship energy affordability programs and offerings in a single annual proceeding, including the implementation of the residential Low-Income Discount Rate (LIDR) for electric customers.
- This year's Annual Review considered the following topics: (1) matters related to energy affordability programs; (2) the Companies' proposed 2023–2024 Arrearage Forgiveness Program (AFP) Plan and associated AFP Program metrics; (3) the EDCs' voluntary arrearage forgiveness programs (i.e., Eversource's New Start (New Start) and UI's Bill Forgiveness Program (BFP), f/k/a Matching Payment Plan), reasonable amortization agreements, and the impact these programs have on uncollectibles; (4) the Companies' implementation plan required to establish an annual rolling financial hardship verification, and (5) LIDR program components including the EDCs' comprehensive communications plan and proposed plan and implementation timeline, including customer communication materials, to sunset the Below Budget Payment (BBP) offering beginning with the 2023–2024 winter heating season.
- Additionally, this Annual Review provided clarification on the modifications to the existing Matching Payment Plan program implemented by Section 30 of Public Act 23-102, An Act Strengthening Protections for Connecticut's Consumers of Energy, which took effect on June 29, 2023.

23-08-02**Annual Residential Renewable Energy Solutions Program Review – Year 3**

- In 2021, the Authority established renewable energy tariffs for residential customers of each EDC effective January 1, 2022, through December 31, 2027, pursuant to Conn. Gen. Stat. § 16-244z subsections (b), (d), (e), and (c).
- The Authority initiates a docket annually to review key Residential Renewable Energy Solutions (RRES) Program metrics, including deployed megawatts (MW) and low- and moderate-income customer participation, and to ensure the Program is on track to at least maintain historical deployment levels and to deliver a carbon free grid by 2040.
- In this Decision, the Authority approves updates to the RRES program, such as lowering barriers to participation for low-income and distressed municipality participants, guidance on multifamily affordable housing participation, and the creation of an ombudsperson to mediate disputes between participants and the EDCs if they arise.
- The approved changes are intended to better align the RRES Program with the program objectives. The Decision also sets the RRES Program Tariff rates for project applications received in calendar year 2024.

23-08-03**Annual Non-Residential Renewable Energy Solutions Program Review – Year 3**

- In 2021, the Authority established a combined successor program to the state's Low and Zero Emissions Renewable Energy Credit (LREC/ZREC) and Virtual Net Metering (VNM) programs for non-residential customers, termed the Non-Residential Renewable Energy Program (NRES).
- The Authority initiates an annual docket to review key Program metrics with stakeholders and to evaluate whether and how the Program should be modified to more fully accomplish the objectives established in the 2021 NRES Tariff Decision. This proceeding also serves as the administrative record for the Authority's review and approval of the Year 3 NRES Program Manual and other key compliance filings.
- In this Decision, the Authority approves updates to the NRES program, such as updating the solar canopy definition and bid preference amount, establishes price caps for project bids received in 2024 for both Buy-all and Netting Tariffs, amends the MW allocation between Program size categories, requires updates to the EDCs' interconnection screening process and hosting capacity maps, and creates an ombudsperson position to mediate disputes between developers and the EDCs.
- The approved changes are intended to better align the NRES Program with the program objectives. The Decision also sets the NRES price caps and bid preferences for project applications received in calendar year 2024.

23-08-04

Annual Shared Clean Energy Facility Program Review – Year 5

- In 2019, the Authority approved the Shared Clean Energy Facilities (SCEF) Program Requirements.
- The Authority performs an annual review of the SCEF Program each year to determine whether any adjustments were necessary.
- In this Decision, the Authority approves updates to the SCEF program including a DEEP-proposed amendment to the definition of “Brownfield” and the EDCs’ proposed amendment to the “solar canopy” definition”.
- The Authority also determined that implementing a bid preference for “agrivoltaic” projects is not appropriate for use in the Year 5 procurement as a result of feedback from DEEP and the Dept. of Agriculture (DOAG). The Authority, however, stated support for DOAG’s efforts to create clear project rules for dual use agrivoltaics in Connecticut.
- The approved changes are intended to better align the SCEF Program with the program objectives. The Decision also sets the SCEF price caps and bid preferences for project applications received in calendar year 2024.

