

Quantification of Ratepayer Savings		Scorecard of Cases with Final Decisions			
Due to OCC Advocacy		Decisions with Savings For Fiscal Year Ending June 30, 2012			
<u>Docket Name</u>	<u>Docket No.</u>	<u>Company Proposal</u>	<u>OCC Recommendation</u>	<u>Allowed</u>	<u>Ratepayer Savings</u>
<b>Water</b>					
Preston Plains Rate Case	12-01-03	Proposed rate increase of \$35,372, of which \$32,259 would come from the design of a commercial rate for a new hotel.	OCC settled case to reduce rate case expenses and eliminate increase for residential customers. Estimated \$5,000 in savings	Approved settlement	\$2,000 in annual savings
Timber Trails - System Transfer	93-09-24RE04	Settlement Agreement between OCC, Aquarion and former owner of Timber Trails system. Resolved OCC's appeal that challenged an agreement between water companies that would have had AWC customers liable for \$2.3 million of potential costs.	Settlement ended 18 year process of transferring ownership to Aquarion. Reduced effective acquisition price from \$2.3 million down to \$1.1 million.	Approved Settlement	Settlement reduced potential ratepayer liability by \$1.2 million.
Greenridge Tax District - Improvement Cost Review	07-04-11RE01	United Water proposed a \$4 million interconnection with Newtown system	OCC opposed UWCT plan. Aquarion proposed a cheaper regional plan that would bring water to more customers in greater Danbury area	Approved Aquarion plan. A faster and less costly improvement that avoided potential litigation.	Will save over almost \$750,000 in costs.
United Water of CT Rate Case	10-09-08	Proposed rate increase of \$1,716,031 or 35.74% Limited reopener for new projects that would result in an incremental \$395,951 or 8.8% rate increase.	Rate decrease of \$90,684. OCC recommended numerous adjustments to UWCT's rate base for poor record keeping and an imprudence penalty for poor management performance	\$1,032,318 rate increase with no limited reopener granted at this time.	Savings of approximately \$1.1 million in fiscal year.
Valley Water Systems Rate Increase	10-06-05	Proposed rate increase of \$687,204 or 19.62%	Settlement: Rate Increase of \$199,343 or 5.64% Large reduction in rate increase due to changes in capital structure and debt refinancing	Approved Settlement	Nearly \$500,000 savings in fiscal year.
Jewett City Water Rate Case	10-10-05	Rate Increase requested of \$374,578 or 28%	Settlement: Rate increase of \$320,367 Reduction in ROE to 10.0% Expenses to follow precedent from its sister company Hazardville Water case.	Approved Settlement	Approximately \$55,000 of savings in Fiscal year

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Connecticut Water Rate Case	09-12-11	Three year rate increase: Rate Year 1:\$16.3 million Rate Year 2: \$1.4 million Rate Year 3: \$1.4 million	\$4 million in Rate Year 1, no multi-year incremental rate increases	\$8 million Year 1, no multi-year increases. No decoupling (WCAM) or baseload revenue method.	Approximately \$12 million of savings during Fiscal Year.
Aquarion Rate Case	10-02-13	Three year rate increase: Rate Year 1:\$23.5 million Rate Year 2: \$3.9 million Rate Year 3: \$3.8 million	\$9.14 million in Rate Year 1, no multi-year incremental rate increases	Single year rate increase of \$15.2 million	Approximately \$12 million of savings during Fiscal Year.
Water Infrastructure and Conservation Adjustment Proceedings (Cases for Aquarion, CT Water and United Water)	Various Multiple Cases	Individual company WICA applications	OCC applied criteria from initial DPUC WICA proceeding which limited the type of projects that were eligible to be included in surcharge. Projects not completed and property taxes not included were not allowed.	Removed unfinished projects, as well as routine systematic projects. Removed unbilled property taxes.	Savings of \$3 million during fiscal year
<b>Gas</b>					
Yankee Gas Rate Case Reconsideration	10-12-02RE01	Yankee filed a motion seeking to increase rates by about \$2.5 million in year 1 and an incremental \$3.5 million above that allowed in June 29, 2011 decision	OCC opposed Yankee's attempt to charge ratepayers the cost of the NSTAR Merger and non-union wage increases.	Allowed increased revenue requirement for ADIT of \$370,731 in Year 1 and \$739,347 in Year 2.	Savings of approximately \$3 million in fiscal year
Yankee Gas Rate Case	10-12-02	Increase of \$32.8 million Yr 1 incremental \$44.2 million Yr 2	\$5.4 million rate decrease in Year 1 rate increase of \$659,000 Yr 2	\$534,874 rate decrease for Yr. 1 and a rate increase of \$6.1 million Yr.2.	Approximately \$70 million of savings during Fiscal Year.
CNG Rate Case	08-12-06RE01	Reopener of rate case CNG originally requested a \$16.4 million rate increase.	Settlement resolved rate case and company's appeal.	\$16.2 million rate decrease	\$32.6 million in savings during Fiscal Year
SCG Rate Case	08-12-07RE02	\$50.1 million rate increase Settlement Agreement makes previously determined rates effective.	Settlement resolved rate case and company's appeal. Resolves SCG overearnings proceeding.	\$12.5 million rate reduction	\$62.6 million in savings during Fiscal Year

