STATE OF CONNECTICUT
DEPARTMENT OF ENVIRONMENTAL PROTECTION

In the matter of	)	
	)	Trading Agreement and Order 8180A
The State of Connecticut and	)	Modification No. 3
	)	
Connecticut Jet Power LLC	)	

Whereas, the Commissioner of Environmental Protection ("Commissioner") and Connecticut Jet Power LLC ("Respondent") having agreed to the terms and conditions set forth in Trading Agreement and Order 8180A and all previous modification thereto, do now, by mutual agreement, further modify said modified Trading Agreement and Order as follows:

1. All references to May 1, 2009 with respect to the authorization to use emissions reduction credit trading and/or emission reduction credits and NOx allowances to comply with the emissions limits of Subsections 22a-174-22(d)(1) through 22a-174-22(d)(2)(A) of the Regulations of Connecticut State Agencies ("Regulations") are hereby replaced with May 1, 2010.

2. All references to October 1st with respect to the date by which the Respondents shall estimate and acquire Discrete Emission Reduction Credits (DERCS) and/or allowances for the non-ozone season shall now include October 1, 2009.

3. All references to May 31, 2007 and May 31, 2008 with respect to calculation and retirement of non-ozone season DERCs, shall now include May 31, 2009 and May 31, 2010.

4. All references to September 1, 2008 with respect to the submission of Future Compliance Reports are hereby replaced with September 1, 2009.

5. No later than May 1, 2010, with respect to the emission units identified in Trading Agreement and Order 8180A and/or its subsequent modifications, the Respondent shall comply with the requirements of Sections 22a-174-22(d)(1) and 22a-174-22(d)(2)(A) of the Regulations.

6. Delete paragraph A.2. of Trading Agreement and Order 8180A and substitute the following therefor:

   Respondent is an exempt wholesale electric generating company with its principal place of business in Sewickley, Pennsylvania. Respondent owns fuel burning equipment consisting of eight (8) combustion turbines ("peaking units") at the facilities identified in Table 1 of this Trading Agreement and Order.

Table 1

Facility-Peaking Unit (Serial or Permit No.)	Fuel	FLER lbs/MMBtu	Allowable Rate lbs/MMBtu
Boston Post Road Branford -10 (675102)	#2 oil	0.80	0.29
Sound Shore Drive Greenwich-10 (675337)	#2 oil	0.25	0.29
Sound Shore Drive Greenwich-11 (675192)	#2 oil	0.25	0.29
Sound Shore Drive Greenwich-12 (675342)	#2 oil	0.25	0.29
Sound Shore Drive Greenwich-13 Permit No. 067-0097	#2 oil Nat gas	0.22 0.17	0.29
Sound Shore Drive Greenwich-14 Permit No. 067-0098	#2 oil Nat gas	0.22 0.17	0.29
Franklin Drive Torrington-10 (F662098)	#2 oil	0.80	0.29
South Main Street Torrington-10 (612599)	#2 oil	0.80	0.29

7. Delete paragraph A.4. and Table 1 of Trading Agreement and Order 8180A, and substitute the following therefor:

   Reserved

8. All other terms and conditions of Trading Agreement and Order 8180A, as modified, shall remain in effect.

The Respondent hereby consents to the entry of this modification to the Trading Agreement and Order without further notice.

Connecticut Jet Power LLC

Signature: David J. DesRoberts

Name: David J. DesRoberts

Title: Plant Manager

Date: 4-16-09

Issued as a modification of a Trading Agreement and Order.

Gary S. Rose

Gary Rose
Director
Engineering and Enforcement Division
Bureau of Air Management

04-28-2009
Date