23-08-05

Annual Energy Storage Solutions Program Review – Year 3

- In 2021, the Authority established a nine-year program to support electric storage in Connecticut, starting on January 1, 2022, and continuing through at least December 31, 2030, pursuant to Public Act 21-53 (PA 21-53) and Conn. Gen. Stat. §§ 16-11, 16-19, 16-19e, and 16-244i.
- The Authority annually reviews key Energy Storage Solutions (ESS) Program metrics, including deployed MW, and makes strategic adjustments as necessary to support the program objectives.
- In this Decision, the Authority approves updates to the ESS Program including adding multifamily affordable housing eligibility for the low-income adder, establishing an Application Process Working Group to streamline ESS residential enrollment, and creating educational resources for participants regarding safety and siting requirements.
- The approved changes are intended to better align the ESS Program with the Program objectives. The Decision also increased the standard residential upfront incentive rate by 25% and the underserved and low-income upfront incentive rates by 50% for Tranche 1 (i.e., first 10 MW) and increased the residential per project incentive cap to \$16,000.

23-08-06

Annual EV Charging Program Review - Year 3

- In 2021, the Authority established a statewide, nine-year Electric Vehicle (EV) Charging Program to be administered by the EDCs in their respective service territories, with the same Program offerings made available and promoted to all EDC customers in Connecticut through a coordinated education and outreach campaign.
- The Authority initiates an annual docket to review key Program metrics and to make strategic adjustments to ensure: (1) continued alignment with the program objectives established in the EV Decision; and (2) that the Program is on track to meet its deployment targets.
- In this Decision, the Authority approves updates to the EV Charging Program including changes to the DCFC Reverse Auction prioritization matrix, the advancement of a direct-to-driver managed charging pilot at multifamily buildings, and modifications to promote alignment with the Connecticut Dept. of Transportation's National Electric Vehicle Infrastructure grant program.
- The approved changes are intended to better align the EV Charging Program with the Program objectives.

23-08-09

Annual Electric Distribution Company Reliability and Resilience Framework Review

- In 2022, the Authority established requirements for the EDCs to track reliability metrics in order to capture granular, customer-centric information. The Authority is also required by Conn. Gen. Stat. § 16-245y(a) to prepare an annual report summarizing each EDC's reported reliability data to the Connecticut General Assembly.
- This Interim Decision is the first reliability report submitted by the Authority in compliance with Conn. Gen. Stat. § 16-245y(a) to include the additional reliability metrics that the Authority directed the EDCs to submit in 2022.
- Specifically, to reflect the Authority's evolving approach to evaluating the EDCs' reliability performance, this report includes additional reliability metrics and discusses the various major storm exclusion methodologies that were first introduced in last year's reliability report.
- The report finds that in 2022, both EDCs reported 2018-2021 SAIDI and SAIFI averages that were lower than the statutory benchmark of 1995-1998 SAIDI and SAIFI averages.

22-06-29

PURA Investigation into Distributed Energy Resource Interconnection Cost Allocation

- In 2020, the Authority established the Distributed Generation Policy and Technical Working Groups to consider certain issues to improve the distributed energy resources (DER) interconnection process. Ultimately, the Working Groups were unable to reach a consensus regarding which residential cost sharing system should be implemented and requested that the Authority examine the issue.
- In this Decision, the Authority revises the policy on allocating distribution system upgrade costs triggered by the interconnection of residential DER projects. The revised policy will share transformer upgrade costs among DER project applicants and EDC customers, replacing the current policy that requires applicants to pay the full cost of necessary interconnection upgrades regardless of who will subsequently benefit or who contributed to the need for the upgrade.
- Additionally, the Authority establishes new data collection requirements for The Connecticut Light and Power Company d/b/a/ Eversource Energy (Eversource) and The United Illuminating Company (UI) related to residential DER interconnections to assess the effectiveness of this revised policy and to inform future iterations.

23-07-02

PURA Implementation of The Provisions of Public Act 23-199

- Public Act 23-199 required the Authority to initiate an uncontested proceeding to implement a process to notify certain commercial property owners of pending utility service terminations. Pursuant to the Act, each gas and electric distribution company is now subject to certain notification requirements.
- In this Decision, the Authority discusses the processes and procedures related to the transfer of gas and electric service from a commercial tenant to the commercial tenant's landlord when a commercial tenant is at risk of service termination for nonpayment of gas and electric bills. The Authority prescribes a form to be used by gas and electric service companies to accomplish the goals of this Act.
- The Companies are required to acknowledge in writing to the Authority that they have implemented the direction in this Decision implementing provisions of Public Act 23-199 no later than January 31, 2024.