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<b><u>COURT</u></b>					
Markley lawsuit/Repeal of CTA Tax	S.C. 18750	As a means to balance the FY'10 budget, the legislature approved a tax on electric bills that would have	OCC testified against the tax and authored an amicus brief to the CT Supreme Court in opposition to the CTA Tax.	Supreme Court ruled against Senator Markley. However, in June 2011, the CT legislature repealed tax after July 1, 2011.	Approximately \$100 million of savings during Fiscal year
<b><u>Electric</u></b>					
LICAP Settlement	FERC	Original annual cost estimate was \$500 million to \$1 billion	Settlement: equates to payments of \$350 million by Connecticut	FERC Approved	Savings of at least \$200 million during Fiscal year
Semi-Annual Transmission Adjustment Clause Proceeding	10-12-01	From 2/1/06 - 12/31/08, CL&P billed local ratepayers over \$50 million of CWIP related revenues. Per FERC rule these expenses could have been regionalized throughout New England.	For the past two years, OCC has requested that the DPUC order CL&P to request regionalization of its RNS related CWIP	DPUC directed CL&P to seek regionalization of its RNS CWIP. FERC approved this change effective 5/27/11.	Estimated annual savings are at least \$10 million.
CL&P Rate Case	09-12-05	\$133.4 million Year 1 incremental \$44.2 million Yr 2	\$6.9 million Year 1 incremental \$40.6 million Yr.2.	Yr. 1: \$63.4 million Yr. 2: \$38.5 million Two years of rate increases recovered over 18 months with carrying charges.	Savings of approximately \$75 Million during fiscal year.
Long-Term Renewable Contracts	08-03-03	Total over market cost of \$329-500 million if all projects were approved.	OCC recommends that only those projects with a limited cost impact to ratepayers and which provide benefits be approved	DPUC approved projects costing \$7-8 million annually Estimated savings of \$130 million over fifteen years.	Savings of approximately \$8 million during Fiscal Year.

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PSEG-New Haven Establishment of 2012 Revenue Requirement	11-12-02	\$16.75 million revenue requirement requested	\$13.05 million revenue requirement	\$14.46 million allowed	\$2.3 million in savings
GenConn Energy Establishment of 2012 Revenue Requirement	11-07-12	\$33.998 million revenue requirement requested for Milford/Devon plant and \$44.077 million for Middletown unit	OCC recommended cost adjustments and a mechanism to track ISO-NE and market related costs	Combined \$76 million allowed	\$2 million in savings
NU/NSTAR Merger	12-01-07	Merger of Northeast Utilities and NSTAR.	Settlement Agreement reached between NU, NSTAR, Governor Milloy, Attorney General and OCC.	Approved Settlement that resulted in \$25 million in bill credits, a distribution rate freeze, \$40 million storm cost writedown, protection of open space, \$15 million in free green investments, monetary and property donations, system hardening investment	\$140 million in ratepayer benefits
<b>TOTAL FISCAL YEAR JULY 1, 2011 - 6/30/2012 RATEPAYER BENEFITS OF APPROXIMATELY \$730 MILLION</b>					