22-08-07**Innovative Energy Solutions Program Cycle 01**

- In 2022, the Authority established the Innovative Energy Solutions (IES) Program, whereby innovative pilot programs, technologies, products, and services can, on a limited basis, be deployed, investigated, and evaluated for overall impact, costs, and benefits, and brought to scale if ratepayer benefits are demonstrated.
- On January 31, 2023, the Program Administrator began accepting applications for funding in the IES Program Cycle 1.
- On July 31, 2023, on behalf of the Innovation Advisory Council, the Program Administrator submitted a recommended portfolio of eight projects for funding to the Authority.
- In its Interim Decision, the Authority approves seven pilot projects including a vehicle-to-grid solution, four unique approaches to Distributed Energy Resource Management Systems (DERMS), an EV charging management platform, and a building optimization solution. These pilots will be tested beginning in 2024 over a period of 12-18 months.
- The Authority will reevaluate the projects at the end of their pilot period and determine whether they should be deployed at scale in Connecticut.

22-06-05**PURA Implementation of Public Act 22-55**

- In 2022, the Authority established a framework for energy storage system (ESS) proposals submitted by the EDCs to align with the provisions of Section 2 of Public Act 22-55, An Act Concerning Energy Storage Systems and Electric Distribution System Reliability. Specifically, this framework aids the Authority in determining whether the proposals enhance grid reliability, increase resilience for critical facilities, and are reasonable, prudent, and provide value to the ratepayers.
- In this Decision, due to insufficient evidence to find that the projects provide value to ratepayers, the Authority denies without prejudice the three ESS pilot projects proposed by Eversource. The Company is directed to refile its proposals with additional supporting documentation outlined in this Decision. The Authority approved the three projects proposed by UI.
- The approval of the UI proposals is granted under P.A. 22-55 and is not a determination regarding the prudence of the costs related to the ESS projects to be incurred by the EDCs. The Authority will conduct a prudence review of incurred costs in the EDCs' respective future rate adjustment mechanism (RAM) proceedings or, if applicable, their next distribution rate cases.

Natural Gas Sector

Q4 Major Decision Summaries

23-03-01

Annual Review of The System Expansion Reconciliation Mechanisms

- In 2013, the Authority approved a joint natural gas system expansion plan (SEP) in accordance with Conn. Gen. Stat. § 16-19ww and the 2013 Comprehensive Energy Strategy (CES). Notably, however, the Authority directed the winding down of the SEP through the April 27, 2022 Decision in Docket No. 21-08-24.
- As part of the approval, the Authority implemented the system expansion reconciliation (SER) mechanism to annually reconcile revenue and costs associated with the SEP in-between rate cases as of January 1, 2014. The natural gas companies are required to submit annual SER filings that contain, among other information, data regarding SEP revenue, SEP revenue requirements, and SEP projects completed in the previous year, as well as anticipated SEP activity in the following 12 months.
- This Decision approves the SER rates for 2022 submitted by Connecticut Natural Gas Corporation (CNG), The Southern Connecticut Gas Company (SCG), and Yankee Gas Services Company d/b/a Eversource Energy.

23-09-26

Petition Requesting Reconsideration

- The Authority conducted an evidentiary hearing pursuant to Conn. Agencies Regs. § 16-3-100(g), concerning an appeal, filed by a Customer, of a report summarizing an investigation conducted by PURA's Office of Education, Outreach, and Enforcement (EOE) regarding a disputed natural gas bill rendered to the Customer by the Connecticut Natural Gas Corporation (CNG).
- The Report is in response to an appeal of a Review Officer (RO) letter dated June 6, 2023.
- The Decision finds that the Customer is responsible for the amount due and the Company shall offer the Customer a payment plan to pay the bill in full over 36 months minus a total credit in the amount of \$500.

23-09-01

Call Before You Dig, Inc. – Proposed Budget For 2024

- On October 30, 2023, Call Before You Dig, Inc. (CBYD) submitted an application requesting Authority approval of its proposed 2024 Operating Budget.
- In the Application, CBYD proposed a 2024 calendar year budget of \$2,714,304, which represents an increase of 6.7% in operating expenses over the 2023 budget.
- In this Decision, the Authority finds that the proposed budget is sufficient and reasonable to allow CBYD to fulfill its statutorily mandated duties and responsibilities. As such, the Authority approves the proposed budget of \$2,714,304, along with the proposed billing rates that are allocated to all utilities with facilities registered with CBYD and are designed to fund the approved budget

Water Sector

Q4 Major Decision Summaries

12-07-07WI19

Application Of Hazardville Water Company for A Water Infrastructure Conservation Adjustment Semi Annual Filing Report

- In this Decision, PURA authorizes an incremental Water Infrastructure and Conservation Adjustment (WICA) surcharge of 2.06% for Hazardville Water Company associated with completion of one WICA-eligible project with a total cost of \$631,893.
- The Company's cumulative WICA surcharge effective January 1, 2024, is 9.98%.
- PURA also provisionally approves 5 new projects with an estimated cost of \$1.670 million as WICA-eligible.
- All WICA-eligible projects discussed in this Decision will be subject to a full prudency review at the time of the Company's next distribution rate proceeding.

Telecomm Sector (+ Poles)

Q4 Major Decision Summaries

22-06-26

PURA Study of The Operations of Certified Third-Party Nonprofit Community Access Programming Providers

- Pursuant to Special Act No. 22-23, An Act Concerning a Study of Community Access Programming Operations, the Authority conducted a study regarding the operations of third-party nonprofit organizations providing community access operations and facilities (CAPs Study).
- The CAPs Study includes (1) a review of community access operations and current funding structures for the operational and capital needs of community access organizations and (2) an analysis related to the statewide consolidation of community access operations. In addition, the CAPs Study considers the degree of financial support provided by the communities served by the community access organizations, the appropriateness of community access organization personnel salaries, and the degree of support provided to the community access organizations through state grants under Conn. Gen. Stat. § 16-331cc.
- The results of the study were reported to the Energy and Technology Committee of the Connecticut General Assembly.

Q1 Upcoming Procedural Events



Planned Procedural Meetings

Date	Docket No.	Docket Name	Event & Registration
01/04/2024 10:00am	18-12-32	PURA and DPH Review of the Application of the Aquarion Water Company of Connecticut and Hillside Water Corporation for Aquarion Water Company of Connecticut to Acquire the Assets of Hillside Water Corporation	<u>Hearing</u>
01/10/2024 11:00am	21-05-15RE01	PURA Investigation into Revenue Adjustment Mechanisms for a Performance-Based Regulation Framework	<u>Technical Meeting</u>
01/10/2024 5:30pm	23-11-02	Application of Connecticut Natural Gas Corporation and The Southern Connecticut Gas Company to Amend Their Rate Schedules	Public Comment Hearing – Farmington Public Library
01/11/2024 11:00am	21-05-15RE03	PURA Investigation into the Establishment of Integrated Distribution System Planning within a Performance-Based Regulation Framework	<u>Technical Meeting</u>
01/16/2024 10:00AM	23-01-32RE01	PURA Consideration of Civil Penalty and Enforcement Action Against The Connecticut Light and Power d/b/a Eversource Energy After Investigation of Eversource’s Manner of Operation and Safety Regarding its Underground Electric Distribution System	Hearing In-person: Hearing Room 1 or <u>Live-stream</u>

Planned Procedural Meetings Continued

Date	Docket No.	Docket Name	Event & Registration
01/17/2024 5:30PM	23-11-02	Application of Connecticut Natural Gas Corporation and The Southern Connecticut Gas Company to Amend Their Rate Schedules	Public Comment Hearing – West Haven Public Library
01/18/2024 10:00AM	23-05-78	Application of Celco Partnership d/b/a Verizon Wireless for Approval of a Construction Plan to Install Wireless Facilities Within Certain Public Rights-of-Way – FAIRFIELD SC15 CT	<u>Hearing</u>
01/23/2024 – 02/01/2024 Starting time varies but generally 10:00AM	23-08-32	Application of Connecticut Water Company to Amend its Rate Schedules	Hearing In-person: Hearing Room 1
02/02/2024	23-05-78	Application of Celco Partnership d/b/a Verizon Wireless for Approval of a Construction Plan to Install Wireless Facilities Within Certain Public Rights-of-Way – FAIRFIELD SC15 CT	Late Filed Exhibit Hearing
02/06/2024 1:00PM	21-05-15RE03	PURA Investigation into the Establishment of Integrated Distribution System Planning within a Performance-Based Regulation Framework	<u>Technical Meeting</u>
02/08/2024 – 02/09/2024 10:00AM	23-08-32	Application of Connecticut Water Company to Amend its Rate Schedules	Late Filed Exhibit Hearings
02/14/2024 11:00AM	21-05-15RE01	PURA Investigation into Revenue Adjustment Mechanisms for a Performance-Based Regulation Framework	<u>Technical Meeting (Tent.)</u>
02/16/2024 12:00PM	23-11-02	Application of Connecticut Natural Gas Corporation and The Southern Connecticut Gas Company to Amend Their Rate Schedules	<u>Public Comment Hearing</u>
02/21/2024 11:00AM	21-05-15RE02	PURA Investigation into Performance Mechanisms for a Performance-Based Regulation Framework	<u>Technical Meeting (Tent.)</u>

Click to see the PURA
Calendar of Events:
[Pre- 2018 dockets;](#)
[Post- 2018 dockets](#)

All events are listed in chronological order, categorized by the colors and sectors listed on page 2.

Planned Procedural Meetings Continued

Date	Docket No.	Docket Name	Event & Registration
03/06/2024 11:00AM	21-05-15RE03	PURA Investigation into the Establishment of Integrated Distribution System Planning within a Performance-Based Regulation Framework	<u>Technical Meeting</u>
03/11/2024 10:00AM	24-01-04	PURA Annual Review of the Rate Adjustment Mechanisms of The United Illuminating Company	Hearing
03/18/2024 10:00am	24-01-03	PURA Annual Review of the Rate Adjustment Mechanisms of The Connecticut Light and Power Company	Hearing

Planned Final Opportunities to Comment

Date	Docket	Docket Title	Event Type
03/11/2024	23-08-32	Application of Connecticut Water Company to Amend its Rate Schedules	Briefs Due

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Calendar of Events:
[Pre- 2018 dockets;](#)
[Post- 2018 dockets](#)

PURA Regular Meeting Dates & Planned Final Decisions

Regular Meeting Date	Docket No.	Docket Title
01/03/2024	23-09-34	PURA Implementation of the Stakeholder Group Compensation Provisions of Section 15 of Public Act 23-102
	17-12-03RE02	PURA Investigation into Distribution System Planning of the Electric Distribution Companies -Advanced Metering Infrastructure
01/10/2024	23-08-16	Application of the Connecticut Water Company to Dispose of Approximately 16.1 Acres of Real Property Located South of Mulberry Reservoir in the Borough of Naugatuck, Connecticut
	23-01-39re01	PURA Consideration of Civil Penalty and Enforcement Action Against The Connecticut Light and Power d/b/a Eversource Energy After Investigation of the Accident
01/17/2024	23-01-25	Application of Cellco Partnership d/b/a Verizon Wireless for Approval of a Construction Plan to Install Wireless Facilities Within Certain Public Rights-of-Way – AVON SC13 CT
01/24/2024	23-05-87	PURA Investigation Into the Fatal Accident that Occurred on May 17, 2023 at 2150 Post Road, Fairfield, CT
02/14/2024	23-08-01	2023 Clean and Renewable Energy Program Data Report
	18-12-32	PURA and DPH Review of the Application of the Aquarion Water Company of Connecticut and Hillside Water Corporation for Aquarion Water Company of Connecticut to Acquire the Assets of Hillside Water Corporation

[Click here to stream PURA's Regular Meetings](#)

PURA 101 Workshops



The Authority will resume the PURA 101 Workshop series this spring. To request a PURA 101 presentation on site or via Zoom, compose an email to Joe.Cooper@ct.gov. In the request, please include a preferred time, date range, location, target audience, and topics you would like the Authority to cover. Organizers are responsible for securing in-person locations.

Watch the Below Videos to Help You Interpret Your Electric Bill

[EVERSOURCE CUSTOMERS](#)



[UI CUSTOMERS](#)



[PURA 101](#)



PURA In the News

10/23/23 NBC Connecticut

Energy assistance available as CT residents prepare for cold winter months

10/31/2023 CT News Junkie

Office of Consumer Counsel Steps In to Defend PURA's Rejection of UI's Rate Hike

10/25/2023 Smart Energy International

Eversource set to introduce smart meters in Connecticut

11/20/2023 CT Examiner

Winter Electricity Rates to Remain High but a Significant Discount from 2023

10/30/2023 Hartford Business Journal

Op-ed: Take it from the economists – CT's electric vehicle policy is common sense

12/19/2023 Hartford Business Journal

PURA awards \$1.7M grant to California tech company to help CT prepare for EV ramp up

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